



ORIGINAL

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NUI Corporation (NYSE: NUI)

October 21, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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COMMISSION
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Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rabreu For:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

- CMP _____
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NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 04		Through		DECEMBER 04		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) DIFFERENCE		(E) ACTUAL	(F) ORG. EST.	(G) DIFFERENCE		(H) %	
			(C) AMOUNT	(D) %			(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,295	12,638	3,343	26.45	109,526	124,920	15,394	12.32		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	9,990	9,990	100.00	79,443	143,892	64,449	44.79		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	164,717	-	(164,717)	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,432,791	2,000,422	567,631	28.38	17,245,209	20,306,543	3,061,334	15.08		
5 DEMAND (Line 25 + Line 31 A-1 support detail)	474,958	463,657	(11,301)	(2.44)	5,542,396	5,473,094	(69,302)	(1.27)		
6 OTHER (Line 40 A-1 support detail)	5,736	5,713	(23)	(0.40)	71,481	67,246	(4,235)	(6.30)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,922,780	2,492,420	569,640	22.85	23,212,772	26,115,695	2,902,923	11.12		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(1,875)	(1,667)	208	(12.48)	(14,223)	(15,811)	(1,588)	10.04		
14 TOTAL THERM SALES	2,138,356	2,490,753	352,397	14.15	23,983,298	26,099,884	2,116,586	8.11		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,437,685	2,987,800	550,115	18.41	27,718,282	29,532,097	1,813,815	6.14		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,100,000	1,100,000	100.00	8,827,000	15,978,000	7,151,000	44.76		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	62,430	-	(62,430)	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,156,885	2,983,700	826,815	27.71	28,653,208	29,478,295	825,087	2.80		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	109,920,770	113,889,860	3,969,090	3.49		
20 OTHER Commodity (Line 40 A-1 support detail)	6,365	6,100	(265)	(4.34)	72,827	71,800	(1,027)	(1.43)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,163,250	2,989,800	826,550	27.65	28,788,465	29,550,095	761,630	2.58		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(2,368)	(2,000)	368	(18.40)	(19,320)	(18,000)	1,320	(7.33)		
27 TOTAL THERM SALES (24-26 Estimated only)	2,853,451	2,987,800	134,349	4.50	31,324,488	29,532,095	(1,792,393)	(6.07)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.00381	0.00423	0.00042	9.93	0.00395	0.00423	0.00028	6.62		
29 NO NOTICE SERVICE (2/16)	-	0.00908	0.00908	100.00	0.00900	0.00901	0.00001	0.11		
30 SWING SERVICE (3/17)	-	-	-	-	2.63843	-	(2.63843)	-		
31 COMMODITY (Other) (4/18)	0.66429	0.67045	0.00616	0.92	0.60186	0.68886	0.08700	12.63		
32 DEMAND (5/19)	0.04919	0.04802	(0.00117)	(2.44)	0.05042	0.04806	(0.00236)	(4.91)		
33 OTHER (6/20)	0.90118	0.93656	0.03538	3.78	0.98152	0.93657	(0.04495)	(4.80)		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.88884	0.83364	(0.05520)	(6.62)	0.80632	0.88378	0.07746	8.76		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.79181	0.83350	0.04169	5.00	0.73618	0.87839	0.14221	16.19		
40 TOTAL THERM SALES (11/27)	0.67384	0.83420	0.16036	19.22	0.74104	0.88432	0.14328	16.20		
41 TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-		
42 TOTAL COST OF GAS (40+41)	0.68654	0.84690	0.16036	18.93	0.75374	0.89702	0.14328	15.97		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68999	0.85116	0.16117	18.94	0.75753	0.90153	0.14400	15.97		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.690	0.851	0.161	18.92	0.758	0.902	0.144	15.96		

