

CONFIDENTIAL

FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

070001-EI

1. REPORTING MONTH: 09/2004 ✓
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (904) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004 ✓

DOCUMENT NUMBER - DATE

12461 NOV 22 3

FPSC-COMMISSION CLERK

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	139,279	353	\$52.6328
2	Anclote	NO DELIVERIES									
3	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.33	138,052	888	\$56.0968
4	Bartow Peakers	NO DELIVERIES									
5	Bartow Steam Plant	NO DELIVERIES									
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.01	158,043	575,988	\$26.7348
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.10	157,375	289,667	\$26.7885
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.19	155,834	189,214	\$27.0219
9	Bayboro Peakers	NO DELIVERIES									
10	Central Tampa Tank Farm	NO DELIVERIES									
11	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,367	6,552	\$58.1922
12	Crystal River	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,580	6,448	\$59.4263
13	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,331	1,764	\$58.8041
14	Crystal River	NO DELIVERIES									
15	Crystal River	Sommers Oil Co	F- Sommers Bainbridge, GA	MTC	FOB PLANT	9/2004	FO2	0.50	138,000	873	\$61.1891
16	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	9/2004	FO2	0.18	138,115	8,594	\$61.5933
17	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,253	21,412	\$61.8244
18	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.17	139,097	509	\$64.9006
19	Debary Peakers	Delco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,253	21,412	\$61.8244

1-14-07 (entire DN)

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (904) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill*

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Debury Peakers	NO DELIVERIES									
21	Higgins Peakers	NO DELIVERIES									
22	Hines Energy Complex	NO DELIVERIES									
23	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,256	74,156	\$58.2280
24	Intercession City Peakers	NO DELIVERIES									
25	Rio Pinar Peakers	NO DELIVERIES									
26	Suwannee Peakers	NO DELIVERIES									
27	Suwannee Steam Plant	American General Oil Corp.	F- American General, AL	MTC	FOB PLANT	9/2004	FO6	1.00	156,938	8,159	\$33.9335
28	Suwannee Steam Plant	American General Oil Corp.	F- American General, AL	MTC	FOB PLANT	9/2004	FO6	2.50	150,000	5,651	\$35.5886
29	Suwannee Steam Plant	Birchwood Trading Inc.	F- Birchwood MN, FL	MTC	FOB PLANT	9/2004	FO6	1.30	157,143	506	\$32.1743
30	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	9/2004	FO6	0.96	151,796	1,074	\$33.1302
31	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	9/2004	FO6	0.97	151,796	14,044	\$33.1302
32	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	9/2004	FO6	1.62	153,000	11,729	\$31.0411
33	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	9/2004	FO6	1.62	153,000	3,042	\$37.3754
34	Suwannee Steam Plant	NO DELIVERIES									
35	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	9/2004	FO6	0.85	155,158	30,825	\$28.9066
36	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	9/2004	FO6	1.62	155,020	22,239	\$27.7735
37	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	9/2004	FO6	1.14	155,245	907	\$35.4852
38	Suwannee Steam Plant	Tri-State Septic Tank Co.	F- Massey Camilla, GA	MTC	FOB PLANT	9/2004	FO6	0.50	137,085	3,255	\$25.0652

FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-7732

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	9/2004	FO2	353	\$52.26	\$18,430.81	\$0.00	\$18,430.81	\$52.26	\$0.00	\$52.26	\$0.00	\$0.00	\$0.37	\$52.63
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	888	\$55.70	\$49,488.21	\$0.00	\$49,488.21	\$55.70	\$0.00	\$55.70	\$0.00	\$0.00	\$0.39	\$56.10
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	575,988	\$28.22	\$16,255,850.10	\$0.00	\$16,255,850.10	\$28.22	\$0.00	\$28.22	\$0.00	\$0.00	(\$1.49)	\$26.73
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	289,667	\$28.28	\$8,191,547.94	\$0.00	\$8,191,547.94	\$28.28	\$0.00	\$28.28	\$0.00	\$0.00	(\$1.49)	\$26.79
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	189,214	\$28.53	\$5,397,441.18	\$0.00	\$5,397,441.18	\$28.53	\$0.00	\$28.53	\$0.00	\$0.00	(\$1.50)	\$27.02
9	Bayboro Peakers	NO DELIVERIES															
10	Central Tampa Tank Farm	NO DELIVERIES															
11	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	6,552	\$57.79	\$378,607.80	\$0.00	\$378,607.80	\$57.79	\$0.00	\$57.79	\$0.00	\$0.00	\$0.41	\$58.19
12	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	6,448	\$59.01	\$380,480.15	\$0.00	\$380,480.15	\$59.01	\$0.00	\$59.01	\$0.00	\$0.00	\$0.42	\$59.43
13	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	1,764	\$58.39	\$103,024.54	\$0.00	\$103,024.54	\$58.39	\$0.00	\$58.39	\$0.00	\$0.00	\$0.41	\$58.80
14	Crystal River	NO DELIVERIES															
15	Crystal River	Sommers Oil Co	FOB PLANT	9/2004	FO2	873	\$60.76	\$53,073.49	\$0.00	\$53,073.49	\$60.76	\$0.00	\$60.76	\$0.00	\$0.00	\$0.43	\$61.19
16	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	8,594	\$61.16	\$525,616.66	\$0.00	\$525,616.66	\$61.16	\$0.00	\$61.16	\$0.00	\$0.00	\$0.43	\$61.59
17	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	21,412	\$61.39	\$1,314,554.89	\$0.00	\$1,314,554.89	\$61.39	\$0.00	\$61.39	\$0.00	\$0.00	\$0.43	\$61.82
18	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	509	\$64.45	\$32,795.76	\$0.00	\$32,795.76	\$64.45	\$0.00	\$64.45	\$0.00	\$0.00	\$0.45	\$64.90

