



ORIGINAL

RECEIVED-FPSC

DEC 22 AM 9:59

COMMISSION CLERK

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

December 21, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's **Revised** Schedules A1, A2, A4, A6 and A9 for the months of January through October 2004. The revisions are as follows:

- Schedule A1: Pages 1 and 2 line 27, and effect of revised Schedule A6;
- Schedule A2: Page 2, line 6 and effect of Revised Schedule A6
- Schedule A4: Reallocation of physical gas hedge from Tiger Bay to all gas plants;
- Schedule A6: Columns 7, 8 and 10
- Schedule A9: Columns 7 and 8

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

CMP _____
 COM 5
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 MMS _____
 RCA _____
 SCR _____
 SEC 1
 OTH _____

DOCUMENT NUMBER-DATE

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Revised Schedules A1, A2, A4, A6 and A9 for the months of Jan.-Oct. 2004 have been furnished to the following individuals by regular U.S. Mail this 21st day of December 2004.

John Butler
Steel, Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

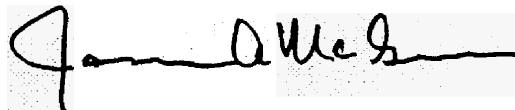
Wm. Cochran Keating, IV
Office of the General Counsel
Economic Regulation Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Robert Vandiver, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



Attorney

Revised Schedules A1, A2, A4, A6 and A9,
for the months of January through October, 2004

Revisions

Schedule A1; pages 1 and 2, line 27, and effect of revised
Schedule A6

Schedule A2; page 2, line 6, and effect of revised Schedule A6

Schedule A4; reallocation of physical gas hedge from Tiger
Bay to all gas plants

Schedule A6; columns (7), (8) and (10)

Schedule A9; columns (7) and (8)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	75,633,817	85,684,876	(10,051,059)	(11.7)	2,968,523	2,883,136	85,387	3.0	2.5479	2.9719	(0.4240)	(14.3)
2	SPENT NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	589,270	569,406	19,864	3.5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,989,854	3,588,586	(598,732)	(16.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	79,180,754	89,805,857	(10,625,103)	(11.8)	2,968,523	2,883,136	85,387	3.0	2.6673	3.1149	(0.4476)	(14.4)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,597,028	4,565,352	1,031,676	22.6	285,038	267,722	17,316	6.5	1.9638	1.7053	0.2583	15.2
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	613,162	1,630,437	(1,017,275)	(62.4)	9,923	42,349	(32,426)	(76.6)	6.1789	3.8500	2.3289	60.5
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,046,307	10,950,799	95,508	0.9	446,617	461,538	(14,919)	(3.2)	2.4733	2.3727	0.1006	4.2
12	TOTAL COST OF PURCHASED POWER	17,267,497	17,146,588	120,909	0.7	741,779	771,607	(29,828)	(3.9)	2.3279	2.2222	0.1057	4.8
13	TOTAL AVAILABLE MWH					3,710,302	3,854,743	55,559	1.5				
14	FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(6,077,434)	(4,500,558)	(1,576,876)	35.0	(206,924)	(134,345)	(72,579)	54.0	2.9370	3.3500	(0.4130)	(12.3)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,030,266)	(296,268)	(1,733,998)	585.3	(206,924)	(134,345)	(72,579)	54.0	0.9812	0.2205	0.7607	345.0
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.6)	(200,622)	(186,552)	(34,070)	20.5	2.4719	4.0000	(1.5281)	(38.2)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(13,066,823)	(11,458,906)	(1,607,917)	14.0	(407,546)	(300,897)	(106,649)	35.4	3.2062	3.8082	(0.6020)	(15.8)
19	NET INADVERTENT AND WHEELED INTERCHANGE					467	0	467					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	83,381,427	95,493,539	(12,112,111)	(12.7)	3,303,223	3,353,846	(50,623)	(1.5)	2.5242	2.8473	(0.3231)	(11.4)
21	NET UNBILLED	(2,694,631)	1,617,941	(4,312,572)	(266.6)	106,750	(56,824)	163,574	(287.9)	(0.0863)	0.0523	(0.1386)	(265.0)
22	COMPANY USE	194,887	341,674	(146,787)	(43.0)	(7,721)	(12,000)	4,279	(35.7)	0.0062	0.0110	(0.0048)	(43.6)
23	T & D LOSSES	7,052,690	5,423,186	1,629,724	30.1	(279,406)	(190,488)	(88,938)	46.7	0.2258	0.1752	0.0506	26.9
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	63,381,427	95,493,539	(12,112,111)	(12.7)	3,122,847	3,094,554	28,293	0.9	2.6700	3.0859	(0.4159)	(13.5)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,972,024)	(3,004,144)	1,032,121	(34.4)	(65,183)	(97,352)	32,169	(33.0)	3.0254	3.0859	(0.0605)	(2.0)
26	JURISDICTIONAL KWH SALES	81,409,404	92,489,394	(11,079,991)	(12.0)	3,057,664	2,997,202	60,462	2.0	2.6625	3.0859	(0.4234)	(13.7)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	81,717,945	92,840,854	(11,122,909)	(12.0)	3,057,664	2,997,202	60,462	2.0	2.6726	3.0976	(0.4250)	(13.7)
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,057,664	2,997,202	60,462	2.0	0.5735	0.5851	(0.0116)	(2.0)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	99,253,467	110,376,376	(11,122,909)	(10.1)	3,057,664	2,997,202	60,462	2.0	3.2461	3.6827	(0.4366)	(11.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.2484	3.6854	(0.4370)	(11.9)
32	GPIF	231,769	231,769			3,057,664	2,997,202			0.0076	0.0077	(0.0001)	(1.3)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.256	3.693	(0.437)	(11.8)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	75,633,617	85,684,876	(10,051,059)	(11.7)	2,968,523	2,883,136	85,387	3.0	2.5479	2.9719	(0.4240)	(14.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	569,270	569,406	19,864	3.5	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,989,854	3,588,586	(598,732)	(16.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,180,754	89,805,857	(10,625,103)	(11.8)	2,968,523	2,883,136	85,387	3.0	2.6673	3.1149	(0.4476)	(14.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,597,028	4,565,352	1,031,676	22.6	265,038	267,722	17,316	6.5	1.9636	1.7053	0.2583	15.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	813,162	1,630,437	(1,017,275)	(82.4)	9,923	42,349	(32,426)	(76.6)	6.1789	3.8500	2.3289	60.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	11,046,307	10,950,799	95,508	0.9	446,617	461,536	(14,919)	(3.2)	2.4733	2.3727	0.1006	4.2
12 TOTAL COST OF PURCHASED POWER	17,287,497	17,146,588	120,909	0.7	741,779	771,607	(29,828)	(3.9)	2.3279	2.2222	0.1057	4.8
13 TOTAL AVAILABLE MWH					3,710,302	3,654,743	55,559	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,077,434)	(4,500,558)	(1,576,876)	35.0	(206,924)	(134,345)	(72,579)	54.0	2.9370	3.3500	(0.4130)	(12.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,030,266)	(296,268)	(1,733,998)	585.3	(206,924)	(134,345)	(72,579)	54.0	0.9812	0.2205	0.7607	345.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.6)	(200,622)	(166,552)	(34,070)	20.5	2.4719	4.0000	(1.5281)	(38.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,066,823)	(11,458,906)	(1,607,917)	14.0	(407,546)	(300,897)	(106,649)	35.4	3.2062	3.8082	(0.6020)	(15.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					467	0	467					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	83,381,427	95,493,539	(12,112,111)	(12.7)	3,303,223	3,353,846	(50,623)	(1.5)	2.5242	2.8473	(0.3231)	(11.4)
21 NET UNBILLED	(2,694,631)	1,617,941	(4,312,572)	(268.6)	106,750	(56,824)	163,574	(287.9)	(0.0663)	0.0523	(0.1386)	(265.0)
22 COMPANY USE	194,887	341,674	(146,787)	(43.0)	(7,721)	(12,000)	4,279	(35.7)	0.0062	0.0110	(0.0048)	(43.6)
23 T & D LOSSES	7,052,890	5,423,166	1,629,724	30.1	(279,406)	(190,488)	(88,938)	46.7	0.2256	0.1752	0.0506	28.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	63,361,427	95,493,539	(12,112,111)	(12.7)	3,122,647	3,094,554	28,293	0.9	2.6700	3.0859	(0.4159)	(13.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,972,024)	(3,004,144)	1,032,121	(34.4)	(85,183)	(97,352)	32,169	(33.0)	3.0254	3.0859	(0.0605)	(2.0)
26 JURISDICTIONAL KWH SALES	81,409,404	92,489,394	(11,079,991)	(12.0)	3,057,664	2,997,202	60,462	2.0	2.6625	3.0859	(0.4234)	(13.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	81,717,945	92,840,654	(11,122,909)	(12.0)	3,057,664	2,997,202	60,462	2.0	2.6726	3.0976	(0.4250)	(13.7)
26 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,057,664	2,997,202	60,462	2.0	0.5735	0.5851	(0.0116)	(2.0)
26a MARKET PRICE TRUE-UP	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
26b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	99,253,487	110,378,378	(11,122,909)	(10.1)	3,057,664	2,997,202	60,462	2.0	3.2461	3.6827	(0.4366)	(11.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.2484	3.6854	(0.4369)	(11.9)
32 GPIF	231,769	231,769			3,057,664	2,997,202			0.0076	0.0077	(0.0001)	101.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.256	3.693	(0.437)	(11.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$75,633,817	85,684,876	(\$10,051,059)	(11.7)	\$75,633,817	\$85,684,876	(\$10,051,059)	(11.7)
1a. NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	553,089	532,395	20,694	3.9
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	3,994	0	3,994	100.0
2. FUEL COST OF POWER SOLD	(6,077,434)	(4,500,558)	(1,576,876)	35.0	(6,077,434)	(4,500,558)	(1,576,876)	35.0
2a. GAIN ON POWER SALES	(2,030,266)	(296,268)	(1,733,998)	585.3	(2,030,266)	(296,268)	(1,733,998)	585.3
3. FUEL COST OF PURCHASED POWER	5,597,028	4,565,352	1,031,676	22.6	5,597,028	4,565,352	1,031,676	22.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,046,307	10,950,799	95,508	0.9	11,046,307	10,950,799	95,508	0.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	624,162	1,630,437	(1,006,275)	(61.7)	624,162	1,630,437	(1,006,275)	(61.7)
5. TOTAL FUEL & NET POWER TRANSACTIONS	85,350,698	98,567,033	(13,216,335)	(13.4)	85,350,698	98,567,033	(13,216,335)	(13.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.6)	(4,959,124)	(6,662,080)	1,702,956	(25.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	2,989,854	3,588,586	(598,732)	(16.7)	2,989,854	3,588,586	(598,732)	(16.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$63,381,427	\$95,493,539	(\$12,112,111)	(12.7)	\$63,381,427	\$95,493,539	(\$12,112,111)	(12.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,323	\$0	\$2,323		\$2,323	\$0	\$2,323	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,090	0	2,090		2,090	0	2,090	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(3,994)	0	(3,994)	
GAS CONVERSION PROJECTS, (DEPRECIATION & RETURN)	20,735	19,000	1,735		20,735	19,000	1,735	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	2,968,700	3,569,586	(600,886)		2,968,700	3,569,586	(600,886)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,989,854	\$3,588,586	(\$598,732)		\$2,989,854	\$3,588,586	(\$598,732)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,057,663,850	2,997,202,000	60,461,850	2.0	3,057,663,850	2,997,202,000	60,461,850	2.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	65,183,006	97,352,000	(32,168,992)	(33.0)	65,183,006	97,352,000	(32,168,992)	(33.0)
3. TOTAL SALES	3,122,846,856	3,094,554,000	28,292,856	0.9	3,122,846,856	3,094,554,000	28,292,856	0.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.91	96.85	1.06	1.1	97.91	96.85	1.06	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$104,291,788	\$103,406,946	\$884,842	0.9	\$104,291,788	\$103,406,946	\$884,842	0.9
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(17,535,522)	(17,535,522)	0	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(231,769)	(231,769)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	66,524,497	85,639,655	884,843	1.0	86,524,497	85,639,655	884,843	1.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	83,381,427	95,493,539	(12,112,111)	(12.7)	83,381,427	95,493,539	(12,112,111)	(12.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.91	96.85	1.06	1.1	97.91	96.85	1.06	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	81,717,945	92,840,654	(11,122,909)	(12.0)	81,717,945	92,840,654	(11,122,909)	(12.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	4,806,552	(7,201,199)	12,007,751	(166.8)	4,806,552	(7,201,199)	12,007,751	(166.8)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(174,049)	(160,626)	6,577	(3.6)	(174,049)	(160,626)	6,577	(3.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(211,227,688)	(210,426,260)	(801,428)	0.4	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	17,535,522	17,535,522	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(189,059,663)	(200,272,563)	11,212,900	(5.6)	(189,059,663)	(200,272,563)	11,212,900	(5.8)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$189,059,663)	(200,272,563)	11,212,900	(5.6)	(\$189,059,663)	(200,272,563)	11,212,900	(5.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$211,227,688)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(188,885,614)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(400,113,302)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(200,056,651)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.090	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.045	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.087	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$174,049)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	138,668.00	37			10,090				1,399,153	5,665,181	4.085	
		137,967.18					#6	209,687	6.639	1,392,082	5,658,457	4.101	26.985
		480.83					GS	4,683	1.036	4,852	-8,293	-1.725	-1.771
		219.99					#2	383	5.795	2,220	15,018	6.827	39.211
UNIT 2	509	132,833.00	35			10,265				1,363,547	5,553,928	4.181	
		132,438.69					#6	205,218	6.625	1,359,499	5,537,860	4.181	26.985
		130.09					GS	1,289	1.036	1,335	-2,283	-1.755	-1.771
		264.22					#2	468	5.795	2,712	18,351	6.945	39.212
Bartow													
UNIT 1	122	38,714.00	43			11,007				426,130	1,553,140	4.012	
		38,652.66					#6	64,398	6.607	425,455	1,548,905	4.007	24.052
		61.34					#2	116	5.821	675	4,235	6.904	36.509
UNIT 2	120	38,403.00	43			10,990				422,046	1,536,494	4.001	
		38,403.00					#6	63,882	6.607	422,046	1,536,494	4.001	24.052
UNIT 3	206	88,743.00	58			10,167				902,220	3,284,622	3.701	
		88,742.59					#6	136,562	6.607	902,216	3,284,598	3.701	24.052
		0.41					GS	4	1.036	4	24	5.854	6.000
Crystal River 1 & 2													
UNIT 1	381	212,857.00	75			9,819				2,089,953	4,418,150	2.076	
		278.48					#2	472	5.793	2,734	16,917	6.075	35.841
		212,578.52					CA	83,402	25.026	2,087,218	4,401,233	2.070	52.771
UNIT 2	477	266,641.00	75			9,946				2,651,908	5,601,067	2.101	
		224.25					#2	385	5.793	2,230	13,799	6.153	35.842
		266,416.75					CA	105,877	25.026	2,649,678	5,587,268	2.097	52.771
Crystal River 4 & 5													
UNIT 4	717	450,351.00	84			9,280				4,179,046	9,938,868	2.207	
		2,842.51					#2	4,547	5.801	26,377	156,510	5.506	34.420
		447,508.49					CA	166,493	24.942	4,152,668	9,782,358	2.186	58.755
UNIT 5	725	492,117.00	91			9,412				4,632,050	10,934,457	2.222	
		677.94					#2	1,100	5.801	6,381	37,863	5.585	34.421
		491,439.06					CA	185,457	24.942	4,625,668	10,896,595	2.217	58.755

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	2,068.00	3			11,981				24,777	112,859	5.457	
		2,037.70					#6	3,703	6.593	24,414	110,583	5.427	29.863
		30.30					#2	62	5.856	363	2,276	7.512	36.710
TOTAL	3,913	1,861,395.00				9,719				18,090,829	48,598,766	2.611	
Nuclear													
Crystal River 3													
UNIT 3	794	589,270.00	100			10,156				5,984,903	2,089,048	0.355	
		0					NF	5,984,626	1.000	5,984,626	2,086,866	0.000	0.349
		0					#2	48	5.767	277	2,182	0.000	45.458
TOTAL	794	589,270.00				10,156				5,984,903	2,089,048	0.355	
Gas Turbine													
Avon Park Peaker													
	56	250.00	1			12,820				3,205	18,051	7.220	
		33.91					#2	75	5.797	435	2,967	8.748	39.560
		216.09					GS	2,674	1.036	2,770	15,084	6.981	5.641
Bartow Peaker													
	205	1,273.00	1			18,065				22,997	131,503	10.330	
		299.28					#2	929	5.820	5,406	33,917	11.333	36.509
		973.72					GS	16,979	1.036	17,590	97,586	10.022	5.747
Bayboro Peaker													
	200	1,044.00	1			13,886				14,497	93,502	8.956	
		1,044.00					#2	2,489	5.824	14,497	93,502	8.956	37.566
Debary Peaker													
	644	6,095.00	1			14,357				87,507	480,784	7.888	
		742.90					#2	1,837	5.806	10,666	68,643	9.240	37.367
		5,352.10					GS	74,028	1.038	76,841	412,141	7.701	5.567
Higgins Peaker													
	126	558.00	1			16,647				9,289	50,507	9.051	
		558.00					GS	8,966	1.036	9,289	50,507	9.051	5.633
Hines Energy													
	1,068	353,751.00	45			7,540				2,667,124	16,488,674	4.661	
		353,751.00					GS	2,571,961	1.037	2,667,124	16,488,674	4.661	6.411
Intercession City Peaker													
	1,056	19,740.00	3			13,553				267,542	1,611,796	8.165	
		3,465.61					#2	8,098	5.800	46,971	306,066	8.832	37.795
		16,274.39					GS	212,702	1.037	220,572	1,305,730	8.023	6.139

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	8.00	0			27,383				219	1,388	17.350	
		8.00					#2	38	5.765	219	1,388	17.350	36.526
Suwannee Peaker	173	692.00	1			14,069				9,736	47,496	6.864	
		621.72					#2	1,512	5.785	8,747	55,499	8.927	36.706
		70.28					GS	977	1.012	989	-8,003	-11.388	-8.191
Tiger Bay Cogen	215	98,830.00	62			8,071				797,679	4,565,033	4.619	
		98,830.00					GS	769,960	1.036	797,679	4,565,033	4.619	5.929
Turner Peaker	166	162.00	0			18,441				2,987	19,159	11.827	
		162.00					#2	515	5.801	2,987	19,159	11.827	37.202
Univ of Florida Cogen	48	35,455.00	99			9,915				351,537	1,438,111	4.056	
		35,455.00					GS	338,994	1.037	351,537	1,438,111	4.056	4.242
TOTAL	3,972	517,858.00				8,177				4,234,318	24,946,003	4.817	
SYSTEM TOTAL	8,679	2,968,523.00				9,537				28,310,050	75,633,817	2.548	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JANUARY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		134,345		134,345	3.350	3.571	4,500,558	4,796,826		298,268.00
ACTUAL										
Seminola Electric Cooperative, Inc.	Load Following	5,108		5,108	3.768	3.768	192,459.55	192,459.55		0.00
Alabama Electric Cooperative, Inc.	Schedule OS	900		900	2.412	3.017	21,705.14	27,155.76		5,450.62
American Electric Power Service Corp.	EEl	279		279	3.367	6.595	9,394.20	18,399.03		9,004.83
City of Lakeland, FL	Schedule OS	1,100		1,100	2.253	3.572	24,787.28	39,287.28		14,500.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,355.12	8,355.12		0.00
City of Tallahassee, FL	Schedule OS	20		20	3.926	6.017	785.28	1,203.48		418.20
Duke Energy Trading & Mktg	Schedule OS	824		824	4.204	7.091	34,640.78	58,429.08		23,788.32
Florida Municipal Power Agency	CR-1	7,295		7,295	2.948	3.470	215,050.12	253,103.12		38,053.00
LG & E Energy Marketing, Inc	EEl	3,569		3,569	2.986	4.973	106,586.68	177,490.47		70,903.79
South Carolina Electric & Gas	EEl	290		290	2.746	2.973	7,964.47	8,621.97		657.50
Seminola Electric Cooperative, Inc	Schedule OS	750		750	2.916	4.067	21,873.43	30,501.68		8,628.25
Seminola Electric Cooperative, Inc	Schedule J	25		25	2.902	2.778	725.47	694.47		(31.00)
Seminola Electric Cooperative, Inc	CR-1	15,715		15,715	3.152	4.125	496,874.64	648,317.04		151,442.20
Reedy Creek Improvement District	Schedule OS	10,205		10,205	1.982	2.519	202,263.53	257,096.07		54,832.54
Pennsylvania-New Jersey-Maryland Int.	Schedule OS	5,778		5,778	3.909	5.438	225,879.00	314,191.49		88,312.49
Orlando Utilities Commission	Schedule OS	19,100		19,100	2.338	3.042	446,469.40	580,969.30		134,499.90
Oglethorpe Power Corp.	MR1	7,644		7,644	2.891	4.022	220,996.44	307,451.57		86,455.13
Oglethorpe Power Corp.	EEl	7,258		7,258	2.885	3.183	209,390.52	231,005.57		21,615.05
The Energy Authority, Inc.	Schedule OS	243		243	3.480	4.520	8,457.37	10,983.74		2,526.37
The Energy Authority, Inc.	Contract	6,399		6,399	2.909	3.550	186,164.11	227,135.15		40,971.04
Tennessee Valley Authority	MR1	21,134		21,134	3.018	4.322	637,756.61	913,405.83		275,649.22
Tampa Electric Company	CR-1	36,180		36,180	3.092	4.292	1,118,647.45	1,552,814.15		433,966.70
Southern Company Services, Inc	MR1	36,000		36,000	2.876	3.770	1,035,518.97	1,357,123.47		321,604.50
Florida Power & Light Company	CR-1	807		807	3.025	3.453	24,414.88	27,862.33		3,447.45
Energy-Koch Trading, LP	EEl	110		110	3.143	4.413	3,457.57	4,854.79		1,397.22
Cobb Electric Membership Corp.	EEl	4,303		4,303	3.012	4.837	129,622.55	208,130.11		78,507.56
City of New Smyrna Beach, FL	Schedule OS	1,208		1,208	3.157	3.740	38,131.42	45,179.24		7,047.82
Cargill Power Markets, LLC	MR1	14,680		14,680	3.058	4.125	448,861.35	605,478.42		156,617.07
Adjustments										
Sub Total - Gain on Other Power Sales		206,924		206,924	2.937	3.918	6,077,433.51	8,107,699.28		2,030,285.77
CURRENT MONTH TOTAL		206,924		206,924	2.937	3.918	6,077,433.51	8,107,699.28		2,030,285.77
DIFFERENCE		72,579		72,579	(0.413)	0.347	1,576,875.51	3,310,873.28		1,733,997.77
DIFFERENCE %		54.02		54.02	(12.33)	9.72	35.04	69.02		585.28
CUMULATIVE ACTUAL		206,924		206,924	2.937	3.918	6,077,433.51	8,107,699.28		2,030,285.77
CUMULATIVE ESTIMATED		134,345		134,345	3.350	3.571	4,500,558.00	4,796,826.00		298,268.00
DIFFERENCE		72,579		72,579	(0.413)	0.348	1,576,875.51	3,310,873.28		1,733,997.77
DIFFERENCE %		54.02		54.02	(12.33)	9.74	35.04	69.02		585.28

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		42,349	3.850	1,630,437.00	4.600	1,948,054.00	317,617.00
ACTUAL:							
Florida Power & Light Company	Schedule C	200	5.500	11,000.00	8.166	16,332.00	5,332.00
SubTotal - Energy Purchases (Broker)		200	5.500	11,000.00	8.166	16,332.00	5,332.00
Sepa	Hydro	5,103	2.004	102,272.86	2.004	102,272.86	0.00
Seminole	Load Following	1,258	3.353	42,178.15	3.353	42,178.15	0.00
American Electric Power	Transmission Purchase	0	0.000	22,121.95	0.000	0.00	(22,121.95)
Carolina Power Light Company	Transmission Purchase	0	0.000	2,073.25	0.000	0.00	(2,073.25)
City of Lakeland, FL	Schedule OS	550	7.155	39,350.00	9.742	53,583.00	14,233.00
City of Tallahassee, FL	Schedule OS	40	0.900	360.00	1.595	638.00	278.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	201.00	0.000	0.00	(201.00)
Cobb Electric Membership Corp.	EEl	460	6.212	28,575.00	9.196	42,302.32	13,727.32
Duke Electric Transmission	Transmission Purchase	0	0.000	2,704.00	0.000	0.00	(2,704.00)
Duke Power	EEl	103	6.500	6,695.00	6.248	6,435.00	(260.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,806.04	0.000	0.00	(3,806.04)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,303.28	0.000	0.00	(141,303.28)
LG & E Energy Marketing, Inc	EEl	75	2.500	1,875.00	3.124	2,342.84	467.84
Oglethorpe Power Corp.	Schedule R	250	0.500	1,250.00	1.570	3,925.00	2,675.00
Reedy Creek Improvement District	Schedule OS	100	5.000	5,000.00	9.215	9,215.00	4,215.00
Reliant Energy Services, Inc.	Schedule OS	1,580	8.900	140,620.00	9.075	143,377.10	2,757.10
Seminole Electric Cooperative, Inc	Schedule J	50	5.900	2,950.00	6.872	3,436.00	486.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,012.00	0.000	0.00	(1,012.00)
Southern Company Services, Inc	MR1	254	6.617	16,808.00	10.758	27,324.91	10,516.91
Southern Company Services, Inc	Transmission Purchase	0	0.000	38,591.85	0.000	0.00	(38,591.85)
Tampa Electric Company	EEl	100	5.400	5,400.00	7.078	7,078.00	1,678.00
Tennessee Valley Authority	Transmission Purchase	0	0.000	3,100.30	0.000	0.00	(3,100.30)
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	0	0.000	(736.84)	0.000	0.00	736.84
Jacksonville Electric Authority	Transmission Purchase	0	0.000	5,651.07	0.000	0.00	(5,651.07)
SubTotal - Energy Purchases (Non-Broker)		9,923	6.179	613,161.91	4.475	444,108.18	(169,053.73)
CURRENT MONTH TOTAL		10,123	6.166	624,161.91	4.548	460,440.18	(163,721.73)
DIFFERENCE		-32,226	2.316	(1,006,275.09)	(0.052)	(1,487,613.82)	(481,338.73)
DIFFERENCE %		(76.1)	60.1	(61.7)	(1.1)	(76.4)	(151.5)
CUMULATIVE ACTUAL		10,123	6.166	624,161.91	4.548	460,440.18	(163,721.73)
CUMULATIVE ESTIMATED		42,349	3.850	1,630,437.00	4.600	1,948,054.00	317,617.00
DIFFERENCE		-32,226	2.316	(1,006,275.09)	(0.052)	(1,487,613.82)	(481,338.73)
DIFFERENCE %		(76.1)	60.1	(61.7)	(1.1)	(76.4)	(151.55)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2004

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	67,857,331	75,089,019	(7,431,688)	(9.9)	2,521,826	2,656,282	(134,456)	(5.1)	2.6829	2.8268	(0.1439)	(5.1)		
2 SPENT NUCLEAR FUEL DISPOSAL COST	517,587	496,370	19,217	3.9	551,445	533,016	18,429	3.5	0.0939	0.0935	0.0004	0.4		
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,018,591	3,558,220	(541,629)	(15.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
5 TOTAL COST OF GENERATED POWER	71,195,503	79,145,809	(7,950,106)	(10.0)	2,521,826	2,656,282	(134,456)	(5.1)	2.6232	2.9796	(0.1564)	(5.3)		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,305,301	4,351,881	953,420	21.9	265,156	252,631	12,525	5.0	2.0008	1.7226	0.2782	16.2		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	775,804	1,088,738	(312,934)	(28.7)	15,022	28,651	(13,629)	(47.6)	5.1644	3.6000	1.3644	35.9		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	10,926,751	10,318,060	608,671	5.9	426,717	436,163	(9,446)	(2.2)	2.5607	2.3656	0.1951	6.3		
12 TOTAL COST OF PURCHASED POWER	17,007,856	15,758,699	1,249,157	7.9	706,894	717,445	(10,551)	(1.5)	2.4060	2.1965	0.2095	9.5		
13 TOTAL AVAILABLE MWH					3,228,720	3,373,727	(145,007)	(4.3)						
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2653	0.0000	1.2653	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,606,777)	(6,096,766)	1,292,011	(21.2)	(141,626)	(167,655)	45,829	(24.4)	3.3892	3.2500	0.1392	4.3		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(660,202)	(451,804)	(228,398)	50.6	(141,626)	(167,655)	45,829	(24.4)	0.4796	0.2408	0.2388	99.2		
15b GAIN ON TOTAL POWER SALES -20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(4,779,911)	(6,911,892)	2,132,981	(30.9)	(187,856)	(177,228)	(10,628)	6.0	2.5440	3.9000	(1.3560)	(34.8)		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,267,060)	(13,462,484)	3,195,424	(23.7)	(329,706)	(364,883)	35,177	(9.6)	3.1140	3.6895	(0.5755)	(15.6)		
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,621	0	2,621							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	77,936,299	81,441,824	(3,505,525)	(4.3)	2,901,635	3,008,844	(107,009)	(3.6)	2.6658	2.7067	(0.0209)	(0.8)		
21 NET UNBILLED	(848,270)	(4,277,772)	3,429,502	(60.2)	31,584	158,041	(126,457)	(80.0)	(0.0310)	(0.1434)	0.1124	(76.4)		
22 COMPANY USE	269,860	324,810	(54,951)	(16.9)	(10,048)	(12,000)	1,952	(16.3)	0.0099	0.0109	(0.0010)	(9.2)		
23 T & D LOSSES	4,940,911	4,638,094	302,817	6.5	(183,967)	(171,353)	(12,614)	7.4	0.1804	0.1555	0.0249	16.0		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	77,936,299	81,441,824	(3,505,525)	(4.3)	2,739,404	2,983,532	(244,126)	(8.2)	2.8450	2.7297	0.1153	4.2		
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,205,497)	(2,618,121)	412,624	(15.8)	(70,018)	(95,912)	25,894	(27.0)	3.1499	2.7297	0.4202	15.4		
26 JURISDICTIONAL KWH SALES	75,730,802	78,823,703	(3,092,901)	(3.9)	2,669,386	2,887,620	(218,234)	(7.6)	2.8370	2.7297	0.1073	3.9		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	76,014,792	79,123,233	(3,108,441)	(3.9)	2,669,386	2,667,620	(218,234)	(7.6)	2.8477	2.7401	0.1076	3.9		
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,669,386	2,687,620	(218,234)	(7.6)	0.6569	0.6073	0.0496	8.2		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,669,386	2,887,620	(218,234)	(7.6)	0.0000	0.0000	0.0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,669,386	2,887,620	(218,234)	(7.6)	0.0000	0.0000	0.0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	93,550,314	96,658,755	(3,108,441)	(3.2)	2,669,386	2,887,620	(218,234)	(7.6)	3.5046	3.3474	0.1572	4.7		
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									3.5071	3.3496	0.1573	4.7		
32 GPIF	231,769	231,769			2,669,366	2,867,620			0.0087	0.0080	0.0007	8.8		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.516	3.358	0.158	4.7		

PRDGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	143,291,147	160,773,895	(17,482,748)	(10.9)	5,490,349	5,539,418	(49,069)	(0.9)	2.6099	2.9024	(0.2925)	(10.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,070,676	1,030,765	39,911	3.9	1,140,715	1,102,422	38,293	3.5	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,988	0	7,988	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,006,445	7,146,806	(1,140,361)	(16.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	150,376,256	168,951,466	(18,575,209)	(11.0)	5,490,349	5,539,418	(49,069)	(0.9)	2.7389	3.0500	(0.3111)	(10.2)
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,902,329	8,917,233	1,985,096	22.3	550,193	520,353	29,840	5.7	1.9815	1.7137	0.2678	15.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
9 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,388,966	2,719,175	(1,330,209)	(48.9)	24,946	71,000	(46,054)	(64.9)	5.5680	3.8298	1.7382	45.4
8 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	21,973,058	21,268,879	704,179	3.3	873,334	897,699	(24,365)	(2.7)	2.5160	2.3693	0.1467	6.2
12 TOTAL COST OF PURCHASED POWER	34,275,353	32,905,287	1,370,066	4.2	1,448,673	1,489,052	(40,379)	(2.7)	2.3660	2.2098	0.1562	7.1
13 TOTAL AVAILABLE MWH					6,939,022	7,028,470	(89,448)	(1.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,884,210)	(10,599,346)	(284,864)	2.7	(348,750)	(322,000)	(26,750)	8.3	3.1209	3.2917	(0.1708)	(5.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,710,468)	(748,072)	(1,962,396)	262.3	(348,750)	(322,000)	(26,750)	8.3	0.7772	0.2323	0.5449	234.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,736,135)	(13,573,972)	3,835,837	(28.3)	(388,478)	(343,780)	(44,698)	13.0	2.5067	3.9484	(1.4417)	(36.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(23,333,883)	(24,921,390)	1,587,507	(6.4)	(737,252)	(665,780)	(71,472)	10.7	3.1650	3.7432	(0.5782)	(15.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,288	0	3,288					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	161,317,226	178,935,363	(15,617,636)	(8.8)	6,205,058	6,382,690	(157,632)	(2.5)	2.5998	2.7808	(0.1810)	(6.5)
21 NET UNBILLED	(3,596,377)	(2,659,831)	(936,546)	35.2	138,334	101,217	37,117	36.7	(0.0613)	(0.0438)	(0.0175)	40.0
22 COMPANY USE	461,939	666,484	(204,545)	(30.7)	(17,768)	(24,000)	6,232	(26.0)	0.0079	0.0110	(0.0031)	(28.2)
23 T & D LOSSES	12,046,669	10,061,260	1,985,409	19.7	(463,373)	(361,821)	(101,552)	28.1	0.2055	0.1655	0.0400	24.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	161,317,226	176,935,363	(15,617,636)	(8.8)	5,862,250	8,078,086	(215,836)	(3.6)	2.7518	2.9110	(0.1592)	(5.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,177,521)	(5,622,266)	1,444,745	(25.7)	(135,201)	(193,264)	58,063	(30.0)	3.0899	2.9091	0.1808	6.2
26 JURISDICTIONAL KWH SALES	157,140,205	171,313,097	(14,172,892)	(8.3)	5,727,049	5,884,822	(157,773)	(2.7)	2.7438	2.9111	(0.1673)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	157,732,738	171,964,087	(14,231,349)	(8.3)	5,727,049	5,884,822	(157,773)	(2.7)	2.7542	2.9222	(0.1680)	(5.8)
28 PRIOR PERIOD TRUE-UP	35,071,043	35,071,044	(1)	0.0	5,727,049	5,884,822	(157,773)	(2.7)	0.6124	0.5960	0.0164	2.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,727,049	5,884,822	(157,773)	(2.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,727,049	5,884,822	(157,773)	(2.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	192,803,781	207,035,131	(14,231,350)	(6.9)	5,727,049	5,884,822	(157,773)	(2.7)	3.3666	3.5182	(0.1516)	(4.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3690	3.5207	(0.1517)	(4.3)
32 GPIF	463,537	463,538			5,727,049	5,884,822			0.0081	0.0079	0.0002	97.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.377	3.529	(0.152)	(4.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$67,657,331	75,089,019	(\$7,431,688)	(9.9)	\$143,291,147	\$160,773,895	(\$17,482,748)	(10.9)
1a. NUCLEAR FUEL DISPOSAL COST	517,567	498,370	19,217	3.9	1,070,676	1,030,765	39,911	3.9
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	7,988	0	7,988	100.0
2 . FUEL COST OF POWER SOLD	(4,807,538)	(6,098,788)	1,291,250	(21.2)	(10,864,972)	(10,599,346)	(265,626)	2.7
2a. GAIN ON POWER SALES	(680,511)	(451,804)	(228,707)	50.6	(2,710,776)	(748,072)	(1,962,704)	262.4
3 . FUEL COST OF PURCHASED POWER	5,305,301	4,351,881	953,420	21.9	10,902,329	8,917,233	1,985,096	22.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,926,751	10,318,080	608,671	5.9	21,973,058	21,268,879	704,179	3.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	775,804	1,088,738	(312,934)	(28.7)	1,399,968	2,719,175	(1,319,209)	(48.5)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	79,698,718	64,795,496	(5,096,778)	(6.0)	165,049,416	183,362,529	(18,313,112)	(10.0)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COSTS OF STRATIFIED SALES	(4,779,011)	(6,911,692)	2,132,881	(30.9)	(9,738,135)	(13,573,972)	3,835,837	(28.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,016,591	3,558,220	(541,629)	(15.2)	6,006,445	7,146,806	(1,140,361)	(16.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$77,936,299	\$61,441,824	(\$3,505,525)	(4.3)	\$161,317,726	\$176,935,363	(\$15,617,636)	(8.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,762	\$0	\$1,762		\$4,085	\$0	\$4,085	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,560	0	2,560		4,650	0	4,650	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(7,988)	0	(7,988)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	(158,361)	19,000	(177,361)		(137,626)	36,000	(175,626)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,174,624	3,539,220	(364,596)		6,143,324	7,108,806	(965,482)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,016,591	\$3,558,220	(\$541,629)		\$6,006,445	\$7,146,806	(\$1,140,361)	

B. KWH SALES								
1 . JURISDICTIONAL SALES	2,669,385,720	2,887,620,000	(218,234,280)	(7.6)	5,727,049,570	5,884,822,000	(157,772,430)	(2.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	70,018,052	95,912,000	(25,893,948)	(27.0)	135,201,060	193,264,000	(58,062,940)	(30.0)
3 . TOTAL SALES	2,739,403,772	2,983,532,000	(244,128,228)	(8.2)	5,862,250,630	6,078,086,000	(215,835,370)	(3.6)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.44	96.79	0.65	0.7	97.69	96.82	0.87	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$91,320,638	\$99,626,240	(\$6,305,602)	(8.3)	\$195,612,425	\$203,033,185	(\$7,420,760)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(35,071,043)	(35,071,044)	1	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(463,537)	(463,538)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	73,553,347	81,856,949	(6,303,601)	(10.2)	160,077,845	167,496,603	(7,420,759)	(4.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	77,936,299	81,441,824	(3,505,525)	(4.3)	161,317,726	176,935,363	(15,617,636)	(8.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.44	96.79	0.65	0.7	97.69	96.62	0.67	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	76,014,792	79,123,233	(3,108,441)	(3.9)	157,732,736	171,964,067	(14,231,349)	(6.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,461,445)	2,735,716	(5,197,161)	(190.0)	2,345,107	(4,465,483)	6,610,591	(152.5)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(152,479)	(167,316)	14,639	(8.9)	(326,528)	(347,944)	21,416	(6.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(189,059,663)	(200,272,563)	11,212,900	(5.6)	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	35,071,043	35,071,044	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(174,138,065)	(180,168,643)	6,030,578	(3.4)	(174,138,065)	(160,168,643)	6,030,578	(3.4)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$174,138,065)	(180,168,643)	6,030,578	(3.4)	(\$174,138,065)	(160,168,643)	6,030,578	(3.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$189,059,663)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(173,985,586)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(363,045,250)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(181,522,625)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.030	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.980	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.010	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.005	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.084	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$152,479)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

02-2004
FINAL REVISED

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	147,363.00	42			10,060				1,482,450	5,829,246	3.956	
		147,008.65					#6	222,762	6.639	1,478,885	5,819,685	3.959	26.125
		197.66					GS	1,923	1.034	1,988	-1,448	-0.733	-0.753
		156.70					#2	272	5.795	1,576	11,009	7.026	40.474
UNIT 2	509	179,808.00	51			10,021				1,801,870	7,112,598	3.956	
		179,587.66					#6	271,661	6.625	1,799,662	7,097,178	3.952	26.125
		220.34					#2	381	5.795	2,208	15,421	6.999	40.475
Bartow													
UNIT 1	122	44,766.00	53			10,788				482,942	1,715,129	3.831	
		44,712.58					#6	73,438	6.568	482,366	1,711,515	3.828	23.306
		53.42					#2	99	5.821	576	3,614	6.765	36.505
UNIT 2	120	46,969.00	56			10,970				515,253	1,828,205	3.892	
		46,969.00					#6	78,445	6.568	515,253	1,828,205	3.892	23.306
UNIT 3	206	50,632.00	35			10,153				514,057	1,823,973	3.602	
		50,631.39					#6	78,262	6.568	514,051	1,823,941	3.602	23.306
		0.61					GS	6	1.034	6	32	5.246	5.333
Crystal River 1 & 2													
UNIT 1	381	204,585.00	77			10,062				2,058,497	4,373,458	2.138	
		59.88					#2	104	5.793	602	3,743	6.251	35.990
		204,525.12					CA	82,866	24.834	2,057,894	4,369,715	2.137	52.732
UNIT 2	477	13,730.00	4			10,959				150,466	354,012	2.578	
		770.19					#2	1,457	5.793	8,440	52,436	6.808	35.989
		12,959.81					CA	5,719	24.834	142,026	301,576	2.327	52.732
Crystal River 4 & 5													
UNIT 4	717	322,485.00	65			9,615				3,100,776	7,715,318	2.392	
		6,104.91					#2	10,119	5.801	58,700	436,327	7.147	43.120
		316,380.09					CA	123,863	24.560	3,042,075	7,278,992	2.301	58.766
UNIT 5	725	437,398.00	87			9,560				4,181,723	10,167,775	2.325	
		3,359.08					#2	5,536	5.801	32,114	238,710	7.106	43.120
		434,038.92					CA	168,958	24.560	4,149,608	9,929,066	2.288	58.766

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	2,517.00	4			9,702				24,421	111,342	4.424	
		2,474.15					#6	3,641	6.593	24,005	108,736	4.395	29.864
		42.85					#2	71	5.856	416	2,606	6.082	36.704
TOTAL	3,913	1,450,253.00				9,869				14,312,454	41,031,056	2.829	
Nuclear													
Crystal River 3													
UNIT 3	794	551,445.00	100			10,153				5,599,017	1,953,845	0.354	
		0					NF	5,598,825	1.000	5,598,825	1,952,334	0.000	0.349
		0					#2	33	5.807	192	1,511	0.000	45.788
TOTAL	794	551,445.00				10,153				5,599,017	1,953,845	0.354	
Gas Turbine													
Avon Park Peaker													
	56	229.00	1			21,181				4,850	26,669	11.646	
		4.10					#2	15	5.784	87	593	14.476	39.533
		224.90					GS	4,607	1.034	4,764	26,075	11.594	5.660
Bartow Peaker													
	205	1,723.00	1			17,906				30,852	169,617	9.844	
		262.94					#2	809	5.820	4,708	29,536	11.233	36.509
		1,460.06					GS	25,284	1.034	26,144	140,081	9.594	5.540
Bayboro Peaker													
	200	1,645.00	1			13,143				21,620	142,594	8.668	
		1,645.00					#2	3,712	5.824	21,620	142,594	8.668	38.414
Debary Peaker													
	644	16,322.00	4			13,628				222,435	1,235,710	7.571	
		3,370.87					#2	7,957	5.773	45,938	297,492	8.825	37.387
		12,951.13					GS	170,364	1.036	176,497	938,218	7.244	5.507
Higgins Peaker													
	126	885.00	1			16,322				14,445	77,115	8.714	
		885.00					GS	13,970	1.034	14,445	77,115	8.714	5.520
Hines Energy													
	1,068	324,116.00	44			7,385				2,393,734	14,757,464	4.553	
		324,116.00					GS	2,326,272	1.029	2,393,734	14,757,464	4.553	6.344
Intercession City Peaker													
	1,056	27,108.00	4			12,809				347,221	2,096,248	7.733	
		4,858.20					#2	10,756	5.785	62,228	403,350	8.302	37.500
		22,249.80					GS	276,961	1.029	284,993	1,692,899	7.609	6.112

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	0.00	0			0				17	110	0.000	
		0.00					#2	3	5.768	17	110	0.000	36.667
Suwannee Peaker	173	1,707.00	1			14,185				24,214	151,865	8.897	
		1,707.00					#2	4,135	5.856	24,214	151,778	8.892	36.706
		0.00					GS	0	0.000	0	87	0.000	0.000
Tiger Bay Cogen	215	117,429.00	78			7,637				896,780	4,763,962	4.057	
		117,429.00					GS	867,292	1.034	896,780	4,763,962	4.057	5.493
Turner Peaker	166	0.00	0			0				505	3,237	0.000	
		0.00					#2	87	5.801	505	3,237	0.000	37.207
Univ of Florida Cogen	48	28,964.00	87			10,731				310,809	1,247,839	4.308	
		28,964.00					GS	300,299	1.035	310,809	1,247,839	4.308	4.155
TOTAL	3,972	520,128.00				8,205				4,267,482	24,672,429	4.744	
SYSTEM TOTAL	8,679	2,521,826.00				9,588				24,178,953	67,657,330	2.683	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Andote													
UNIT 1	510	286,031.00	39			10,074				2,881,603	11,494,426	4.019	
		284,975.26					#6	432,449	6.639	2,870,967	11,478,141	4.028	26.542
		678.94					GS	6,606	1.035	6,840	-9,741	-1.435	-1.475
		376.79					#2	655	5.795	3,796	26,027	6.908	39.736
UNIT 2	509	312,641.00	43			10,125				3,165,417	12,666,526	4.051	
		312,023.14					#6	476,879	6.625	3,159,161	12,635,037	4.049	26.495
		131.89					GS	1,289	1.036	1,335	-2,283	-1.731	-1.771
		485.97					#2	849	5.795	4,920	33,771	6.949	39.777
Bartow													
UNIT 1	122	83,480.00	48			10,890				909,072	3,268,269	3.915	
		83,365.08					#6	137,836	6.586	907,820	3,260,419	3.911	23.654
		114.92					#2	215	5.821	1,251	7,849	6.830	36.507
UNIT 2	120	85,372.00	49			10,979				937,299	3,364,699	3.941	
		85,372.00					#6	142,327	6.586	937,299	3,364,699	3.941	23.641
UNIT 3	206	139,375.00	47			10,162				1,416,278	5,108,595	3.665	
		139,373.98					#6	214,824	6.593	1,416,268	5,108,538	3.665	23.780
		1.02					GS	10	1.035	10	57	5.588	5.700
Crystal River 1 & 2													
UNIT 1	381	417,442.00	76			9,938				4,148,449	8,791,607	2.106	
		335.77					#2	576	5.793	3,337	20,660	6.153	35.868
		417,106.23					CA	166,268	24.930	4,145,113	8,770,948	2.103	52.752
UNIT 2	477	280,371.00	41			9,995				2,802,374	5,955,078	2.124	
		1,067.59					#2	1,842	5.793	10,671	66,234	6.204	35.958
		279,303.41					CA	111,596	25.016	2,791,703	5,888,844	2.108	52.769
Crystal River 4 & 5													
UNIT 4	717	772,836.00	75			9,420				7,279,821	17,654,186	2.284	
		9,031.94					#2	14,666	5.801	85,077	592,837	6.564	40.423
		763,804.06					CA	290,356	24.779	7,194,744	17,061,349	2.234	58.760
UNIT 5	725	929,515.00	89			9,482				8,813,772	21,102,233	2.270	
		4,059.79					#2	6,636	5.801	38,495	276,572	6.812	41.678
		925,455.21					CA	354,415	24.760	8,775,277	20,825,660	2.250	58.761

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	4,585.00	4			10,730				49,198	224,202	4.890	
		4,512.42					#6	7,344	6.593	48,419	219,320	4.860	29.864
		72.58					#2	133	5.856	779	4,882	6.726	36.707
TOTAL	3,913	3,311,648.00				9,785				32,403,283	89,629,822	2.707	
Nuclear													
Crystal River 3													
UNIT 3	794	1,140,715.00	100			10,155				11,583,919	4,042,893	0.354	
		0					NF	11,583,451	1.000	11,583,451	4,039,200	0.000	0.349
		0					#2	81	5.783	468	3,693	0.000	45.593
TOTAL	794	1,140,715.00				10,155				11,583,919	4,042,893	0.354	
Gas Turbine													
Avon Park Peaker													
	56	479.00	1			16,817				8,055	44,720	9.336	
		31.01					#2	90	5.795	522	3,561	11.482	39.567
		447.99					GS	7,281	1.035	7,534	41,160	9.188	5.653
Bartow Peaker													
	205	2,996.00	1			17,973				53,848	301,120	10.051	
		562.75					#2	1,738	5.820	10,115	63,453	11.276	36.509
		2,433.25					GS	42,263	1.035	43,734	237,667	9.767	5.624
Bayboro Peaker													
	200	2,689.00	1			13,432				36,118	236,096	8.780	
		2,689.00					#2	6,201	5.824	36,118	236,096	8.780	38.074
Debarry Peaker													
	644	22,417.00	2			13,826				309,942	1,716,494	7.657	
		4,093.96					#2	9,794	5.779	56,604	366,136	8.943	37.384
		18,323.04					GS	244,392	1.037	253,338	1,350,358	7.370	5.525
Higgins Peaker													
	126	1,443.00	1			16,448				23,734	127,621	8.844	
		1,443.00					GS	22,936	1.035	23,734	127,621	8.844	5.564
Hines Energy													
	1,068	677,867.00	44			7,466				5,060,857	31,246,137	4.609	
		677,867.00					GS	4,898,233	1.033	5,060,857	31,246,137	4.609	6.379
Intercession City Peaker													
	1,056	46,848.00	3			13,123				614,763	3,708,044	7.915	
		8,321.45					#2	18,854	5.792	109,198	709,416	8.525	37.627
		38,526.55					GS	489,663	1.032	505,565	2,998,628	7.783	6.124

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	2,399.00	1			14,152				33,950	199,361	8.310	
		2,329.13					#2	5,647	5.837	32,961	207,277	8.899	36.706
		69.87					GS	977	1.012	989	-7,916	-11.330	-8.102
Tiger Bay Cogen	215	216,259.00	70			7,835				1,694,458	9,328,996	4.314	
		216,259.00					GS	1,637,252	1.035	1,694,458	9,328,996	4.314	5.698
Turner Peaker	166	162.00	0			21,556				3,492	22,395	13.824	
		162.00					#2	602	5.801	3,492	22,395	13.824	37.201
Univ of Florida Cogen	48	64,419.00	93			10,282				662,346	2,685,950	4.169	
		64,419.00					GS	639,293	1.036	662,346	2,685,950	4.169	4.201
TOTAL	3,972	1,037,986.00				8,191				8,501,801	49,618,432	4.780	
SYSTEM TOTAL	8,679	5,490,349.00				9,560				52,489,003	143,291,147	2.610	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEBRUARY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		187,655		187,655	3.250	3.491	6,098,788	6,550,592		451,804.00
ACTUAL										
City of Homestead, FL	Schedule C	24		24	3.172	4.457	761.25	1,069.73		306.48
Sub Total - Gain on Economy Sales		24		24	3.172	4.457	761.25	1,069.73		306.48
Seminole Electric Cooperative, Inc.	Load Following	9,044		9,044	3.813	3.613	326,732.48	326,732.46		0.00
American Electric Power Service Corp.	EEL	104		104	3.985	4.642	4,144.09	4,827.21		683.12
City of Homestead, FL	CR-1	81		81	3.170	4.140	2,567.59	3,353.76		786.17
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule OS	174		174	2.230	2.170	3,879.82	3,775.88		(103.94)
Cobb Electric Membership Corp.	EEL	6,635		6,635	3.697	3.922	245,328.54	260,227.59		14,899.05
Duke Energy Trading & Mktg	Schedule OS	245		245	3.415	4.519	8,365.63	11,070.53		2,704.90
Florida Power & Light Company	CR-1	1,181		1,161	3.723	4.750	43,222.86	55,142.06		11,919.20
Seminole Electric Cooperative, Inc	Schedule OS	260		260	3.542	4.729	9,209.01	12,294.31		3,085.30
Seminole Electric Cooperative, Inc	Schedule J	270		270	3.415	5.233	9,220.52	14,129.62		4,909.10
Seminole Electric Cooperative, Inc	CR-1	13,186		13,186	3.851	4.387	507,812.06	578,462.23		70,650.17
Reedy Creek Improvement District	Schedule OS	190		190	3.233	2.524	6,142.22	4,796.42		(1,345.80)
Pennsylvania-New Jersey-Maryland Int.	MR1	900		900	3.554	2.245	31,964.95	20,207.85		(11,777.10)
Orlando Utilities Commission	Schedule OS	2,800		2,800	3.127	4.145	87,545.16	118,061.16		28,518.00
Oglethorpe Power Corp.	EEL	31,155		31,155	3.064	3.174	960,887.56	988,786.73		27,879.17
North Carolina Electric Membership Corp.	MR1	424		424	2.454	2.097	10,405.17	8,892.09		(1,513.08)
LG & E Energy Marketing, Inc	EEL	1,595		1,595	3.155	4.348	50,323.65	69,351.80		19,028.15
The Energy Authority, Inc.	Schedule OS	40		40	4.194	4.715	1,877.75	1,886.15		208.40
The Energy Authority, Inc.	Contract	2,551		2,551	3.817	4.907	97,368.04	125,185.98		27,817.94
Tennessee Valley Authority	MR1	9,032		9,032	3.092	4.167	279,278.00	376,375.18		97,097.18
Tampa Electric Company	CR-1	15,225		15,225	3.421	4.462	520,908.80	679,358.30		158,447.70
Southern Company of Florida, LLC	EEL	25		25	3.735	4.598	933.85	1,149.60		215.75
Southern Company Services, Inc	MR1	36,400		36,400	3.225	3.787	1,174,020.77	1,378,552.77		204,532.00
South Carolina Electric & Gas	EEL	50		50	3.755	5.098	1,877.42	2,548.92		671.50
Florida Municipal Power Agency	CR-1	2,695		2,695	4.289	4.828	115,562.60	124,719.35		9,136.75
DTE Energy Trading, Inc.	EEL	52		52	4.156	4.141	2,161.12	2,153.08		(8.04)
City of Tallahassee, FL	Schedule OS	3,000		3,000	4.400	4.718	131,986.73	141,534.13		9,547.40
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	7,818.08	7,816.08		0.00
City of Homestead, FL	Schedule OS	32		32	3.393	4.006	1,085.71	1,282.58		196.87
Cargill Power Markets, LLC	MR1	4,500		4,500	3.651	4.086	164,308.87	164,304.46		19,995.59
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	Schedule OS	0		0	0.000	0.000	0.00	(17,977.32)		(17,977.32)
Sub Total - Gain on Other Power Sales		141,826		141,826	3.389	3.869	4,805,776.83	5,486,978.96		680,202.13
CURRENT MONTH TOTAL		141,850		141,850	3.389	3.869	4,807,538.08	5,488,048.69		680,510.61
DIFFERENCE		-45,805		-45,805	0.139	0.378	(1,291,249.92)	(1,062,543.31)		228,706.61
DIFFERENCE %		(24.41)		(24.41)	4.28	10.83	(21.17)	(16.22)		50.62
CUMULATIVE ACTUAL		348,774		348,774	3.121	3.898	10,884,971.59	13,595,747.97		2,710,776.38
CUMULATIVE ESTIMATED		322,000		322,000	3.292	3.524	10,599,346.00	11,347,418.00		748,072.00
DIFFERENCE		26,774		26,774	(0.171)	0.374	285,625.59	2,248,329.97		1,962,704.38
DIFFERENCE %		8.31		8.31	(5.19)	10.62	2.89	19.81		262.37

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		28,651	3.800	1,088,738.00	4.600	1,317,946.00	229,208.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	5,415	1.642	88,915.76	1.642	88,915.76	0.00
Seminole	Load Following	183	(10.341)	(16,855.34)	(10.341)	(16,855.34)	0.00
American Electric Power	Transmission Purchase	0	0.000	3,068.13	0.000	0.00	(3,068.13)
Carolina Power Light Company	Transmission Purchase	0	0.000	2,071.80	0.000	0.00	(2,071.80)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	150	5.267	7,900.00	7.368	11,052.50	3,152.50
Cobb Electric Membership Corp.	EEl	2,150	4.712	101,300.00	7.271	156,328.01	55,028.01
Duke Electric Transmission	Transmission Purchase	0	0.000	757.12	0.000	0.00	(757.12)
Duke Power	EEl	103	5.500	5,685.00	6.928	7,135.92	1,470.92
Florida Power & Light Company	Schedule OS	2,550	5.318	135,800.00	6.218	158,569.00	22,969.00
Florida Power & Light Company	Transmission Purchase	0	0.000	27.68	0.000	0.00	(27.68)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,421.40	0.000	0.00	(1,421.40)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	145,142.62	0.000	0.00	(145,142.62)
LG & E Energy Marketing, Inc	EEl	400	3.888	15,550.00	5.323	21,292.07	5,742.07
Orlando Utilities Commission	Schedule OS	375	5.300	19,875.00	6.309	23,680.25	3,785.25
Reedy Creek Improvement District	Schedule OS	265	5.547	14,700.00	8.140	21,572.20	6,872.20
Reliant Energy Services, Inc.	Schedule OS	1,820	7.700	140,140.00	10.078	183,419.40	43,279.40
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	4,049.10	0.000	0.00	(4,049.10)
Southern Company Services, Inc	MR1	1,000	5.550	55,500.00	11.014	110,137.50	54,637.50
Southern Company Services, Inc	Transmission Purchase	0	0.000	8,331.96	0.000	0.00	(8,331.96)
Tampa Electric Company	Transmission Purchase	0	0.000	558.00	0.000	0.00	(558.00)
Tennessee Valley Authority	Transmission Purchase	0	0.000	3,122.00	0.000	0.00	(3,122.00)
The Energy Authority, Inc.	Contract	481	5.002	24,060.00	6.392	30,746.40	6,686.40
The Energy Authority, Inc.	Schedule OS	150	4.200	6,300.00	7.952	11,927.88	5,627.88
ADJUSTMENTS							
American Electric Power	Transmission Purchase	0	0.000	6,049.65	0.000	0.00	(6,049.65)
Carolina Power Light Company	Transmission Purchase	0	0.000	2,988.91	0.000	0.00	(2,988.91)
Duke Power	Transmission Purchase	0	0.000	(2,704.00)	0.000	0.00	2,704.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.25)	0.000	0.00	0.25
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,269.40	0.000	0.00	(2,269.40)
SubTotal - Energy Purchases (Non-Broker)		15,022	5.164	775,803.94	5.378	807,901.55	32,097.61
CURRENT MONTH TOTAL		15,022	5.164	775,803.94	5.378	807,901.55	32,097.61
DIFFERENCE		-13,629	1.364	(312,934.06)	0.778	(510,044.45)	(197,110.39)
DIFFERENCE %		(47.6)	35.9	(28.7)	16.9	(38.7)	(86.0)
CUMULATIVE ACTUAL		25,146	5.567	1,399,965.85	5.044	1,268,341.73	(131,624.12)
CUMULATIVE ESTIMATED		71,000	3.830	2,719,175.00	4.600	3,266,000.00	546,825.00
DIFFERENCE		-45,854	1.738	(1,319,209.15)	0.444	(1,997,658.27)	(678,449.12)
DIFFERENCE %		(64.6)	45.4	(48.5)	9.7	(61.2)	(124.07)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	66,449,260	73,505,675	(7,056,415)	(9.6)	2,594,323	2,756,550	(162,227)	(5.9)	2.5613	2.6666	(0.1053)	(4.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	485,348	532,395	(47,047)	(8.8)	517,098	569,406	(52,308)	(9.2)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,147,218	3,515,015	(367,797)	(10.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,085,820	77,553,085	(7,467,265)	(9.8)	2,594,323	2,756,550	(162,227)	(5.9)	2.7015	2.8134	(0.1119)	(4.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,032,932	5,139,320	893,612	17.4	307,363	283,929	23,434	8.3	1.9628	1.8101	0.1527	8.4
7 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	830,813	966,210	(335,397)	(34.7)	13,677	24,461	(10,784)	(44.1)	4.6123	3.9500	0.6623	16.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,065,392	10,878,327	187,065	1.7	396,477	450,876	(54,399)	(12.1)	2.7909	2.4127	0.3782	15.7
12 TOTAL COST OF PURCHASED POWER	17,729,137	16,983,857	745,280	4.4	717,516	759,266	(41,750)	(5.5)	2.4709	2.2369	0.2340	10.5
13 TOTAL AVAILABLE MWH					3,311,839	3,515,818	(203,977)	(5.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,886,711)	(4,409,896)	(476,815)	10.8	(141,936)	(149,488)	7,550	(5.1)	3.4428	2.9500	0.4928	16.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(558,307)	(376,757)	(181,550)	48.2	(141,936)	(149,488)	7,550	(5.1)	0.3933	0.2520	0.1413	56.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,144,401)	(7,466,012)	321,611	(4.3)	(244,377)	(196,474)	(47,903)	24.4	2.9235	3.8000	(0.8765)	(23.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,589,419)	(12,252,855)	(336,564)	2.8	(366,315)	(345,962)	(40,353)	11.7	3.2588	3.5416	(0.2828)	(8.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,314	0	1,314					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	75,225,537	82,284,277	(7,058,739)	(8.6)	2,926,838	3,169,854	(243,016)	(7.7)	2.5702	2.5958	(0.0256)	(1.0)
21 NET UNBILLED	88,415	3,064,543	(2,976,128)	(97.1)	(3,440)	(118,056)	114,616	(97.1)	0.0031	0.1072	(0.1041)	(97.1)
22 COMPANY USE	258,248	311,501	(53,253)	(17.1)	(10,048)	(12,000)	1,952	(16.3)	0.0092	0.0109	(0.0017)	(15.6)
23 T & D LOSSES	2,563,336	4,710,771	(2,147,435)	(45.6)	(99,733)	(181,474)	81,741	(45.0)	0.0911	0.1646	(0.0737)	(44.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	75,225,537	82,264,277	(7,058,739)	(8.6)	2,813,617	2,858,324	(44,707)	(1.6)	2.6736	2.8788	(0.2052)	(7.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,918,738)	(2,453,912)	535,175	(21.8)	(84,034)	(85,242)	21,208	(24.9)	2.9964	2.8788	0.1176	4.1
26 JURISDICTIONAL KWH SALES	73,306,800	79,830,364	(6,523,565)	(8.2)	2,749,583	2,773,082	(23,499)	(0.9)	2.6661	2.8788	(0.2127)	(7.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	73,581,700	80,133,720	(6,552,020)	(8.2)	2,749,583	2,773,082	(23,499)	(0.9)	2.6761	2.8897	(0.2136)	(7.4)
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.6378	0.6323	0.0055	0.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	91,117,222	97,666,242	(6,552,020)	(6.7)	2,749,583	2,773,082	(23,499)	(0.9)	3.3139	3.5220	(0.2081)	(5.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3163	3.5245	(0.2082)	(5.9)
32 GPIF	231,769	231,769			2,749,583	2,773,082			0.0084	0.0084	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.325	3.533	(0.208)	(5.9)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	209,740,407	234,279,570	(24,539,163)	(10.5)	8,084,672	8,295,968	(211,296)	(2.6)	2.5943	2.8240	(0.2297)	(8.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,556,024	1,563,159	(7,135)	(0.5)	1,657,813	1,671,828	(14,015)	(0.8)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	11,982	0	11,982	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,153,663	10,661,821	(1,508,156)	(14.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	220,462,076	248,504,550	(26,042,474)	(10.8)	8,084,672	8,295,968	(211,296)	(2.6)	2.7269	2.9714	(0.2445)	(8.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,935,261	14,056,553	2,878,708	20.5	857,556	804,282	53,274	6.6	1.9746	1.7477	0.2271	13.0
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,019,779	3,685,385	(1,665,606)	(45.2)	36,622	95,461	(56,639)	(59.5)	5.2296	3.8606	1.3690	35.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	33,036,449	32,147,206	691,243	2.8	1,269,811	1,348,575	(78,764)	(5.8)	2.6018	2.3838	0.2180	9.2
12 TOTAL COST OF PURCHASED POWER	52,004,489	49,889,144	2,115,345	4.2	2,166,189	2,248,318	(82,129)	(3.7)	2.4007	2.2190	0.1817	8.2
13 TOTAL AVAILABLE MWH					10,250,861	10,544,286	(293,425)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,770,921)	(15,009,242)	(761,679)	5.1	(490,688)	(471,488)	(19,200)	4.1	3.2140	3.1834	0.0308	1.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,266,775)	(1,124,629)	(2,143,946)	190.6	(490,688)	(471,488)	(19,200)	4.1	0.6662	0.2386	0.4276	179.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(16,882,538)	(21,039,984)	4,157,448	(19.8)	(632,856)	(540,254)	(92,602)	17.1	2.6677	3.8945	(1.2268)	(31.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(35,923,302)	(37,174,955)	1,250,753	(3.4)	(1,123,588)	(1,011,742)	(111,826)	11.1	3.1973	3.6743	(0.4770)	(13.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,602	0	4,602					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	236,543,263	259,219,639	(22,676,376)	(8.8)	9,131,896	9,532,544	(400,648)	(4.2)	2.5903	2.7193	(0.1290)	(4.7)
21 NET UNBILLED	(3,494,156)	404,712	(3,898,868)	(963.4)	134,894	(16,839)	151,733	(901.1)	(0.0403)	0.0045	(0.0448)	(995.6)
22 COMPANY USE	720,523	977,985	(257,462)	(26.3)	(27,816)	(36,000)	8,184	(22.7)	0.0083	0.0109	(0.0026)	(23.9)
23 T & D LOSSES	14,586,120	14,772,031	(185,911)	(1.3)	(563,106)	(543,295)	(19,811)	3.7	0.1681	0.1653	0.0028	1.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	238,543,263	259,219,639	(22,676,376)	(8.8)	6,675,868	8,938,410	(2,662,542)	(2.9)	2.7265	2.9007	(0.1742)	(6.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,096,258)	(8,078,178)	1,979,919	(24.5)	(199,235)	(278,506)	79,271	(26.5)	3.0598	2.8998	0.1600	5.5
26 JURISDICTIONAL KWH SALES	230,447,005	251,143,461	(20,696,456)	(8.2)	8,476,632	8,657,904	(181,272)	(2.1)	2.7186	2.9007	(0.1821)	(6.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	231,314,438	252,097,807	(20,783,369)	(8.2)	8,476,632	8,657,904	(181,272)	(2.1)	2.7288	2.9118	(0.1830)	(6.3)
26 PRIOR PERIOD TRUE-UP	52,606,565	52,606,566	(1)	0.0	8,476,632	8,657,904	(181,272)	(2.1)	0.6206	0.6076	0.0130	2.1
26a MARKET PRICE TRUE-UP	0	0	0	0.0	8,476,632	6,657,904	(1,818,728)	(2.1)	0.0000	0.0000	0.0000	0.0
26b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,476,632	8,657,904	(181,272)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	283,921,003	304,704,373	(20,783,370)	(6.8)	8,476,632	8,657,904	(181,272)	(2.1)	3.3494	3.5194	(0.1700)	(4.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3518	3.5219	(0.1701)	(4.8)
32 GPIF	695,306	695,307			8,476,632	8,657,904			0.0082	0.0080	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.360	3.530	(0.170)	(4.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$66,449,260	73,505,675	(\$7,056,415)	(9.6)	\$209,740,407	\$234,279,570	(\$24,539,163)	(10.5)
1a. NUCLEAR FUEL DISPOSAL COST	485,348	532,395	(47,047)	(8.8)	1,556,024	1,563,159	(7,135)	(0.5)
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	11,982	0	11,982	100.0
2. FUEL COST OF POWER SOLD	(4,686,711)	(4,409,696)	(476,815)	10.8	(15,771,683)	(15,009,242)	(762,441)	5.1
2a. GAIN ON POWER SALES	(558,307)	(376,757)	(181,550)	48.2	(3,269,083)	(1,124,829)	(2,144,254)	190.6
3. FUEL COST OF PURCHASED POWER	6,032,932	5,139,320	893,612	17.4	16,935,261	14,056,553	2,878,708	20.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,065,392	10,878,327	187,065	1.7	33,038,449	32,147,206	891,243	2.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	630,613	966,210	(335,397)	(34.7)	2,030,779	3,685,385	(1,654,606)	(44.9)
5. TOTAL FUEL & NET POWER TRANSACTIONS	79,222,721	86,235,274	(7,012,553)	(8.1)	244,272,137	269,597,802	(25,325,665)	(9.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,144,401)	(7,466,012)	321,611	(4.3)	(16,882,536)	(21,039,964)	4,157,446	(19.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,147,218	3,515,015	(367,797)	(10.5)	9,153,663	10,661,821	(1,508,156)	(14.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$75,225,537	\$62,284,277	(\$7,058,739)	(8.6)	\$236,543,263	\$259,219,639	(\$22,676,376)	(8.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,125	\$0	\$4,125		\$8,210	\$0	\$8,210	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,260	0	2,260		6,930	0	6,930	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(11,982)	0	(11,982)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	19,684	18,000	1,884		(117,742)	56,000	(173,742)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL ADJUT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,124,923	3,497,015	(372,092)		9,268,247	10,805,821	(1,337,574)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,147,218	\$3,515,015	(\$367,797)		\$9,153,663	\$10,661,821	(\$1,508,156)	