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 09/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,295	12,214	2,919	23.90	109,526	108,978	(548)	(0.50)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	79,443	92,940	13,497	14.52
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	164,717	-	(164,717)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,432,791	1,663,021	230,230	13.84	17,245,209	16,040,306	(1,204,903)	(7.51)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	474,958	477,835	2,877	0.60	5,542,396	5,506,391	(36,005)	(0.65)
6	OTHER (Line 40 A-1 support detail)	5,736	7,586	1,850	24.39	71,481	70,055	(1,426)	(2.04)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,922,780	2,160,656	237,876	11.01	23,212,772	21,818,670	(1,394,102)	(6.39)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,875)	(1,475)	400	(27.12)	(14,223)	(13,735)	488	(3.55)
14	TOTAL THERM SALES	2,138,356	2,159,181	20,825	0.96	23,983,298	21,804,935	(2,178,363)	(9.99)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,437,685	2,924,384	486,699	16.64	27,718,282	28,989,213	1,270,931	4.38
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	8,827,000	10,327,000	1,500,000	14.53
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	62,430	-	(62,430)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,156,885	2,924,384	767,499	26.24	28,653,208	28,989,213	336,005	1.16
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	109,920,770	114,378,950	4,458,180	3.90
20	OTHER Commodity (Line 40 A-1 support detail)	6,365	8,100	1,735	21.42	72,827	74,800	1,973	2.64
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,163,250	2,932,484	769,234	26.23	28,788,465	29,064,013	275,548	0.95
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,368)	(2,000)	368	-	(19,320)	(18,000)	1,320	(7.33)
27	TOTAL THERM SALES (24-26 Estimated only)	2,853,451	2,930,484	77,033	2.63	31,324,488	29,046,013	(2,278,475)	(7.84)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00381	0.00418	0.00037	8.85	0.00395	0.00376	(0.00019)	(5.05)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	2.63843	-	(2.63843)	-
31	COMMODITY (Other) (4/18)	0.66429	0.56867	(0.09562)	(16.81)	0.60186	0.55332	(0.04854)	(8.77)
32	DEMAND (5/19)	0.04919	0.04949	0.00030	0.61	0.05042	0.04814	(0.00228)	(4.74)
33	OTHER (6/20)	0.90118	0.93654	0.03536	3.78	0.98152	0.93656	(0.04496)	(4.80)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.88884	0.73680	(0.15204)	(20.64)	0.80632	0.75071	(0.05561)	(7.41)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.79181	0.73750	(0.05431)	(7.36)	0.73618	0.76306	0.02688	3.52
40	TOTAL THERM SALES (11/27)	0.67384	0.73730	0.06346	8.61	0.74104	0.75118	0.01014	1.35
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.68654	0.75000	0.06346	8.46	0.75374	0.76388	0.01014	1.33
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68999	0.75377	0.06378	8.46	0.75753	0.76772	0.01019	1.33
45	PGA FACTOR ROUNDED TO NEAREST .001	0.690	0.754	0.064	8.49	0.758	0.768	0.010	1.30

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 09/04

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,440,042	8,745.78	0.00358
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	11	557.80	50.70909
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,368)	(9.03)	0.00381
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,437,685	9,294.55	0.00381
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,440,053	1,600,282.91	0.65584
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(292,680.00)	(172,212.91)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	11,880	6,586.86	
22 Other Shippers (Line 85 Page 10)	0.00	0.01	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,368)	(1,865.93)	0.78798
24 TOTAL COMMODITY (Other)	2,156,885	1,432,790.94	0.66429
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,655,500	472,224.16	0.04891
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	9,655,500	474,957.58	0.04919
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,365	5,736.29	0.90122
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,365	5,736.29	0.90122
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 04 Through DECEMBER 04					
		CURRENT MONTH: 09/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,438,527	1,670,607	232,080	13.89%	17,316,690	16,110,361	(1,206,329)	-7.49%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	484,253	490,049	5,796	1.18%	5,896,082	5,708,309	(187,773)	-3.29%
3	TOTAL	1,922,780	2,160,656	237,876	11.01%	23,212,772	21,818,670	(1,394,102)	-6.39%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,138,356	2,159,181	20,825	0.96%	23,983,298	21,804,935	(2,178,363)	-9.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(370,935)	(370,935)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,097,141	2,117,966	20,825	0.98%	23,612,363	21,434,000	(2,178,363)	-10.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	174,361	(42,690)	(217,051)	508.44%	399,591	(384,670)	(784,261)	203.88%
8	INTEREST PROVISION-THIS PERIOD (21)	6,131	(386)	(6,517)	1688.34%	10,370	(2,443)	(12,813)	524.48%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,378,428	(275,258)	(1,653,686)	600.78%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	370,935	370,935	-	0.00%
10a	ADJUSTMENTS	2,893,341	-	(2,893,341)	--	2,893,341	-	(2,893,341)	--
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,493,476	(277,119)	(4,770,595)	1721.50%	4,493,476	(277,119)	(4,770,595)	1721.50%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,271,769	(275,258)	(4,547,027)	1651.91%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,487,345	(276,733)	(4,764,078)	1721.54%				
14	TOTAL (12+13)	8,759,114	(551,991)	(9,311,105)	1686.82%				
15	AVERAGE (50% OF 14)	4,379,557	(275,996)	(4,655,553)	1686.82%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01600	0.01600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01770	0.01770	-	0.00%				
18	TOTAL (16+17)	0.03370	0.03370	-	0.00%				
19	AVERAGE (50% OF 18)	0.01685	0.01685	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00140	0.00140	-	0.00%				
21	INTEREST PROVISION (15x20)	6,131	(386)	(6,517)	1688.34%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/04

