



ORIGINAL

JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

November 19, 2004

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
04 NOV 22 AM 10:34  
COMMISSION  
CLERK

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of September 2004. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- CMP \_\_\_\_\_
- COM S
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

JAM:at  
Enclosures  
cc: Parties of record

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12462 NOV 22 04

FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of September 2004 have been furnished to the following individuals by regular U.S. Mail this 19th day of November 2004.

John Butler  
Steel, Hector & Davis  
200 S. Biscayne Blvd.  
Suite 4000  
Tallahassee, FL 32301-1804

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P. O. Box 1876  
Tallahassee, FL 32302

Lee L. Willis, Esquire  
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P. O. Box 391  
Tallahassee, FL 32302



Attorney

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Office of the General Counsel  
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Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Robert Vandiver, Esquire  
Office of the Public Counsel  
C/o The Florida Legislature  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves  
117 S. Gadsden Street  
Tallahassee, FL 32301

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004 ✓  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (813) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

*Donna Massengill*  
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004 ✓

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	139,279	353	\$52.6328
2	Anclote	NO DELIVERIES									
3	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.33	138,052	888	\$56.0968
4	Bartow Peakers	NO DELIVERIES									
5	Bartow Steam Plant	NO DELIVERIES									
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.01	158,043	575,988	\$26.7348
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.10	157,375	289,667	\$26.7885
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	9/2004	FO6	1.19	155,834	189,214	\$27.0219
9	Bayboro Peakers	NO DELIVERIES									
10	Central Tampa Tank Farm	NO DELIVERIES									
11	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,367	6,552	\$58.1922
12	Crystal River	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,580	6,448	\$59.4263
13	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.32	138,331	1,764	\$58.8041
14	Crystal River	NO DELIVERIES									
15	Crystal River	Sommers Oil Co	F- Sommers Bainbridge, GA	MTC	FOB PLANT	9/2004	FO2	0.50	138,000	873	\$61.1891
16	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	9/2004	FO2	0.18	138,115	8,594	\$61.5933
17	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,253	21,412	\$61.8244
18	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.17	139,097	509	\$64.9006
19	Debary Peakers	Delco Oil	F- BP Taft, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,253	21,412	\$61.8244

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (904) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill*

DONNA MASSENGILL  
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Debary Peakers	NO DELIVERIES									
21	Higgins Peakers	NO DELIVERIES									
22	Hines Energy Complex	NO DELIVERIES									
23	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	9/2004	FO2	0.13	138,256	74,156	\$58.2280
24	Intercession City Peakers	NO DELIVERIES									
25	Rio Pinar Peakers	NO DELIVERIES									
26	Suwannee Peakers	NO DELIVERIES									
27	Suwannee Steam Plant	American General Oil Corp.	F- American General, AL	MTC	FOB PLANT	9/2004	FO6	1.00	156,938	8,159	\$33.9335
28	Suwannee Steam Plant	American General Oil Corp.	F- American General, AL	MTC	FOB PLANT	9/2004	FO6	2.50	150,000	5,651	\$35.5886
29	Suwannee Steam Plant	Birchwood Trading Inc.	F- Birchwood MN, FL	MTC	FOB PLANT	9/2004	FO6	1.30	157,143	506	\$32.1743
30	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	9/2004	FO6	0.96	151,796	1,074	\$33.1302
31	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	9/2004	FO6	0.97	151,796	14,044	\$33.1302
32	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	9/2004	FO6	1.62	153,000	11,729	\$31.0411
33	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	9/2004	FO6	1.62	153,000	3,042	\$37.3754
34	Suwannee Steam Plant	NO DELIVERIES									
35	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	9/2004	FO6	0.85	155,158	30,825	\$28.9066
36	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge, GA	MTC	FOB PLANT	9/2004	FO6	1.62	155,020	22,239	\$27.7735
37	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	9/2004	FO6	1.14	155,245	907	\$35.4852
38	Suwannee Steam Plant	Tri-State Septic Tank Co.	F- Massey Camilla, GA	MTC	FOB PLANT	9/2004	FO6	0.50	137,085	3,255	\$25.0652

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill*

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT
(a)	(b)	(c)	(d)
39	Turner Peakers	BP Amoco Oil	F- BP Taft, FL
40	Turner Peakers	NO DELIVERIES	
41	University of Florid	NO DELIVERIES	

PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
MTC	FOB PLANT	9/2004	FO2	0.31	138,621	1,599	\$63.3947

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 446-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill*