B. KWH SALES

1. JURISDICTIONAL SALES	2,749,563,226	2,773,082,000	(23,498,774)	(0.9)	8,476,632,796	8,657,904,000	(181,271,204)	(2.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	64,034,235	85,242,000	(21,207,765)	(24.9)	199,235,295	278,508,000	(79,272,705)	(28.5)
3. TOTAL SALES	2,813,617,461	2,858,324,000	(44,706,539)	(1.6)	8,675,868,091	8,936,410,000	(260,541,909)	(2.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.72	97.02	0.70	0.7	97.70	96.88	0.82	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$94,103,528	\$95,674,546	(\$1,571,018)	(1.6)	\$289,715,953	\$298,707,731	(\$8,991,778)	(3.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(52,606,565)	(52,606,586)	1	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(695,306)	(695,307)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	76,336,238	77,907,255	(1,571,017)	(2.0)	238,414,083	245,405,858	(8,991,775)	(3.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	75,225,537	82,284,277	(7,058,739)	(8.6)	236,543,263	259,219,639	(22,676,376)	(8.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.72	97.02	0.70	0.7	97.70	96.88	0.82	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	73,581,700	80,133,720	(6,552,020)	(8.2)	231,314,438	252,097,807	(20,783,369)	(8.2)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	2,754,538	(2,226,465)	4,981,003	(223.7)	5,099,645	(6,691,948)	11,791,593	(176.2)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(134,474)	(151,812)	17,338	(11.4)	(461,003)	(499,756)	38,753	(7.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(174,138,065)	(180,168,643)	6,030,578	(3.4)	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	52,606,565	52,606,566	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(153,982,480)	(165,011,398)	11,028,918	(6.7)	(153,982,480)	(165,011,398)	11,028,918	(6.7)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$153,982,480)	(165,011,398)	11,028,918	(6.7)	(\$153,982,480)	(165,011,398)	11,028,918	(6.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$174,138,065)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(153,848,006)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(327,986,071)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(163,993,036)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.980	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.980	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.960	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.980	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.082	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$134,474)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	179,497.00	47			9,710				1,742,969	6,713,952	3.740	
		179,025.00					#6	264,499	6.572	1,738,385	6,686,924	3.735	25.281
		329.36					GS	3,090	1.035	3,198	17,276	5.245	5.591
		142.64					#2	239	5.795	1,385	9,752	6.837	40.803
UNIT 2	509	182,380.00	48			10,481				1,911,438	7,368,207	4.040	
		182,242.31					#6	291,045	6.563	1,909,995	7,358,047	4.038	25.281
		137.69					#2	249	5.795	1,443	10,160	7.379	40.803
Bartow													
UNIT 1	122	44,742.00	49			10,761				481,449	1,765,736	3.946	
		44,691.69					#6	72,830	6.603	480,908	1,762,340	3.943	24.198
		50.31					#2	93	5.821	541	3,395	6.748	36.505
UNIT 2	120	31,608.00	35			11,046				349,155	1,279,518	4.048	
		31,608.00					#6	52,877	6.603	349,155	1,279,518	4.048	24.198
UNIT 3	206	16,169.00	11			10,075				162,904	597,517	3.695	
		16,144.96					#6	24,634	6.603	162,662	596,094	3.692	24.198
		24.04					GS	234	1.035	242	1,423	5.919	6.081
Crystal River 1 & 2													
UNIT 1	381	36,536.00	13			10,004				365,503	800,486	2.191	
		723.85					#2	1,250	5.793	7,241	46,960	6.488	37.568
		35,812.15					CA	14,319	25.020	358,261	753,527	2.104	52.624
UNIT 2	477	280,206.00	79			9,629				2,698,049	5,679,342	2.027	
		108.29					#2	180	5.793	1,043	6,762	6.244	37.567
		280,097.71					CA	107,794	25.020	2,697,006	5,672,580	2.025	52.624
Crystal River 4 & 5													
UNIT 4	717	459,633.00	86			9,462				4,349,207	10,356,693	2.253	
		824.57					#2	1,345	5.801	7,802	58,870	7.139	43.770
		458,808.43					CA	175,680	24.712	4,341,404	10,297,823	2.244	58.617
UNIT 5	725	489,122.00	91			9,388				4,591,836	10,958,199	2.240	
		1,366.23					#2	2,211	5.801	12,826	96,774	7.083	43.769
		487,755.77					CA	185,295	24.712	4,579,010	10,861,426	2.227	58.617

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
TOTAL	3,913	1,719,893.00				9,682				16,652,509	45,519,650	2.647	
Nuclear													
Crystal River 3													
UNIT 3	794	517,098.00	88			10,219				5,284,304	1,843,302	0.356	
		0					NF	5,284,218	1.000	5,284,218	1,842,631	0.000	0.349
		0					#2	15	5.678	85	671	0.000	44.733
TOTAL	794	517,098.00				10,219				5,284,304	1,843,302	0.356	
Gas Turbine													
Avon Park Peaker	56	0.00	0			0				77	577	0.000	
		0.00					#2	3	5.808	17	119	0.000	39.667
		0.00					GS	58	1.035	60	458	0.000	7.897
Bartow Peaker	205	159.00	0			16,548				2,631	60,222	37.875	
		39.16					#2	112	5.786	648	4,089	10.441	36.509
		119.84					GS	1,916	1.035	1,983	56,133	46.840	29.297
Bayboro Peaker	200	570.00	0			13,570				7,735	51,014	8.950	
		570.00					#2	1,328	5.824	7,735	51,014	8.950	38.414
Debarry Peaker	644	11,185.00	2			13,453				150,468	891,850	7.974	
		213.56					#2	496	5.792	2,873	18,544	8.683	37.387
		10,971.44					GS	142,192	1.038	147,595	873,306	7.960	6.142
Higgins Peaker	126	77.00	0			23,623				1,819	11,183	14.523	
		11.24					#2	46	5.770	265	1,616	14.383	35.130
		65.76					GS	1,501	1.035	1,554	9,567	14.547	6.374
Hines Energy	1,068	319,620.00	40			7,290				2,330,047	15,719,290	4.918	
		9.20					#2	12	5.589	67	416	4.522	34.667
		319,610.80					GS	2,255,547	1.033	2,329,980	15,718,874	4.918	6.969
Intercession City Peaker	1,056	11,880.00	2			13,549				160,963	1,140,565	9.601	
		1,791.25					#2	4,200	5.779	24,270	158,834	8.867	37.818
		10,088.75					GS	132,071	1.035	136,693	981,731	9.731	7.433
Suwannee Peaker	173	317.00	0			8,441				2,676	24,954	7.872	
		317.00					#2	457	5.855	2,676	16,775	5.292	36.707

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		0.00					GS	0	0.000	0	8,180	0.000	0.000
Tiger Bay Cogen	215	11,615.00	7			13,201				153,325	858,128	7.388	
		11,615.00					GS	148,140	1.035	153,325	858,128	7.388	5.793
Turner Peaker	166	393.00	0			14,376				5,650	36,234	9.220	
		393.00					#2	974	5.801	5,650	36,234	9.220	37.201
Univ of Florida Cogen	48	1,516.00	4			84,388				127,933	292,290	19.280	
		1,516.00					GS	123,368	1.037	127,933	292,290	19.280	2.369
TOTAL	3,972	357,332.00				8,237				2,943,324	19,086,307	5.341	
SYSTEM TOTAL	8,679	2,594,323.00				9,590				24,880,137	66,449,259	2.561	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	465,528.00	42			9,934				4,624,571	18,208,379	3.911	
		463,995.97					#6	696,948	6.614	4,609,352	18,165,066	3.915	26.064
		1,010.48					GS	9,696	1.035	10,038	7,534	0.746	0.777
		521.55					#2	894	5.795	5,181	35,778	6.860	40.020
UNIT 2	509	495,021.00	45			10,256				5,076,855	20,034,732	4.047	
		494,270.33					#6	767,924	6.601	5,069,156	19,993,084	4.045	26.035
		130.21					GS	1,289	1.036	1,335	-2,283	-1.753	-1.771
		620.46					#2	1,098	5.795	6,363	43,931	7.080	40.010
Bartow													
UNIT 1	122	128,222.00	48			10,845				1,390,521	5,034,005	3.926	
		128,056.68					#6	210,666	6.592	1,388,728	5,022,760	3.922	23.842
		165.32					#2	308	5.821	1,793	11,245	6.802	36.510
UNIT 2	120	116,980.00	45			10,997				1,286,454	4,644,217	3.970	
		116,980.00					#6	195,204	6.590	1,286,454	4,644,217	3.970	23.792
UNIT 3	206	155,544.00	35			10,153				1,579,182	5,706,112	3.668	
		155,519.13					#6	239,458	6.594	1,578,930	5,704,632	3.668	23.823
		24.87					GS	244	1.035	253	1,480	5.951	6.066
Crystal River 1 & 2													
UNIT 1	381	453,978.00	55			9,943				4,513,952	9,592,094	2.113	
		1,063.87					#2	1,826	5.793	10,578	67,619	6.356	37.031
		452,914.13					CA	180,587	24.937	4,503,374	9,524,475	2.103	52.742
UNIT 2	477	560,577.00	54			9,812				5,500,423	11,634,421	2.075	
		1,193.79					#2	2,022	5.793	11,714	72,996	6.115	36.101
		559,383.21					CA	219,390	25.018	5,488,709	11,561,424	2.067	52.698
Crystal River 4 & 5													
UNIT 4	717	1,232,469.00	79			9,436				11,629,028	28,010,879	2.273	
		9,843.60					#2	16,011	5.801	92,880	651,707	6.621	40.704
		1,222,625.40					CA	466,036	24.754	11,536,148	27,359,173	2.238	58.706
UNIT 5	725	1,418,637.00	90			9,450				13,405,608	32,060,432	2.260	
		5,431.05					#2	8,847	5.801	51,321	373,346	6.874	42.200
		1,413,205.95					CA	539,710	24.743	13,354,287	31,687,086	2.242	58.711

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	4,585.00	3			10,730				49,198	224,202	4.890	
		4,512.42					#6	7,344	6.593	48,419	219,320	4.860	29.864
		72.58					#2	133	5.856	779	4,882	6.726	36.707
TOTAL	3,913	5,031,541.00				9,750				49,055,792	135,149,472	2.686	
Nuclear													
Crystal River 3													
UNIT 3	794	1,657,813.00	96			10,175				16,868,223	5,886,195	0.355	
		0					NF	16,867,669	1.000	16,867,669	5,881,831	0.000	0.349
		0					#2	96	5.767	554	4,365	0.000	45.469
TOTAL	794	1,657,813.00				10,175				16,868,223	5,886,195	0.355	
Gas Turbine													
Avon Park Peaker													
	56	479.00	0			16,979				8,133	45,297	9.457	
		31.74					#2	93	5.796	539	3,679	11.589	39.559
		447.26					GS	7,339	1.035	7,594	41,618	9.305	5.671
Bartow Peaker													
	205	3,155.00	1			17,902				56,480	361,341	11.453	
		601.21					#2	1,850	5.818	10,763	67,542	11.234	36.509
		2,553.79					GS	44,179	1.035	45,717	293,799	11.504	6.650
Bayboro Peaker													
	200	3,259.00	1			13,456				43,852	287,110	8.810	
		3,259.00					#2	7,529	5.824	43,852	287,110	8.810	38.134
Debary Peaker													
	644	33,602.00	2			13,702				460,410	2,608,344	7.762	
		4,340.79					#2	10,290	5.780	59,477	384,680	8.862	37.384
		29,261.21					GS	386,584	1.037	400,933	2,223,664	7.599	5.752
Higgins Peaker													
	126	1,520.00	1			16,811				25,553	138,804	9.132	
		15.79					#2	46	5.770	265	1,616	10.235	35.130
		1,504.21					GS	24,437	1.035	25,287	137,188	9.120	5.614
Hines Energy													
	1,068	997,487.00	43			7,410				7,390,905	46,965,427	4.708	
		9.05					#2	12	5.589	67	416	4.596	34.667
		997,477.95					GS	7,153,780	1.033	7,390,837	46,965,011	4.708	6.565
Intercession City Peaker													
	1,056	58,728.00	3			13,209				775,726	4,848,610	8.256	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 03-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		10,104.48					#2	23,054	5.789	133,468	868,251	8.593	37.662
		48,623.52					GS	621,734	1.033	642,258	3,980,359	8.186	6.402
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	2,716.00	1			13,485				36,626	224,316	8.259	
		2,642.68					#2	6,104	5.838	35,637	224,052	8.478	36.706
		73.32					GS	977	1.012	989	264	0.360	0.270
Tiger Bay Cogen	215	227,874.00	49			8,109				1,847,783	10,187,124	4.471	
		227,874.00					GS	1,785,392	1.035	1,847,783	10,187,124	4.471	5.706
Turner Peaker	166	555.00	0			16,472				9,142	58,629	10.564	
		555.00					#2	1,576	5.801	9,142	58,629	10.564	37.201
Univ of Florida Cogen	48	65,935.00	63			11,986				790,279	2,978,239	4.517	
		65,935.00					GS	762,661	1.036	790,279	2,978,239	4.517	3.905
TOTAL	3,972	1,395,318.00				8,203				11,445,125	68,704,740	4.924	
SYSTEM TOTAL	8,679	8,084,672.00				9,570				77,369,140	209,740,407	2.594	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLO
FOR THE MONTH OF:
MARCH, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		149,488		149,488	2.950	3.202	4,409,895.00	4,786,653.00		376,757.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	7,893		7,893	3.269	3.209	246,903.24	246,903.24		0.00
Alabama Electric Cooperative, Inc	Schedule OS	50		50	5.191	5.066	2,595.30	2,532.80		(62.50)
City of Homestead, FL	Schedule OS	21		21	4.538	4.409	952.93	925.85		(27.08)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Homestead, FL	CR-1	48		48	3.822	4.244	1,738.71	2,037.32		298.61
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,355.12	8,355.12		0.00
City of Tallahassee, FL	Schedule OS	1,550		1,550	2.908	3.842	45,079.88	56,458.58		11,378.90
Florida Municipal Power Agency	CR-1	330		330	3.456	3.808	11,405.13	12,585.93		1,180.80
Ogithorpe Power Corp.	EEI	12,566		12,566	3.431	3.785	431,076.98	473,050.20		41,973.22
The Energy Authority, Inc.	Schedule OS	725		725	4.109	3.890	29,789.25	28,200.60		(1,588.65)
The Energy Authority, Inc.	MR1	2,458		2,458	3.373	3.794	82,837.17	93,189.11		10,351.94
The Energy Authority, Inc.	Contract	6,635		6,635	3.487	3.793	231,339.45	251,668.94		20,349.49
Tennessee Valley Authority	MR1	1,084		1,084	4.639	4.826	50,290.45	50,142.65		(147.80)
Tampa Electric Company	CR-1	14,790		14,790	3.248	3.991	480,141.10	590,232.15		110,091.05
Southern Company Services, Inc	MR1	36,125		36,125	3.354	3.577	1,211,710.03	1,292,228.95		80,518.92
Seminole Electric Cooperative, Inc	Schedule J	4,485		4,485	2.951	3.781	131,753.69	158,814.64		37,060.95
Seminole Electric Cooperative, Inc	CR-1	32,673		32,673	3.475	4.158	1,135,421.13	1,358,597.67		223,176.54
Reedy Creek Improvement District	Schedule OS	20		20	2.810	3.172	562.00	634.30		72.30
LG & E Energy Marketing, Inc	EEI	1,790		1,790	3.821	4.538	68,404.08	81,187.78		12,783.70
Cobb Electric Membership Corp.	EEI	16,220		16,220	3.803	3.860	692,891.90	703,263.28		10,371.36
City of New Smyrna Beach, FL	Schedule OS	60		60	4.332	5.089	2,599.29	3,053.49		454.20
Adjustments										
North Carolina Electric Membership Corp.	MR1	-16		-16	2.454	2.700	(392.64)	(432.00)		(39.36)
Ogithorpe Power Corp.	EEI	400		400	2.807	2.600	11,228.00	10,400.00		(828.00)
Pennsylvania-New Jersey-Maryland Int.	Schedule OS	0		0	0.000	0.000	0.00	(650.89)		(650.89)
The Energy Authority, Inc.	Contract	253		253	3.964	4.600	10,028.92	11,838.00		1,609.08
Sub Total - Gain on Other Power Sales		141,938		141,938	3.443	3.836	4,886,710.91	5,445,017.71		558,306.80
CURRENT MONTH TOTAL		141,938		141,938	3.443	3.836	4,886,710.91	5,445,017.71		558,306.80
DIFFERENCE		-7,550		-7,550	0.493	0.634	476,814.91	658,364.71		181,549.80
DIFFERENCE %		(5.05)		(5.05)	16.71	19.81	10.81	13.75		48.19
CUMULATIVE ACTUAL		490,712		490,712	3.214	3.860	15,771,682.50	19,040,765.68		3,269,083.18
CUMULATIVE ESTIMATED		471,488		471,488	3.183	3.422	15,009,242.00	16,134,071.00		1,124,829.00
DIFFERENCE		19,224		19,224	0.031	0.458	762,440.50	2,906,694.68		2,144,254.18
DIFFERENCE %		4.08		4.08	0.96	13.39	5.08	18.02		190.63

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		24,461	3.950	966,210.00	4.700	1,149,667.00	183,457.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,755	1.683	62,439.20	1.683	62,439.20	0.00
Seminole	Load Following	1,660	1.505	24,986.08	1.505	24,986.08	0.00
Seminole	RPR Purchase	97	1.649	1,599.53	1.649	1,599.53	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	1,200	5.000	60,000.00	5.000	80,000.00	0.00
Florida Power & Light Company	Schedule OS	1,900	5.174	98,300.00	5.267	100,079.00	1,779.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	587.88	0.000	0.00	(587.88)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,242.00	0.000	0.00	(140,242.00)
LG & E Energy Marketing, Inc	EEl	75	3.600	2,700.00	6.212	4,659.04	1,959.04
Oglethorpe Power Corp.	EEl	1,600	4.700	75,200.00	4.700	75,200.00	0.00
Orlando Utilities Commission	Schedule OS	850	5.435	46,200.00	5.779	49,124.50	2,924.50
Reliant Energy Services, Inc.	Schedule OS	100	4.650	4,650.00	6.400	6,400.00	1,750.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	962.50	0.000	0.00	(962.50)
Southern Company Services, Inc	MR1	2,400	4.633	111,200.00	4.619	110,856.00	(344.00)
The Energy Authority, Inc.	Contract	40	1.800	720.00	2.987	1,194.80	474.80
ADJUSTMENTS							
American Electric Power	Transmission Purchase	0	0.000	1,085.00	0.000	0.00	(1,085.00)
Carolina Power Light Company	Transmission Purchase	0	0.000	(209.56)	0.000	0.00	209.56
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	80.75	0.000	0.00	(80.75)
Southern Company Services, Inc	Transmission Purchase	0	0.000	70.36	0.000	0.00	(70.36)
Tampa Electric Company	Transmission Purchase	0	0.000	(0.61)	0.000	0.00	0.61
SubTotal - Energy Purchases (Non-Broker)		13,677	4.612	630,813.13	3.631	496,538.15	(134,274.96)
CURRENT MONTH TOTAL		13,677	4.612	630,813.13	3.631	496,538.15	(134,274.98)
DIFFERENCE		-10,784	0.682	(335,396.87)	(1.069)	(653,128.85)	(317,731.98)
DIFFERENCE %		(44.1)	16.8	(34.7)	(22.8)	(56.8)	(173.2)
CUMULATIVE ACTUAL		38,822	5.231	2,030,778.98	4.546	1,764,879.68	(265,699.10)
CUMULATIVE ESTIMATED		95,461	3.861	3,665,365.00	4.626	4,415,667.00	730,282.00
DIFFERENCE		-56,639	1.370	(1,654,806.02)	(0.080)	(2,650,787.12)	(998,181.10)
DIFFERENCE %		(59.3)	35.5	(44.9)	(1.7)	(80.0)	(136.41)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	67,057,314	62,326,915	4,730,399	7.6	2,590,462	2,521,636	66,626	2.7	2.5886	2.4717	0.1169	4.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	534,262	515,337	18,925	3.7	569,151	551,163	17,968	3.3	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,178,254	3,518,829	(340,575)	(9.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,773,824	66,361,081	4,412,743	6.7	2,590,462	2,521,636	68,826	2.7	2.7321	2.6317	0.1004	3.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,826,600	4,321,684	1,504,916	34.8	284,016	256,408	27,808	10.8	2.0515	1.6655	0.3660	21.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	416,510	2,117,154	(1,700,644)	(80.3)	11,148	54,991	(43,843)	(79.7)	3.7363	3.8500	(0.1137)	(3.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,182,852	9,771,755	1,411,097	14.4	413,163	413,852	(689)	(0.2)	2.7066	2.3612	0.3454	14.6
12 TOTAL COST OF PURCHASED POWER	17,425,962	16,210,593	1,215,369	7.5	708,326	725,251	(16,925)	(2.3)	2.4602	2.2352	0.2250	10.1
13 TOTAL AVAILABLE MWH					3,298,788	3,246,867	51,921	1.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,347,499)	(3,221,760)	(1,125,739)	34.9	(124,356)	(100,680)	(23,676)	23.5	3.4980	3.2000	0.2980	9.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(942,388)	(299,490)	(642,898)	214.7	(124,356)	(100,680)	(23,676)	23.5	0.7578	0.2975	0.4603	154.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,827,641)	(6,590,920)	763,279	(11.6)	(220,595)	(188,312)	(32,283)	17.1	2.6418	3.5000	(0.8582)	(24.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,117,527)	(10,112,170)	(1,005,357)	9.9	(344,951)	(288,992)	(55,959)	19.4	3.2229	3.4991	(0.2762)	(7.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,522	0	1,522					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	77,082,259	72,459,504	4,622,754	6.4	2,955,359	2,957,895	(2,536)	(0.1)	2.6082	2.4497	0.1585	6.5
21 NET UNBILLED	960,242	(4,103,759)	5,064,001	(123.4)	(36,816)	167,521	(204,337)	(122.0)	0.0354	(0.1396)	0.1750	(125.4)
22 COMPANY USE	201,371	293,964	(92,593)	(31.5)	(7,721)	(12,000)	4,279	(35.7)	0.0074	0.0100	(0.0026)	(26.0)
23 T & D LOSSES	5,128,543	4,250,080	878,463	20.7	(198,630)	(173,494)	(23,136)	13.3	0.1890	0.1446	0.0444	30.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	77,082,259	72,459,504	4,622,754	8.4	2,714,192	2,939,922	(225,730)	(7.7)	2.8400	2.4647	0.3753	15.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,173,642)	(2,054,331)	(119,311)	5.8	(69,269)	(83,351)	14,082	(16.9)	3.1380	2.4647	0.6733	27.3
26 JURISDICTIONAL KWH SALES	74,908,617	70,405,174	4,503,443	6.4	2,644,924	2,856,571	(211,647)	(7.4)	2.8322	2.4647	0.3675	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	75,189,524	70,672,713	4,516,811	6.4	2,644,924	2,856,571	(211,647)	(7.4)	2.8428	2.4740	0.3688	14.9
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.6630	0.6139	0.0491	8.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,644,924	2,856,571	(211,647)	(7.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	92,725,046	88,208,235	4,516,811	5.1	2,644,924	2,856,571	(211,647)	(7.4)	3.5058	3.0879	0.4179	13.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.5083	3.0901	0.4182	13.5
32 GPIF	231,769	231,769			2,644,924	2,856,571			0.0088	0.0081	0.0007	8.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.517	3.098	0.419	13.5

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	276,797,721	296,606,485	(19,808,764)	(6.7)	10,675,134	10,817,604	(142,470)	(1.3)	2.5929	2.7419	(0.1490)	(5.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,090,286	2,078,497	11,789	0.6	2,226,964	2,222,991	3,973	0.2	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	15,976	0	15,976	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,331,917	14,180,650	(1,848,733)	(13.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	291,235,900	312,885,632	(21,629,731)	(6.9)	10,675,134	10,817,604	(142,470)	(1.3)	2.7282	2.6922	(0.1640)	(5.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,761,861	18,378,237	4,383,624	23.9	1,141,572	1,060,690	80,882	7.6	1.9939	1.7327	0.2612	15.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,436,289	5,802,539	(3,366,250)	(58.0)	49,770	150,452	(100,662)	(66.9)	4.6951	3.8567	1.0384	26.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	44,221,301	41,918,981	2,302,340	5.5	1,662,974	1,762,427	(79,453)	(4.5)	2.6276	2.3765	0.2491	10.5
12 TOTAL COST OF PURCHASED POWER	69,430,451	86,099,737	(16,669,286)	(19.9)	2,874,515	2,973,569	(99,054)	(3.3)	2.4154	2.2229	0.1925	6.7
13 TOTAL AVAILABLE MWH					13,549,649	13,791,173	(241,524)	(1.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(20,118,420)	(18,231,002)	(1,887,418)	10.4	(615,044)	(572,166)	(42,876)	7.5	3.2711	3.1663	0.0848	2.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,211,162)	(1,424,319)	(2,786,843)	195.7	(615,044)	(572,166)	(42,876)	7.5	0.6847	0.2469	0.4358	175.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(22,710,177)	(27,630,904)	4,920,727	(17.8)	(853,451)	(728,566)	(124,885)	17.1	2.6610	3.7925	(1.1315)	(29.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(47,040,829)	(47,286,225)	245,396	(0.5)	(1,468,519)	(1,300,734)	(167,785)	12.9	3.2033	3.6353	(0.4320)	(11.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,124	0	6,124					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	313,625,522	331,679,144	(18,053,621)	(5.4)	12,087,255	12,490,439	(403,184)	(3.2)	2.5947	2.6555	(0.0608)	(2.3)
21 NET UNBILLED	(2,544,810)	(3,699,047)	1,154,237	(31.2)	98,076	150,662	(52,604)	(34.9)	(0.0223)	(0.0311)	0.0086	(26.3)
22 COMPANY USE	922,067	1,271,949	(349,882)	(27.5)	(35,537)	(46,000)	12,463	(26.0)	0.0081	0.0107	(0.0026)	(24.3)
23 T & D LOSSES	19,712,714	19,022,111	690,603	3.6	(759,736)	(716,789)	(42,947)	6.0	0.1731	0.1602	0.0129	6.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	313,625,522	331,679,144	(18,053,621)	(5.4)	11,390,060	11,876,332	(486,272)	(4.1)	2.7535	2.7926	(0.0393)	(1.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,269,900)	(10,130,508)	1,860,608	(18.4)	(268,504)	(361,857)	93,353	(25.8)	3.0600	2.7996	0.2804	10.0
26 JURISDICTIONAL KWH SALES	305,355,622	321,548,635	(16,193,013)	(5.0)	11,121,556	11,514,475	(392,919)	(3.4)	2.7456	2.7926	(0.0470)	(1.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	308,503,962	322,770,520	(16,266,558)	(5.0)	11,121,556	11,514,475	(392,919)	(3.4)	2.7559	2.8032	(0.0473)	(1.7)
28 PRIOR PERIOD TRUE-UP	70,142,087	70,142,088	(1)	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.6307	0.6092	0.0215	3.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,121,556	11,514,475	(392,919)	(3.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	376,646,049	392,912,608	(16,266,559)	(4.1)	11,121,556	11,514,475	(392,919)	(3.4)	3.3866	3.4124	(0.0258)	(0.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3690	3.4149	(0.0258)	(0.6)
32 GPIF	927,074	927,076			11,121,556	11,514,475			0.0083	0.0081	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.397	3.423	(0.026)	(0.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$67,057,314	62,326,915	\$4,730,399	7.6	\$276,797,721	\$296,606,485	(\$19,808,764)	(8.7)
1a. NUCLEAR FUEL DISPOSAL COST	534,262	515,337	18,925	3.7	2,090,286	2,078,497	11,789	0.6
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	15,976	0	15,976	100.0
2. FUEL COST OF POWER SOLD	(4,347,499)	(3,221,760)	(1,125,739)	34.9	(20,119,182)	(18,231,002)	(1,868,180)	10.4
2a. GAIN ON POWER SALES	(942,388)	(299,490)	(642,898)	214.7	(4,211,471)	(1,424,319)	(2,787,152)	195.7
3. FUEL COST OF PURCHASED POWER	5,828,600	4,321,684	1,504,916	34.8	22,761,861	18,378,237	4,383,624	23.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,182,852	9,771,755	1,411,097	14.4	44,221,301	41,918,961	2,302,340	5.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	416,510	2,117,154	(1,700,644)	(80.3)	2,447,289	5,802,539	(3,355,250)	(57.8)
5. TOTAL FUEL & NET POWER TRANSACTIONS	79,731,645	75,531,595	4,200,050	5.6	324,003,782	345,129,396	(21,125,616)	(6.1)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,827,841)	(6,590,920)	763,279	(11.6)	(22,710,177)	(27,630,904)	4,920,727	(17.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,176,254	3,518,829	(340,575)	(9.7)	12,331,917	14,160,650	(1,848,733)	(13.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$77,082,259	\$72,459,504	\$4,622,754	6.4	\$313,625,522	\$331,679,144	(\$18,053,621)	(5.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,381	\$0	\$4,361	\$12,570	\$0	\$12,570
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,550	0	2,550	9,480	0	9,480
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(15,976)	0	(15,976)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	34,053	18,000	16,053	(63,689)	74,000	(157,689)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,141,285	3,500,829	(359,544)	12,409,532	14,106,650	(1,697,118)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,176,254	\$3,518,829	(\$340,575)	\$12,331,917	\$14,160,650	(\$1,848,733)

B. KWH SALES								
1. JURISDICTIONAL SALES	2,644,923,474	2,856,571,000	(211,647,526)	(7.4)	11,121,556,270	11,514,475,000	(392,918,730)	(3.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	69,268,511	83,351,000	(14,082,489)	(16.9)	268,503,606	381,657,000	(93,363,194)	(25.8)
3. TOTAL SALES	2,714,191,985	2,939,922,000	(225,730,015)	(7.7)	11,390,060,076	11,676,332,000	(488,271,924)	(4.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.45	97.16	0.29	0.3	97.64	96.95	0.69	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$90,618,177	\$98,555,013	(\$7,936,836)	(8.1)	\$380,334,131	\$397,262,744	(\$16,928,614)	(4.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(70,142,087)	(70,142,088)	1	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(927,074)	(927,076)	2	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	72,850,887	80,787,722	(7,936,835)	(9.8)	309,264,970	326,193,580	(16,928,611)	(5.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	77,082,259	72,459,504	4,622,754	6.4	313,625,522	331,679,144	(18,053,621)	(5.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.45	97.18	0.29	0.3	97.64	96.95	0.69	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	75,189,524	70,672,713	4,516,811	6.4	306,503,962	322,770,520	(16,266,558)	(5.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,338,637)	10,115,009	(12,453,646)	(123.1)	2,761,008	3,423,060	(662,053)	(19.3)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(122,963)	(133,042)	10,079	(7.6)	(583,965)	(632,798)	48,833	(7.7)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(153,982,480)	(165,011,398)	11,028,918	(6.7)	(211,227,688)	(210,428,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	70,142,087	70,142,088	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(138,908,559)	(137,493,910)	(1,414,649)	1.0	(138,908,559)	(137,493,910)	(1,414,649)	1.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$138,908,559)	(137,493,910)	(1,414,649)	1.0	(\$136,908,559)	(137,493,910)	(1,414,649)	1.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$153,982,480)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(138,785,596)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(292,768,077)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(146,384,038)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.980	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.010	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.005	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.084	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$122,963)	N/A	--	--				