JANUARY 04 Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								19.10
2	Cinergy Marketing	System Supply	FTS	2,526,970		2,526,970	1,605,282.91	5,713.42	473,820.53	3,032.36	63.53
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,526,970	-	2,526,970	1,605,283	5,713	473,821	3,032	82.62

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 09/04

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Cinergy Marketing	CS 8	8,152	7,927	252,697	245,748	6.3526	6.5322	
2									
3									
4									
5									
6									
7									
8									
9									
10									
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16									
17									
18									
19									
20									
		TOTAL	8,152	7,927	252,697	245,748	6.3328	6.5119	
							WEIGHTED AVERAGE	6.3526	6.5322

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:		JANUARY 04 Through			DECEMBER 04			
CURRENT MONTH: 09/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)								
1 RESIDENTIAL	1,187,379	1,403,460	216,081	18.20%	14,384,129	15,182,410	798,281	5.55%
2 GAS LIGHTS	1,917	5,540	3,623	188.99%	17,369	49,860	32,491	187.06%
3 COMMERCIAL	1,603,700	1,501,000	(102,700)	-6.40%	16,170,543	13,622,216	(2,548,327)	-15.76%
4 LARGE COMMERCIAL	60,455	82,359	21,904	36.23%	751,241	1,960,155	1,208,914	160.92%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1,206	-	(1,206)	-100.00%
6 TOTAL FIRM	2,853,451	2,992,359	138,908	4.87%	31,324,488	30,814,641	(509,847)	-1.63%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,588,754	2,097,811	509,057	32.04%	18,981,612	19,439,513	457,901	2.41%
11 SMALL COMMERCIAL TRANSP. FI	1,715,020	2,259,335	544,315	31.74%	17,012,429	22,083,902	5,071,473	29.81%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,537	1,000	(537)	-34.94%	12,979	9,000	(3,979)	-30.66%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	896,502	812,460	(84,042)	-9.37%	6,601,581	6,699,174	97,593	1.48%
18 SPECIAL CONTRACT TRANSP.	17,950	392,276	374,326	2085.38%	298,193	3,563,668	3,265,475	1095.09%
19 TOTAL TRANSPORTATION	4,219,763	5,562,882	1,343,119	31.83%	42,906,794	51,795,257	8,888,463	20.72%
TOTAL THERMS SALES & TRANSP.	7,073,214	8,555,241	1,482,027	20.95%	74,231,282	82,609,898	8,378,616	11.29%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,994	96,205	(789)	-0.81%	94,996	95,906	910	0.96%
21 GAS LIGHTS	40	248	208	520.00%	48	248	200	416.67%
22 COMMERCIAL	4,020	3,468	(552)	-13.73%	3,988	3,519	(469)	-11.76%
23 LARGE COMMERCIAL	7	7	-	0.00%	7	7	-	0.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	101,062	99,928	(1,134)	-1.12%	99,040	99,680	640	0.65%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	74	76	2	2.70%	73	76	3	4.11%
30 SMALL COMMERCIAL TRANSP. FI	1,531	2,139	608	39.71%	1,487	2,018	531	35.71%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	10	6	(4)	-40.00%	7	6	(1)	-14.29%
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,620	2,227	607	37.47%	1,571	2,105	534	33.99%
TOTAL CUSTOMERS	102,682	102,155	(527)	-0.51%	100,611	101,785	1,174	1.17%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	15	3	25.00%	17	18	1	5.88%
40 GAS LIGHTS	48	22	(26)	-54.17%	40	22	(18)	-45.00%
41 COMMERCIAL	399	433	34	8.52%	451	430	(21)	-4.66%
42 LARGE COMMERCIAL	8,636	11,766	3,130	36.24%	11,924	31,114	19,190	160.94%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	134	-	(134)	-100.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	21,470	27,603	6,133	28.57%	28,891	28,420	(471)	-1.63%
47 SMALL COMMERCIAL TRANSP. FI	1,120	1,056	(64)	-5.71%	1,271	1,216	(55)	-4.33%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	512	333	(179)	-34.96%	721	333	(388)	-53.81%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	89,650	135,410	45,760	51.04%	104,787	124,059	19,272	18.39%
54 SPECIAL CONTRACT	8,975	130,759	121,784	1356.92%	16,566	197,982	181,416	1095.11%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402	1.0422	1.0383	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760	1.0780	1.0740			