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	9/2004	FO2	353									\$0.00		\$52.63
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	888									\$0.00		\$56.10
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	575,988									\$0.00		\$26.73
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	289,667									\$0.00		\$26.79
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	9/2004	FO6	189,214									\$0.00		\$27.02
9	Bayboro Peakers	NO DELIVERIES															
10	Central Tampa Tank Farm	NO DELIVERIES															
11	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	6,552									\$0.00		\$58.19
12	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	6,448									\$0.00		\$59.43
13	Crystal River	BP Amoco Oil	FOB PLANT	9/2004	FO2	1,764									\$0.00		\$58.80
14	Crystal River	NO DELIVERIES															
15	Crystal River	Sommers Oil Co	FOB PLANT	9/2004	FO2	873									\$0.00		\$61.19
16	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004											\$0.00		\$61.59
17	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004		21,412									\$0.00		\$61.82
18	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2004		509									\$0.00		\$64.90
19	Debary Peakers	Delco Oil	FOB PLANT	9/2004											\$0.00		\$61.82

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2004  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 444-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

*Donna Massengill*  
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 11/16/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Debary Peakers	NO DELIVERIES															
21	Higgins Peakers	NO DELIVERIES															
22	Hines Energy Complex	NO DELIVERIES															
23	Intercession City Peakers	BP Amoco Oil	FOB PLANT	9/2004	FO2	74,156									\$0.00		\$58.23
24	Intercession City Peakers	NO DELIVERIES															
25	Rio Pinar Peakers	NO DELIVERIES															
26	Suwannee Peakers	NO DELIVERIES															
27	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	9/2004	FO6	8,159									\$0.00		\$33.93
28	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	9/2004	FO6	5,651									\$0.00		\$35.59
29	Suwannee Steam Plant	Birchwood Trading Inc.	FOB PLANT	9/2004	FO6	506									\$0.00		\$32.17
30	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2004	FO6	1,074									\$0.00		\$33.13
31	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2004	FO6	14,044									\$0.00		\$33.13
32	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	9/2004	FO6	11,729									\$0.00		\$31.04
33	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	9/2004	FO6	3,042									\$0.00		\$37.38
34	Suwannee Steam Plant	NO DELIVERIES															
35	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2004	FO6	30,825									\$0.00		\$28.91
36	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2004	FO6	22,239									\$0.00		\$27.77
37	Suwannee Steam Plant	TransMontaigne Product	FOB PLANT	9/2004	FO6	907									\$0.00		\$35.49
38	Suwannee Steam Plant	Tri-State Septic Tank Co.	FOB PLANT	9/2004	FO6	3,255									\$0.00		\$25.07



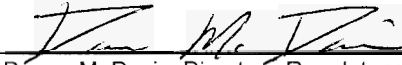


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Service:  
 (727) 824-6627

5. Signature of Official Submitting Report

  
 Donna M. Davis, Director - Regulatory & Adm. Services  
*DW*

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

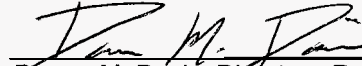
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	8 , WV , 39	S	B	19,372			\$ 54.69	0.72	12,413	11.26	6.53
2	Central Coal Co.	8 , WV , 39	S	B	7,028			\$ 55.44	0.60	12,602	9.85	7.61
3	Keystone Coal Company	8 , WV , 39	S	B	13,987			\$ 58.24	0.71	12,301	12.15	6.27
4	Progress Fuels Corporation	8 , WV , 39	S	B	13,600			\$ 48.94	0.66	12,538	10.77	6.96
5	Progress Fuels Corporation	8 , KY , 127	S	B	15,510			\$ 48.94	0.61	12,456	10.25	6.97
6	Progress Fuels Corporation	8 , Ky , 127	S	B	3,221			\$ 48.94	0.61	12,104	12.00	6.98
7	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	43,174			\$ 44.59	0.77	12,888	6.77	6.94
8	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	50,248			\$ 43.68	0.65	13,106	5.41	6.73
9	Guasare Coal Sales Corp.	50 , IM , 999	S	GB	46,703			\$ 84.94	0.65	12,953	5.49	7.68
10	Coal Marketing Co, LTD	50 , IM , 999	S	GB	76,632			\$ 67.13	0.68	11,790	7.83	10.94
11	Drummond Coal Sales, Inc	25 , IM , 999	S	GB	74,612			\$ 73.74	0.54	11,700	4.75	11.97



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2004

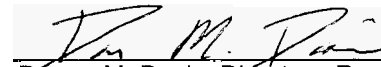
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*DM*