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	184,737.00	50			10,089				1,863,808	7,306,051	3.955	
		184,589.37					#6	283,032	6.580	1,862,319	7,295,518	3.952	25.776
		147.63					#2	257	5.795	1,489	10,532	7.134	40.981
UNIT 2	509	124,143.00	34			9,902				1,229,320	4,881,131	3.932	
		122,169.46					#6	184,940	6.541	1,209,777	4,767,069	3.902	25.776
		1,787.43					GS	17,052	1.038	17,700	101,029	5.652	5.925
		186.11					#2	318	5.795	1,843	13,032	7.002	40.981
Bartow													
UNIT 1	122	35,441.00	40			10,724				380,052	1,489,702	4.203	
		35,372.61					#6	57,875	6.554	379,319	1,485,092	4.198	25.680
		68.39					#2	126	5.821	733	4,610	6.741	36.587
UNIT 2	120	52,471.00	61			10,938				573,949	2,247,102	4.283	
		52,471.00					#6	87,571	6.554	573,949	2,247,102	4.283	25.660
UNIT 3	206	72,156.00	49			10,168				733,665	2,872,488	3.981	
		72,151.61					#6	111,933	6.554	733,620	2,872,239	3.981	25.660
		4.39					GS	43	1.038	45	249	5.672	5.791
Crystal River 1 & 2													
UNIT 1	381	55,079.00	20			10,639				586,007	1,310,027	2.378	
		1,742.92					#2	3,201	5.793	18,544	124,973	7.170	39.042
		53,336.08					CA	22,704	24.994	567,464	1,185,054	2.222	52.196
UNIT 2	477	274,571.00	80			9,777				2,684,569	5,624,356	2.048	
		397.57					#2	671	5.793	3,887	26,197	6.589	39.042
		274,173.43					CA	107,253	24.994	2,680,681	5,598,158	2.042	52.196
Crystal River 4 & 5													
UNIT 4	717	455,925.00	88			9,486				4,324,800	10,318,419	2.263	
		3,083.42					#2	5,042	5.801	29,249	217,143	7.042	43.067
		452,841.58					CA	174,064	24.678	4,295,551	10,101,276	2.231	58.032
UNIT 5	725	384,853.00	74			9,407				3,620,472	8,624,128	2.241	
		2,312.40					#2	3,750	5.801	21,754	161,501	6.984	43.067
		382,540.60					CA	145,827	24.678	3,598,719	8,462,627	2.212	58.032

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,801.00	20			12,894				61,903	264,018	5.499	
		4,791.46					#6	9,277	6.659	61,780	263,247	5.494	28.376
		9.54					#2	21	5.856	123	771	8.082	36.714
UNIT 2	32	4,312.00	19			12,648				54,537	232,642	5.395	
		4,301.81					#6	8,170	6.659	54,408	231,834	5.389	28.376
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	3,684.00	6			11,227				41,359	178,504	4.845	
		3,661.57					#6	6,235	6.593	41,108	176,926	4.832	28.376
		22.43					#2	43	5.856	252	1,578	7.035	36.698
TOTAL	3,913	1,652,173.00				9,778				16,154,442	45,348,567	2.745	
Nuclear													
Crystal River 3													
UNIT 3	794	569,151.00	100			10,162				5,783,843	2,017,855	0.355	
		0					NF	5,783,710	1.000	5,783,710	2,016,806	0.000	0.349
		0					#2	23	5.786	133	1,049	0.000	45.609
TOTAL	794	569,151.00				10,162				5,783,843	2,017,855	0.355	
Gas Turbine													
Avon Park Peaker													
	56	1,055.00	3			16,592				17,504	106,377	10.083	
		344.62					#2	988	5.787	5,718	39,087	11.342	39.562
		710.38					GS	11,355	1.038	11,786	67,290	9.472	5.926
Bartow Peaker													
	205	1,267.00	1			16,247				20,585	118,787	9.375	
		120.59					#2	343	5.712	1,959	12,523	10.385	36.510
		1,146.41					GS	17,944	1.038	18,626	106,264	9.269	5.922
Bayboro Peaker													
	200	179.00	0			14,392				2,576	17,325	9.679	
		179.00					#2	451	5.712	2,576	17,325	9.679	38.415
Debarry Peaker													
	644	15,520.00	3			14,850				230,465	1,314,885	8.472	
		214.00					#2	548	5.799	3,178	20,658	9.653	37.697
		15,306.00					GS	217,917	1.043	227,287	1,294,227	8.456	5.939
Higgins Peaker													
	126	404.00	0			18,003				7,273	41,464	10.263	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

04-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		404.00					GS	7,007	1.038	7,273	41,464	10.263	5.918
Hines Energy	1,068	200,310.00	26			7,607				1,523,719	10,468,327	5.226	
		200,310.00					GS	1,459,501	1.044	1,523,719	10,468,327	5.226	7.173
Intercession City Peaker	1,056	25,921.00	3			12,828				332,506	2,100,681	8.104	
		2,685.73					#2	5,959	5.781	34,452	228,137	8.494	38.284
		23,235.27					GS	286,041	1.042	298,055	1,872,545	8.059	6.546
Suwannee Peaker	173	1,066.00	1			14,450				15,404	98,115	9.204	
		623.54					#2	1,601	5.628	9,010	58,766	9.425	36.706
		442.46					GS	6,256	1.022	6,394	39,350	8.894	6.290
Tiger Bay Cogen	215	90,929.00	59			7,918				720,007	3,998,294	4.397	
		90,929.00					GS	693,648	1.038	720,007	3,998,294	4.397	5.764
Turner Peaker	166	6.00	0			67,460				405	2,604	43.400	
		6.00					#2	70	5.782	405	2,604	43.400	37.200
Univ of Florida Cogen	48	32,481.00	94			9,776				317,537	1,424,033	4.384	
		32,481.00					GS	305,324	1.040	317,537	1,424,033	4.384	4.664
TOTAL	3,972	369,138.00				8,636				3,187,982	19,690,892	5.334	
SYSTEM TOTAL	8,679	2,590,462.00				9,700				25,126,267	67,057,314	2.589	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	650,265.00	44			9,978				6,488,379	25,514,429	3.924	
		648,590.46					#6	979,980	6.604	6,471,671	25,460,584	3.926	25.981
		1,006.02					GS	9,696	1.035	10,038	7,534	0.749	0.777
		668.52					#2	1,151	5.795	6,671	46,311	6.927	40.235
UNIT 2	509	619,164.00	42			10,185				6,306,175	24,915,863	4.024	
		616,489.31					#6	952,864	6.590	6,278,934	24,760,153	4.016	25.985
		1,868.97					GS	18,341	1.038	19,035	98,747	5.283	5.384
		805.73					#2	1,416	5.795	8,206	56,963	7.070	40.228
Bartow													
UNIT 1	122	163,663.00	46			10,818				1,770,573	6,523,707	3.986	
		163,429.48					#6	268,541	6.584	1,768,047	6,507,852	3.982	24.234
		233.52					#2	434	5.821	2,526	15,854	6.789	36.530
UNIT 2	120	169,451.00	49			10,979				1,860,403	6,891,319	4.067	
		169,451.00					#6	282,775	6.579	1,860,403	6,891,319	4.067	24.370
UNIT 3	206	227,700.00	38			10,157				2,312,847	8,578,600	3.768	
		227,670.74					#6	351,391	6.581	2,312,550	8,576,871	3.767	24.408
		29.26					GS	287	1.035	297	1,729	5.909	6.024
Crystal River 1 & 2													
UNIT 1	381	509,057.00	46			10,018				5,099,960	10,902,121	2.142	
		2,906.81					#2	5,027	5.793	29,122	192,592	6.626	38.312
		506,150.19					CA	203,291	24.944	5,070,838	10,709,529	2.116	52.681
UNIT 2	477	835,148.00	60			9,801				8,184,992	17,258,776	2.067	
		1,591.80					#2	2,693	5.793	15,601	99,193	6.231	36.834
		833,556.20					CA	326,643	25.010	8,169,391	17,159,583	2.059	52.533
Crystal River 4 & 5													
UNIT 4	717	1,688,394.00	81			9,449				15,953,828	38,329,298	2.270	
		12,924.85					#2	21,053	5.801	122,128	868,850	6.722	41.270
		1,675,469.15					CA	640,100	24.733	15,831,699	37,460,449	2.236	58.523
UNIT 5	725	1,803,490.00	86			9,441				17,026,081	40,684,560	2.256	
		7,740.50					#2	12,597	5.801	73,075	534,847	6.910	42.458
		1,795,749.50					CA	685,537	24.730	16,953,006	40,149,713	2.236	58.567

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,801.00	5			12,894				61,903	264,018	5.499	
		4,791.46					#6	9,277	6.659	61,780	263,247	5.494	28.376
		9.54					#2	21	5.856	123	771	8.082	36.714
UNIT 2	32	4,312.00	5			12,648				54,537	232,642	5.395	
		4,301.81					#6	8,170	6.659	54,408	231,834	5.389	28.376
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	8,269.00	4			10,951				90,557	402,706	4.870	
		8,174.89					#6	13,579	6.593	89,527	396,246	4.847	29.181
		94.11					#2	176	5.856	1,031	6,460	6.864	36.705
TOTAL	3,913	6,683,714.00				9,757				65,210,234	180,498,039	2.701	
Nuclear													
Crystal River 3													
UNIT 3	794	2,226,964.00	97			10,172				22,652,066	7,904,050	0.355	
		0					NF	22,651,380	1.000	22,651,380	7,898,636	0.000	0.349
		0					#2	119	5.771	687	5,414	0.000	45.496
TOTAL	794	2,226,964.00				10,172				22,652,066	7,904,050	0.355	
Gas Turbine													
Avon Park Peaker	56	1,534.00	1			16,713				25,637	151,674	9.887	
		374.38					#2	1,081	5.788	6,257	42,766	11.423	39.562
		1,159.62					GS	18,694	1.037	19,380	108,908	9.392	5.826
Bartow Peaker	205	4,422.00	1			17,428				77,065	480,128	10.858	
		729.98					#2	2,193	5.801	12,722	80,065	10.968	36.509
		3,692.02					GS	62,123	1.036	64,343	400,064	10.836	6.440
Bayboro Peaker	200	3,438.00	1			13,505				46,429	304,435	8.855	
		3,438.00					#2	7,980	5.818	46,429	304,435	8.855	38.150
Debary Peaker	644	49,122.00	3			14,064				690,876	3,923,229	7.987	
		4,454.81					#2	10,838	5.781	62,655	405,338	9.099	37.400
		44,667.19					GS	604,501	1.039	628,221	3,517,892	7.876	5.819
Higgins Peaker	126	1,924.00	1			17,061				32,826	180,268	9.369	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 04-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15.56					#2	46	5.770	265	1,616	10.388	35.130
		1,908.44					GS	31,444	1.036	32,561	178,652	9.361	5.682
Hines Energy	1,068	1,197,797.00	39			7,443				8,914,624	57,433,754	4.795	
		9.01					#2	12	5.589	67	416	4.616	34.667
		1,197,787.99					GS	8,613,281	1.035	8,914,557	57,433,338	4.795	6.668
Intercession City Peaker	1,056	84,649.00	3			13,092				1,108,233	6,949,291	8.210	
		12,826.04					#2	29,013	5.788	167,920	1,096,387	8.548	37.790
		71,822.96					GS	907,775	1.036	940,313	5,852,904	8.149	6.448
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	3,782.00	1			13,757				52,030	322,431	8.525	
		3,245.38					#2	7,705	5.795	44,647	282,818	8.714	36.706
		536.62					GS	7,233	1.021	7,382	39,614	7.382	5.477
Tiger Bay Cogen	215	318,803.00	51			8,054				2,567,790	14,185,418	4.450	
		318,803.00					GS	2,479,040	1.036	2,567,790	14,185,418	4.450	5.722
Turner Peaker	166	561.00	0			17,017				9,547	61,233	10.915	
		561.00					#2	1,646	5.800	9,547	61,233	10.915	37.201
Univ of Florida Cogen	48	98,416.00	71			11,256				1,107,816	4,402,273	4.473	
		98,416.00					GS	1,067,985	1.037	1,107,816	4,402,273	4.473	4.122
TOTAL	3,972	1,764,456.00				8,293				14,633,107	88,395,632	5.010	
SYSTEM TOTAL	8,679	10,675,134.00				9,601				102,495,407	276,797,721	2.593	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
APRIL, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,680		100,680	3.200	3.497	3,221,760	3,521,250		299,490.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	6,242		6,242	3.697	3.697	230,762.33	230,762.33		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,074.37	8,074.37		0.00
City of Tallahassee, FL	Schedule A	300		300	6.945	9.559	20,836.37	28,576.87		7,840.50
City of Tallahassee, FL	Schedule OS	796		796	4.021	4.964	32,009.04	39,516.56		7,507.52
Florida Municipal Power Agency	CR-1	100		100	4.501	4.677	4,500.54	4,676.54		176.00
LG & E Energy Marketing, Inc	EEl	2,620		2,620	3.321	4.579	87,002.18	119,960.78		32,958.60
Ready Creek Improvement District	Schedule OS	225		225	2.682	3.942	6,034.94	8,868.69		2,833.75
Southern Company Services, Inc	MR1	41,220		41,220	3.090	3.710	1,273,871.43	1,529,062.36		255,190.93
The Energy Authority, Inc.	Schedule OS	281		281	3.355	4.380	9,427.47	12,306.46		2,878.99
The Energy Authority, Inc.	MR1	5,260		5,260	3.597	4.315	189,181.22	226,980.22		37,799.00
The Energy Authority, Inc.	Contract	5,903		5,903	3.830	4.749	226,087.98	280,349.07		54,261.09
Tennessee Valley Authority	MR1	1,540		1,540	3.746	5.168	57,681.39	79,585.00		21,893.61
Tampa Electric Company	CR-1	12,453		12,453	3.714	4.708	462,559.66	586,346.80		123,787.14
Seminole Electric Cooperative, Inc	CR-1	24,689		24,689	3.936	4.871	971,792.20	1,202,542.49		230,750.29
Oglethorpe Power Corp.	EEl	7,725		7,725	3.336	4.221	257,669.64	326,076.39		68,406.75
Florida Power & Light Company	CR-1	1,300		1,300	2.919	3.549	37,943.79	46,138.79		8,195.00
Cobb Electric Membership Corp.	EEl	13,160		13,160	3.379	3.969	444,637.60	522,364.86		77,727.26
City of Tallahassee, FL	Schedule B	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule OS	442		442	5.502	7.805	24,316.92	34,498.28		10,181.36
Adjustments										
Southern Company Services, Inc	MR1	100		100	3.100	3.100	3,100.00	3,100.00		0.00
Sub Total - Gain on Other Power Sales		124,356		124,356	3.496	4.254	4,347,499.07	5,289,886.86		942,387.79
CURRENT MONTH TOTAL		124,356		124,356	3.496	4.254	4,347,499.07	5,289,886.86		942,387.79
DIFFERENCE		23,676		23,676	0.296	0.757	1,125,739.07	1,768,636.86		642,897.79
DIFFERENCE %		23.52		23.52	9.25	21.64	34.94	50.23		214.66
CUMULATIVE ACTUAL		615,068		615,068	3.271	3.956	20,119,181.57	24,330,652.54		4,211,470.97
CUMULATIVE ESTIMATED		572,168		572,168	3.185	3.435	18,231,002.00	19,655,321.00		1,424,319.00
DIFFERENCE		42,900		42,900	0.085	0.521	1,888,179.57	4,675,331.54		2,787,151.97
DIFFERENCE %		7.50		7.50	2.66	15.15	10.36	23.79		195.68

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		54,991	3.850	2,117,154.00	4.500	2,474,595.00	357,441.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,930	1.569	108,728.51	1.569	108,728.51	0.00
Seminole	Load Following	1,943	3.184	61,860.01	3.184	61,860.01	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEL	655	4.962	32,500.00	7.248	47,473.80	14,973.80
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,697.40	0.000	0.00	(1,697.40)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,750.20	0.000	0.00	(140,750.20)
LG & E Energy Marketing, Inc	EEL	320	4.138	13,240.00	6.982	22,342.25	9,102.25
Seminole Electric Cooperative, Inc	CR-1	500	3.800	19,000.00	4.317	21,583.00	2,583.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,042.70	0.000	0.00	(2,042.70)
Southern Company Services, Inc	MR1	300	4.800	14,400.00	4.600	13,798.62	(601.38)
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,891.31	0.000	0.00	(1,891.31)
The Energy Authority, Inc.	Contract	400	4.275	17,100.00	4.232	16,929.00	(171.00)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.25)	0.000	0.00	0.25
Southern Company Services, Inc	MR1	100	3.300	3,300.00	3.300	3,300.00	0.00
SubTotal - Energy Purchases (Non-Broker)		11,148	3.736	416,509.88	2.655	296,015.19	(120,494.69)
CURRENT MONTH TOTAL		11,148	3.736	416,509.88	2.655	296,015.19	(120,494.69)
DIFFERENCE		-43,843	(0.114)	(1,700,644.12)	(1.845)	(2,178,579.81)	(477,935.69)
DIFFERENCE %		(79.7)	(3.0)	(80.3)	(41.0)	(88.0)	(133.7)
CUMULATIVE ACTUAL		49,970	4.898	2,447,288.86	4.124	2,060,895.07	(386,393.79)
CUMULATIVE ESTIMATED		150,452	3.857	5,802,539.00	4.580	6,890,262.00	1,087,723.00
DIFFERENCE		-100,482	1.041	(3,355,250.14)	(0.455)	(4,829,366.93)	(1,474,116.79)
DIFFERENCE %		(66.8)	27.0	(57.8)	(9.9)	(70.1)	(135.52)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,686,651	82,871,842	17,814,809	21.5	3,242,381	3,086,252	156,129	5.1	3.1053	2.6852	0.4201	15.7
2	SPENT NUCLEAR FUEL DISPOSAL COST	547,340	521,623	25,717	4.9	583,208	557,886	25,320	4.5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,198,603	3,599,399	(400,796)	(11.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	104,436,588	86,992,864	17,443,724	20.1	3,242,381	3,086,252	156,129	5.1	3.2210	2.8187	0.4023	14.3
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,308,028	4,710,657	1,597,371	33.9	313,898	271,854	42,044	15.5	2.0096	1.7328	0.2768	16.0
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,380,774	2,696,412	(1,315,638)	(48.8)	22,447	72,876	(50,429)	(69.2)	6.1512	3.7000	2.4512	66.3
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,378,785	11,031,297	1,347,488	12.2	444,735	461,786	(17,051)	(3.7)	2.7834	2.3888	0.3946	16.5
12	TOTAL COST OF PURCHASED POWER	20,067,587	18,438,366	1,629,221	8.8	781,081	806,516	(25,435)	(3.2)	2.5692	2.2862	0.2830	12.4
13	TOTAL AVAILABLE MWH					4,023,462	3,892,768	130,694	3.4				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,599,892)	(1,810,146)	(789,746)	-43.6	(64,377)	(52,468)	(11,909)	22.7	4.0385	3.4500	0.5885	17.1
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(516,189)	(238,552)	(277,637)	116.4	(64,377)	(52,468)	(11,909)	22.7	0.8018	0.4547	0.3471	76.3
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(5,529,282)	(4,045,212)	(1,484,070)	36.7	(218,660)	(112,367)	(106,293)	94.6	2.5287	3.6000	(1.0713)	(29.8)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(8,645,363)	(6,093,910)	(2,551,453)	41.9	(283,037)	(164,835)	(118,202)	71.7	3.0545	3.6970	(0.6425)	(17.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					799	0	799					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	115,858,812	99,337,320	16,521,492	16.6	3,741,224	3,727,933	13,291	0.4	3.0968	2.6647	0.4321	16.2
21	NET UNBILLED	13,758,750	11,725,319	2,033,431	17.3	(444,287)	(440,028)	(4,259)	1.0	0.4561	0.3826	0.0735	19.2
22	COMPANY USE	239,094	319,761	(80,667)	(25.2)	(7,721)	(12,000)	4,279	(35.7)	0.0079	0.0104	(0.0025)	(24.0)
23	T & D LOSSES	8,433,001	5,637,148	2,795,853	49.6	(272,312)	(211,551)	(60,761)	28.7	0.2795	0.1840	0.0955	51.9
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	115,858,812	99,337,320	16,521,492	16.6	3,016,904	3,064,354	(47,450)	(1.6)	3.8403	3.2417	0.5986	18.5
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,001,364)	(2,828,744)	(172,620)	6.1	(70,058)	(87,261)	17,203	(19.7)	4.2841	3.2417	1.0424	32.2
26	JURISDICTIONAL KWH SALES	112,857,448	96,508,576	16,348,872	16.9	2,946,847	2,977,093	(30,246)	(1.0)	3.8298	3.2417	0.5881	18.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	113,280,664	96,875,309	16,405,355	16.9	2,946,847	2,977,093	(30,246)	(1.0)	3.8441	3.2540	0.5901	18.1
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.5951	0.5890	0.0061	1.0
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,946,847	2,977,093	(30,246)	(1.0)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	130,816,185	114,410,831	16,405,355	14.3	2,946,847	2,977,093	(30,246)	(1.0)	4.4392	3.8430	0.5962	15.5
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.4424	3.8458	0.5966	15.5
32	GPIF	231,769	231,769			2,946,847	2,977,093			0.0079	0.0078	0.0001	1.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.450	3.854	0.597	15.5

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	377,484,372	379,478,327	(1,993,955)	(0.5)	13,917,515	13,903,856	13,659	0.1	2.7123	2.7293	(0.0170)	(0.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,637,626	2,600,120	37,506	1.4	2,810,170	2,780,877	29,293	1.1	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	19,970	0	19,970	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	15,530,520	17,780,049	(2,249,529)	(12.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	395,672,489	399,858,496	(4,186,007)	(1.1)	13,917,515	13,903,856	13,659	0.1	2.8430	2.8759	(0.0329)	(1.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,069,889	23,088,894	5,980,995	25.9	1,455,470	1,332,544	122,926	9.2	1.9973	1.7327	0.2646	15.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,817,063	8,498,951	(4,681,888)	(55.1)	72,217	223,328	(151,111)	(67.7)	5.2855	3.8056	1.4799	38.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,600,086	52,950,258	3,649,828	6.9	2,127,709	2,224,213	(96,504)	(4.3)	2.6601	2.3806	0.2795	11.7
12 TOTAL COST OF PURCHASED POWER	89,498,038	84,538,103	4,959,935	5.9	3,655,596	3,780,085	(124,489)	(3.3)	2.4482	2.2364	0.2118	9.5
13 TOTAL AVAILABLE MWH					17,573,111	17,683,941	(110,830)	(0.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(22,718,313)	(20,041,148)	(2,677,165)	13.4	(679,421)	(624,636)	(54,785)	8.8	3.3438	3.2085	0.1353	4.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,727,351)	(1,662,871)	(3,064,480)	184.3	(679,421)	(824,636)	(54,785)	8.8	0.6958	0.2662	0.4296	161.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(28,239,459)	(31,676,116)	3,436,657	(10.9)	(1,072,111)	(840,933)	(231,178)	27.5	2.6340	3.7668	(1.1328)	(30.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(55,686,193)	(53,380,135)	(2,306,058)	4.3	(1,751,556)	(1,465,569)	(285,987)	19.5	3.1792	3.6423	(0.4631)	(12.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,923	0	6,923					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	429,484,335	431,016,464	(1,532,129)	(0.4)	15,828,479	16,218,372	(389,893)	(2.4)	2.7134	2.6576	0.0558	2.1
21 NET UNBILLED	9,393,912	8,026,272	1,367,640	17.0	(346,209)	(289,346)	(56,863)	19.7	0.0652	0.0537	0.0115	21.4
22 COMPANY USE	1,173,733	1,591,710	(417,977)	(26.3)	(43,257)	(60,000)	16,743	(27.9)	0.0081	0.0107	(0.0026)	(24.3)
23 T & D LOSSES	28,003,225	24,659,259	3,343,966	13.6	(1,032,048)	(928,340)	(103,708)	11.2	0.1944	0.1650	0.0294	17.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	429,484,335	431,016,464	(1,532,129)	(0.4)	14,406,964	14,940,686	(533,722)	(3.6)	2.9811	2.8849	0.0962	3.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,271,264)	(12,959,253)	1,687,989	(13.0)	(338,561)	(449,118)	110,557	(24.8)	3.3292	2.8855	0.4437	15.4
26 JURISDICTIONAL KWH SALES	418,213,070	418,057,211	155,859	0.0	14,068,403	14,491,568	(423,165)	(2.9)	2.9727	2.8848	0.0879	3.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	419,784,626	419,645,829	138,797	0.0	14,068,403	14,491,568	(423,165)	(2.9)	2.9839	2.8958	0.0881	3.0
28 PRIOR PERIOD TRUE-UP	87,677,608	87,677,610	(2)	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.6232	0.6050	0.0182	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,068,403	14,491,568	(423,165)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	507,462,234	507,323,439	138,795	0.0	14,068,403	14,491,568	(423,165)	(2.9)	3.6071	3.5008	0.1063	3.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.6097	3.5033	0.1064	3.0
32 GPIF	1,158,843	1,158,845			14,068,403	14,491,566			0.0082	0.0080	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.618	3.511	0.107	3.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$100,686,651	82,871,842	\$17,814,809	21.5	\$377,484,372	\$379,478,327	(\$1,993,955)	(0.5)
1a. NUCLEAR FUEL DISPOSAL COST	547,340	521,623	25,717	4.9	2,637,626	2,600,120	37,506	1.4
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	19,970	0	19,970	100.0
2. FUEL COST OF POWER SOLD	(2,599,892)	(1,810,146)	(789,746)	43.6	(22,719,074)	(20,041,148)	(2,677,926)	13.4
2a. GAIN ON POWER SALES	(516,189)	(238,552)	(277,637)	116.4	(4,727,660)	(1,662,871)	(3,064,789)	184.3
3. FUEL COST OF PURCHASED POWER	6,308,028	4,710,657	1,597,371	33.9	29,069,889	23,088,894	5,980,995	25.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,378,785	11,031,297	1,347,488	12.2	56,600,086	52,950,258	3,649,828	6.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,380,774	2,696,412	(1,315,638)	(48.8)	3,828,063	8,498,951	(4,670,888)	(55.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	118,189,491	99,763,133	18,406,357	18.5	442,193,273	444,912,531	(2,719,258)	(0.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,529,282)	(4,045,212)	(1,484,070)	36.7	(28,239,459)	(31,676,116)	3,436,657	(10.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,198,603	3,599,399	(400,796)	(11.1)	15,530,520	17,780,049	(2,249,529)	(12.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$115,858,812	\$99,337,320	\$16,521,492	16.6	\$429,484,335	\$431,016,464	(\$1,532,129)	(0.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,662	\$0	\$1,662		\$14,232	\$0	\$14,232	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,320	0	2,320		11,800	0	11,800	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(19,970)	0	(19,970)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	20,670	18,000	2,670		(63,019)	92,000	(155,019)	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,177,945	3,581,399	(403,454)		15,587,477	17,688,049	(2,100,572)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,198,603	\$3,599,399	(\$400,796)		\$15,530,520	\$17,780,049	(\$2,249,529)	

B. KWH SALES								
1. JURISDICTIONAL SALES	2,946,846,282	2,977,093,000	(30,246,718)	(1.0)	14,068,402,552	14,491,568,000	(423,165,448)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	70,057,530	87,261,000	(17,203,470)	(19.7)	338,561,336	449,118,000	(110,556,664)	(24.6)
3. TOTAL SALES	3,016,903,812	3,064,354,000	(47,450,188)	(1.6)	14,406,963,888	14,940,686,000	(533,722,112)	(3.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.68	97.15	0.53	0.6	97.65	96.99	0.66	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$101,414,235	\$102,713,162	(\$1,298,927)	(1.3)	\$481,748,366	\$499,975,906	(\$18,227,540)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(87,677,608)	(87,677,610)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,158,843)	(1,158,845)	2	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	83,646,945	84,945,871	(1,298,926)	(1.5)	392,911,915	411,139,451	(18,227,537)	(4.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,858,812	99,337,320	16,521,492	16.6	429,484,335	431,016,464	(1,532,129)	(0.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.68	97.15	0.53	0.6	97.65	96.99	0.66	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	113,280,664	96,875,309	16,405,355	16.9	419,784,626	419,645,825	138,797	0.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(29,633,719)	(11,929,438)	(17,704,281)	148.4	(26,872,711)	(8,506,377)	(18,366,334)	215.9
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(124,664)	(118,523)	(6,141)	5.2	(708,629)	(751,321)	42,692	(5.7)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(138,908,559)	(137,493,910)	(1,414,649)	1.0	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	87,677,608	87,677,610	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(151,131,419)	(132,006,348)	(19,125,071)	14.5	(151,131,419)	(132,006,348)	(19,125,071)	14.5
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$151,131,419)	(132,006,348)	(19,125,071)	14.5	(\$151,131,419)	(132,006,348)	(19,125,071)	14.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$138,908,559)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(151,006,756)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(289,915,314)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(144,957,657)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.030	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.040	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.070	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.035	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.086	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$124,664)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	189,583.00	50			10,101				1,915,072	8,118,358	4.282	
		185,134.55					#6	284,220	6.580	1,870,136	7,841,082	4.235	27.588
		4,198.30					GS	40,896	1.037	42,409	259,071	6.171	6.335
		250.14					#2	436	5.795	2,527	18,205	7.278	41.755
UNIT 2	509	165,337.00	44			10,291				1,701,438	7,187,099	4.347	
		164,909.41					#6	259,428	6.541	1,697,037	7,157,118	4.340	27.588
		152.77					GS	1,516	1.037	1,572	9,604	6.287	6.335
		274.83					#2	488	5.795	2,828	20,377	7.414	41.756
Bartow													
UNIT 1	122	54,086.00	60			10,772				582,596	2,467,341	4.562	
		54,034.66					#6	88,806	6.554	582,043	2,463,873	4.560	27.744
		51.34					#2	95	5.821	553	3,468	6.755	36.505
UNIT 2	120	54,263.00	61			11,091				601,824	2,547,605	4.695	
		54,263.00					#6	91,824	6.554	601,824	2,547,605	4.695	27.744
UNIT 3	206	95,342.00	62			10,452				996,479	4,218,238	4.424	
		95,342.00					#6	152,039	6.554	996,479	4,218,237	4.424	27.744
		0.00					GS	0	0.000	0	0	0.000	
Crystal River 1 & 2													
UNIT 1	381	172,880.00	61			10,225				1,767,680	3,751,247	2.170	
		1,184.12					#2	2,090	5.793	12,107	81,222	6.859	38.862
		171,695.88					CA	70,454	24.918	1,755,573	3,670,025	2.138	52.091
UNIT 2	477	241,666.00	68			9,881				2,387,991	5,023,047	2.079	
		678.30					#2	1,157	5.793	6,703	44,964	6.629	38.863
		240,987.70					CA	95,565	24.918	2,381,289	4,978,084	2.066	52.091
Crystal River 4 & 5													
UNIT 4	717	448,574.00	84			9,600				4,306,115	10,259,697	2.287	
		3,150.81					#2	5,214	5.801	30,246	235,091	7.461	45.088
		445,423.19					CA	173,421	24.656	4,275,868	10,024,606	2.251	57.805
UNIT 5	725	396,107.00	73			9,603				3,803,862	9,158,954	2.312	
		4,622.38					#2	7,652	5.801	44,389	345,017	7.464	45.088
		391,484.62					CA	152,477	24.656	3,759,473	8,813,937	2.251	57.805

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,373.00	71			12,608				219,030	941,596	5.420	
		17,373.00					#6	32,890	6.659	219,030	941,596	5.420	28.629
UNIT 2	32	17,207.00	72			12,641				217,512	935,068	5.434	
		17,207.00					#6	32,662	6.659	217,512	935,068	5.434	28.629
UNIT 3	81	26,687.00	44			10,656				284,373	1,235,610	4.630	
		26,658.36					#6	43,086	6.593	284,067	1,233,493	4.627	28.629
		28.64					#2	52	5.868	305	2,116	7.388	40.692
TOTAL	3,913	1,879,105.00				9,996				18,783,971	55,843,860	2.972	
Nuclear													
Crystal River 3													
UNIT 3	794	583,206.00	99			10,262				5,985,047	2,088,416	0.358	
		0					NF	5,984,861	1.000	5,984,861	2,086,947	0.000	0.349
		0					#2	32	5.822	186	1,469	0.000	45.906
TOTAL	794	583,206.00				10,262				5,985,047	2,088,416	0.358	
Gas Turbine													
Avon Park Peaker	56	426.00	1			20,436				8,706	54,435	12.778	
		72.21					#2	255	5.787	1,476	10,199	14.123	39.996
		353.79					GS	6,972	1.037	7,230	44,236	12.504	6.345
Bartow Peaker	205	5,482.00	4			15,842				86,846	533,921	9.740	
		1,091.30					#2	2,988	5.786	17,288	109,089	9.996	36.509
		4,390.70					GS	67,076	1.037	69,558	424,832	9.676	6.334
Bayboro Peaker	200	2,946.00	2			13,974				41,167	271,512	9.216	
		2,946.00					#2	7,068	5.824	41,167	271,512	9.216	38.414
Debary Peaker	644	32,444.00	7			13,807				447,951	2,870,801	8.848	
		4,304.45					#2	10,236	5.806	59,431	496,970	11.546	48.551
		28,139.55					GS	373,218	1.041	388,520	2,373,831	8.436	6.360
Higgins Peaker	126	3,820.00	4			17,095				65,303	398,769	10.439	
		3,820.00					GS	62,973	1.037	65,303	398,769	10.439	6.332
Hines Energy	1,068	501,553.00	63			7,323				3,672,987	24,464,756	4.878	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