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	1,699,948	0.00420	7,139.78	
3	Contract #3608, 5338, 5364, 5381	FTS 2	740,094	0.00217	1,606.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,440,042		8,745.78	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,291,400	0.03855	203,983.47	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	240,300	0.03855	9,263.57	()
8	" System supply	Brevard	1,423,800	0.03855	54,887.49	()
9	" " "	Merritt Sq.	0	0.03855	0.00	()
10	Total FTS-1 demand		6,955,500		268,134.53	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07618	205,686.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	()
14						
15	Total FTS-2 demand		2,700,000		205,686.00	
16						
17						
18						
19						
20						()
21	Total fixed charges		9,655,500		473,820.53	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Cinergy Marketing		2,526,970		1,605,282.91	()
26	Less Turn Back Gas		0		0.00	()
27	Less Sep'04 Contract compensation credit:				(5,000.00)	()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,526,970		1,600,282.91	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,082,849.22	

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/04		2,440,042.0		8,745.78	8,745.78			
2	Reverse FTS-1 & FTS-2 Commod accr 08/04		(2,622,209.0)		(9,416.78)	(9,416.78)			
3	FTS-1 & FTS-2 Commodity 08/04		2,622,220.0	9,974.58		9,974.58	B1 (1)		
4			2,440,053.0			9,303.58			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/04	9,655,500.0			473,820.53	473,820.53			
7	Reverse FTS-1 & FTS-2 Demand accr 08/04	(9,977,350.0)			(491,210.91)	(491,210.91)			
8	FTS-1 & FTS-2 Demand 08/04	9,977,350.0		489,614.54		489,614.54	B1 (2)		
9									
10	TOTAL FGT DEMAND	9,655,500.0				472,224.16			
11	No-Notice Demand - NUI Energy Brokers			0.00					
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18	FGT - Adjustment		0.00	0.00					
19									
20									
21	TECO - Peoples Gas - 08/04		6,364.5	5,736.29		5,736.29	B2, B3		
22									
23									
24	Reverse Cinergy Marketing - 08/04	(2,717,360.0)			(1,600,282.91)	(1,600,282.91)			
25	Cinergy Marketing - 08/04	2,717,360.0		1,605,282.92		1,605,282.92	B1 (3)		
26	Cinergy Marketing - 08/04 Fee Adj.			(5,000.00)		(5,000.00)	B1 (4)		
27									
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65									
66	Reverse Adams Resources - 09/02				(440.78)	(440.78)			
67	Adams Resources - 09/02				440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69	Entergy-Koch - 09/02	780.0			296.40	296.40			
70	Reverse Unocal - 05/03				(17.22)	(17.22)			
71	Unocal - 05/03				17.22	17.22			
72									
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85	Net Activity					0.01			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,526,970.0			1,600,282.91	1,600,282.91			
88									
89	Total purchases & accruals -		2,446,417.5	2,105,608.33	(18,061.36)	2,087,546.95			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 09/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4		(40.0)	(45.43)		(45.43)	B4		
5		700.0	389.48		389.48	B4		
6		9,900.0	5,508.36		5,508.36	B4		
7		1,320.0	734.45		734.45	B4		
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	11,880.00	6,586.86	0.00	6,586.86		
BOOK-OUT TRANSACTIONS								
16								
17	FGT Cash out -	(292,680.0)	(172,212.91)		(172,212.91)	B5		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(292,680.0)	(172,212.91)	0.00	(172,212.91)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 09/04	0.0	2,733.42		2,733.42	B6		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42	0.00	2,733.42			
33								
34		2,165,617.5	1,942,715.70	(18,061.38)	1,924,654.32			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		1,924,654.32					
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							
40	Company Use	(2,368.0)	(1,874.96)					(For Information only)
41	Refund		0.00					
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,163,249.50	1,922,779.36					