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 544-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		NET		QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)	
							PRICE (\$/Bbl)	AMOUNT (\$)	DISCOUNT (\$)	AMOUNT (\$)		PRICE (\$/Bbl)	PURCHASE PRICE (\$/Bbl)				TO TERMINAL (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	Debary Peakers	Delco Oil	FOB PLANT	9/2004	FO2	21,412	\$61.39	\$1,314,554.89	\$0.00	\$1,314,554.89	\$61.39	\$0.00	\$61.39	\$0.00	\$0.00	\$0.43	\$61.82
20	Debary Peakers	NO DELIVERIES															
21	Higgins Peakers	NO DELIVERIES															
22	Hines Energy Complex	NO DELIVERIES															
23	Intercession City Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	74,156	\$57.82	\$4,287,768.75	\$0.00	\$4,287,768.75	\$57.82	\$0.00	\$57.82	\$0.00	\$0.00	\$0.41	\$58.23
24	Intercession City Peakers	NO DELIVERIES															
25	Rio Pinar Peakers	NO DELIVERIES															
26	Suwannee Peakers	NO DELIVERIES															
27	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	9/2004	FO6	8,159	\$35.82	\$292,275.19	\$0.00	\$292,275.19	\$35.82	\$0.00	\$35.82	\$0.00	\$0.00	(\$1.89)	\$33.93
28	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	9/2004	FO6	5,651	\$37.57	\$212,312.30	\$0.00	\$212,312.30	\$37.57	\$0.00	\$37.57	\$0.00	\$0.00	(\$1.98)	\$35.59
29	Suwannee Steam Plant	Birchwood Trading Inc.	FOB PLANT	9/2004	FO6	506	\$33.96	\$17,173.98	\$0.00	\$17,173.98	\$33.96	\$0.00	\$33.96	\$0.00	\$0.00	(\$1.79)	\$32.17
30	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2004	FO6	1,074	\$34.97	\$37,563.54	\$0.00	\$37,563.54	\$34.97	\$0.00	\$34.97	\$0.00	\$0.00	(\$1.84)	\$33.13
31	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2004	FO6	14,044	\$34.97	\$491,174.80	\$0.00	\$491,174.80	\$34.97	\$0.00	\$34.97	\$0.00	\$0.00	(\$1.84)	\$33.13
32	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	9/2004	FO6	11,729	\$32.77	\$384,351.85	\$0.00	\$384,351.85	\$32.77	\$0.00	\$32.77	\$0.00	\$0.00	(\$1.73)	\$31.04
33	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	9/2004	FO6	3,042	\$39.46	\$120,024.66	\$0.00	\$120,024.66	\$39.46	\$0.00	\$39.46	\$0.00	\$0.00	(\$2.08)	\$37.38
34	Suwannee Steam Plant	NO DELIVERIES															
35	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2004	FO6	30,825	\$30.52	\$940,618.47	\$0.00	\$940,618.47	\$30.52	\$0.00	\$30.52	\$0.00	\$0.00	(\$1.61)	\$28.91
36	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2004	FO6	22,239	\$29.32	\$652,021.92	\$0.00	\$652,021.92	\$29.32	\$0.00	\$29.32	\$0.00	\$0.00	(\$1.55)	\$27.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	29,132	\$36.50	\$19.62	\$56.12	1.00	12,509	11.66	5.41
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	27,188	\$64.00	\$19.62	\$83.62	1.06	12,523	10.72	6.16
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	36,991	\$33.75	\$19.62	\$53.37	1.22	12,569	10.02	5.81
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	28,933	\$33.85	\$19.62	\$53.47	1.10	12,456	9.78	6.94
5	Progress Fuels Corporation	08 , Ky , 193	S	UR	19,657	\$62.00	\$20.69	\$82.69	0.73	12,744	10.06	5.08
6	Alpha Natural Resources	08 , Ky , 133	S	UR	10,606	\$38.75	\$20.69	\$59.44	1.14	12,120	11.84	7.03
7	Transfer Facility	N/A	N/A	OB		\$0.00	\$0.00	\$0.00				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, form	08 , Ky ,	195 Pike, Ky	UR	29,132	\$36.50	N/A	\$16.95	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.62	\$56.12
2	Central Appalachian Mining, form	08 , Ky ,	195 Pike, Ky	UR	27,188	\$64.00	N/A	\$16.95	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.62	\$83.62
3	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	36,991	\$33.75	N/A	\$16.95	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.62	\$53.37
4	Massey Coal Sales Company, Inc	08 , Ky ,	195 Pike, Ky	UR	28,933	\$33.85	N/A	\$16.95	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.62	\$53.47
5	Progress Fuels Corporation	08 , Ky ,	193 Perry, Ky	UR	19,657	\$62.00	N/A	\$18.02	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$20.69	\$82.69
6	Alpha Natural Resources	08 , Ky ,	133 Letcher, Ky	UR	10,606	\$38.75	N/A	\$18.02	\$2.67	N/A	N/A	N/A	\$0.00	\$0.00	\$20.69	\$59.44
7	Transfer Facility	N/A	Plaquemines	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$0.00	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/04	CR1&2	CR1&2	Consolidated Coal Sales	2	65,385	2A	(k) Quality Adjustments		\$ (0.14)	\$ 51.79	Quality Adjustment
2	8/04	CR1&2	CR1&2	Consolidated Coal Sales	2	44,467	2A	(k) Quality Adjustments		\$ (0.03)	\$ 52.15	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	19,462	\$34.75	\$19.59	\$54.34	0.68	12,467	10.24	6.65
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	38,024	\$34.68	\$19.59	\$54.27	0.60	12,750	8.14	6.45
3	Asset Management Group	08 , WV , 005	S	UR	18,003	\$42.00	\$20.97	\$62.97	0.63	12,614	9.81	6.55
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	8,722	\$33.25	\$19.59	\$52.84	0.61	12,758	8.56	6.03
5	Massey Coal Sales	08 , Wv , 005	MTC	UR	19,512	\$32.25	\$20.97	\$53.22	0.67	12,583	11.34	6.00
6	Progress Fuels Corporation	08 , Ky , 119	S	UR	9,261	\$65.00	\$20.66	\$85.66	0.69	12,658	9.02	6.99
7	Transfer Facility	N/A	N/A	OB	80,805	\$53.81	\$6.96	\$60.77	0.68	12,422	8.68	8.23
8	Transfer Facility	N/A	N/A	OB	15,371	\$43.21	\$6.96	\$50.17	0.47	11,722	4.46	11.96