05-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		501,553.00					GS	3,552,212	1.034	3,672,987	24,464,756	4.878	6.887
Intercession City Peaker	1,056	63,380.00	8			13,001				823,988	5,618,579	8.865	
		13,745.56					#2	30,861	5.791	178,703	1,480,447	10.770	47.971
		49,634.44					GS	622,862	1.036	645,285	4,138,132	8.337	6.644
Rio Pinar Peaker	15	2.00	0			5,769				12	73	3.650	
		2.00					#2	2	5.769	12	73	3.650	36.500
Suwannee Peaker	173	11,734.00	9			13,860				162,630	1,112,812	9.484	
		3,731.26					#2	8,854	5.841	51,714	360,369	9.658	40.701
		8,002.74					GS	108,422	1.023	110,916	752,443	9.402	6.940
Tiger Bay Cogen	215	122,847.00	77			7,690				944,725	5,699,130	4.639	
		122,847.00					GS	911,017	1.037	944,725	5,699,130	4.639	6.256
Turner Peaker	166	774.00	1			12,842				9,940	63,912	8.257	
		774.00					#2	1,719	5.782	9,940	63,912	8.257	37.180
Univ of Florida Cogen	48	34,662.00	97			9,430				326,859	1,665,675	4.805	
		34,662.00					GS	315,197	1.037	326,859	1,665,675	4.805	5.285
TOTAL	3,972	780,070.00				8,449				6,591,113	42,754,375	5.481	
SYSTEM TOTAL	8,679	3,242,381.00				9,672				31,360,131	100,686,651	3.105	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 05-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	839,848.00	45			10,006				8,403,451	33,632,787	4.005	
		833,687.19					#6	1,264,200	6.598	8,341,807	33,301,666	3.995	26.342
		5,241.62					GS	50,592	1.037	52,447	266,605	5.086	5.270
		919.19					#2	1,587	5.795	9,197	64,516	7.019	40.653
UNIT 2	509	784,501.00	42			10,207				8,007,613	32,102,962	4.092	
		781,401.06					#6	1,212,292	6.579	7,975,971	31,917,272	4.085	26.328
		2,018.90					GS	19,857	1.038	20,607	108,350	5.367	5.457
		1,081.04					#2	1,904	5.795	11,034	77,340	7.154	40.620
Bartow													
UNIT 1	122	217,749.00	49			10,807				2,353,169	8,991,048	4.129	
		217,464.06					#6	357,347	6.576	2,350,090	8,971,725	4.126	25.106
		284.94					#2	529	5.821	3,079	19,323	6.781	36.527
UNIT 2	120	223,714.00	51			11,006				2,462,227	9,438,924	4.219	
		223,714.00					#6	374,599	6.573	2,462,227	9,438,924	4.219	25.197
UNIT 3	206	323,042.00	43			10,244				3,309,326	12,796,837	3.961	
		323,012.99					#6	503,430	6.573	3,309,029	12,795,108	3.961	25.416
		29.01					GS	287	1.035	297	1,729	5.960	6.024
Crystal River 1 & 2													
UNIT 1	381	681,937.00	49			10,071				6,867,640	14,653,368	2.149	
		4,093.94					#2	7,117	5.793	41,229	273,815	6.688	38.473
		677,843.06					CA	273,745	24.937	6,826,411	14,379,553	2.121	52.529
UNIT 2	477	1,076,814.00	62			9,819				10,572,983	22,281,824	2.069	
		2,271.50					#2	3,850	5.793	22,303	144,157	6.346	37.443
		1,074,542.50					CA	422,208	24.989	10,550,679	22,137,667	2.060	52.433
Crystal River 4 & 5													
UNIT 4	717	2,136,968.00	82			9,481				20,259,942	48,588,995	2.274	
		16,072.11					#2	26,267	5.801	152,375	1,103,941	6.869	42.028
		2,120,895.89					CA	813,521	24.717	20,107,567	47,485,054	2.239	58.370
UNIT 5	725	2,199,597.00	83			9,470				20,829,943	49,843,514	2.266	
		12,403.99					#2	20,249	5.801	117,464	879,864	7.093	43.452
		2,187,193.01					CA	838,014	24.716	20,712,479	48,963,650	2.239	58.428

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	22,174.00	18			12,669				280,933	1,205,613	5.437	
		22,164.29					#6	42,167	6.659	280,810	1,204,842	5.436	28.573
		9.71					#2	21	5.856	123	771	7.940	36.714
UNIT 2	32	21,519.00	18			12,642				272,049	1,167,710	5.426	
		21,508.81					#6	40,832	6.659	271,920	1,166,902	5.425	28.578
		10.19					#2	22	5.856	129	808	7.929	36.727
UNIT 3	81	34,956.00	12			10,726				374,930	1,638,316	4.687	
		34,831.46					#6	56,665	6.593	373,594	1,629,739	4.679	28.761
		124.54					#2	228	5.859	1,336	8,577	6.887	37.618
TOTAL	3,913	8,562,819.00				9,809				83,994,205	236,341,898	2.760	
Nuclear													
Crystal River 3													
UNIT 3	794	2,810,170.00	97			10,191				28,637,113	9,992,466	0.356	
		0					NF	28,636,240	1.000	28,636,240	9,985,584	0.000	0.349
		0					#2	151	5.782	873	6,883	0.000	45.583
TOTAL	794	2,810,170.00				10,191				28,637,113	9,992,466	0.356	
Gas Turbine													
Avon Park Peaker													
	56	1,960.00	1			17,522				34,343	206,109	10.516	
		441.31					#2	1,336	5.788	7,733	52,965	12.002	39.644
		1,518.69					GS	25,666	1.037	26,610	153,144	10.084	5.967
Bartow Peaker													
	205	9,904.00	1			16,550				163,911	1,014,049	10.239	
		1,813.31					#2	5,181	5.792	30,010	189,153	10.431	36.509
		8,090.69					GS	129,199	1.036	133,901	824,896	10.196	6.385
Bayboro Peaker													
	200	6,384.00	1			13,721				87,596	575,947	9.022	
		6,384.00					#2	15,048	5.821	87,596	575,947	9.022	38.274
Debary Peaker													
	644	81,566.00	3			13,962				1,138,827	6,794,030	8.329	
		8,744.13					#2	21,074	5.793	122,086	902,308	10.319	42.816
		72,821.87					GS	977,719	1.040	1,016,741	5,891,722	8.091	6.026
Higgins Peaker													
	126	5,744.00	1			17,084				98,129	579,037	10.081	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 05-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15.54					#2	46	5.770	265	1,616	10.401	35.130
		5,728.46					GS	94,417	1.037	97,864	577,421	10.080	6.116
Hines Energy	1,068	1,699,350.00	44			7,407				12,587,611	81,898,510	4.819	
		9.05					#2	12	5.589	67	416	4.594	34.667
		1,699,340.95					GS	12,165,493	1.035	12,587,544	81,898,094	4.819	6.732
Intercession City Peaker	1,056	148,029.00	4			13,053				1,932,220	12,567,870	8.490	
		26,555.02					#2	59,874	5.789	346,622	2,576,834	9.704	43.038
		121,473.98					GS	1,530,637	1.036	1,585,598	9,991,035	8.225	6.527
Rio Pinar Peaker	15	10.00	0			24,790				248	1,570	15.700	
		10.00					#2	43	5.765	248	1,570	15.700	36.512
Suwannee Peaker	173	15,516.00	2			13,835				214,660	1,435,243	9.250	
		6,965.19					#2	16,559	5.819	96,361	643,186	9.234	38.842
		8,550.81					GS	115,655	1.023	118,298	792,057	9.263	6.848
Tiger Bay Cogen	215	441,650.00	56			7,953				3,512,515	19,884,548	4.502	
		441,650.00					GS	3,390,057	1.036	3,512,515	19,884,548	4.502	5.866
Turner Peaker	166	1,335.00	0			14,597				19,486	125,145	9.374	
		1,335.00					#2	3,365	5.791	19,486	125,145	9.374	37.190
Univ of Florida Cogen	48	133,078.00	76			10,781				1,434,675	6,067,947	4.560	
		133,078.00					GS	1,383,182	1.037	1,434,675	6,067,947	4.560	4.387
TOTAL	3,972	2,544,526.00				8,341				21,224,220	131,150,007	5.154	
SYSTEM TOTAL	8,679	13,917,515.00				9,618				133,855,539	377,484,372	2.712	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
MAY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		52,468		52,468	3.450	3.905	1,810,146	2,048,698		238,552.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	7,500		7,500	3.871	3.871	290,307.82	290,307.82		0.00
City of Homestead, FL	CR-1	134		134	4.702	5.067	6,300.65	6,789.50		488.85
City of Homestead, FL	Schedule OS	180		180	4.295	4.602	7,730.69	8,283.39		552.70
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
City of Tallahassee, FL	Schedule B	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule OS	270		270	3.531	4.167	9,533.99	11,251.44		1,717.45
Cobb Electric Membership Corp.	EEl	1,330		1,330	3.209	4.675	42,675.62	62,171.67		19,496.05
Duka Energy Trading & Mktg	Schedule OS	700		700	3.736	5.391	26,152.75	37,734.25		11,581.50
Florida Municipal Power Agency	CR-1	75		75	2.725	3.686	2,043.73	2,764.23		720.50
LG & E Energy Marketing, Inc	EEl	2,300		2,300	4.220	5.796	97,080.46	133,315.81		36,255.35
Oglethorpe Power Corp.	EEl	4,215		4,215	4.865	5.006	205,040.83	210,988.38		5,947.55
Orlando Utilities Commission	Schedule OS	100		100	9.056	7.523	9,056.25	7,523.25		(1,533.00)
Reedy Creek Improvement District	Schedule OS	190		190	2.516	2.624	4,779.77	4,995.87		206.10
Seminole Electric Cooperative, Inc	CR-1	6,945		6,945	3.889	4.897	270,074.55	340,085.70		70,011.15
Southern Company Services, Inc	MR1	6,150		6,150	4.326	5.225	266,023.63	321,411.63		55,388.00
Tampa Electric Company	CR-1	21,860		21,860	3.773	4.627	824,702.53	1,011,453.98		186,751.45
Tennessee Valley Authority	MR1	7,214		7,214	4.212	5.286	303,877.85	381,318.31		77,440.46
The Energy Authority, Inc.	Contract	1,054		1,054	3.672	4.322	38,705.43	45,556.92		6,851.49
The Energy Authority, Inc.	MR1	4,160		4,160	4.551	5.617	189,338.19	233,651.59		44,313.40
Sub Total - Gain on Other Power Sales		64,377		64,377	4.039	4.840	2,599,892.42	3,116,081.42		516,189.00
CURRENT MONTH TOTAL		64,377		64,377	4.039	4.840	2,599,892.42	3,116,081.42		516,189.00
DIFFERENCE		11,909		11,909	0.589	0.935	789,746.42	1,067,383.42		277,637.00
DIFFERENCE %		22.70		22.70	17.06	23.95	43.63	52.10		116.38
CUMULATIVE ACTUAL		679,445		679,445	3.344	4.040	22,719,073.99	27,446,733.96		4,727,659.97
CUMULATIVE ESTIMATED		624,636		624,636	3.208	3.475	20,041,148.00	21,704,019.00		1,662,871.00
DIFFERENCE		54,809		54,809	0.135	0.565	2,677,925.99	5,742,714.96		3,064,788.97
DIFFERENCE %		8.77		8.77	4.22	16.26	13.36	26.46		184.31

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		72,876	3.700	2,696,412.00	4.600	3,352,296.00	655,884.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,925	1.625	63,785.56	1.625	63,785.56	0.00
Seminole	Load Following	1,857	3.015	55,995.91	3.015	55,995.91	0.00
Calpine Energy Services, LP	EEL	709	7.328	51,957.00	10.175	72,141.81	20,184.81
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	150	6.367	9,550.00	7.213	10,819.75	1,269.75
Cobb Electric Membership Corp.	EEL	9,057	6.182	559,868.00	8.769	794,183.48	234,315.48
Florida Power & Light Company	Schedule OS	400	7.088	28,350.00	9.197	36,788.00	8,438.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,307.82	0.000	0.00	(2,307.82)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	828.00	0.000	0.00	(828.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,652.92	0.000	0.00	(146,652.92)
LG & E Energy Marketing, Inc	EEL	315	4.897	15,425.00	6.692	21,079.65	5,654.65
Orlando Utilities Commission	Schedule OS	1,525	7.356	112,175.00	8.768	133,710.00	21,535.00
Reedy Creek Improvement District	Schedule OS	270	6.856	18,510.00	8.688	23,457.35	4,947.35
Reliant Energy Services, Inc.	Schedule OS	1,138	8.416	95,774.00	10.602	120,655.70	24,881.70
Seminole Electric Cooperative, Inc	CR-1	775	7.610	58,975.00	10.019	77,645.65	18,670.65
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	10,981.30	0.000	0.00	(10,981.30)
Southern Company Services, Inc	MR1	1,821	6.254	113,888.00	8.785	159,980.17	46,092.17
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,464.30	0.000	0.00	(2,464.30)
The Energy Authority, Inc.	Contract	505	6.589	33,275.00	9.702	48,995.31	15,720.31
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	107.55	0.000	0.00	(107.55)
Southern Company Services, Inc	Transmission Purchase	0	0.000	3.44	0.000	0.00	(3.44)
SubTotal - Energy Purchases (Non-Broker)		22,447	6.151	1,380,773.80	7.214	1,619,238.34	238,464.54
CURRENT MONTH TOTAL		22,447	6.151	1,380,773.80	7.214	1,619,238.34	238,464.54
DIFFERENCE		-50,429	2.451	(1,315,638.20)	2.614	(1,733,057.66)	(417,419.46)
DIFFERENCE %		(69.2)	66.2	(48.8)	56.8	(51.7)	(63.6)
CUMULATIVE ACTUAL		72,417	5.286	3,828,062.66	5.082	3,680,133.41	(147,929.25)
CUMULATIVE ESTIMATED		223,328	3.806	8,498,951.00	4.586	10,242,558.00	1,743,607.00
DIFFERENCE		-150,911	1.481	(4,670,888.34)	0.496	(6,562,424.59)	(1,891,536.25)
DIFFERENCE %		(67.6)	38.9	(55.0)	10.8	(64.1)	(108.48)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	127,095,147	95,511,124	31,584,023	33.1	3,670,179	3,349,468	320,691	9.6	3.4629	2.6515	0.6114	21.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	555,585	540,011	15,574	2.9	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,241,647	3,609,420	(367,773)	(10.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	130,882,280	99,625,454	31,236,806	31.4	3,670,179	3,349,468	320,691	9.6	3.5658	2.9743	0.5913	19.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,264,195	4,730,751	533,444	11.3	324,600	267,931	56,669	21.2	1.6217	1.7657	(0.1440)	(8.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,336,312	3,097,076	7,239,236	233.7	132,820	61,502	51,318	63.0	7.7822	3.8000	3.9822	104.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,944,903	10,780,760	164,143	1.5	372,149	446,500	(74,351)	(16.7)	2.9410	2.4145	0.5265	21.8
12 TOTAL COST OF PURCHASED POWER	26,545,410	18,608,587	7,936,823	42.7	829,569	795,933	33,636	4.2	3.1999	2.3380	0.8619	36.9
13 TOTAL AVAILABLE MWH					4,499,748	4,145,421	354,327	8.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(829,658)	(1,600,379)	770,521	(48.2)	(20,141)	(43,846)	23,705	(54.1)	4.1202	3.6500	0.4702	12.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(60,012)	(369,367)	289,355	(78.3)	(20,141)	(43,846)	23,705	(54.1)	0.3973	0.8424	(0.4451)	(52.8)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,662,662)	(4,176,656)	(2,486,006)	59.5	(233,941)	(109,912)	(124,029)	112.8	2.8480	3.8000	(0.9520)	(25.1)
16 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,572,532)	(5,146,402)	(1,426,130)	23.2	(254,082)	(153,758)	(100,324)	65.3	2.9604	3.9975	(1.0171)	(25.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,170	0	1,170					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	149,835,138	112,087,639	37,747,499	33.7	4,246,836	3,991,683	255,173	6.4	3.5282	2.8080	0.7202	25.7
21 NET UNBILLED	7,340,547	4,042,179	3,298,368	61.6	(208,056)	(143,950)	(64,106)	44.5	0.1917	0.1120	0.0797	71.2
22 COMPANY USE	374,668	336,965	37,703	11.2	(10,619)	(12,000)	1,381	(11.5)	0.0098	0.0093	0.0005	5.4
23 T & D LOSSES	7,041,148	6,348,425	692,723	10.9	(199,570)	(226,080)	26,510	(11.7)	0.1839	0.1759	0.0080	4.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	149,835,138	112,087,639	37,747,499	33.7	3,828,590	3,609,633	218,957	6.1	3.9136	3.1052	0.8084	26.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,123,950)	(3,128,029)	(3,995,921)	127.8	(171,988)	(100,734)	(71,254)	70.7	4.1421	3.1052	1.0369	33.4
26 JURISDICTIONAL KWH SALES	142,711,188	108,959,610	33,751,577	31.0	3,656,602	3,508,899	147,703	4.2	3.9028	3.1052	0.7976	25.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	143,246,355	109,373,657	33,872,698	31.0	3,656,602	3,508,899	147,703	4.2	3.9175	3.1170	0.8005	25.7
27a PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,656,602	3,508,899	147,703	4.2	0.4796	0.4997	(0.0201)	(4.0)
26a MARKET PRICE TRUE-UP	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
26b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,656,602	3,508,899	147,703	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	160,781,876	126,909,179	33,872,697	26.7	3,656,602	3,508,899	147,703	4.2	4.3971	3.6167	0.7804	21.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4003	3.6193	0.7810	21.6
32 GPIF	231,769	231,789			3,656,602	3,508,899			0.0083	0.0066	(0.0003)	(4.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.407	3.626	0.781	21.5

PROGRESSENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	504,579,519	474,969,451	29,590,068	6.2	17,587,694	17,253,344	334,350	1.9	2.8889	2.7530	0.1159	4.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,159,098	3,105,030	54,066	1.7	3,365,755	3,320,888	44,867	1.4	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,964	0	23,964	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	18,772,168	21,369,469	(2,617,301)	(12.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	526,534,749	499,483,950	27,050,799	5.4	17,587,694	17,253,344	334,350	1.9	2.9938	2.8950	0.0988	3.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,334,084	27,619,645	6,514,439	23.4	1,780,070	1,600,475	179,595	11.2	1.9288	1.7382	0.1906	11.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,153,375	11,596,027	2,557,348	22.1	205,037	304,830	(99,793)	(32.7)	6.9028	3.8041	3.0987	81.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,544,989	63,731,018	3,813,971	6.0	2,499,858	2,670,713	(170,855)	(6.4)	2.7020	2.3863	0.3157	13.2
12 TOTAL COST OF PURCHASED POWER	116,043,448	103,146,690	12,896,758	12.5	4,485,165	4,576,016	(90,853)	(2.0)	2.5873	2.2541	0.3332	14.8
13 TOTAL AVAILABLE MWH					22,072,859	21,829,362	243,497	1.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(23,548,171)	(21,641,527)	(1,906,644)	8.8	(699,562)	(688,482)	(31,080)	4.7	3.3661	3.2374	0.1287	4.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,807,363)	(2,032,238)	(2,775,125)	136.6	(699,562)	(888,482)	(31,060)	4.7	0.6872	0.3040	0.3832	126.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(34,902,120)	(35,852,772)	950,652	(2.7)	(1,308,051)	(950,845)	(355,206)	37.4	2.6723	3.7706	(1.0983)	(29.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(63,258,725)	(59,526,537)	(3,732,188)	6.3	(2,005,637)	(1,619,327)	(386,310)	23.9	3.1540	3.6760	(0.5220)	(14.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,093	0	8,093					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	579,319,472	543,104,103	36,215,369	6.7	20,075,314	20,210,035	(134,721)	(0.7)	2.8857	2.6873	0.1984	7.4
21 NET UNBILLED	15,994,594	12,068,451	3,926,143	32.5	(554,265)	(433,296)	(120,969)	27.9	0.0877	0.0651	0.0226	34.7
22 COMPANY USE	1,554,740	1,928,675	(373,935)	(19.4)	(53,677)	(72,000)	16,123	(25.2)	0.0065	0.0104	(0.0019)	(18.3)
23 T & D LOSSES	35,541,176	31,007,684	4,533,492	14.6	(1,231,618)	(1,154,420)	(77,198)	6.7	0.1949	0.1672	0.0277	16.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	579,319,472	543,104,103	36,215,369	6.7	18,235,555	18,550,319	(314,764)	(1.7)	3.1769	2.9277	0.2492	8.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(18,385,215)	(16,087,282)	(2,307,933)	14.4	(510,550)	(549,852)	39,302	(7.2)	3.6030	2.9257	0.6773	23.2
26 JURISDICTIONAL KWH SALES	560,924,258	527,016,822	33,907,436	6.4	17,725,005	18,000,467	(275,462)	(1.5)	3.1646	2.9278	0.2366	6.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	563,030,980	529,019,486	34,011,495	6.4	17,725,005	18,000,467	(275,462)	(1.5)	3.1765	2.9389	0.2376	8.1
28 PRIOR PERIOD TRUE-UP	105,213,130	105,213,132	(2)	0.0	17,725,005	16,000,467	(275,462)	(1.5)	0.5936	0.5845	0.0091	1.6
26a MARKET PRICE TRUE-UP	0	0	0	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECQVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,725,005	18,000,467	(275,462)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	668,244,110	634,232,618	34,011,493	5.4	17,725,005	18,000,467	(275,462)	(1.5)	3.7701	3.5234	0.2467	7.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7728	3.5259	0.2469	7.0
32 GPIF	1,390,611	1,390,614			17,725,005	18,000,467			0.0076	0.0077	0.0001	98.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.761	3.534	0.247	7.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$127,095,147	95,511,124	\$31,584,023	33.1	\$504,579,519	\$474,989,451	\$29,590,068	6.2
1a. NUCLEAR FUEL DISPOSAL COST	521,472	504,910	16,562	3.3	3,159,098	3,105,030	54,068	1.7
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	23,964	0	23,964	100.0
2. FUEL COST OF POWER SOLD	(829,858)	(1,600,379)	770,521	(48.2)	(23,548,932)	(21,641,527)	(1,907,405)	8.8
2a. GAIN ON POWER SALES	(80,012)	(369,367)	289,355	(78.3)	(4,807,672)	(2,032,238)	(2,775,434)	136.6
3. FUEL COST OF PURCHASED POWER	5,264,195	4,730,751	533,444	11.3	34,334,084	27,819,645	6,514,439	23.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,944,903	10,780,760	164,143	1.5	67,544,989	63,731,018	3,813,971	6.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,336,312	3,097,076	7,239,236	233.7	14,164,375	11,596,027	2,568,348	22.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	153,256,152	112,654,875	40,601,277	36.0	595,449,425	557,567,406	37,882,019	6.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,662,662)	(4,176,656)	(2,486,006)	59.5	(34,902,120)	(35,852,772)	950,652	(2.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,241,647	3,609,420	(367,773)	(10.2)	18,772,168	21,389,469	(2,617,301)	(12.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$149,835,138	\$112,087,639	\$37,747,499	33.7	\$579,319,472	\$543,104,103	\$36,215,369	6.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,750	\$0	\$2,750		\$16,982	\$0	\$16,982
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,490	0	4,490		16,290	0	16,290
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)		(23,964)	0	(23,964)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	29,014	18,000	11,014		(34,004)	110,000	(144,004)
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,209,387	3,591,420	(382,033)		18,796,864	21,279,469	(2,482,605)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,241,647	\$3,609,420	(\$367,773)		\$18,772,168	\$21,389,469	(\$2,617,301)

B. KWH SALES								
1. JURISDICTIONAL SALES	3,656,600,730	3,508,899,000	147,701,730	4.2	17,725,003,282	18,000,467,000	(275,463,718)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	171,988,378	100,734,000	71,254,378	70.7	510,549,714	549,852,000	(39,302,286)	(7.2)
3. TOTAL SALES	3,828,589,108	3,609,633,000	218,956,108	6.1	18,235,552,996	18,550,319,000	(314,766,004)	(1.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.51	97.21	(1.70)	(1.8)	97.20	97.04	0.16	0.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$125,790,175	\$121,061,086	\$4,729,089	3.9	\$607,538,541	\$621,036,992	(\$13,498,451)	(2.2)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(105,213,130)	(105,213,132)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,390,611)	(1,390,614)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	108,022,885	103,293,795	4,729,090	4.6	500,934,800	514,433,246	(13,498,446)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	149,835,138	112,087,639	37,747,499	33.7	579,319,472	543,104,103	36,215,369	6.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.51	97.21	(1.70)	(1.8)	97.20	97.04	0.16	0.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	143,246,355	109,373,657	33,872,698	31.0	563,030,980	529,019,486	34,011,495	6.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(35,223,469)	(6,079,862)	(29,143,607)	479.4	(62,096,181)	(14,586,239)	(47,509,941)	325.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(158,376)	(111,118)	(47,258)	42.5	(867,004)	(862,439)	(4,565)	0.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(151,131,419)	(132,006,348)	(19,125,071)	14.5	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	105,213,130	105,213,132	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(168,977,743)	(120,661,806)	(48,315,936)	40.0	(168,977,743)	(120,661,806)	(48,315,936)	40.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$168,977,743)	(120,661,806)	(48,315,936)	40.0	(\$168,977,743)	(120,661,806)	(48,315,936)	40.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$151,131,419)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(168,819,367)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP:	(319,950,786)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(159,975,393)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.040	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.330	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.370	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.185	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.099	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$158,376)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	212,089.00	58			9,847				2,088,498	9,670,481	4.560	
		208,195.70					#6	311,705	6.577	2,050,159	9,423,561	4.526	30.232
		3,696.73					GS	35,070	1.038	36,403	232,588	6.292	6.632
		196.57					#2	334	5.795	1,936	14,331	7.291	42.907
UNIT 2	509	221,515.00	60			10,493				2,324,451	10,722,537	4.841	
		220,548.88					#6	352,470	6.566	2,314,313	10,655,982	4.832	30.232
		798.77					GS	8,075	1.038	8,382	53,554	6.705	6.632
		167.34					#2	303	5.795	1,756	13,001	7.769	42.908
Bartow													
UNIT 1	122	57,703.00	66			10,678				616,177	2,843,718	4.928	
		57,659.39					#6	93,955	6.553	615,712	2,840,798	4.927	30.236
		43.61					#2	80	5.821	466	2,921	6.698	36.513
UNIT 2	120	56,810.00	66			11,179				635,070	2,930,114	5.158	
		56,810.00					#6	96,909	6.553	635,070	2,930,114	5.158	30.236
UNIT 3	206	98,556.00	66			10,475				1,032,342	4,763,064	4.833	
		98,556.00					#6	157,531	6.553	1,032,342	4,763,064	4.833	30.236
Crystal River 1 & 2													
UNIT 1	381	206,932.00	75			10,336				2,138,916	4,560,916	2.204	
		169.82					#2	303	5.793	1,755	12,813	7.545	42.287
		206,762.18					CA	86,933	24.584	2,137,161	4,548,103	2.200	52.317
UNIT 2	477	253,802.00	74			9,825				2,493,687	5,314,379	2.094	
		148.58					#2	252	5.793	1,460	10,656	7.172	42.286
		253,653.42					CA	101,376	24.584	2,492,228	5,303,723	2.091	52.317
Crystal River 4 & 5													
UNIT 4	717	463,248.00	90			9,455				4,379,964	9,051,926	1.954	
		2,098.93					#2	3,421	5.801	19,845	139,876	6.664	40.887
		461,149.07					CA	177,255	24.598	4,360,118	8,912,049	1.933	50.278
UNIT 5	725	476,216.00	91			9,426				4,489,029	9,264,258	1.945	
		1,880.65					#2	3,056	5.801	17,728	124,952	6.644	40.887
		474,335.35					CA	181,775	24.598	4,471,301	9,139,306	1.927	50.278

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,706.00	66			12,999				204,158	936,355	5.962	
		15,698.78					#6	30,635	6.661	204,065	935,696	5.960	30.543
		7.22					#2	16	5.868	94	659	9.127	41.188
UNIT 2	32	17,375.00	75			13,078				227,239	1,041,957	5.997	
		17,375.00					#6	34,114	6.661	227,239	1,041,957	5.997	30.543
UNIT 3	81	45,208.00	78			10,745				485,758	2,381,914	5.269	
		40,522.30					#6	66,041	6.593	435,411	2,017,115	4.978	30.543
		4,670.41					GS	48,864	1.027	50,183	363,647	7.786	7.442
		15.29					#2	28	5.868	164	1,152	7.534	41.143
TOTAL	3,913	2,125,160.00				9,936				21,115,289	63,481,619	2.987	
Nuclear													
Crystal River 3													
UNIT 3	794	555,585.00	97			10,423				5,791,003	2,020,432	0.364	
		0					NF	5,790,859	1.000	5,790,859	2,019,299	0.000	0.349
		0					#2	25	5.749	144	1,133	0.000	45.320
TOTAL	794	555,585.00				10,423				5,791,003	2,020,432	0.364	
Gas Turbine													
Avon Park Peaker													
	56	2,633.00	7			16,690				43,944	285,216	10.832	
		406.69					#2	1,175	5.777	6,788	47,207	11.608	40.176
		2,226.31					GS	35,796	1.038	37,156	238,010	10.691	6.649
Bartow Peaker													
	205	13,864.00	9			16,240				225,151	1,434,726	10.349	
		3,625.24					#2	10,145	5.803	58,874	370,383	10.217	36.509
		10,238.76					GS	160,190	1.038	166,277	1,064,342	10.395	6.644
Bayboro Peaker													
	200	14,676.00	10			13,780				202,232	1,437,319	9.794	
		14,676.00					#2	34,721	5.824	202,232	1,437,319	9.794	41.396
Debary Peaker													
	644	61,819.00	13			13,851				856,259	5,978,871	9.672	
		18,782.96					#2	44,894	5.795	260,164	2,166,361	11.534	48.255
		43,036.04					GS	572,618	1.041	596,095	3,812,509	8.859	6.658
Higgins Peaker													
	126	8,685.00	10			17,321				150,435	962,881	11.087	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		8,685.00					GS	144,928	1.038	150,435	962,881	11.087	6.644
Hines Energy	1,068	581,628.00	76			7,269				4,227,998	28,558,330	4.910	
		581,628.00					GS	4,092,931	1.033	4,227,998	28,558,330	4.910	6.977
Intercession City Peaker	899	107,166.00	17			13,526				1,449,572	10,569,642	9.863	
		23,646.71					#2	55,183	5.796	319,855	2,669,430	11.289	48.374
		83,519.29					GS	1,091,514	1.035	1,129,717	7,900,212	9.459	7.238
Rio Pinar Peaker	15	248.00	2			18,703				4,638	30,249	12.197	
		248.00					#2	804	5.769	4,638	30,249	12.197	37.623
Suwannee Peaker	173	32,487.00	26			14,300				464,569	3,753,585	11.554	
		9,749.60					#2	23,883	5.838	139,421	997,230	10.228	41.755
		22,737.40					GS	316,292	1.028	325,148	2,756,355	12.123	8.715
Tiger Bay Cogen	215	127,476.00	82			7,829				998,031	6,308,603	4.949	
		127,476.00					GS	961,494	1.038	998,031	6,308,603	4.949	6.561
Turner Peaker	166	6,500.00	5			15,195				98,767	642,765	9.889	
		6,500.00					#2	17,081	5.782	98,767	642,765	9.889	37.630
Univ of Florida Cogen	48	32,252.00	93			9,777				315,344	1,630,911	5.057	
		32,252.00					GS	303,507	1.039	315,344	1,630,911	5.057	5.374
TOTAL	3,815	989,434.00				9,133				9,036,940	61,593,096	6.225	
SYSTEM TOTAL	8,522	3,670,179.00				9,793				35,943,232	127,095,147	3.463	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 06-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,051,937.00	47			9,974				10,491,949	43,303,268	4.117	
		1,041,912.58					#6	1,575,905	6.594	10,391,966	42,725,227	4.101	27.112
		8,908.21					GS	85,662	1.037	88,850	499,194	5.604	5.827
		1,116.21					#2	1,921	5.795	11,133	78,847	7.064	41.045
UNIT 2	509	1,006,016.00	45			10,270				10,332,064	42,825,499	4.257	
		1,001,947.97					#6	1,564,762	6.576	10,290,284	42,573,253	4.249	27.207
		2,822.64					GS	27,932	1.038	28,989	161,905	5.736	5.796
		1,245.39					#2	2,207	5.795	12,790	90,341	7.254	40.934
Bartow													
UNIT 1	122	275,452.00	52			10,780				2,969,346	11,834,766	4.296	
		275,123.15					#6	451,302	6.572	2,965,801	11,812,523	4.294	26.174
		328.85					#2	609	5.821	3,545	22,243	6.764	36.524
UNIT 2	120	280,524.00	54			11,041				3,097,297	12,369,038	4.409	
		280,524.00					#6	471,508	6.569	3,097,297	12,369,038	4.409	26.233
UNIT 3	206	421,598.00	47			10,298				4,341,667	17,559,902	4.165	
		421,569.14					#6	660,961	6.568	4,341,370	17,558,173	4.165	26.565
		28.86					GS	287	1.035	297	1,729	5.991	6.024
Crystal River 1 & 2													
UNIT 1	381	888,869.00	53			10,133				9,006,556	19,214,284	2.162	
		4,242.20					#2	7,420	5.793	42,985	286,627	6.757	38.629
		884,626.80					CA	360,678	24.852	8,963,571	18,927,657	2.140	52.478
UNIT 2	477	1,330,616.00	64			9,820				13,066,670	27,596,203	2.074	
		2,419.87					#2	4,102	5.793	23,763	154,813	6.398	37.741
		1,328,196.13					CA	523,584	24.911	13,042,907	27,441,389	2.066	52.411
Crystal River 4 & 5													
UNIT 4	717	2,600,216.00	83			9,476				24,639,906	57,640,921	2.217	
		18,174.15					#2	29,688	5.801	172,220	1,243,817	6.844	41.896
		2,582,041.85					CA	990,776	24.695	24,467,686	56,397,104	2.184	56.922
UNIT 5	725	2,675,813.00	84			9,462				25,318,972	59,107,772	2.209	
		14,287.67					#2	23,305	5.801	135,192	1,004,816	7.033	43.116
		2,661,525.33					CA	1,019,789	24.695	25,183,780	58,102,956	2.183	56.975