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

FINAL

Invoice Number: 200408-NUIUTIL-CGF
Customer ID: City Gas Company of Florida
Customer Number:
GMS Contract Number:
Invoice Date: 9/14/2004
Due Date: 9/24/2004
Production Month: August-04
 No of days of month 31

Cinergy Marketing & Trading, LP

	<u>Deal Numbers</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
Supply				
IF, FGT, Zone 1	FGT 73436/73437/73438	224,874 Dth	\$6.00000	\$ 1,349,244.00
IF, FGT, Zone 2	FGT	- Dth	\$0.00000	\$ -
IF, FGT, Zone 3	FGT	- Dth	\$0.00000	\$ -
Florida Gas, zone 1	FGT 73439/73456	45,862 Dth	\$5.45667	\$ 250,253.92
Florida Gas, zone 2	FGT 73331	1,000 Dth	\$5.78500	\$ 5,785.00
Florida Gas, zone 3	FGT	- Dth	\$0.00000	\$ -
				<hr/>
				271,736 \$ 1,605,282.92 (3)

Supplier Reservation Charges

Reservation Charge Total	- Dth	\$0.00
--------------------------	-------	--------

Transport

	<u>Delivered Volume</u>	<u>Rate</u>	<u>Amount Due</u>
FGT	FTS-1	182,610	\$0.04320 \$ 7,888.74
	FTS-2	47,682	\$0.02620 \$ 1,249.27
	FTS-2	31,930	\$0.02620 \$ 836.57
<hr/>			
Current Transport Totals	262,222 Dth		\$ 9,974.58 (1)

Demand Charges

		<u>Amount Due</u>
FGT	FTS-1	718,735 \$0.38550 \$277,072.34
	FTS-2	110,670 \$0.76180 \$84,308.41
	FTS-2	168,330 \$0.76180 \$128,233.79
<hr/>		
Current Demand Totals	997,735	\$489,614.54 (2)

Management Fee

(\$10,000.00)

Recap	Gas Cost	\$1,605,282.92
	Transport	\$9,974.58
	Reservation Fees	\$0.00
	Demand Charges	\$489,614.54
	Management Fee	Exp. <5,000> (\$10,000.00) (4)
<hr/>		
Net Amount Due		055 <10,000> \$2,094,872.04

Please Wire Transactions to:



Please Send Invoices To:

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

BI

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01332

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,245.62

STATEMENT DATE
09/02/04

P.O. Box 31017
TAMPA, FL 33631-3017

TECO SERVICE DEPT. PAYABLE UPON RECEIPT

010122 00648097 000224562

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

NOV 17 12:39

05 800700 - 010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,245.62

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
09/23/04

--SERVICE PERIOD--
TO 09/01/04 NUMBER OF DAYS 32 STATEMENT DATE 09/02/04

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 17736 15406 2330 1.0560 1.00250 2466.6
TOTAL THERMS = 2466.6

AVERAGE DAILY THERM USAGE
AUG 04 77.1
AUG 03 40.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2133.28
PAYMENT 2133.28-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2466.6 THMS @ 0.14782 364.61
PGA 2466.6 THMS @ 0.72205 1781.01
TOTAL GAS CHARGES 2245.62
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2245.62
TOTAL BALANCE DUE 2245.62