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

**SPECIFIED
CONFIDENTIAL**

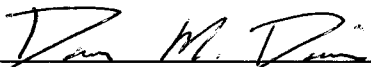
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	19,462	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	38,024	\$34.68	\$0.00	\$34.68	\$0.00	\$34.68	\$0.00	\$34.68
3	Asset Management Group	08 , WV , 005	S	18,003	\$42.00	\$0.00	\$42.00	\$0.00	\$42.00	\$0.00	\$42.00
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	8,722	\$33.25	\$0.00	\$33.25	\$0.00	\$33.25	\$0.00	\$33.25
5	Massey Coal Sales	08 , Wv , 005	MTC	19,512	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25
6	Progress Fuels Corporation	08 , Ky , 119	S	9,261	\$65.00	\$0.00	\$65.00	\$0.00	\$65.00	\$0.00	\$65.00
7	Transfer Facility	N/A	N/A	80,805	\$53.81	\$0.00	\$53.81	N/A	\$53.81	N/A	\$53.81
8	Transfer Facility	N/A	N/A	15,371	\$43.21	\$0.00	\$43.21	N/A	\$43.21	N/A	\$43.21

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services
Don

6. Date Completed: November 15, 2004

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, form	08 , Ky ,	195 Pike, Ky	UR	19,462	\$34.75	N/A	\$16.95	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$19.59	\$54.34
2	Alliance Coal Sales Corp.	08 , Ky ,	195 Pike, Ky	UR	38,024	\$34.68	N/A	\$16.95	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$19.59	\$54.27
3	Asset Management Group	08 , WV ,	005 Boone, Wv	UR	18,003	\$42.00	N/A	\$18.33	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$20.97	\$62.97
4	Virginia Power Marketing, Inc.	08 , Ky ,	195 Pike, Ky	UR	8,722	\$33.25	N/A	\$16.95	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$19.59	\$52.84
5	Massey Coal Sales	08 , WV ,	005 Boone, Wv	UR	19,512	\$32.25	N/A	\$18.33	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$20.97	\$53.22
6	Progress Fuels Corporation	08 , Ky ,	119 Knott, Ky	UR	9,261	\$65.00	N/A	\$18.02	\$2.64	N/A	N/A	N/A	\$0.00	\$0.00	\$20.66	\$85.66
7	Transfer Facility	N/A	Plaquemines, Pa	OB	80,805	\$53.81	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$6.96	\$60.77
8	Transfer Facility	N/A	Mobile, Al	OB	15,371	\$43.21	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$6.96	\$50.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. September 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/04	CR4&5	CR4&5	Progress Fuels Corporation	6	19,560	2A	(k) Quality Adjustments		\$ 0.10	\$ 54.73	Quality Adjustment
2	4/04	CR4&5	CR4&5	Progress Fuels Corporation	5	18,275	2A	(k) Quality Adjustments		\$ (0.02)	\$ 61.66	Quality Adjustment
3	8/04	CR4&5	CR4&5	Virginia Power Marketing, Inc	4	10,050	2A	(k) Quality Adjustments		\$ 0.76	\$ 52.44	Quality Adjustment
4	8/04	CR4&5	CR4&5	Asset Management Group	3	18,664	2A	(k) Quality Adjustments		\$ (0.77)	\$ 61.04	Quality Adjustment
5	8/04	CR4&5	CR4&5	Alliance Coal Sales Corp	2	48,425	2A	(k) Quality Adjustments		\$ 0.90	\$ 54.01	Quality Adjustment
6	7/04	CR4&5	CR4&5	Alliance Coal Sales Corp	2	27,951	2A	(k) Quality Adjustments		\$ 0.78	\$ 53.64	Quality Adjustment
7	01/04	CR4&5	CR4&5	Transfer Facility	9	184,703	2	(g)Effective Purch Price	\$ 50.25	\$ 47.14	\$ 56.53	Water Settlement -
8	01/04	CR4&5	CR4&5	Transfer Facility	9	184,703	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 54.10	Water Settlement -