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	19,462			\$54.34	0.68	12,467	10.24	6.65
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	38,024			\$54.27	0.60	12,750	8.14	6.45
3	Asset Management Group	08 , WV , 005	S	UR	18,003			\$62.97	0.63	12,614	9.81	6.55
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	8,722			\$52.84	0.61	12,758	8.56	6.03
5	Massey Coal Sales	08 , Wv , 005	MTC	UR	19,512			\$53.22	0.67	12,583	11.34	6.00
6	Progress Fuels Corporation	08 , Ky , 119	S	UR	9,261			\$85.66	0.69	12,658	9.02	6.99
7	Transfer Facility	00 N/A 000	N/A	OB	80,805			\$60.77	0.68	12,422	8.68	8.23
8	Transfer Facility	00 N/A 000	N/A	OB	15,371			\$50.17	0.47	11,722	4.46	11.96



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
D-1

6. Date Completed: November 15, 2004


Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Co.	08 , WV , 39	S	19,372		\$0.00					
2	Central Coal Co.	08 , WV , 39	S	7,028		\$0.00					
3	Keystone Coal Company	08 , WV , 39	S	13,987		\$0.00					
4	Progress Fuels Corporation	08 , WV , 39	S	13,600		\$0.00					
5	Progress Fuels Corporation	08 , KY , 127	S	15,510		\$0.00					
6	Progress Fuels Corporation	08 , Ky , 127	S	3,221		\$0.00					
7	Guasare Coal Sales Corp.	50 , IM , 999	S	43,174		\$0.00					
8	Guasare Coal Sales Corp.	50 , IM , 999	S	50,248		\$0.00					
9	Guasare Coal Sales Corp.	50 , IM , 999	S	46,703		\$0.00					
10	Coal Marketing Co, LTD	50 , IM , 999	S	76,632		\$0.00					
11	Drummond Coal Sales, Inc	25 , IM , 999	S	74,612		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*Dw*

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	29,132		\$0.00					
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	27,188		\$0.00					
3	Consolidated Coal Sales	08 , Ky , 133	MTC	36,991		\$0.00					
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	28,933		\$0.00					
5	Progress Fuels Corporation	08 , Ky , 193	S	19,657		\$0.00					
6	Alpha Natural Resources	08 Ky 133	S	10,606		\$0.00					
7	Transfer Facility	00 N/A 000	N/A	0		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*Dw*

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	19,462		\$0.00					
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	38,024		\$0.00					
3	Asset Management Group	08 , WV , 005	S	18,003		\$0.00					
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	8,722		\$0.00					
5	Massey Coal Sales	08 , Wv , 005	MTC	19,512		\$0.00					
6	Progress Fuels Corporation	08 , Ky , 119	S	9,261		\$0.00					
7	Transfer Facility	00 N/A 000	N/A	80,805		\$0.00					
8	Transfer Facility	00 N/A 000	N/A	15,371		\$0.00					






**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Services  
 (727) 824-6627

5. Signature of Official Submitting Report

  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08 , WV , 39	Kanawha,Wv	B	19,372		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.69
2	Central Coal Co.	08 , WV , 39	Kanawha,Wv	B	7,028		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.44
3	Keystone Coal Company	08 , WV , 39	Kanawha,Wv	B	13,987		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$58.24
4	Progress Fuels Corporation	08 , WV , 39	Kanawha,Wv	B	13,600		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.94
5	Progress Fuels Corporation	08 , KY , 127	Big Sandy, Ky	B	15,510		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.94
6	Progress Fuels Corporation	08 , Ky , 127	Big Sandy, Ky	B	3,221		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.94
7	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, VZ	GB	43,174		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.59
8	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, VZ	GB	50,248		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.68
9	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, VZ	GB	46,703		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$84.94
10	Coal Marketing Co, LTD	50 , IM , 999	Colombia, SA	GB	76,632		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$67.13
11	Drummond Coal Sales, Inc	25 , IM , 999	Colombia, SA	GB	74,612		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$73.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*DM*

6. Date Completed: November 15, 2004

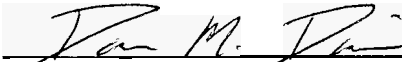
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, forme	08 , Ky , 195	Pike, Ky	UR	29,132		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.12
2	Central Appalachian Mining, forme	08 , Ky , 195	Pike, Ky	UR	27,188		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$83.62
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	36,991		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.37
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	28,933		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.47
5	Progress Fuels Corporation	08 , Ky , 193	Perry, Ky	UR	19,657		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$82.69
6	Alpha Natural Resources	08 Ky 133	Letcher, Ky	UR	10,606		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$59.44
7	Transfer Facility	00 N/A 000	Plaquemines	OB			N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*du*