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01331

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,490.67

STATEMENT DATE
09/02/04

P.O. Box 31017
TAMPA, FL 33631-3017

RECEIVED PAYABLE UPON RECEIPT

010122 00648071 000349067

09 SEP - 7 P 12:39

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800200-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,490.67

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
09/23/04

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
09/01/04 32 09/02/04

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 76719 73037 3682 1.0560 1.00250 3897.9
TOTAL THERMS = 3897.9

AVERAGE DAILY
THERM USAGE
AUG 04 121.8
AUG 03 137.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3301.13
PAYMENT 3301.13-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3897.9 THMS @ 0.14782 576.19
PGA 3897.9 THMS @ 0.72205 2814.48
TOTAL GAS CHARGES 3490.67
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3490.67
TOTAL BALANCE DUE 3490.67

Post-it* Fax Note 7671
Date 9/7/04 # of pages 2
To Rosie Abreu From Liz Hernandez
Co./Dept. CGFCO Acctg. Co. NUI - AP
Phone # Phone #
Fax # 305/694-9825 Fax # 908/820-8368

B3

CMS Monthly Cash Out

10/04/04 4:57PM

LDC:

Cash Out Month 08/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Hesco	24,679	24,683	(4)	0	(4)	\$45.43	(4)	0
	<u>24,679</u>	<u>24,683</u>	<u>(4)</u>	<u>0</u>	<u>(4)</u>	<u>\$45.43</u>	<u>(4)</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	2,170	2,100	70	0	70	\$(389.48)	70	0
FPL Energy Services, Inc.	101,740	100,750	990	0	990	\$(5,508.36)	990	0
Infinite Energy Inc	90,543	90,411	132	0	132	\$(734.45)	132	0
	<u>194,453</u>	<u>193,261</u>	<u>1,192</u>	<u>0</u>	<u>1,192</u>	<u>\$(6,632.29)</u>	<u>1,192</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Interconn Resources, Inc.	62,264	62,264	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	2,956	2,956	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>65,220</u>	<u>65,220</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>284,352</u></u>	<u><u>283,164</u></u>	<u><u>1,188</u></u>	<u><u>0</u></u>	<u><u>1,188</u></u>	<u><u>\$(6,586.86)</u></u>	<u><u>1,188</u></u>	<u><u>0</u></u>

B4

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100040415	09/10/04	00222410 July 2004 Imbalance Attn: Norene Navarro	Cash Out	172,212.91	0.00	172,212.91
				CHECK TOTAL		172212.91



SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # [REDACTED] ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



FLORIDA GAS TRANSMISION

09/15/2004

CHECK NO [REDACTED]

P. O. Box 1188
Houston, TX 77251-1188

PAY ***One Hundred Seventy Two Thousand Two Hundred And Twelve Dollars And 91 Cents*

To NUJ UTILITIES INC
The ATTN: NORENE NAVARRO
Order PO BOX 760
Of BEDMINSTER NJ 07921

***\$172,212.91*

NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Jr
Authorized Signature



(BS)



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	HARRY WOODSON	Stmt D/T:	09/08/2004 08:01:24 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0463		
Acct Month:	072004	Legal Entity Name:	NUI UTILITIES, INC.	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(8,068)	(21,200)		0	0	382,404	317,602	700,006	(29,268)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	(29,268)	1.00	5.8840	0.0000	0.0000	(172,212.91)
Total Amount:							(172,212.91)



Distribution:

Rosie Abreu	Gary Norwicki	Steve Salese
John Gondek	Ben Pachikera	Alan Virostek
Tom Kaulman	Dianne Rojek	Lan Willey

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

				Elizabethtown	Hattiesburg	Total	Grand Total
Monthly Fixed Cost (as invoiced)				\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales	Allocation Percentage	D.F. Volume	Firm Sales	Volume		
Elizabethtown Gas	32,756	87.36%	8,736	\$5,066.79	87,360	\$17,908.50	\$22,975.29
City Gas of Florida	3,897	10.39%	1,039	\$602.81	10,390	\$2,130.61	\$2,733.42
Elkton	843	2.25%	225	\$130.40	2,250	\$460.89	\$591.29
Grand Total	37,496	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Bv