9	01/04	CR4&5	CR4&5	Transfer Facility	10	15,013	2	(g)Effective Purch Price	\$ 38.80	\$ 37.49	\$ 46.88	Water Settlement -
10	01/04	CR4&5	CR4&5	Transfer Facility	10	15,013	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 44.45	Water Settlement -
11	02/04	CR4&5	CR4&5	Transfer Facility	7	154,228	2	(g)Effective Purch Price	\$ 52.03	\$ 49.11	\$ 58.50	Water Settlement -
12	02/04	CR4&5	CR4&5	Transfer Facility	7	154,228	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 56.07	Water Settlement -
13	02/04	CR4&5	CR4&5	Transfer Facility	8	30,399	2	(g)Effective Purch Price	\$ 43.60	\$ 42.29	\$ 51.68	Water Settlement -
14	02/04	CR4&5	CR4&5	Transfer Facility	8	30,399	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 49.25	Water Settlement -
15	03/04	CR4&5	CR4&5	Transfer Facility	8	140,492	2	(g)Effective Purch Price	\$ 54.32	\$ 50.95	\$ 60.34	Water Settlement -
16	03/04	CR4&5	CR4&5	Transfer Facility	8	140,492	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 57.91	Water Settlement -
17	03/04	CR4&5	CR4&5	Transfer Facility	9	31,817	2	(g)Effective Purch Price	\$ 43.33	\$ 41.97	\$ 51.36	Water Settlement -
18	03/04	CR4&5	CR4&5	Transfer Facility	9	31,817	2	(h)Total Trans. Cost	\$ 9.39	\$ 6.96	\$ 48.93	Water Settlement -

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Director - Regulatory & Adm. Services
DW

- 6. Date Completed: November 15, 2004

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	47,629	2A	(k) Quality Adjustments		\$ 0.22	\$ 42.51!	Quality Adjustment
2	01/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	15,013	2	(h) Total Trans Cost	\$ 5.05	\$ 3.74	\$ 36.89	Water settlement -
3	02/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	30,399	2	(h) Total Trans Cost	\$ 5.05	\$ 3.74	\$ 42.58	Water settlement -
4	03/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	31,817	2	(h) Total Trans Cost	\$ 5.05	\$ 3.74	\$ 43.38	Water settlement -

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

**SPECIFIED
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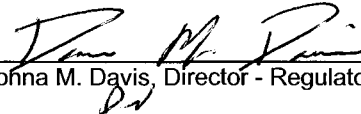
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	08 , WV , 39	S	B	19,372	\$38.75	\$15.94	\$54.69	0.72	12,413	11.26	6.53
2	Central Coal Co.	08 , WV , 39	S	B	7,028	\$39.50	\$15.94	\$55.44	0.60	12,602	9.85	7.61
3	Keystone Coal Company	08 , WV , 39	S	B	13,987	\$42.30	\$15.94	\$58.24	0.71	12,301	12.15	6.27
4	Progress Fuels Corporation	08 , WV , 39	S	B	13,600	\$33.00	\$15.94	\$48.94	0.66	12,538	10.77	6.96
5	Progress Fuels Corporation	08 , KY , 127	S	B	15,510	\$33.00	\$15.94	\$48.94	0.61	12,456	10.25	6.97
6	Progress Fuels Corporation	08 , Ky , 127	S	B	3,221	\$33.00	\$15.94	\$48.94	0.61	12,104	12.00	6.98
7	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	43,174	\$40.85	\$3.74	\$44.59	0.77	12,888	6.77	6.94
8	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	50,248	\$39.94	\$3.74	\$43.68	0.65	13,106	5.41	6.73
9	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	46,703	\$81.20	\$3.74	\$84.94	0.65	12,953	5.49	7.68
10	Coal Marketing Co, LTD	50 , IM , 999	S	GB	76,632	\$63.39	\$3.74	\$67.13	0.68	11,790	7.83	10.94
11	Drummond Coal Sales, Inc	25 , IM , 999	S	GB	74,612	\$70.00	\$3.74	\$73.74	0.54	11,700	4.75	11.97