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 06-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	37,880.00	26			12,806				485,092	2,141,968	5.655	
		37,863.07					#6	72,802	6.660	484,875	2,140,539	5.653	29.402
		16.93					#2	37	5.861	217	1,429	8.441	38.622
UNIT 2	32	38,894.00	28			12,837				499,287	2,209,667	5.681	
		38,883.96					#6	74,946	6.660	499,159	2,208,859	5.681	29.473
		10.04					#2	22	5.856	129	808	8.048	36.727
UNIT 3	81	80,164.00	23			10,737				860,688	4,020,230	5.015	
		75,350.24					#6	122,706	6.593	809,005	3,646,854	4.840	29.720
		4,674.05					GS	48,864	1.027	50,183	363,647	7.780	7.442
		139.72					#2	256	5.860	1,500	9,729	6.963	38.004
TOTAL	3,913	10,687,979.00				9,834				105,109,494	299,823,518	2.805	
Nuclear													
Crystal River 3													
UNIT 3	794	3,365,755.00	97			10,229				34,428,116	12,012,898	0.357	
		0					NF	34,427,099	1.000	34,427,099	12,004,882	0.000	0.349
		0					#2	176	5.777	1,017	8,016	0.000	45.545
TOTAL	794	3,365,755.00				10,229				34,428,116	12,012,898	0.357	
Gas Turbine													
Avon Park Peaker													
	56	4,593.00	2			17,045				78,287	491,326	10.697	
		851.89					#2	2,511	5.783	14,520	100,172	11.759	39.893
		3,741.11					GS	61,462	1.037	63,767	391,154	10.456	6.364
Bartow Peaker													
	205	23,768.00	3			16,369				389,062	2,448,775	10.303	
		5,429.97					#2	15,326	5.800	88,884	559,537	10.305	36.509
		18,338.03					GS	289,389	1.037	300,178	1,889,238	10.302	6.528
Bayboro Peaker													
	200	21,060.00	2			13,762				289,828	2,013,266	9.560	
		21,060.00					#2	49,769	5.823	289,828	2,013,266	9.560	40.452
Debary Peaker													
	644	143,385.00	5			13,914				1,995,086	12,772,901	8.908	
		27,471.95					#2	65,968	5.794	382,250	3,068,669	11.170	46.518
		115,913.05					GS	1,550,337	1.040	1,612,836	9,704,232	8.372	6.259

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 06-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	14,429.00	3			17,227				248,564	1,541,918	10.686	
		15.41					#2	46	5.770	265	1,616	10.488	35.130
		14,413.59					GS	239,345	1.037	248,299	1,540,302	10.686	6.435
Hines Energy	1,068	2,280,978.00	49			7,372				16,815,609	110,456,840	4.843	
		9.10					#2	12	5.589	67	416	4.572	34.667
		2,280,968.90					GS	16,258,424	1.034	16,815,541	110,456,424	4.843	6.794
Intercession City Peaker	1,030	255,195.00	6			13,252				3,381,793	23,137,511	9.067	
		50,293.37					#2	115,057	5.793	666,478	5,246,264	10.431	45.597
		204,901.63					GS	2,622,151	1.036	2,715,315	17,891,247	8.732	6.823
Rio Pinar Peaker	15	258.00	0			18,939				4,886	31,819	12.333	
		258.00					#2	847	5.769	4,886	31,819	12.333	37.567
Suwannee Peaker	173	48,003.00	6			14,150				679,228	5,188,828	10.809	
		16,663.39					#2	40,442	5.830	235,782	1,640,416	9.844	40.562
		31,339.61					GS	431,947	1.027	443,446	3,548,412	11.322	8.215
Tiger Bay Cogen	215	569,126.00	61			7,925				4,510,545	26,193,151	4.602	
		569,126.00					GS	4,351,551	1.037	4,510,545	26,193,151	4.602	6.019
Turner Peaker	166	7,835.00	1			15,093				118,253	767,910	9.801	
		7,835.00					#2	20,446	5.784	118,253	767,910	9.801	37.558
Univ of Florida Cogen	48	165,330.00	79			10,585				1,750,019	7,698,858	4.657	
		165,330.00					GS	1,686,689	1.038	1,750,019	7,698,858	4.657	4.564
TOTAL	3,946	3,533,960.00				8,563				30,261,160	192,743,103	5.454	
SYSTEM TOTAL	8,653	17,587,694.00				9,654				169,798,770	504,579,519	2.869	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUNE, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		43,846		43,846	3.650	4.492	1,600,379	1,969,746		369,367.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	6,775		6,775	4.173	4.173	282,725.09	282,725.09		0.00
City of Homestead, FL	CR-1	150		150	3.671	4.807	5,506.49	7,210.97		1,704.48
City of Homestead, FL	Schedule OS	36		36	3.955	5.022	1,423.89	1,807.99		384.10
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,278.40	6,278.40		0.00
City of Tallahassee, FL	Schedule OS	170		170	4.823	5.496	8,198.52	9,343.44		1,144.92
Florida Municipal Power Agency	CR-1	100		100	4.001	5.099	4,001.00	5,099.00		1,098.00
Morgan Stanley Capital Group, Inc	MR1	21		21	5.554	8.282	1,166.27	1,739.22		572.95
Reedy Creek Improvement District	Schedule OS	190		190	3.436	4.060	6,528.26	7,713.76		1,185.50
Southern Company Services, Inc	MR1	200		200	6.855	6.394	13,709.33	12,787.33		(922.00)
The Energy Authority, Inc.	Contract	1,145		1,145	3.756	4.697	43,009.62	53,779.30		10,769.68
Tampa Electric Company	CR-1	7,284		7,284	3.829	4.445	278,885.77	323,750.25		44,864.48
Seminole Electric Cooperative, Inc	CR-1	1,710		1,710	3.976	4.460	67,987.21	76,264.71		8,277.50
Oglethorpe Power Corp.	EEI	1,028		1,028	3.347	4.316	34,406.72	44,371.91		9,965.19
LG & E Energy Marketing, Inc	EEI	1,090		1,090	5.612	5.704	61,165.91	62,172.46		1,006.55
Cobb Electric Membership Corp.	EEI	150		150	6.024	5.583	9,035.67	8,375.04		(660.63)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Adjustments										
City of Tallahassee, FL	Schedule OS	32		32	6.337	7.012	5,830.17	6,451.27		621.10
Sub Total - Gain on Other Power Sales		20,141		20,141	4.120	4.518	829,858.32	909,870.14		80,011.82
CURRENT MONTH TOTAL		20,141		20,141	4.120	4.518	829,858.32	909,870.14		80,011.82
DIFFERENCE		-23,705		-23,705	0.470	0.026	(770,520.68)	(1,059,875.86)		(289,355.18)
DIFFERENCE %		(54.06)		(54.06)	12.88	0.57	(48.15)	(53.81)		(78.34)
CUMULATIVE ACTUAL		699,586		699,586	3.366	4.053	23,548,932.31	28,356,604.10		4,807,671.79
CUMULATIVE ESTIMATED		668,482		668,482	3.237	3.541	21,841,527.00	23,673,765.00		2,032,238.00
DIFFERENCE		31,104		31,104	0.129	0.512	1,907,405.31	4,682,839.10		2,775,433.79
DIFFERENCE %		4.65		4.65	3.98	14.46	8.81	19.78		136.57

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		81,502	3.800	3,097,076.00	4.700	3,830,594.00	733,518.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,126	1.535	32,632.69	1.535	32,632.69	0.00
Seminole	Load Following	2,018	4.133	83,403.01	4.133	83,403.01	0.00
Calpine Energy Services, LP	EEL	435	7.346	31,956.96	10.260	44,632.57	12,675.61
Cargill Power Markets, LLC	Contract	1,467	7.500	110,025.00	7.424	108,910.08	(1,114.92)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	18,350	7.822	1,435,250.00	9.455	1,734,917.25	299,667.25
City of Tallahassee, FL	Schedule OS	40	2.100	840.00	2.863	1,145.20	305.20
Cobb Electric Membership Corp.	EEL	16,368	6.497	1,063,370.00	9.071	1,484,742.81	421,372.81
Florida Power & Light Company	Schedule OS	3,650	6.748	246,300.00	10.456	381,659.00	135,359.00
Florida Power & Light Company	Transmission Purchase	0	0.000	19,182.16	0.000	0.00	(19,182.16)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	157,984.94	0.000	0.00	(157,984.94)
LG & E Energy Marketing, Inc	EEL	2,775	5.141	142,650.00	6.697	185,848.81	43,198.81
Orlando Utilities Commission	Schedule OS	10,275	7.544	775,125.00	8.026	824,713.50	49,588.50
Reedy Creek Improvement District	Schedule OS	750	6.403	48,020.00	8.317	62,379.70	14,359.70
Reliant Energy Services, Inc.	Schedule OS	60,239	8.530	5,138,461.00	8.817	5,311,248.22	172,787.22
Seminole Electric Cooperative, Inc	CR-1	475	8.653	41,100.00	10.632	50,502.25	9,402.25
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	24,765.40	0.000	0.00	(24,765.40)
Seminole Electric Cooperative, Inc	Contract	1,205	7.343	88,485.00	10.142	122,214.58	33,729.58
Southern Company Services, Inc	MR1	3,426	6.850	234,672.00	9.537	326,739.59	92,067.59
Tampa Electric Company	EEL	130	6.308	8,200.00	7.376	9,588.50	1,388.50
Tampa Electric Company	Transmission Purchase	0	0.000	167.42	0.000	0.00	(167.42)
The Energy Authority, Inc.	Contract	5,864	6.824	400,155.00	9.464	554,974.62	154,819.62
The Energy Authority, Inc.	Schedule OS	2,784	7.525	209,496.00	9.817	273,316.28	63,820.28
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	125	7.420	9,275.00	7.133	8,916.25	(358.75)
Georgia Power Company- LT	IC-P11	443	9.568	42,385.07	9.568	42,385.07	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	943.00	0.000	0.00	(943.00)
Orlando Utilities Commission	Schedule OS	-125	7.420	(9,275.00)	8.328	(10,410.00)	(1,135.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	742.50	0.000	0.00	(742.50)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(0.15)	0.000	0.00	0.15
SubTotal - Energy Purchases (Non-Broker)		132,820	7.782	10,336,312.00	8.760	11,634,459.98	1,298,147.98
CURRENT MONTH TOTAL		132,820	7.782	10,336,312.00	8.760	11,634,459.98	1,298,147.98
DIFFERENCE		51,318	3.982	7,239,236.00	4.060	7,803,865.98	564,629.98
DIFFERENCE %		63.0	104.8	233.7	86.4	203.7	77.0
CUMULATIVE ACTUAL		205,237	6.901	14,164,374.66	7.462	15,314,593.39	1,150,218.73
CUMULATIVE ESTIMATED		304,830	3.804	11,596,027.00	4.617	14,073,152.00	2,477,125.00
DIFFERENCE		-99,593	3.097	2,568,347.66	2.845	1,241,441.39	(1,326,906.27)
DIFFERENCE %		(32.7)	81.4	22.1	61.6	8.8	(53.57)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	129,737,788	105,900,813	23,836,975	22.5	3,783,410	3,570,619	212,791	6.0	3.4291	2.9659	0.4632	15.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	538,689	521,623	17,066	3.3	573,928	557,886	16,042	2.9	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,245,230	3,602,758	(357,528)	(9.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	133,525,701	110,025,194	23,500,506	21.4	3,783,410	3,570,619	212,791	6.0	3.5292	3.0814	0.4478	14.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,800,537	4,957,915	842,622	17.0	338,025	278,819	59,206	21.2	1.7160	1.7782	(0.0622)	(3.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,901,082	3,417,188	9,483,894	277.5	174,000	91,125	82,875	91.0	7.4144	3.7500	3.6644	97.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,033,951	11,496,565	(4,462,614)	(38.8)	335,798	472,169	(136,371)	(28.9)	2.0947	2.4348	(0.3401)	(14.0)
12 TOTAL COST OF PURCHASED POWER	25,735,570	19,871,668	5,863,902	29.5	847,822	842,113	5,709	0.7	3.0355	2.3597	0.6758	28.6
13 TOTAL AVAILABLE MWH					4,631,232	4,412,732	218,500	5.0				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(569,042)	(2,446,255)	1,877,213	(76.7)	(11,068)	(66,115)	55,047	(83.3)	5.1413	3.7000	1.4413	39.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(24,799)	(568,352)	543,553	(95.6)	(11,068)	(66,115)	55,047	(83.3)	0.2241	0.8596	(0.6355)	(73.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(8,494,696)	(4,250,181)	(4,244,515)	99.9	(229,895)	(108,979)	(120,916)	111.0	3.6950	3.9000	(0.2050)	(5.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,088,538)	(7,264,788)	(1,823,750)	25.1	(240,963)	(175,094)	(65,869)	37.6	3.7718	4.1491	(0.3773)	(9.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					526	0	526					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	150,172,733	122,632,074	27,540,659	22.5	4,390,796	4,237,638	153,158	3.6	3.4202	2.8939	0.5263	18.2
21 NET UNBILLED	7,131,399	1,592,733	5,538,666	347.8	(208,510)	(55,038)	(153,472)	278.9	0.1765	0.0405	0.1360	335.8
22 COMPANY USE	163,367	347,265	(183,898)	(53.0)	(4,777)	(12,000)	7,223	(60.2)	0.0040	0.0088	(0.0048)	(54.6)
23 T & D LOSSES	4,654,819	6,929,130	(2,274,311)	(32.8)	(136,099)	(239,441)	103,342	(43.2)	0.1152	0.1763	(0.0611)	(34.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	150,172,733	122,632,074	27,540,659	22.5	4,041,410	3,931,159	110,251	2.8	3.7159	3.1195	0.5964	19.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,248,202)	(3,299,390)	(4,948,812)	150.0	(211,407)	(105,767)	(105,640)	99.9	3.9016	3.1195	0.7821	25.1
26 JURISDICTIONAL KWH SALES	141,924,532	119,332,684	22,591,847	18.9	3,830,003	3,825,392	4,611	0.1	3.7055	3.1195	0.5861	18.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	142,456,749	119,786,149	22,670,600	18.9	3,830,003	3,825,392	4,611	0.1	3.7195	3.1313	0.5882	18.8
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,830,003	3,825,392	4,611	0.1	0.4578	0.4584	(0.0006)	(0.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,830,003	3,825,392	4,611	0.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,830,003	3,825,392	4,611	0.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	159,992,270	137,321,671	22,670,600	16.5	3,830,003	3,825,392	4,611	0.1	4.1773	3.5897	0.5876	16.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.1803	3.5923	0.5880	16.4
32 GPIF	231,769	231,769			3,830,003	3,825,392			0.0061	0.0061	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.186	3.598	0.588	16.3

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	634,317,307	580,890,264	53,427,043	9.2	21,371,104	20,823,963	547,141	2.6	2.9681	2.7895	0.1786	6.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,697,787	3,626,654	71,133	2.0	3,939,683	3,878,774	60,909	1.6	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	27,958	0	27,958	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	22,017,398	24,992,227	(2,974,829)	(11.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	660,060,450	609,509,145	50,551,305	8.3	21,371,104	20,823,963	547,141	2.6	3.0886	2.9270	0.1616	5.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	40,134,621	32,777,560	7,357,061	22.5	2,118,094	1,879,294	238,800	12.7	1.8948	1.7441	0.1507	8.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	27,054,457	15,013,215	12,041,242	80.2	379,037	395,955	(16,918)	(4.3)	7.1377	3.7916	3.3461	88.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	74,578,940	75,227,583	(648,643)	(0.9)	2,835,656	3,142,862	(307,226)	(9.8)	2.6300	2.3936	0.2364	9.9
12 TOTAL COST OF PURCHASED POWER	141,779,018	123,018,358	18,760,660	15.3	5,332,987	5,418,131	(85,144)	(1.6)	2.6585	2.2705	0.3880	17.1
13 TOTAL AVAILABLE MWH					26,704,091	26,242,094	461,997	1.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(24,117,213)	(24,087,782)	(29,431)	0.1	(710,630)	(734,597)	23,967	(3.3)	3.3938	3.2790	0.1148	3.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,832,162)	(2,600,590)	(2,231,572)	85.8	(710,630)	(734,597)	23,967	(3.3)	0.6800	0.3540	0.3260	92.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(43,396,817)	(40,102,953)	(3,293,864)	8.2	(1,535,947)	(1,059,824)	(476,123)	44.9	2.8254	3.7839	(0.9585)	(25.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(72,347,262)	(66,791,325)	(5,555,937)	8.3	(2,246,601)	(1,794,421)	(452,180)	25.2	3.2203	3.7222	(0.5019)	(13.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,619	0	8,619					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	729,492,206	665,736,178	63,756,028	9.6	24,466,110	24,447,673	18,437	0.1	2.9816	2.7231	0.2585	9.5
21 NET UNBILLED	22,743,232	13,661,184	9,082,048	66.5	(762,775)	(488,334)	(274,441)	56.2	0.1021	0.0608	0.0413	67.9
22 COMPANY USE	1,748,835	2,275,940	(527,105)	(23.2)	(58,653)	(84,000)	25,347	(30.2)	0.0079	0.0101	(0.0022)	(21.8)
23 T & D LOSSES	40,780,447	37,936,814	2,843,633	7.5	(1,367,717)	(1,393,861)	26,144	(1.9)	0.1831	0.1687	0.0144	8.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	729,492,206	665,736,178	63,756,028	9.6	22,276,965	22,481,478	(204,513)	(0.9)	3.2746	2.9613	0.3133	10.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(26,643,416)	(19,386,672)	(7,256,745)	37.4	(721,957)	(655,619)	(66,338)	10.1	3.6904	2.9570	0.7334	24.8
26 JURISDICTIONAL KWH SALES	702,848,789	646,349,506	56,499,283	8.7	21,555,008	21,825,859	(270,851)	(1.2)	3.2607	2.9614	0.2993	10.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	705,487,729	648,805,634	56,682,095	8.7	21,555,008	21,825,859	(270,851)	(1.2)	3.2730	2.9726	0.3004	10.1
28 PRIOR PERIOD TRUE-UP	122,748,652	122,748,654	(2)	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.5695	0.5624	0.0071	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,555,008	21,825,859	(270,851)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	828,236,380	771,554,288	56,682,092	7.4	21,555,008	21,825,859	(270,851)	(1.2)	3.8425	3.5350	0.3075	8.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8453	3.5375	0.3077	8.7
32 GPIF	1,622,380	1,622,383			21,555,008	21,825,859			0.0075	0.0074	0.0001	98.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.853	3.545	0.308	8.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$129,737,788	105,900,813	\$23,836,975	22.5	\$634,317,307	\$580,890,264	\$53,427,043	9.2
1a. NUCLEAR FUEL DISPOSAL COST	538,689	521,623	17,068	3.3	3,897,787	3,626,654	271,133	2.0
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	27,958	0	27,958	100.0
2 . FUEL COST OF POWER SOLD	(569,042)	(2,446,255)	1,877,213	(76.7)	(24,117,975)	(24,087,782)	(30,193)	0.1
2a. GAIN ON POWER SALES	(24,799)	(568,352)	543,553	(95.8)	(4,832,471)	(2,600,590)	(2,231,881)	85.8
3 . FUEL COST OF PURCHASED POWER	5,800,537	4,957,915	842,822	17.0	40,134,821	32,777,560	7,357,061	22.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,033,951	11,496,565	(4,482,614)	(38.8)	74,578,940	75,227,583	(648,643)	(0.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	12,901,082	3,417,188	9,483,894	277.5	27,065,457	15,013,215	12,052,242	80.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	155,422,200	123,279,497	32,142,702	28.1	750,871,825	680,848,904	70,024,721	10.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,494,896)	(4,250,181)	(4,244,515)	99.9	(43,396,817)	(40,102,953)	(3,293,864)	8.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,245,230	3,602,758	(357,528)	(9.9)	22,017,398	24,992,227	(2,974,829)	(11.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$150,172,733	\$122,632,074	\$27,540,659	22.5	\$729,492,206	\$865,736,178	\$63,756,028	9.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,012	\$0	\$4,012	\$20,994	\$0	\$20,994
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,230	0	5,230	21,520	0	21,520
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(27,958)	0	(27,958)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	13,878	14,000	(322)	(20,326)	124,000	(144,326)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,226,304	3,588,758	(362,454)	22,023,168	24,868,227	(2,845,059)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,245,230	\$3,602,758	(\$357,528)	\$22,017,398	\$24,992,227	(\$2,974,829)

B. KWH SALES

1 . JURISDICTIONAL SALES	3,830,002,245	3,825,392,000	4,610,245	0.1	21,555,005,527	21,825,859,000	(270,853,473)	(1.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	211,407,138	105,787,000	105,840,138	99.9	721,958,852	655,819,000	66,337,852	10.1
3 . TOTAL SALES	4,041,409,383	3,931,159,000	110,250,383	2.8	22,276,962,379	22,481,478,000	(204,515,621)	(0.9)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	94.77	97.31	(2.54)	(2.6)	96.76	97.08	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$131,731,690	\$131,980,461	(\$248,772)	(0.2)	\$739,270,231	\$753,017,453	(\$13,747,223)	(1.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(122,748,652)	(122,748,654)	2	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,622,380)	(1,622,383)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	113,964,399	114,213,170	(248,771)	(0.2)	614,899,199	628,646,416	(13,747,218)	(2.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	150,172,733	122,632,074	27,540,659	22.5	729,492,206	665,736,178	63,756,028	9.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.77	97.31	(2.54)	(2.6)	96.76	97.08	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	142,456,749	119,786,149	22,670,600	18.9	705,487,729	648,805,634	56,682,095	8.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(28,492,349)	(5,572,978)	(22,919,371)	411.3	(90,588,530)	(20,159,218)	(70,429,312)	349.4
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(204,114)	(100,912)	(103,202)	102.3	(1,071,118)	(963,351)	(107,767)	11.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(168,977,743)	(120,661,806)	(48,315,936)	40.0	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	122,748,652	122,748,654	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(180,138,684)	(108,800,175)	(71,338,509)	65.6	(180,138,684)	(108,800,175)	(71,338,509)	65.6
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$180,138,684)	(108,800,175)	(71,338,509)	65.6	(\$180,138,684)	(108,800,175)	(71,338,509)	65.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$168,977,743)	N/A						
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(179,934,570)	N/A						
3. TOTAL OF BEGINNING & ENDING TRUE UP:	(348,912,313)	N/A					NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(174,456,157)	N/A						
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.330	N/A						
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.470	N/A						
7. TOTAL (LINE D5 + LINE D6)	2.800	N/A					APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.400	N/A						
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.117	N/A						
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$204,114)	N/A						

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	237,666.00	63			9,998				2,376,294	10,582,261	4.453	
		237,573.84					#6	363,000	6.544	2,375,373	10,571,528	4.450	29.123
		0.00					GS	0	0.000	0	3,834	0.000	
		92.16					#2	159	5.795	921	6,899	7.486	43.390
UNIT 2	509	252,253.00	67			9,998				2,522,089	11,490,987	4.555	
		252,105.19					#6	394,192	6.394	2,520,611	11,479,922	4.554	29.123
		147.81					#2	255	5.795	1,478	11,065	7.486	43.392
Bartow													
UNIT 1	122	62,247.00	69			10,724				667,553	2,896,677	4.654	
		62,206.83					#6	102,122	6.533	667,122	2,893,641	4.652	28.335
		40.17					#2	74	5.821	431	3,036	7.558	41.027
UNIT 2	120	61,255.00	69			11,176				684,583	2,969,380	4.848	
		61,255.00					#6	104,795	6.533	684,583	2,969,380	4.848	28.335
UNIT 3	206	109,298.00	71			10,523				1,150,134	5,020,974	4.594	
		107,837.41					#6	173,708	6.533	1,134,764	4,922,039	4.564	28.335
		1,460.59					GS	14,807	1.038	15,370	98,935	6.774	6.682
Crystal River 1 & 2													
UNIT 1	381	196,434.00	69			10,474				2,057,361	4,411,299	2.246	
		738.41					#2	1,335	5.793	7,734	58,101	7.868	43.521
		195,695.59					CA	82,907	24.722	2,049,627	4,353,197	2.224	52.507
UNIT 2	477	244,649.00	69			10,007				2,448,232	5,233,695	2.139	
		628.68					#2	1,086	5.793	6,291	47,264	7.518	43.521
		244,020.32					CA	98,776	24.722	2,441,940	5,186,431	2.125	52.507
Crystal River 4 & 5													
UNIT 4	717	478,890.00	90			9,469				4,534,700	9,855,144	2.058	
		1,815.19					#2	2,963	5.801	17,188	130,504	7.190	44.045
		477,074.81					CA	185,311	24.378	4,517,512	9,724,640	2.038	52.477
UNIT 5	725	490,541.00	91			9,409				4,615,667	10,029,880	2.045	
		1,835.36					#2	2,977	5.801	17,270	131,120	7.144	44.044
		488,705.64					CA	188,629	24.378	4,598,398	9,898,760	2.026	52.477

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,019.00	65			12,885				206,402	1,096,027	6.842	
		15,992.69					#6	31,677	6.505	206,063	1,093,439	6.837	34.518
		26.31					#2	58	5.845	339	2,589	9.840	44.638
UNIT 2	32	18,256.00	77			12,973				236,832	1,256,711	6.884	
		18,256.00					#6	36,407	6.505	236,832	1,256,711	6.884	34.518
UNIT 3	81	43,138.00	72			11,116				479,538	2,540,450	5.889	
		31,704.35					#6	53,456	6.593	352,437	1,845,215	5.820	34.518
		11,399.47					GS	123,630	1.025	126,721	692,335	6.073	5.600
		34.17					#2	65	5.845	380	2,901	8.490	44.631
TOTAL	3,913	2,210,646.00				9,943				21,979,384	67,383,486	3.048	
Nuclear													
Crystal River 3													
UNIT 3	794	573,928.00	97			10,428				5,985,006	2,087,640	0.364	
		0					NF	5,984,921	1.000	5,984,921	2,086,968	0.000	0.349
		0					#2	15	5.678	85	671	0.000	44.733
TOTAL	794	573,928.00				10,428				5,985,006	2,087,640	0.364	
Gas Turbine													
Avon Park Peaker	56	4,046.00	10			16,117				65,211	428,747	10.597	
		536.25					#2	1,492	5.793	8,643	61,443	11.458	41.182
		3,509.75					GS	54,497	1.038	56,568	367,304	10.465	6.740
Bartow Peaker	205	16,582.00	11			14,268				236,592	1,548,126	9.336	
		3,471.03					#2	8,534	5.803	49,525	329,980	9.507	38.667
		13,110.97					GS	180,219	1.038	187,067	1,218,146	9.291	6.759
Bayboro Peaker	200	14,348.00	10			14,826				212,721	1,537,665	10.717	
		14,348.00					#2	33,585	6.334	212,721	1,537,665	10.717	45.784
Debary Peaker	644	77,855.00	16			13,170				1,025,320	7,258,032	9.322	
		23,859.31					#2	54,275	5.789	314,218	2,629,754	11.022	48.452
		53,995.69					GS	684,410	1.039	711,102	4,628,278	8.572	6.762
Higgins Peaker	126	13,576.00	14			15,608				211,895	1,376,828	10.142	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,576.00					GS	204,138	1.038	211,895	1,376,828	10.142	6.745
Hines Energy	1,068	531,227.00	67			6,842				3,634,652	25,674,987	4.833	
		531,227.00					GS	3,542,546	1.026	3,634,652	25,674,987	4.833	7.248
Intercession City Peaker	899	138,268.00	21			12,393				1,713,569	12,388,786	8.960	
		22,223.75					#2	47,477	5.801	275,421	2,288,341	10.297	48.199
		116,044.25					GS	1,397,617	1.029	1,438,148	10,100,445	8.704	7.227
Rio Pinar Peaker	15	428.00	4			18,221				7,798	53,671	12.540	
		428.00					#2	1,338	5.828	7,798	53,671	12.540	40.113
Suwannee Peaker	173	21,744.00	17			13,355				290,383	1,428,813	6.571	
		4,456.90					#2	10,170	5.853	59,520	456,068	10.233	44.844
		17,287.10					GS	224,575	1.028	230,863	972,746	5.627	4.331
Tiger Bay Cogen	215	142,442.00	89			6,970				992,858	6,397,973	4.492	
		142,442.00					GS	956,511	1.038	992,858	6,397,973	4.492	6.689
Turner Peaker	166	4,350.00	4			15,288				66,501	461,332	10.605	
		4,350.00					#2	11,483	5.791	66,501	461,332	10.605	40.175
Univ of Florida Cogen	48	33,970.00	95			8,974				304,858	1,711,702	5.039	
		33,970.00					GS	294,264	1.036	304,858	1,711,702	5.039	5.817
TOTAL	3,815	998,836.00				8,773				8,762,359	60,266,662	6.034	
SYSTEM TOTAL	8,522	3,783,410.00				9,707				36,726,749	129,737,788	3.429	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,289,603.00	49			9,978				12,868,243	53,885,529	4.178	
		1,279,490.77					#6	1,938,905	6.585	12,767,338	53,296,755	4.165	27.488
		8,904.18					GS	85,662	1.037	88,850	503,028	5.649	5.872
		1,208.05					#2	2,080	5.795	12,054	85,746	7.098	41.224
UNIT 2	509	1,258,269.00	48			10,216				12,854,153	54,316,486	4.317	
		1,254,034.59					#6	1,958,954	6.540	12,810,895	54,053,175	4.310	27.593
		2,837.71					GS	27,932	1.038	28,989	161,905	5.705	5.796
		1,396.70					#2	2,462	5.795	14,268	101,406	7.260	41.188
Bartow													
UNIT 1	122	337,699.00	54			10,770				3,636,899	14,731,443	4.362	
		337,329.84					#6	553,424	6.564	3,632,923	14,706,163	4.360	26.573
		369.16					#2	683	5.821	3,976	25,280	6.848	37.013
UNIT 2	120	341,779.00	56			11,065				3,781,880	15,338,419	4.488	
		341,779.00					#6	576,303	6.562	3,781,880	15,338,419	4.488	26.615
UNIT 3	206	530,896.00	50			10,344				5,491,801	22,580,876	4.253	
		529,381.48					#6	834,669	6.561	5,476,134	22,480,212	4.247	26.933
		1,514.52					GS	15,094	1.038	15,667	100,664	6.647	6.669
Crystal River 1 & 2													
UNIT 1	381	1,085,303.00	56			10,194				11,063,917	23,625,583	2.177	
		4,975.15					#2	8,755	5.793	50,718	344,729	6.929	39.375
		1,080,327.85					CA	443,585	24.828	11,013,198	23,280,854	2.155	52.483
UNIT 2	477	1,575,265.00	65			9,849				15,514,902	32,829,898	2.084	
		3,051.49					#2	5,188	5.793	30,054	202,078	6.622	38.951
		1,572,213.51					CA	622,360	24.881	15,484,847	32,627,820	2.075	52.426
Crystal River 4 & 5													
UNIT 4	717	3,079,106.00	84			9,475				29,174,606	67,496,065	2.192	
		19,990.28					#2	32,651	5.801	189,408	1,374,321	6.875	42.091
		3,059,115.72					CA	1,176,087	24.645	28,985,197	66,121,744	2.161	56.222
UNIT 5	725	3,166,354.00	85			9,454				29,934,640	69,137,653	2.184	
		16,126.74					#2	26,282	5.801	152,462	1,135,936	7.044	43.221
		3,150,227.26					CA	1,208,418	24.646	29,782,178	68,001,716	2.159	56.273

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	53,899.00	32			12,829				691,494	3,237,995	6.008	
		53,855.67					#6	104,479	6.613	690,938	3,233,978	6.005	30.953
		43.33					#2	95	5.851	556	4,018	9.273	42.295
UNIT 2	32	57,150.00	35			12,880				736,120	3,466,377	6.065	
		57,140.00					#6	111,353	6.610	735,991	3,465,570	6.065	31.122
		10.00					#2	22	5.856	129	808	8.080	36.727
UNIT 3	81	123,302.00	30			10,869				1,340,226	6,560,680	5.321	
		106,853.71					#6	176,162	6.593	1,161,442	5,492,069	5.140	31.176
		16,275.33					GS	172,494	1.026	176,904	1,055,981	6.488	6.122
		172.96					#2	321	5.857	1,880	12,630	7.302	39.346
TOTAL	3,913	12,898,625.00				9,853				127,088,878	367,207,004	2.847	
Nuclear													
Crystal River 3													
UNIT 3	794	3,939,683.00	97			10,258				40,413,122	14,100,538	0.358	
		0					NF	40,412,020	1.000	40,412,020	14,091,851	0.000	0.349
		0					#2	191	5.769	1,102	8,687	0.000	45.482
TOTAL	794	3,939,683.00				10,258				40,413,122	14,100,538	0.358	
Gas Turbine													
Avon Park Peaker	56	8,639.00	3			16,610				143,498	920,073	10.650	
		1,394.49					#2	4,003	5.786	23,163	161,615	11.590	40.373
		7,244.51					GS	115,959	1.038	120,335	758,458	10.469	6.541
Bartow Peaker	205	40,350.00	4			15,506				625,654	3,996,901	9.906	
		8,926.32					#2	23,860	5.801	138,409	889,517	9.965	37.281
		31,423.68					GS	469,608	1.038	487,245	3,107,384	9.889	6.617
Bayboro Peaker	200	35,408.00	3			14,193				502,549	3,550,930	10.029	
		35,408.00					#2	83,354	6.029	502,549	3,550,930	10.029	42.601
Debary Peaker	644	221,240.00	7			13,652				3,020,406	20,030,933	9.054	
		51,015.16					#2	120,243	5.792	696,468	5,698,423	11.170	47.391
		170,224.84					GS	2,234,747	1.040	2,323,938	14,332,509	8.420	6.413