6. Date Completed: November 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, forme	08 , Ky , 195	Pike, Ky	UR	19,462		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.34
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	38,024		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.27
3	Asset Management Group	08 , WV , 005	Boone, Wv	UR	18,003		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$62.97
4	Virginia Power Marketing, Inc.	08 , Ky , 195	Pike, Ky	UR	8,722		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.84
5	Massey Coal Sales	08 , Wv , 005	Boone, Wv	UR	19,512		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.22
6	Progress Fuels Corporation	08 , Ky , 119	Knott, Ky	UR	9,261		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$85.66
7	Transfer Facility	00 N/A 000	Plaquemines, Pa	OB	80,805		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$60.77
8	Transfer Facility	00 N/A 000	Mobile, Al	OB	15,371		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
\_\_\_\_\_  
Donna M. Davis, Director - Regulatory & Adm. Services  
*DW*

6. Date Completed: November 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	47,629	2A	(k) Quality Adjustments			\$ 42.51	Quality Adjustment
2	01/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	15,013	2	(h) Total Trans Cost			\$ 36.89	Water settlement
3	02/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	30,399	2	(h) Total Trans Cost			\$ 42.58	Water settlement
4	03/04	Transfer Facility - IMT	Drummond Coal Sales, Inc		1	31,817	2	(h) Total Trans Cost			\$ 43.38	Water settlement

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

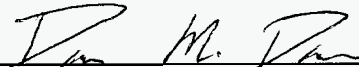
1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
\_\_\_\_\_  
Donna M. Davis, Director - Regulatory & Adm. Services  
*DW*

6. Date Completed: November 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/04	Transfer Facility-IMT		Progress Fuels Corporation	8	7,710	2A	(k) Quality Adjustments			\$ 47.50	Quality Adjustment
2	07/04	Transfer Facility-IMT		Progress Fuels Corporation	7	42,132	2A	(k) Quality Adjustments			\$ 49.09	Quality Adjustment
3	08/04	Transfer Facility-IMT		Keystone Industries, LLC	3	12,054	2A	(k) Quality Adjustments			\$ 58.68	Quality Adjustment
4	08/04	Transfer Facility-IMT		Guasare Coal International	6	96,463	2A	(k) Quality Adjustments			\$ 44.01	Quality Adjustment
5	08/04	Transfer Facility-IMT		Central Coal Co	1	20,788	2A	(k) Quality Adjustments			\$ 56.17	Quality Adjustment
6	08/04	Transfer Facility-IMT		Central Coal Co	2	5,052	2A	(k) Quality Adjustments			\$ 53.65	Quality Adjustment
7	01/04	Transfer Facility-IMT		Emerald International Group	1	5,216	2	(h)Total Trans. Cost			\$ 37.29	Water Settlement
8	01/04	Transfer Facility-IMT		Asset Management Group, Inc	2	15,373	2	(h)Total Trans. Cost			\$ 59.93	Water Settlement
9	01/04	Transfer Facility-IMT		Kanawha River Terminal	3	8,223	2	(h)Total Trans. Cost			\$ 50.32	Water Settlement
10	01/04	Transfer Facility-IMT		Progress Fuels Corporation	4	21,693	2	(h)Total Trans. Cost			\$ 48.25	Water Settlement
11	01/04	Transfer Facility-IMT		Marmet Synfuel, LLC	5	5,257	2	(h)Total Trans. Cost			\$ 50.48	Water Settlement
12	01/04	Transfer Facility-IMT		Progress Fuels Corporation	6	5,260	2	(h)Total Trans. Cost			\$ 47.38	Water Settlement
13	01/04	Transfer Facility-IMT		Progress Fuels Corporation	7	8,534	2	(h)Total Trans. Cost			\$ 46.35	Water Settlement