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

**SPECIFIED
CONFIDENTIAL**

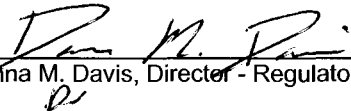
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Co.	08 , WV , 39	S	19,372	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75
2	Central Coal Co.	08 , WV , 39	S	7,028	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Keystone Coal Company	08 , WV , 39	S	13,987	\$42.30	\$0.00	\$42.30	\$0.00	\$42.30	\$0.00	\$42.30
4	Progress Fuels Corporation	08 , WV , 39	S	13,600	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00
5	Progress Fuels Corporation	08 , KY , 127	S	15,510	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00
6	Progress Fuels Corporation	08 , Ky , 127	S	3,221	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00
7	Guasare Coal Sales Corp.	50 , IM , 999	S	43,174	\$40.85	\$0.00	\$40.85	\$0.00	\$40.85	\$0.00	\$40.85
8	Guasare Coal Sales Corp.	50 , IM , 999	S	50,248	\$39.94	\$0.00	\$39.94	\$0.00	\$39.94	\$0.00	\$39.94
9	Guasare Coal Sales Corp.	50 , IM , 999	S	46,703	\$81.20	\$0.00	\$81.20	\$0.00	\$81.20	\$0.00	\$81.20
10	Coal Marketing Co, LTD	50 , IM , 999	S	76,632	\$63.39	\$0.00	\$63.39	\$0.00	\$63.39	\$0.00	\$63.39
11	Drummond Coal Sales, Inc	25 , IM , 999	S	74,612	\$70.00	\$0.00	\$70.00	\$0.00	\$70.00	\$0.00	\$70.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Central Coal Co.	08 , WV ,	39 Kanawha,Wv	B	19,372	\$38.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$54.69
2	Central Coal Co.	08 , WV ,	39 Kanawha,Wv	B	7,028	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$55.44
3	Keystone Coal Company	08 , WV ,	39 Kanawha,Wv	B	13,987	\$42.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$58.24
4	Progress Fuels Corporation	08 , WV ,	39 Kanawha,Wv	B	13,600	\$33.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$48.94
5	Progress Fuels Corporation	08 , KY ,	127 Big Sandy, Ky	B	15,510	\$33.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$48.94
6	Progress Fuels Corporation	08 , Ky ,	127 Big Sandy, Ky	B	3,221	\$33.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$48.94
7	Guasare Coal Sales Corp.	50 , IM ,	999 Maracaibo, VZ	GB	43,174	\$40.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$44.59
8	Guasare Coal Sales Corp.	50 , IM ,	999 Maracaibo, VZ	GB	50,248	\$39.94	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$43.68
9	Guasare Coal Sales Corp.	50 , IM ,	999 Maracaibo, VZ	GB	46,703	\$81.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$84.94
10	Coal Marketing Co, LTD	50 , IM ,	999 Colombia, SA	GB	76,632	\$63.39	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$67.13
11	Drummond Coal Sales, Inc	25 , IM ,	999 Colombia, SA	GB	74,612	\$70.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$73.74