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 07-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	28,005.00	4			16,442				460,459	2,918,746	10.422	
		16.14					#2	46	5.770	265	1,616	10.011	35.130
		27,988.86					GS	443,483	1.038	460,194	2,917,130	10.422	6.578
Hines Energy	1,068	2,812,205.00	52			7,272				20,450,261	136,131,827	4.841	
		9.22					#2	12	5.589	67	416	4.510	34.667
		2,812,195.78					GS	19,800,970	1.033	20,450,194	136,131,411	4.841	6.875
Intercession City Peaker	1,011	393,463.00	8			12,950				5,095,362	35,526,298	9.029	
		72,733.26					#2	162,534	5.795	941,899	7,534,605	10.359	46.357
		320,729.74					GS	4,019,768	1.033	4,153,463	27,991,693	8.728	6.964
Rio Pinar Peaker	15	686.00	1			18,491				12,685	85,490	12.462	
		686.00					#2	2,185	5.805	12,685	85,490	12.462	39.126
Suwannee Peaker	173	69,747.00	8			13,902				969,612	6,617,642	9.488	
		21,241.96					#2	50,612	5.835	295,302	2,096,484	9.870	41.423
		48,505.04					GS	656,522	1.027	674,309	4,521,158	9.321	6.887
Tiger Bay Cogen	215	711,568.00	65			7,734				5,503,404	32,591,124	4.580	
		711,568.00					GS	5,308,062	1.037	5,503,404	32,591,124	4.580	6.140
Turner Peaker	166	12,185.00	1			15,162				184,754	1,229,242	10.088	
		12,185.00					#2	31,929	5.786	184,754	1,229,242	10.088	38.499
Univ of Florida Cogen	48	199,300.00	81			10,310				2,054,876	9,410,561	4.722	
		199,300.00					GS	1,980,953	1.037	2,054,876	9,410,561	4.722	4.751
TOTAL	3,927	4,532,796.00				8,609				39,023,519	253,009,765	5.582	
SYSTEM TOTAL	8,634	21,371,104.00				9,664				206,525,519	634,317,307	2.968	

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JULY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		66,115		66,115	3.700	4.560	2,446,255	3,014,607		568,352.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	5,448		6,448	4.214	4.214	271,725.09	271,725.09		0.00
City of Homestead, FL	CR-1	94		94	3.091	3.566	2,906.00	3,352.41		446.41
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule A	1,255		1,255	11.949	11.949	149,962.83	149,962.83		0.00
LG & E Energy Marketing, Inc	EEl	75		75	3.806	4.328	2,854.75	3,245.99		391.24
Tampa Electric Company	CR-1	1,635		1,635	3.700	4.409	60,491.27	72,090.92		11,599.65
The Energy Authority, Inc.	Contract	460		460	3.986	4.752	18,336.36	21,860.30		3,523.94
Tampa Electric Company	Schedule J	300		300	8.482	12.168	25,445.80	36,503.96		11,058.36
Seminole Electric Cooperative, Inc	CR-1	770		770	3.850	3.521	29,643.05	27,112.60		(2,530.45)
Gainesville Regional Utilities	Schedule OS	30		30	3.789	4.551	1,136.55	1,395.25		258.60
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
Adjustments										
City of Tallahassee, FL	Schedule OS	1		1	5.315	10.446	53.15	104.46		51.31
Sub Total - Gain on Other Power Sales		11,068		11,068	5.141	5.365	569,042.43	593,841.49		24,799.06
CURRENT MONTH TOTAL		11,068		11,068	5.141	5.365	569,042.43	593,841.49		24,799.06
DIFFERENCE		-55,047		-55,047	1.441	0.805	(1,877,212.57)	(2,420,765.51)		(543,552.94)
DIFFERENCE %		(83.26)		(83.26)	38.95	17.66	(76.74)	(80.30)		(95.64)
CUMULATIVE ACTUAL		710,654		710,654	3.394	4.074	24,117,974.74	28,950,445.59		4,832,470.85
CUMULATIVE ESTIMATED		734,597		734,597	3.279	3.633	24,087,782.00	26,688,372.00		2,600,590.00
DIFFERENCE		-23,943		-23,943	0.115	0.441	30,192.74	2,262,073.59		2,231,880.85
DIFFERENCE %		(3.26)		(3.26)	3.50	12.13	0.13	8.48		85.82

D:\Fuel Closing\2004\Oct-Revise YTD A Schedules\FAS Export - Schedule 6.xls\Month7
11/30/04 4:18 PM

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		91,125	3.750	3,417,188.00	4.900	4,465,125.00	1,047,937.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	365	1.561	5,702.04	1.561	5,702.04	0.00
Seminole	Load Following	1,713	3.858	66,089.85	3.858	66,089.85	0.00
American Electric Power Service Corp.	EEl	106	2.500	2,650.00	5.291	5,608.35	2,958.35
Calpine Energy Services, LP	EEl	6,077	7.438	452,023.00	10.731	652,149.11	200,126.11
Cargill Power Markets, LLC	Contract	4,873	7.227	352,192.00	10.170	495,583.65	143,391.65
Cargill Power Markets, LLC	MR1	98	6.600	6,468.00	8.921	8,742.58	2,274.58
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	15,515	7.217	1,119,780.00	10.363	1,607,826.55	488,046.55
City of Tallahassee, FL	Schedule OS	40	1.750	700.00	3.706	1,482.40	782.40
City of Tallahassee, FL	Transmission Purchase	0	0.000	804.00	0.000	0.00	(804.00)
Cobb Electric Membership Corp.	EEl	27,535	6.697	1,843,971.00	10.216	2,812,861.54	968,890.54
Duke Electric Transmission	Transmission Purchase	0	0.000	374.92	0.000	0.00	(374.92)
Florida Power & Light Company	Schedule OS	8,085	6.639	536,790.00	10.939	884,433.55	347,643.55
Florida Power & Light Company	Transmission Purchase	0	0.000	2,898.90	0.000	0.00	(2,898.90)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	284.28	0.000	0.00	(284.28)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	391,905.50	0.000	0.00	(391,905.50)
LG & E Energy Marketing, Inc	EEl	7,980	4.042	322,580.00	6.682	533,221.68	210,641.68
New Hope Power Partnership	Schedule OS	1,040	7.173	74,600.00	12.402	128,985.01	54,385.01
Oglethorpe Power Corp.	EEl	155	1.845	2,860.00	3.481	5,394.83	2,534.83
Orlando Utilities Commission	Schedule OS	29,285	7.341	2,149,730.00	10.893	3,190,158.15	1,040,428.15
Reliant Energy Services, Inc.	Schedule OS	37,734	8.527	3,217,400.00	10.499	3,961,701.41	744,301.41
Seminole Electric Cooperative, Inc	CR-1	475	5.799	27,545.00	8.177	38,839.16	11,294.16
Seminole Electric Cooperative, Inc	Contract	2,325	7.113	165,375.00	11.167	259,627.05	94,252.05
Seminole Electric Cooperative, Inc	Schedule OS	2,836	7.433	210,812.00	11.683	331,324.08	120,512.08
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	61,377.80	0.000	0.00	(61,377.80)
Southern Company Services, Inc	Contract	850	5.418	46,050.00	7.961	67,672.16	21,622.16
Southern Company Services, Inc	MR1	15,421	6.533	1,007,469.00	9.858	1,520,199.06	512,730.06
Tampa Electric Company	EEl	4,160	7.181	298,730.00	9.040	378,070.30	77,340.30
Tampa Electric Company	Transmission Purchase	0	0.000	4,183.98	0.000	0.00	(4,183.98)
The Energy Authority, Inc.	Contract	7,279	6.901	502,359.00	9.252	673,471.74	171,112.74
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	373.76	0.000	0.00	(373.76)
Georgia Power Company- LT	IC-P11	0	0.000	22,100.00	0.000	22,100.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(26.16)	0.000	0.00	26.16
Reliant Energy Services, Inc.	Schedule OS	53	9.300	4,929.00	8.995	4,767.35	(161.65)
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	Transmission Purchase	0	0.000	0.17	0.000	0.00	(0.17)
SubTotal - Energy Purchases (Non-Broker)		174,000	7.414	12,901,082.04	10.146	17,654,011.60	4,752,929.56
CURRENT MONTH TOTAL		174,000	7.414	12,901,082.04	10.146	17,654,011.60	4,752,929.56
DIFFERENCE		82,875	3.664	9,483,894.04	5.246	13,188,886.60	3,704,992.56
DIFFERENCE %		90.9	97.7	277.5	107.1	295.4	353.6
CUMULATIVE ACTUAL		379,237	7.137	27,065,456.70	8.693	32,968,604.99	5,903,148.29
CUMULATIVE ESTIMATED		395,955	3.792	15,013,215.00	4.682	18,538,277.00	3,525,062.00
DIFFERENCE		-16,718	3.345	12,052,241.70	4.011	14,430,327.99	2,378,086.29
DIFFERENCE %		(4.2)	88.2	80.3	85.7	77.8	67.46

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	122,153,391	109,635,433	12,517,958	11.4	3,580,353	3,680,332	(99,979)	(2.7)	3.4118	2.9790	0.4328	14.5
2	SPENT NUCLEAR FUEL DISPOSAL COST	539,810	521,623	18,187	3.5	575,123	557,886	17,237	3.1	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,363,548	3,562,506	(198,958)	(5.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	126,060,743	113,719,562	12,341,180	10.9	3,580,353	3,680,332	(99,979)	(2.7)	3.5209	3.0899	0.4310	14.0
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,875,254	5,146,881	728,373	14.2	333,789	284,142	49,647	17.5	1.7602	1.8114	(0.0512)	(2.8)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,458,179	2,678,890	7,779,289	290.4	162,599	67,820	94,779	139.8	6.4319	3.9500	2.4819	62.8
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,742,368	11,591,233	151,135	1.3	363,633	473,752	(110,119)	(23.2)	3.2292	2.4467	0.7825	32.0
12	TOTAL COST OF PURCHASED POWER	28,075,801	19,417,004	8,658,797	44.6	860,022	825,714	34,308	4.2	3.2645	2.3515	0.9130	38.8
13	TOTAL AVAILABLE MWH					4,440,375	4,506,046	(65,671)	(1.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(357,830)	(2,315,904)	1,958,074	(84.8)	(9,001)	(62,592)	53,591	(85.6)	3.9754	3.7000	0.2754	7.4
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(10,327)	(560,799)	550,472	(98.2)	(9,001)	(62,592)	53,591	(85.6)	0.1147	0.8960	(0.7813)	(87.2)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,200,006)	(4,872,855)	(5,327,151)	109.3	(253,259)	(124,945)	(128,314)	102.7	4.0275	3.9000	0.1275	3.3
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,568,163)	(7,749,558)	(2,818,605)	36.4	(262,260)	(187,537)	(74,723)	39.8	4.0297	4.1323	(0.1026)	(2.5)
19	NET INADVERTENT AND WHEELED INTERCHANGE					537	0	537					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	143,568,381	125,387,008	18,181,373	14.5	4,178,651	4,318,509	(139,858)	(3.2)	3.4358	2.9035	0.5323	18.3
21	NET UNBILLED	(3,121,249)	4,275,751	(7,397,000)	(173.0)	90,846	(147,263)	238,109	(161.7)	(0.0797)	0.1092	(0.1889)	(173.0)
22	COMPANY USE	456,171	348,417	107,754	30.9	(13,277)	(12,000)	(1,277)	10.6	0.0116	0.0089	0.0027	30.3
23	T & D LOSSES	11,654,574	7,101,852	4,552,722	64.1	(339,214)	(244,598)	(94,616)	38.7	0.2975	0.1814	0.1161	64.0
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	143,568,381	125,387,008	18,181,373	14.5	3,917,006	3,914,648	2,358	0.1	3.6653	3.2030	0.4623	14.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,157,484)	(3,486,809)	(4,670,675)	134.0	(212,198)	(108,860)	(103,338)	94.9	3.8443	3.2030	0.6413	20.0
26	JURISDICTIONAL KWH SALES	135,410,898	121,900,199	13,510,698	11.1	3,704,808	3,805,788	(100,980)	(2.7)	3.6550	3.2030	0.4520	14.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	135,918,688	122,363,420	13,555,268	11.1	3,704,808	3,805,788	(100,980)	(2.7)	3.6687	3.2152	0.4535	14.1
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.4733	0.4608	0.0125	2.7
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,704,808	3,805,788	(100,980)	(2.7)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	153,454,210	139,898,942	13,555,268	9.7	3,704,808	3,805,788	(100,980)	(2.7)	4.1420	3.6760	0.4660	12.7
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.1450	3.6786	0.4664	12.7
32	GPIF	231,769	231,769			3,704,808	3,805,788			0.0063	0.0061	0.0002	3.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.151	3.685	0.467	12.7

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2004

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	
			AMOUNT				AMOUNT				AMOUNT		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	756,470,698	690,525,697	65,945,001	9.6	24,951,457	24,504,295	447,162	1.8	3.0318	2.8180	0.2138	7.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	4,237,597	4,148,277	89,320	2.2	4,514,806	4,436,660	78,146	1.8	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	31,952	0	31,952	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	25,380,945	28,554,733	(3,173,788)	(11.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	786,121,192	723,228,707	62,892,485	8.7	24,951,457	24,504,295	447,162	1.8	3.1506	2.9514	0.1992	6.8
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	46,009,875	37,924,441	8,085,434	21.3	2,451,883	2,163,436	288,447	13.3	1.8765	1.7530	0.1235	7.1
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	37,512,636	17,692,105	19,820,531	112.0	541,637	463,775	77,862	16.8	6.9258	3.8148	3.1110	81.6
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	86,321,308	86,818,816	(497,508)	(0.6)	3,199,289	3,616,634	(417,345)	(11.5)	2.6981	2.4005	0.2976	12.4
12	TOTAL COST OF PURCHASED POWER	169,854,820	142,435,362	27,419,458	19.3	6,193,009	6,243,845	(50,836)	(0.8)	2.7427	2.2812	0.4615	20.2
13	TOTAL AVAILABLE MWH					31,144,466	30,748,140	396,326	1.3				
14	FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(24,475,044)	(26,403,686)	1,928,642	(7.3)	(719,631)	(797,189)	77,558	(9.7)	3.4011	3.3121	0.0890	2.7
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,842,489)	(3,161,389)	(1,681,100)	53.2	(719,631)	(797,189)	77,558	(9.7)	0.6729	0.3966	0.2763	69.7
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(53,596,823)	(44,975,808)	(8,621,015)	19.2	(1,789,205)	(1,184,769)	(604,436)	51.0	2.9956	3.7962	(0.8006)	(21.1)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(82,915,425)	(74,540,883)	(8,374,542)	11.2	(2,508,860)	(1,981,958)	(526,902)	26.6	3.3049	3.7610	(0.4561)	(12.1)
19	NET INADVERTENT AND WHEELED INTERCHANGE					9,156	0	9,156					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	873,060,587	791,123,186	81,937,401	10.4	28,644,761	28,766,182	(121,421)	(0.4)	3.0479	2.7502	0.2977	10.8
21	NET UNBILLED	20,479,651	17,936,935	2,542,716	14.2	(671,929)	(635,597)	(36,332)	5.7	0.0782	0.0680	0.0102	15.0
22	COMPANY USE	2,192,364	2,624,357	(431,993)	(16.5)	(71,931)	(96,000)	24,069	(25.1)	0.0084	0.0099	(0.0015)	(15.2)
23	T & D LOSSES	52,025,365	45,038,666	6,986,699	15.5	(1,706,931)	(1,638,459)	(68,472)	4.2	0.1986	0.1706	0.0280	16.4
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	873,060,587	791,123,186	81,937,401	10.4	26,193,971	26,396,126	(202,155)	(0.8)	3.3331	2.9971	0.3360	11.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(34,800,900)	(22,873,481)	(11,927,420)	52.2	(934,155)	(764,479)	(169,676)	22.2	3.7254	2.9920	0.7334	24.5
26	JURISDICTIONAL KWH SALES	838,259,687	768,249,706	70,009,981	9.1	25,259,816	25,631,647	(371,831)	(1.5)	3.3186	2.9973	0.3213	10.7
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	841,406,417	771,169,054	70,237,363	9.1	25,259,816	25,631,647	(371,831)	(1.5)	3.3310	3.0087	0.3223	10.7
28	PRIOR PERIOD TRUE-UP	140,284,173	140,284,176	(3)	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.5554	0.5473	0.0081	1.5
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	25,259,816	25,631,647	(371,831)	(1.5)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	981,690,591	911,453,230	70,237,360	7.7	25,259,816	25,631,647	(371,831)	(1.5)	3.8864	3.5560	0.3304	9.3
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.8892	3.5586	0.3306	9.3
32	GPIF	1,854,149	1,854,152			25,259,816	25,631,647			0.0073	0.0072	0.0001	98.6
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.897	3.566	0.331	9.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$122,153,391	109,635,433	\$12,517,958	11.4	\$756,470,698	\$690,525,697	\$65,945,001	9.6
1a. NUCLEAR FUEL DISPOSAL COST	539,810	521,623	18,187	3.5	4,237,597	4,148,277	89,320	2.2
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	31,952	0	31,952	100.0
2. FUEL COST OF POWER SOLD	(357,830)	(2,315,904)	1,958,074	(84.6)	(24,475,805)	(26,403,686)	1,927,881	(7.3)
2a. GAIN ON POWER SALES	(10,327)	(560,799)	550,472	(98.2)	(4,842,798)	(3,161,389)	(1,681,409)	53.2
3. FUEL COST OF PURCHASED POWER	5,875,254	5,146,881	728,373	14.2	46,009,875	37,924,441	8,085,434	21.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,742,368	11,591,233	151,135	1.3	86,321,308	86,818,816	(497,508)	(0.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,458,179	2,676,890	7,779,289	290.4	37,523,636	17,692,105	19,831,531	112.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	150,404,840	126,697,357	23,707,483	18.7	901,276,465	807,544,261	93,732,203	11.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,200,006)	(4,872,855)	(5,327,151)	109.3	(53,596,823)	(44,975,808)	(8,621,015)	19.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,363,548	3,562,506	(198,958)	(5.6)	25,380,945	28,554,733	(3,173,788)	(11.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$143,568,381	\$125,387,008	\$18,181,373	14.5	\$873,060,587	\$791,123,186	\$81,937,401	10.4

	\$12,181	\$0	\$12,181		\$33,175	\$0	\$33,175
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	0	0	0		0	0	0
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	5,420	0	5,420		26,940	0	26,940
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	(3,994)	0	(3,994)		(31,952)	0	(31,952)
EMISSIONS	158,410	0	158,410		138,084	124,000	14,084
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
FINES 2 (DEPREC & RETURN)	3,191,530	3,582,506	(370,976)		25,214,698	28,430,733	(3,216,035)
	\$3,363,548	\$3,562,506	(\$198,958)		\$25,380,945	\$28,554,733	(\$3,173,788)

B. KWH SALES

1. JURISDICTIONAL SALES	3,704,807,988	3,805,788,000	(100,980,012)	(2.7)	25,259,813,515	25,631,647,000	(371,833,485)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	212,197,876	108,860,000	103,337,876	94.9	934,154,728	764,479,000	169,675,728	22.2
3. TOTAL SALES	3,917,005,864	3,914,648,000	2,357,864	0.1	26,193,968,243	26,396,126,000	(202,157,757)	(0.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.58	97.22	(2.64)	(2.7)	96.43	97.10	(0.67)	(0.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$127,526,803	\$131,304,101	(\$3,777,498)	(2.9)	\$866,796,834	\$884,321,554	(\$17,524,721)	(2.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(140,284,173)	(140,284,176)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(1,854,149)	(1,854,152)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	109,759,313	113,536,810	(3,777,497)	(3.3)	724,658,512	742,183,226	(17,524,715)	(2.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	143,568,381	125,387,008	18,181,373	14.5	873,060,587	791,123,186	81,937,401	10.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.58	97.22	(2.64)	(2.7)	96.43	97.10	(0.67)	(0.7)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	135,918,688	122,363,420	13,555,268	11.1	841,406,417	771,169,054	70,237,363	9.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(26,159,376)	(8,826,611)	(17,332,765)	196.4	(116,747,906)	(28,985,828)	(87,762,077)	302.8
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(236,097)	(91,905)	(144,192)	156.9	(1,307,215)	(1,055,256)	(251,959)	23.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(180,138,684)	(108,800,175)	(71,338,509)	65.6	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	140,284,173	140,284,176	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(188,998,635)	(100,183,168)	(88,815,467)	88.7	(188,998,635)	(100,183,168)	(88,815,467)	88.7
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$188,998,635)	(100,183,168)	(88,815,467)	88.7	(\$188,998,635)	(100,183,168)	(88,815,467)	88.7
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$180,138,684)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(188,762,538)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(368,901,222)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(184,450,611)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.470	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.600	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.070	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.535	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.128	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$236,097)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PI ANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Ancloste													
UNIT 1	510	243,531.00	64			10,058				2,449,352	11,080,511	4.550	
		238,049.23					#6	365,927	6.543	2,394,219	10,730,722	4.508	29.325
		5,350.39					GS	52,043	1.034	53,812	339,519	6.346	6.524
		131.38					#2	228	5.795	1,321	10,270	7.817	45.044
UNIT 2	509	247,978.00	65			9,918				2,459,458	11,043,998	4.454	
		245,727.28					#6	371,706	6.557	2,437,135	10,900,189	4.436	29.325
		2,046.20					GS	19,627	1.034	20,294	128,043	6.258	6.524
		204.52					#2	350	5.795	2,028	15,766	7.709	45.046
Bartow													
UNIT 1	122	60,415.00	67			10,827				654,084	2,850,456	4.718	
		60,361.23					#6	99,358	6.577	653,502	2,846,353	4.716	28.647
		53.77					#2	100	5.821	582	4,103	7.631	41.030
UNIT 2	120	57,532.00	64			11,085				637,769	2,777,828	4.828	
		57,532.00					#6	96,966	6.577	637,769	2,777,828	4.828	28.647
UNIT 3	206	101,507.00	66			10,911				1,107,589	4,886,330	4.814	
		97,871.52					#6	162,366	6.577	1,067,920	4,651,371	4.753	28.647
		3,635.48					GS	38,364	1.034	39,668	234,960	6.463	6.124
Crystal River 1 & 2													
UNIT 1	381	212,688.00	75			10,319				2,194,744	4,695,358	2.208	
		372.20					#2	663	5.793	3,841	31,278	8.404	47.176
		212,315.80					CA	88,350	24.798	2,190,903	4,664,079	2.197	52.791
UNIT 2	477	264,481.00	75			10,031				2,653,108	5,667,098	2.143	
		315.89					#2	547	5.793	3,169	25,806	8.169	47.177
		264,165.11					CA	106,861	24.798	2,649,939	5,641,293	2.136	52.791
Crystal River 4 & 5													
UNIT 4	717	428,201.00	80			9,557				4,092,251	9,336,307	2.180	
		4,908.04					#2	8,099	5.792	46,905	395,648	8.061	48.851
		423,292.96					CA	164,753	24.554	4,045,345	8,940,658	2.112	54.267
UNIT 5	725	456,317.00	85			9,513				4,340,796	9,829,126	2.154	
		3,976.81					#2	6,532	5.792	37,830	319,098	8.024	48.852
		452,340.19					CA	175,245	24.554	4,302,966	9,510,028	2.102	54.267

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	18,397.00	75			12,518				230,301	1,204,370	6.547	
		18,397.00					#6	35,403	6.505	230,301	1,204,370	6.547	34.019
UNIT 2	32	17,990.00	76			12,754				229,442	1,199,879	6.670	
		17,990.00					#6	35,271	6.505	229,442	1,199,879	6.670	34.019
UNIT 3	81	49,554.00	82			10,997				544,947	2,803,960	5.658	
		49,554.00					#6	82,655	6.593	544,947	2,811,829	5.674	34.019
		0.00					GS	0	0.000	0	-7,869	0.000	
TOTAL	3,913	2,158,591.00				10,004				21,593,841	67,375,221	3.121	
Nuclear													
Crystal River 3													
UNIT 3	794	575,123.00	97			10,390				5,975,730	2,085,289	0.363	
		0					NF	5,975,527	1.000	5,975,527	2,083,694	0.000	0.349
		0					#2	35	5.780	202	1,595	0.000	45.571
TOTAL	794	575,123.00				10,390				5,975,730	2,085,289	0.363	
Gas Turbine													
Avon Park Peaker	56	8,278.00	20			17,985				148,878	946,485	11.434	
		1,635.35					#2	5,072	5.799	29,411	229,425	14.029	45.234
		6,642.65					GS	115,538	1.034	119,466	717,060	10.795	6.206
Bartow Peaker	205	9,586.00	6			17,952				172,091	977,744	10.200	
		1,156.17					#2	3,589	5.783	20,756	147,260	12.737	41.031
		8,429.83					GS	146,359	1.034	151,335	830,484	9.852	5.674
Bayboro Peaker	200	8,721.00	6			13,436				117,177	963,952	11.053	
		8,721.00					#2	20,118	5.824	117,177	963,952	11.053	47.915
Debary Peaker	644	61,284.00	13			14,981				918,072	5,665,254	9.244	
		10,295.43					#2	26,606	5.797	154,232	1,308,049	12.705	49.164
		50,988.57					GS	738,010	1.035	763,840	4,357,205	8.545	5.904
Higgins Peaker	126	7,137.00	8			19,611				139,964	744,885	10.437	
		7,137.00					GS	135,362	1.034	139,964	744,885	10.437	5.503
Hines Energy	1,068	494,747.00	62			7,878				3,897,797	24,170,565	4.885	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		494,747.00					GS	3,821,370	1.020	3,897,797	24,170,565	4.885	6.325
Intercession City Peaker	899	121,173.00	18			14,089				1,707,257	11,349,541	9.366	
		25,814.42					#2	62,784	5.793	363,710	3,132,510	12.135	49.893
		95,358.58					GS	1,306,952	1.028	1,343,547	8,217,031	8.617	6.287
Rio Pinar Peaker	15	15.00	0			22,715				341	2,624	17.493	
		15.00					#2	59	5.775	341	2,624	17.493	44.475
Suwannee Peaker	173	12,591.00	10			15,921				200,458	1,636,845	13.000	
		1,419.59					#2	3,867	5.845	22,601	180,651	12.726	46.716
		11,171.41					GS	172,342	1.032	177,857	1,456,193	13.035	8.449
Tiger Bay Cogen	215	86,822.00	54			8,969				778,724	4,202,574	4.840	
		86,822.00					GS	753,118	1.034	778,724	4,202,574	4.840	5.580
Turner Peaker	166	2,753.00	2			15,293				42,102	305,955	11.114	
		2,753.00					#2	7,261	5.798	42,102	305,955	11.114	42.137
Univ of Florida Cogen	48	33,532.00	94			10,382				348,145	1,726,459	5.149	
		33,532.00					GS	336,372	1.035	348,145	1,726,459	5.149	5.133
TOTAL	3,815	846,639.00				10,005				8,471,006	52,692,882	6.224	
SYSTEM TOTAL	8,522	3,580,353.00				10,066				36,040,576	122,153,391	3.412	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 08-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,533,134.00	51			9,991				15,317,595	64,966,040	4.237	
		1,517,516.18					#6	2,304,832	6.578	15,161,557	64,027,477	4.219	27.780
		14,279.04					GS	137,705	1.036	142,662	842,546	5.901	6.118
		1,338.78					#2	2,308	5.795	13,376	96,017	7.172	41.602
UNIT 2	509	1,506,247.00	51			10,167				15,313,610	65,360,484	4.339	
		1,499,796.52					#6	2,330,660	6.542	15,248,030	64,953,365	4.331	27.869
		4,847.54					GS	47,559	1.036	49,284	289,948	5.981	6.097
		1,602.94					#2	2,812	5.795	16,297	117,171	7.310	41.668
Bartow													
UNIT 1	122	398,114.00	56			10,778				4,290,983	17,581,899	4.416	
		397,691.13					#6	652,782	6.566	4,286,425	17,552,516	4.414	26.889
		422.87					#2	783	5.821	4,558	29,383	6.948	37.526
UNIT 2	120	399,311.00	57			11,068				4,419,649	18,116,247	4.537	
		399,311.00					#6	673,269	6.564	4,419,649	18,116,247	4.537	26.908
UNIT 3	206	632,403.00	52			10,435				6,599,390	27,467,206	4.343	
		627,100.37					#6	997,035	6.564	6,544,055	27,131,582	4.327	27.212
		5,302.63					GS	53,458	1.035	55,335	335,624	6.329	6.278
Crystal River 1 & 2													
UNIT 1	381	1,297,991.00	58			10,215				13,258,661	28,320,940	2.182	
		5,341.20					#2	9,418	5.793	54,559	376,007	7.040	39.924
		1,292,649.80					CA	531,935	24.823	13,204,102	27,944,933	2.162	52.534
UNIT 2	477	1,839,746.00	66			9,875				18,168,010	38,496,996	2.093	
		3,364.28					#2	5,735	5.793	33,223	227,883	6.774	39.735
		1,836,381.72					CA	729,221	24.869	18,134,786	38,269,113	2.084	52.479
Crystal River 4 & 5													
UNIT 4	717	3,507,307.00	84			9,485				33,266,856	76,832,372	2.191	
		24,914.44					#2	40,750	5.799	236,314	1,769,969	7.104	43.435
		3,482,392.56					CA	1,340,840	24.634	33,030,543	75,062,403	2.155	55.982
UNIT 5	725	3,622,671.00	85			9,461				34,275,436	78,966,778	2.180	
		20,112.51					#2	32,814	5.799	190,292	1,455,034	7.234	44.342
		3,602,558.49					CA	1,383,663	24.634	34,085,144	77,511,744	2.152	56.019

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	72,296.00	37			12,750				921,795	4,442,365	6.145	
		72,252.40					#6	139,882	6.586	921,239	4,438,347	6.143	31.729
		43.60					#2	95	5.851	556	4,018	9.216	42.295
UNIT 2	32	75,140.00	40			12,850				965,562	4,666,257	6.210	
		75,129.97					#6	146,624	6.584	965,433	4,665,449	6.210	31.819
		10.03					#2	22	5.856	129	808	8.056	36.727
UNIT 3	81	172,856.00	36			10,906				1,885,173	9,364,641	5.418	
		156,462.87					#6	258,817	6.593	1,706,389	8,303,898	5.307	32.084
		16,220.75					GS	172,494	1.026	176,904	1,048,113	6.462	6.076
		172.38					#2	321	5.857	1,880	12,630	7.327	39.346
TOTAL	3,913	15,057,216.00				9,875				148,682,719	434,582,225	2.886	
Nuclear													
Crystal River 3													
UNIT 3	794	4,514,806.00	97			10,275				46,388,852	16,185,827	0.359	
		0					NF	46,387,547	1.000	46,387,547	16,175,545	0.000	0.349
		0					#2	226	5.771	1,304	10,282	0.000	45.496
TOTAL	794	4,514,806.00				10,275				46,388,852	16,185,827	0.359	
Gas Turbine													
Avon Park Peaker	56	16,917.00	5			17,283				292,375	1,866,557	11.034	
		3,041.99					#2	9,075	5.793	52,575	391,040	12.855	43.090
		13,875.01					GS	231,497	1.036	239,801	1,475,517	10.634	6.374
Bartow Peaker	205	49,936.00	4			15,975				797,745	4,974,645	9.962	
		9,963.14					#2	27,449	5.799	159,165	1,036,777	10.406	37.771
		39,972.86					GS	615,967	1.037	638,580	3,937,868	9.851	6.393
Bayboro Peaker	200	44,129.00	4			14,044				619,726	4,514,883	10.231	
		44,129.00					#2	103,472	5.989	619,726	4,514,883	10.231	43.634
Debary Peaker	644	282,524.00	7			13,940				3,938,478	25,696,187	9.095	
		61,024.34					#2	146,849	5.793	850,699	7,006,472	11.481	47.712
		221,499.66					GS	2,972,757	1.039	3,087,779	18,689,714	8.438	6.287

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	35,142.00	5			17,086				600,424	3,663,631	10.425	
		15.53					#2	46	5.770	265	1,616	10.403	35.130
		35,126.47					GS	578,845	1.037	600,158	3,662,015	10.425	6.326
Hines Energy	1,068	3,306,952.00	53			7,363				24,348,058	160,302,392	4.847	
		9.11					#2	12	5.589	67	416	4.567	34.667
		3,306,942.89					GS	23,622,340	1.031	24,347,991	160,301,975	4.847	6.786
Intercession City Peaker	997	514,636.00	9			13,218				6,802,618	46,875,838	9.109	
		98,772.74					#2	225,318	5.795	1,305,609	10,667,115	10.800	47.342
		415,863.26					GS	5,326,720	1.032	5,497,010	36,208,724	8.707	6.798
Rio Pinar Peaker	15	701.00	1			18,581				13,025	88,114	12.570	
		701.00					#2	2,244	5.805	13,025	88,114	12.570	39.266
Suwannee Peaker	173	82,338.00	8			14,211				1,170,070	8,254,487	10.025	
		22,370.91					#2	54,479	5.835	317,903	2,277,135	10.179	41.798
		59,967.09					GS	828,864	1.028	852,166	5,977,352	9.968	7.211
Tiger Bay Cogen	215	798,390.00	63			7,868				6,282,128	36,793,698	4.608	
		798,390.00					GS	6,061,180	1.036	6,282,128	36,793,698	4.608	6.070
Turner Peaker	166	14,938.00	2			15,186				226,856	1,535,197	10.277	
		14,938.00					#2	39,190	5.789	226,856	1,535,197	10.277	39.173
Univ of Florida Cogen	48	232,832.00	83			10,321				2,403,021	11,137,019	4.783	
		232,832.00					GS	2,317,325	1.037	2,403,021	11,137,019	4.783	4.806
TOTAL	3,913	5,379,435.00				8,829				47,494,524	305,702,647	5.683	
SYSTEM TOTAL	8,620	24,951,457.00				9,722				242,566,095	756,470,698	3.032	