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Services  
 (727) 824-6627

5. Signature of Official Submitting Report

  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	02/04	Transfer Facility-IMT	Guasare Coal Sales Corp		1	50,502	2	(h)Total Trans. Cost			\$44.05	Water Settlement
15	02/04	Transfer Facility-IMT	Central Coal Co.		2	10,574	2	(h)Total Trans. Cost			\$56.96	Water Settlement
16	02/04	Transfer Facility-IMT	Central Coal Co.		3	7,351	2	(h)Total Trans. Cost			\$55.26	Water Settlement
17	02/04	Transfer Facility-IMT	Kanawha River Terminal		4	1,701	2	(h)Total Trans. Cost			\$48.19	Water Settlement
18	02/04	Transfer Facility-IMT	Progress Fuels Corporation		5	32,326	2	(h)Total Trans. Cost			\$48.58	Water Settlement
19	02/04	Transfer Facility-IMT	Progress Fuels Corporation		6	15,252	2	(h)Total Trans. Cost			\$55.75	Water Settlement
20	02/04	Transfer Facility-IMT	Progress Fuels Corporation		7	5,221	2	(h)Total Trans. Cost			\$46.90	Water Settlement
21	02/04	Transfer Facility-IMT	Progress Fuels Corporation		8	17,737	2	(h)Total Trans. Cost			\$47.01	Water Settlement
22	02/04	Transfer Facility-IMT	Progress Fuels Corporation		9	12,378	2	(h)Total Trans. Cost			\$46.93	Water Settlement
23	03/04	Transfer Facility-IMT	Central Coal Co.		1	24,125	2	(h)Total Trans. Cost			\$56.92	Water Settlement
24	03/04	Transfer Facility-IMT	Central Coal Co.		2	7,644	2	(h)Total Trans. Cost			\$55.18	Water Settlement
25	03/04	Transfer Facility-IMT	Progress Fuels Corporation		3	56,373	2	(h)Total Trans. Cost			\$48.79	Water Settlement

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

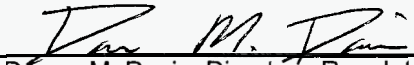
1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
\_\_\_\_\_  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/04	CR1&2	CR1&2	Consolidated Coal Sales	2	65,385	2A	(k) Quality Adjustments			\$ 51.79	Quality Adjustment
2	8/04	CR1&2	CR1&2	Consolidated Coal Sales	2	44,467	2A	(k) Quality Adjustments			\$ 52.15	Quality Adjustment



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

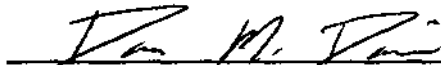
1. Report for: Mo. September 2004

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
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(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: November 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/04	CR4&5	CR4&5	Progress Fuels Corporation	6	19,560	2A	(k) Quality Adjustments			\$ 54.73	Quality Adjustment
2	4/04	CR4&5	CR4&5	Progress Fuels Corporation	5	18,275	2A	(k) Quality Adjustments			\$ 61.66	Quality Adjustment
3	8/04	CR4&5	CR4&5	Virginia Power Marketing, Inc	4	10,050	2A	(k) Quality Adjustments			\$ 52.44	Quality Adjustment
4	8/04	CR4&5	CR4&5	Asset Management Group	3	18,664	2A	(k) Quality Adjustments			\$ 61.04	Quality Adjustment
5	8/04	CR4&5	CR4&5	Alliance Coal Sales Corp	2	48,425	2A	(k) Quality Adjustments			\$ 54.01	Quality Adjustment
6	7/04	CR4&5	CR4&5	Alliance Coal Sales Corp	2	27,951	2A	(k) Quality Adjustments			\$ 53.64	Quality Adjustment
7	01/04	CR4&5	CR4&5	Transfer Facility	9	184,703	2	(g)Effective Purch Price			\$ 56.53	Water Settlement
8	01/04	CR4&5	CR4&5	Transfer Facility	9	184,703	2	(h)Total Trans. Cost			\$ 54.10	Water Settlement
9	01/04	CR4&5	CR4&5	Transfer Facility	10	15,013	2	(g)Effective Purch Price			\$ 46.88	Water Settlement
10	01/04	CR4&5	CR4&5	Transfer Facility	10	15,013	2	(h)Total Trans. Cost			\$ 44.45	Water Settlement
11	02/04	CR4&5	CR4&5	Transfer Facility	7	154,228	2	(g)Effective Purch Price			\$ 58.50	Water Settlement
12	02/04	CR4&5	CR4&5	Transfer Facility	7	154,228	2	(h)Total Trans. Cost			\$ 56.07	Water Settlement
13	02/04	CR4&5	CR4&5	Transfer Facility	8	30,399	2	(g)Effective Purch Price			\$ 51.68	Water Settlement
14	02/04	CR4&5	CR4&5	Transfer Facility	8	30,399	2	(h)Total Trans. Cost			\$ 49.25	Water Settlement
15	03/04	CR4&5	CR4&5	Transfer Facility	8	140,492	2	(g)Effective Purch Price			\$ 60.34	Water Settlement
16	03/04	CR4&5	CR4&5	Transfer Facility	8	140,492	2	(h)Total Trans. Cost			\$ 57.91	Water Settlement
17	03/04	CR4&5	CR4&5	Transfer Facility	9	31,817	2	(g)Effective Purch Price			\$ 51.36	Water Settlement
18	03/04	CR4&5	CR4&5	Transfer Facility	9	31,817	2	(h)Total Trans. Cost			\$ 48.93	Water Settlement