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

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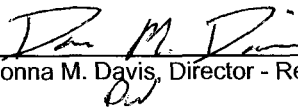
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/04	Transfer Facility-IMT		Progress Fuels Corporation	8	7,710	2A	(k) Quality Adjustments		\$ (1.44)	\$ 47.50	Quality Adjustment ✓
2	07/04	Transfer Facility-IMT		Progress Fuels Corporation	7	42,132	2A	(k) Quality Adjustments		\$ 0.15	\$ 49.09	Quality Adjustment ✓
3	08/04	Transfer Facility-IMT		Keystone Industries, LLC	3	12,054	2A	(k) Quality Adjustments		\$ 0.44	\$ 58.68	Quality Adjustment ✓
4	08/04	Transfer Facility-IMT		Guasare Coal International	6	96,463	2A	(k) Quality Adjustments		\$ 0.33	\$ 44.01	Quality Adjustment ✓
5	08/04	Transfer Facility-IMT		Central Coal Co	1	20,788	2A	(k) Quality Adjustments		\$ 1.48	\$ 56.17	Quality Adjustment ✓
6	08/04	Transfer Facility-IMT		Central Coal Co	2	5,052	2A	(k) Quality Adjustments		\$ (1.79)	\$ 53.65	Quality Adjustment ✓
7	01/04	Transfer Facility-IMT		Emerald International Group	1	5,216	2	(h)Total Trans. Cost	\$ 5.05	\$ 3.74	\$ 37.29	Water Settlement -
8	01/04	Transfer Facility-IMT		Asset Management Group, Inc.	2	15,373	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 59.93	Water Settlement -
9	01/04	Transfer Facility-IMT		Kanawha River Terminal	3	8,223	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 50.32	Water Settlement -
10	01/04	Transfer Facility-IMT		Progress Fuels Corporation	4	21,693	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 48.25	Water Settlement -
11	01/04	Transfer Facility-IMT		Marmet Synfuel, LLC	5	5,257	2	(h)Total Trans. Cost	\$ 19.61	\$ 10.19	\$ 50.48	Water Settlement -
12	01/04	Transfer Facility-IMT		Progress Fuels Corporation	6	5,260	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 47.38	Water Settlement -
13	01/04	Transfer Facility-IMT		Progress Fuels Corporation	7	8,534	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 46.35	Water Settlement -

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	02/04	Transfer Facility-IMT		Guasare Coal Sales Corp	1	50,502	2	(h)Total Trans. Cost	\$ 5.05	\$ 3.74	\$ 44.05	Water Settlement
15	02/04	Transfer Facility-IMT		Central Coal Co.	2	10,574	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 56.96	Water Settlement
16	02/04	Transfer Facility-IMT		Central Coal Co.	3	7,351	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 55.26	Water Settlement
17	02/04	Transfer Facility-IMT		Kanawha River Terminal	4	1,701	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 48.19	Water Settlement
18	02/04	Transfer Facility-IMT		Progress Fuels Corporation	5	32,326	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 48.58	Water Settlement
19	02/04	Transfer Facility-IMT		Progress Fuels Corporation	6	15,252	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 55.75	Water Settlement
20	02/04	Transfer Facility-IMT		Progress Fuels Corporation	7	5,221	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 46.90	Water Settlement
21	02/04	Transfer Facility-IMT		Progress Fuels Corporation	8	17,737	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 47.01	Water Settlement
22	02/04	Transfer Facility-IMT		Progress Fuels Corporation	9	12,378	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 46.93	Water Settlement
23	03/04	Transfer Facility-IMT		Central Coal Co.	1	24,125	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 56.92	Water Settlement
24	03/04	Transfer Facility-IMT		Central Coal Co.	2	7,644	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 55.18	Water Settlement
25	03/04	Transfer Facility-IMT		Progress Fuels Corporation	3	56,373	2	(h)Total Trans. Cost	\$ 19.61	\$ 15.94	\$ 48.79	Water Settlement