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
AUGUST, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		62,592		62,592	3.700	4.596	2,315,904	2,876,703		560,799.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	1,658		1,658	6.176	6.176	103,015.28	103,015.28		0.00
City of Homestead, FL	CR-1	259		259	4.621	5.091	11,967.57	13,185.43		1,217.86
City of Homestead, FL	Schedule OS	19		19	3.218	4.504	611.40	855.78		244.38
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEI	774		774	4.119	5.088	31,878.53	39,381.37		7,502.84
Florida Power & Light Company	CR-1	2,600		2,600	2.904	2.594	75,508.54	67,456.54		(8,052.00)
Seminole Electric Cooperative, Inc	CR-1	1,230		1,230	3.526	4.010	43,369.41	49,328.96		5,959.55
Tampa Electric Company	CR-1	850		850	3.059	3.807	25,999.85	32,356.72		6,356.87
The Energy Authority, Inc.	Contract	410		410	3.220	3.763	13,201.08	15,429.48		2,228.40
Tampa Electric Company	Schedule J	100		100	3.494	3.597	3,494.49	3,597.49		103.00
Southern Company Services, Inc	MR1	283		283	6.539	6.381	18,504.69	18,059.19		(445.50)
LG & E Energy Marketing, Inc	EEI	358		358	3.650	4.436	13,066.45	15,882.35		2,815.90
Duke Power	EEI	450		450	2.377	0.693	10,697.50	3,120.46		(7,577.04)
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
Adjustments										
Gainesville Regional Utilities	Schedule OS	-30		-30	3.789	4.900	(1,136.70)	(1,470.00)		(333.30)
The Energy Authority, Inc.	Contract	30		30	3.881	4.900	1,164.30	1,470.00		305.70
Sub Total - Gain on Other Power Sales		9,001		9,001	3.975	4.090	357,830.07	368,156.73		10,326.66
CURRENT MONTH TOTAL		9,001		9,001	3.975	4.090	357,830.07	368,156.73		10,326.66
DIFFERENCE		-53,591		-53,591	0.275	(0.506)	(1,958,073.93)	(2,508,546.27)		(550,472.34)
DIFFERENCE %		(85.62)		(85.62)	7.44	(11.01)	(84.55)	(87.20)		(98.16)
CUMULATIVE ACTUAL		719,655		719,655	3.401	4.074	24,475,804.81	29,318,602.32		4,842,797.51
CUMULATIVE ESTIMATED		797,189		797,189	3.312	3.709	26,403,686.00	29,565,075.00		3,161,389.00
DIFFERENCE		-77,534		-77,534	0.089	0.365	(1,927,881.19)	(246,472.68)		1,681,408.51
DIFFERENCE %		(9.73)		(9.73)	2.69	9.85	(7.30)	(0.83)		53.19

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		67,820	3.950	2,678,890.00	5.100	3,458,820.00	779,930.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,174	1.948	120,274.57	1.948	120,274.57	0.00
Seminole	Load Following	2,768	4.430	122,609.35	4.430	122,609.35	0.00
Calpine Energy Services, LP	EEL	5,818	8.225	362,181.00	10.392	604,604.05	242,423.05
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	4,338	8.379	276,707.00	9.520	412,971.00	136,264.00
City of Tallahassee, FL	Schedule OS	80	5.800	4,640.00	11.125	8,899.60	4,259.60
City of Tallahassee, FL	Transmission Purchase	0	0.000	16,688.16	0.000	0.00	(16,688.16)
Cobb Electric Membership Corp.	EEL	22,927	5.237	1,200,732.50	9.406	2,156,514.31	955,781.81
Florida Power & Light Company	Schedule OS	24,395	6.401	1,561,450.00	9.034	2,203,945.05	642,495.05
Florida Power & Light Company	Transmission Purchase	0	0.000	11,820.22	0.000	0.00	(11,820.22)
Georgia Power Company- LT	IC-P11	62	16.336	10,128.16	16.336	10,128.16	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	389,623.22	0.000	0.00	(389,623.22)
LG & E Energy Marketing, Inc	EEL	6,101	4.088	249,413.00	8.273	504,707.72	255,294.72
New Hope Power Partnership	Schedule OS	867	7.200	62,424.00	11.613	100,683.84	38,259.84
Oglethorpe Power Corp.	EEL	110	5.364	5,900.00	10.070	11,077.14	5,177.14
Orlando Utilities Commission	Schedule OS	16,750	7.054	1,181,500.00	10.720	1,795,552.00	614,052.00
Reedy Creek Improvement District	Schedule OS	530	5.628	29,830.00	10.596	56,157.90	26,327.90
Reliant Energy Services, Inc.	Schedule OS	23,137	7.977	1,845,733.70	10.141	2,346,353.04	500,619.34
Seminole Electric Cooperative, Inc	CR-1	100	4.300	4,300.00	6.114	6,114.00	1,814.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	62,047.40	0.000	0.00	(62,047.40)
Seminole Electric Cooperative, Inc	Contract	1,750	5.393	94,375.00	8.112	141,956.50	47,581.50
Seminole Electric Cooperative, Inc	Schedule OS	672	6.700	45,024.00	7.665	51,505.44	6,481.44
Southern Company Services, Inc	Contract	4,692	5.809	272,544.00	11.184	524,769.95	252,225.95
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,201.50	0.000	0.00	(1,201.50)
Southern Company Services, Inc	MR1	5,064	5.747	291,038.00	9.459	478,983.68	187,945.68
Tampa Electric Company	EEL	6,049	6.052	366,115.00	6.388	386,433.92	20,318.92
The Energy Authority, Inc.	Contract	29,636	6.181	1,831,789.00	11.003	3,260,874.07	1,429,085.07
The Energy Authority, Inc.	Schedule OS	500	6.200	31,000.00	12.297	61,485.31	30,485.31
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	98.00	0.000	0.00	(96.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	45.18	0.000	0.00	(45.18)
Reliant Energy Services, Inc.	Schedule OS	79	8.900	7,031.00	9.413	7,436.27	405.27
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	429.00	0.000	0.00	(429.00)
Tampa Electric Company	Transmission Purchase	0	0.000	(510.53)	0.000	0.00	510.53
SubTotal - Energy Purchases (Non-Broker)		162,599	6.432	10,458,179.43	9.455	15,374,036.87	4,915,857.44
CURRENT MONTH TOTAL		162,599	6.432	10,458,179.43	9.455	15,374,036.87	4,915,857.44
DIFFERENCE		94,779	2.482	7,779,289.43	4.355	11,915,216.87	4,135,927.44
DIFFERENCE %		139.8	62.8	290.4	85.4	344.5	530.3
CUMULATIVE ACTUAL		541,837	6.925	37,523,636.13	8.922	48,342,641.86	10,819,005.73
CUMULATIVE ESTIMATED		463,775	3.815	17,692,105.00	4.743	21,997,097.00	4,304,992.00
DIFFERENCE		78,062	3.110	19,831,531.13	4.179	26,345,544.86	6,514,013.73
DIFFERENCE %		16.8	81.5	112.1	88.1	119.8	151.31

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	130,984,332	97,550,544	33,433,788	34.3	3,175,835	3,411,720	(235,885)	(6.9)	4.1244	2.8593	1.2651	44.3
2	SPENT NUCLEAR FUEL DISPOSAL COST	428,640	504,910	(76,270)	(15.1)	456,680	540,011	(83,331)	(15.4)	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,211,342	3,553,935	(342,593)	(9.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	134,628,308	101,609,389	33,018,919	32.5	3,175,835	3,411,720	(235,885)	(6.9)	4.2391	2.9782	1.2609	42.3
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,832,984	4,908,606	924,378	18.8	324,996	272,941	52,055	19.1	1.7948	1.7984	(0.0036)	(0.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,283,186	2,210,637	14,072,549	636.6	232,694	56,683	176,011	310.5	6.9977	3.9000	3.0977	79.4
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,824,254	10,668,755	(844,501)	(7.9)	338,002	435,988	(97,986)	(22.5)	2.9066	2.4470	0.4596	18.8
12	TOTAL COST OF PURCHASED POWER	31,940,425	17,787,998	14,152,427	79.6	895,692	765,612	130,080	17.0	3.5660	2.3234	1.2426	53.5
13	TOTAL AVAILABLE MWH					4,071,527	4,177,332	(105,805)	(2.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(284,664)	(2,575,050)	2,290,386	(89.0)	(6,924)	(68,668)	61,744	(89.9)	4.1113	3.7500	0.3613	9.6
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	25,661	(664,687)	690,348	(103.9)	(5,924)	(68,668)	61,744	(89.9)	(0.3706)	0.9680	(1.3386)	(138.3)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(9,853,647)	(4,796,883)	(5,056,764)	105.4	(249,057)	(122,997)	(125,060)	101.7	3.9723	3.9000	0.0723	1.9
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,112,650)	(8,036,620)	(2,076,030)	25.8	(254,981)	(191,665)	(63,316)	33.0	3.9660	4.1931	(0.2271)	(5.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					(453)	0	(453)					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	156,456,084	111,360,767	45,095,316	40.5	3,816,093	3,985,667	(169,574)	(4.3)	4.0999	2.7940	1.3059	46.7
21	NET UNBILLED	(10,790,042)	(6,431,384)	(4,358,658)	67.8	263,178	230,183	32,995	14.3	(0.2822)	(0.1617)	(0.1205)	74.5
22	COMPANY USE	681,580	335,284	346,296	103.3	(16,624)	(12,000)	(4,624)	38.5	0.0178	0.0084	0.0094	111.9
23	T & D LOSSES	9,809,058	6,314,007	3,495,051	55.4	(239,251)	(225,982)	(13,269)	5.9	0.2566	0.1587	0.0979	61.7
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	156,456,084	111,360,767	45,095,316	40.5	3,823,395	3,977,868	(154,473)	(3.9)	4.0921	2.7995	1.2926	46.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,076,984)	(3,231,529)	(5,845,455)	180.9	(211,717)	(115,432)	(96,285)	83.4	4.2873	2.7995	1.4878	53.2
26	JURISDICTIONAL KWH SALES	147,379,100	108,129,238	39,249,862	36.3	3,611,678	3,862,436	(250,758)	(6.5)	4.0806	2.7995	1.2811	45.8
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	147,931,772	108,540,129	39,391,642	36.3	3,611,678	3,862,436	(250,758)	(6.5)	4.0959	2.8101	1.2858	45.8
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.4855	0.4540	0.0315	6.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,611,678	3,862,436	(250,758)	(6.5)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	165,467,293	126,075,651	39,391,642	31.2	3,611,678	3,862,436	(250,758)	(6.5)	4.5814	3.2641	1.3173	40.4
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.5847	3.2665	1.3182	40.4
32	GPIF	231,769	231,769			3,611,678	3,862,436			0.0064	0.0060	0.0004	6.7
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.591	3.273	1.319	40.3

PROGRESS ENERGY FLORIDA
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 YEAR TO DATE - SEPTEMBER 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	887,455,030	788,078,241	99,378,789	12.6	28,127,292	27,916,015	211,277	0.8	3.1551	2.8230	0.3321	11.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,666,237	4,653,187	13,050	0.3	4,971,486	4,976,671	(5,185)	(0.1)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	35,946	0	35,946	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	28,592,287	32,108,668	(3,516,381)	(11.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	920,749,501	824,838,096	95,911,404	11.6	28,127,292	27,916,015	211,277	0.8	3.2735	2.9547	0.3188	10.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	51,842,860	42,833,047	9,009,813	21.0	2,776,879	2,436,377	340,502	14.0	1.8669	1.7581	0.1088	6.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	53,795,823	19,902,742	33,893,081	170.3	774,331	520,458	253,873	48.8	6.9474	3.8241	3.1233	81.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	96,145,563	97,487,571	(1,342,008)	(1.4)	3,537,291	4,052,622	(515,331)	(12.7)	2.7181	2.4055	0.3126	13.0
12 TOTAL COST OF PURCHASED POWER	201,795,245	160,223,360	41,571,885	26.0	7,088,701	7,009,457	79,244	1.1	2.8467	2.2858	0.5609	24.5
13 TOTAL AVAILABLE MWH					35,215,993	34,925,472	290,521	0.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(24,759,707)	(28,978,736)	4,219,029	(14.6)	(726,555)	(865,857)	139,302	(16.1)	3.4078	3.3468	0.0610	1.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,816,828)	(3,826,076)	(990,752)	25.9	(726,555)	(865,857)	139,302	(16.1)	0.6630	0.4419	0.2211	50.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(63,450,470)	(49,772,691)	(13,677,779)	27.5	(2,037,262)	(1,307,766)	(729,496)	55.8	3.1145	3.8059	(0.6914)	(18.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(93,028,075)	(82,577,503)	(10,450,572)	12.7	(2,763,841)	(2,173,623)	(590,218)	27.2	3.3659	3.7991	(0.4332)	(11.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,702	0	8,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,029,516,671	902,483,953	127,032,718	14.1	32,460,854	32,751,849	(290,995)	(0.9)	3.1716	2.7555	0.4161	15.1
21 NET UNBILLED	12,963,798	11,505,551	1,458,247	12.7	(408,751)	(405,414)	(3,337)	0.8	0.0432	0.0379	0.0053	14.0
22 COMPANY USE	2,808,574	2,959,641	(151,067)	(5.1)	(88,555)	(108,000)	19,445	(18.0)	0.0094	0.0097	(0.0003)	(3.1)
23 T & D LOSSES	61,724,402	51,352,673	10,371,729	20.2	(1,946,182)	(1,864,441)	(81,741)	4.4	0.2056	0.1691	0.0365	21.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,029,516,671	902,483,953	127,032,718	14.1	30,017,366	30,373,994	(356,628)	(1.2)	3.4297	2.9712	0.4585	15.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(43,877,884)	(26,105,010)	(17,772,874)	68.1	(1,145,872)	(879,911)	(265,961)	30.2	3.8292	2.9688	0.8604	29.1
26 JURISDICTIONAL KWH SALES	985,638,787	876,378,944	109,259,843	12.5	28,871,494	29,494,083	(622,589)	(2.1)	3.4139	2.9714	0.4425	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	989,338,189	879,709,184	109,629,005	12.5	28,871,494	29,494,083	(622,589)	(2.1)	3.4267	2.9827	0.4440	14.9
28 PRIOR PERIOD TRUE-UP	157,819,695	157,819,698	(3)	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.5486	0.5351	0.0115	2.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,871,494	29,494,083	(622,589)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,147,157,884	1,037,528,862	109,629,022	10.6	28,871,494	29,494,083	(622,589)	(2.1)	3.9733	3.5178	0.4555	13.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.9762	3.5203	0.4558	13.0
32 GPIF	2,085,917	2,085,921			28,871,494	29,494,083			0.0072	0.0071	0.0001	98.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.983	3.527	0.456	12.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$130,984,332	97,550,544	\$33,433,788	34.3	\$887,455,030	\$788,076,241	\$99,378,789	12.6
1a. NUCLEAR FUEL DISPOSAL COST	428,640	504,910	(76,270)	(15.1)	4,666,237	4,653,187	13,050	0.3
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	35,946	0	35,946	100.0
2. FUEL COST OF POWER SOLD	(284,664)	(2,575,050)	2,290,386	(89.0)	(24,760,468)	(28,978,736)	4,218,268	(14.6)
2a. GAIN ON POWER SALES	25,661	(664,687)	690,348	(103.9)	(4,817,137)	(3,826,076)	(991,061)	25.9
3. FUEL COST OF PURCHASED POWER	5,832,984	4,908,606	924,378	18.8	51,842,860	42,833,047	9,009,813	21.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,824,254	10,668,755	(844,501)	(7.9)	96,145,563	97,487,571	(1,342,008)	(1.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	16,283,186	2,210,637	14,072,549	636.6	53,806,823	19,902,742	33,904,081	170.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	163,098,389	112,603,715	50,494,674	44.8	1,064,374,853	920,147,976	144,226,877	15.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,853,647)	(4,796,883)	(5,056,764)	105.4	(63,450,470)	(49,772,691)	(13,677,779)	27.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,211,342	3,553,935	(342,593)	(9.6)	28,592,287	32,108,668	(3,516,381)	(11.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$156,456,084	\$111,360,767	\$45,095,316	40.5	\$1,029,516,671	\$902,483,953	\$127,032,718	14.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$19,343	\$0	\$19,343	\$52,518	\$0	\$52,518
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,540	0	5,540	32,480	0	32,480
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(35,946)	0	(35,946)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	5,840	0	5,840	143,924	124,000	19,924
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,184,613	3,553,935	(369,322)	28,399,311	31,984,668	(3,585,357)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,211,342	\$3,553,935	(\$342,593)	\$28,592,287	\$32,108,668	(\$3,516,381)

B. KWH SALES

1. JURISDICTIONAL SALES	3,611,678,159	3,862,436,000	(250,757,841)	(6.5)	28,871,491,674	29,494,083,000	(622,591,326)	(2.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	211,717,166	115,432,000	96,285,166	83.4	1,145,871,894	879,911,000	265,960,894	30.2
3. TOTAL SALES	3,823,395,325	3,977,868,000	(154,472,675)	(3.9)	30,017,363,568	30,373,994,000	(356,630,432)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.46	97.10	(2.64)	(2.7)	96.18	97.10	(0.92)	(1.0)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$123,500,825	\$133,258,522	(\$9,757,698)	(7.3)	\$990,297,658	\$1,017,580,077	(\$27,282,418)	(2.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(157,819,695)	(157,819,698)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(2,085,917)	(2,085,921)	4	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	105,733,534	115,491,231	(9,757,697)	(8.5)	830,392,046	857,674,458	(27,282,412)	(3.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	156,456,084	111,360,767	45,095,316	40.5	1,029,516,671	902,483,953	127,032,718	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.46	97.10	(2.64)	(2.7)	96.18	97.10	(0.92)	(1.0)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	147,931,772	108,540,129	39,391,642	36.3	989,338,189	879,709,184	109,629,005	12.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(42,198,237)	6,951,102	(49,149,339)	(707.1)	(158,946,143)	(22,034,726)	(136,911,417)	621.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(281,862)	(77,381)	(204,481)	264.3	(1,589,077)	(1,132,637)	(456,440)	40.3
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(188,998,635)	(100,183,188)	(88,815,467)	88.7	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	157,819,695	157,819,698	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(213,943,212)	(75,773,925)	(138,169,287)	182.3	(213,943,212)	(75,773,925)	(138,169,287)	182.3
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$213,943,212)	(75,773,925)	(138,169,287)	182.3	(\$213,943,212)	(75,773,925)	(138,169,287)	182.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$188,998,635)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(213,661,350)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP:	(402,659,985)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(201,329,993)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.600	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.770	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.370	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.685	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.140	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$281,862)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	228,439.00	62			9,745				2,226,080	10,678,869	4.675	
		213,190.42					#6	315,011	6.595	2,077,487	9,313,310	4.369	29.565
		14,976.20					GS	140,868	1.036	145,939	1,344,472	8.977	9.544
		272.38					#2	458	5.795	2,654	21,086	7.741	46.039
UNIT 2	509	230,685.00	63			10,012				2,309,517	11,373,061	4.930	
		209,496.77					#6	318,719	6.581	2,097,390	9,422,938	4.498	29.565
		20,864.64					GS	201,629	1.036	208,888	1,924,388	9.223	9.544
		323.59					#2	559	5.795	3,240	25,736	7.953	46.039
Bartow													
UNIT 1	122	56,913.00	65			10,750				611,834	2,682,836	4.714	
		56,854.52					#6	92,862	6.582	611,205	2,678,317	4.711	28.842
		58.48					#2	108	5.821	629	4,519	7.727	41.843
UNIT 2	120	62,163.00	72			10,840				673,838	2,952,777	4.750	
		62,163.00					#6	102,378	6.582	673,838	2,952,777	4.750	28.842
UNIT 3	206	107,631.00	73			10,062				1,082,992	5,389,353	5.007	
		96,317.36					#6	147,246	6.582	969,153	4,246,856	4.409	28.842
		11,313.64					GS	109,883	1.036	113,839	1,142,497	10.098	10.397
Crystal River 1 & 2													
UNIT 1	381	182,843.00	67			10,429				1,906,888	4,194,599	2.294	
		805.43					#2	1,450	5.793	8,400	66,422	8.247	45.808
		182,037.57					CA	77,597	24.466	1,898,488	4,128,176	2.268	53.200
UNIT 2	477	237,440.00	69			9,983				2,370,245	5,192,582	2.187	
		674.33					#2	1,162	5.793	6,732	53,230	7.894	45.809
		236,765.67					CA	96,604	24.466	2,363,513	5,139,352	2.171	53.200
Crystal River 4 & 5													
UNIT 4	717	361,032.00	70			9,962				3,596,466	8,571,456	2.374	
		5,801.02					#2	9,978	5.792	57,788	531,251	9.158	53.242
		355,230.98					CA	144,083	24.560	3,538,678	8,040,205	2.263	55.803
UNIT 5	725	358,241.00	69			9,980				3,575,260	8,462,348	2.362	
		4,908.25					#2	8,458	5.792	48,985	450,323	9.175	53.242
		353,332.75					CA	143,578	24.560	3,526,276	8,012,026	2.268	55.803

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

09-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,292.00	64			12,640				193,288	1,135,061	7.423	
		8,776.91					#6	17,054	6.505	110,938	564,501	6.432	33.101
		6,504.00					GS	80,126	1.026	82,209	569,434	8.755	7.107
		11.09					#2	24	5.838	140	1,126	10.153	46.917
UNIT 2	32	17,259.00	75			13,108				226,229	1,151,147	6.670	
		17,259.00					#6	34,777	6.505	226,229	1,151,147	6.670	33.101
UNIT 3	81	23,218.00	40			10,987				255,101	1,512,766	6.515	
		12,142.93					#6	20,236	6.593	133,417	669,828	5.516	33.101
		11,068.69					GS	118,532	1.026	121,614	842,375	7.610	7.107
		6.38					#2	12	5.838	70	563	8.824	46.917
TOTAL	3,913	1,881,156.00				10,115				19,027,737	63,296,855	3.365	
Nuclear													
Crystal River 3													
UNIT 3	794	456,680.00	80			10,311				4,708,864	1,649,675	0.361	
		0					NF	4,707,458	1.000	4,707,458	1,641,512	0.000	0.349
		0					#2	242	5.807	1,405	8,164	0.000	33.736
TOTAL	794	456,680.00				10,311				4,708,864	1,649,675	0.361	
Gas Turbine													
Avon Park Peaker													
	56	2,665.00	7			20,947				55,824	455,132	17.078	
		104.87					#2	378	5.811	2,197	18,383	17.529	48.632
		2,560.13					GS	51,764	1.036	53,628	436,749	17.060	8.437
Bartow Peaker													
	205	10,361.00	7			15,811				163,819	1,392,289	13.438	
		2,474.40					#2	6,717	5.824	39,123	275,774	11.145	41.056
		7,886.60					GS	120,363	1.036	124,696	1,116,516	14.157	9.276
Bayboro Peaker													
	200	6,996.00	5			13,881				97,111	814,075	11.636	
		6,996.00					#2	16,673	5.824	97,111	814,075	11.636	48.826
Debary Peaker													
	644	49,604.00	11			14,136				701,222	6,261,972	12.624	
		7,608.17					#2	18,589	5.786	107,552	924,353	12.149	49.726
		41,995.83					GS	571,936	1.038	593,670	5,337,619	12.710	9.333

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

09-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	8,529.00	9			16,995				144,947	1,314,646	15.414	
		8,529.00					GS	139,910	1.036	144,947	1,314,646	15.414	9.396
Hines Energy	960	478,435.00	69			7,316				3,500,425	33,814,043	7.068	
		478,435.00					GS	3,408,398	1.027	3,500,425	33,814,043	7.068	9.921
Intercession City Peaker	1,056	118,833.00	16			12,989				1,543,503	14,752,029	12.414	
		19,746.59					#2	44,254	5.796	256,485	2,273,801	11.515	51.381
		99,086.41					GS	1,251,963	1.028	1,287,018	12,478,228	12.593	9.967
Rio Pinar Peaker	15	70.00	1			19,667				1,377	10,540	15.057	
		70.00					#2	238	5.784	1,377	10,540	15.057	44.286
Suwannee Peaker	173	14,685.00	12			14,364				210,929	1,380,446	9.400	
		2,017.22					#2	5,239	5.531	28,974	245,744	12.182	46.907
		12,667.78					GS	177,344	1.026	181,955	1,134,703	8.957	6.398
Tiger Bay Cogen	215	118,032.00	76			8,273				976,476	3,303,517	2.799	
		118,032.00					GS	943,455	1.035	976,476	3,303,517	2.799	3.502
Turner Peaker	166	1,476.00	1			15,368				22,683	168,504	11.416	
		1,476.00					#2	3,912	5.798	22,683	168,504	11.416	43.074
Univ of Florida Cogen	48	28,313.00	82			10,482				296,771	2,370,608	8.373	
		28,313.00					GS	284,809	1.042	296,771	2,370,608	8.373	8.324
TOTAL	3,864	837,999.00				9,207				7,715,087	66,037,802	7.880	
SYSTEM TOTAL	8,571	3,175,835.00				9,903				31,451,688	130,984,332	4.124	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,761,573.00	53			9,959				17,543,676	75,644,909	4.294	
		1,730,984.71					#6	2,619,843	6.580	17,239,044	73,340,787	4.237	27.994
		28,978.70					GS	278,573	1.036	288,602	2,187,019	7.547	7.851
		1,609.59					#2	2,766	5.795	16,030	117,103	7.275	42.337
UNIT 2	509	1,736,932.00	52			10,146				17,623,127	76,733,545	4.418	
		1,709,561.19					#6	2,649,379	6.547	17,345,420	74,376,302	4.351	28.073
		25,445.31					GS	249,188	1.036	258,171	2,214,335	8.702	8.886
		1,925.50					#2	3,371	5.795	19,536	142,907	7.422	42.393
Bartow													
UNIT 1	122	455,027.00	57			10,775				4,902,816	20,264,735	4.454	
		454,545.65					#6	745,644	6.568	4,897,630	20,230,833	4.451	27.132
		481.35					#2	891	5.821	5,186	33,902	7.043	38.049
UNIT 2	120	461,474.00	58			11,037				5,093,487	21,069,023	4.566	
		461,474.00					#6	775,647	6.567	5,093,487	21,069,023	4.566	27.163
UNIT 3	206	740,034.00	55			10,381				7,682,382	32,856,559	4.440	
		723,737.68					#6	1,144,281	6.566	7,513,208	31,378,438	4.336	27.422
		16,296.32					GS	163,341	1.036	169,174	1,478,121	9.070	9.049
Crystal River 1 & 2													
UNIT 1	381	1,480,834.00	59			10,241				15,165,549	32,515,539	2.196	
		6,147.60					#2	10,868	5.793	62,959	442,429	7.197	40.709
		1,474,686.40					CA	609,532	24.777	15,102,590	32,073,110	2.175	52.619
UNIT 2	477	2,077,186.00	66			9,888				20,538,255	43,689,578	2.103	
		4,040.92					#2	6,897	5.793	39,955	281,113	6.957	40.759
		2,073,145.08					CA	825,825	24.822	20,498,300	43,408,465	2.094	52.564
Crystal River 4 & 5													
UNIT 4	717	3,868,339.00	82			9,529				36,863,323	85,403,828	2.208	
		30,862.22					#2	50,728	5.798	294,101	2,301,220	7.456	45.364
		3,837,476.78					CA	1,484,923	24.627	36,569,221	83,102,608	2.166	55.964
UNIT 5	725	3,980,912.00	83			9,508				37,850,696	87,429,127	2.196	
		25,165.69					#2	41,272	5.798	239,277	1,905,357	7.571	46.166
		3,955,746.31					CA	1,527,241	24.627	37,611,419	85,523,770	2.162	55.999

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 09-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	87,588.00	40			12,731				1,115,082	5,577,426	6.368	
		81,075.92					#6	156,936	6.577	1,032,177	5,002,848	6.171	31.878
		6,457.41					GS	80,126	1.026	82,209	569,434	8.818	7.107
		54.67					#2	119	5.849	696	5,144	9.409	43.227
UNIT 2	32	92,399.00	44			12,898				1,191,791	5,817,403	6.296	
		92,389.01					#6	181,401	6.569	1,191,662	5,816,596	6.296	32.065
		9.99					#2	22	5.856	129	808	8.088	36.727
UNIT 3	81	196,074.00	37			10,916				2,140,274	10,877,407	5.548	
		168,547.64					#6	279,053	6.593	1,839,806	8,973,726	5.324	32.158
		27,347.72					GS	291,026	1.026	298,518	1,890,488	6.913	6.496
		178.65					#2	333	5.856	1,950	13,193	7.385	39.619
TOTAL	3,913	16,938,372.00				9,901				167,710,456	497,879,080	2.939	
Nuclear													
Crystal River 3													
UNIT 3	794	4,971,486.00	95			10,278				51,097,715	17,835,502	0.359	
		0					NF	51,095,006	1.000	51,095,006	17,817,056	0.000	0.349
		0					#2	468	5.790	2,710	18,445	0.000	39.412
TOTAL	794	4,971,486.00				10,278				51,097,715	17,835,502	0.359	
Gas Turbine													
Avon Park Peaker													
	56	19,582.00	5			17,782				348,200	2,321,690	11.856	
		3,080.22					#2	9,453	5.794	54,771	409,423	13.292	43.311
		16,501.78					GS	283,261	1.036	293,428	1,912,266	11.588	6.751
Bartow Peaker													
	205	60,297.00	4			15,947				961,564	6,366,934	10.559	
		12,434.07					#2	34,166	5.804	198,288	1,312,551	10.556	38.417
		47,862.93					GS	736,330	1.037	763,276	5,054,384	10.560	6.864
Bayboro Peaker													
	200	51,125.00	4			14,021				716,837	5,328,957	10.423	
		51,125.00					#2	120,145	5.966	716,837	5,328,957	10.423	44.354
Debary Peaker													
	644	332,128.00	8			13,970				4,639,700	31,958,159	9.622	
		68,595.43					#2	165,438	5.792	958,252	7,930,825	11.562	47.938
		263,532.57					GS	3,544,693	1.039	3,681,448	24,027,334	9.117	6.778

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2004 Thru 09-2004
FINAL REVISED

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEATRATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	43,671.00	5			17,068				745,371	4,978,276	11.400	
		15.55					#2	46	5.770	265	1,616	10.392	35.130
		43,655.45					GS	718,755	1.037	745,105	4,976,660	11.400	6.924
Hines Energy	1,056	3,785,387.00	55			7,357				27,848,483	194,116,434	5.128	
		9.12					#2	12	5.589	67	416	4.563	34.667
		3,785,377.88					GS	27,030,738	1.030	27,848,416	194,116,018	5.128	7.181
Intercession City Peaker	1,004	633,469.00	10			13,175				8,346,122	61,627,867	9.729	
		118,562.64					#2	269,572	5.795	1,562,094	12,940,916	10.915	48.005
		514,906.36					GS	6,578,683	1.031	6,784,028	48,686,951	9.455	7.401
Rio Pinar Peaker	15	771.00	1			18,680				14,402	98,654	12.796	
		771.00					#2	2,482	5.803	14,402	98,654	12.796	39.748
Suwannee Peaker	173	97,023.00	9			14,234				1,380,999	9,634,933	9.931	
		24,370.12					#2	59,718	5.809	346,878	2,522,879	10.352	42.247
		72,652.88					GS	1,006,208	1.028	1,034,121	7,112,054	9.789	7.068
Tiger Bay Cogen	215	916,422.00	65			7,921				7,258,604	40,097,215	4.375	
		916,422.00					GS	7,004,635	1.036	7,258,604	40,097,215	4.375	5.724
Turner Peaker	166	16,414.00	2			15,203				249,539	1,703,701	10.380	
		16,414.00					#2	43,102	5.789	249,539	1,703,701	10.380	39.527
Univ of Florida Cogen	48	261,145.00	83			10,338				2,699,792	13,507,628	5.172	
		261,145.00					GS	2,602,134	1.038	2,699,792	13,507,628	5.172	5.191
TOTAL	3,908	6,217,434.00				8,880				55,209,612	371,740,449	5.979	
SYSTEM TOTAL	8,615	28,127,292.00				9,742				274,017,783	887,455,030	3.155	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
SEPTEMBER, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		68,668		68,668	3.750	4.718	2,575,050	3,239,737		664,687.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	1,194		1,194	6.668	6.668	79,617.19	79,617.19		0.00
Alabama Electric Cooperative, Inc	Schedule OS	700		700	3.490	4.007	24,432.71	28,048.71		3,616.00
City of Homestead, FL	Schedule OS	45		45	3.026	3.930	1,361.86	1,768.66		406.80
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,278.40	6,278.40		0.00
Cobb Electric Membership Corp.	EEl	1,350		1,350	2.764	2.514	37,318.02	33,939.52		(3,378.50)
Duke Power	EEl	1,200		1,200	4.472	1.575	53,668.64	18,898.34		(34,770.30)
LG & E Energy Marketing, Inc	EEl	50		50	3.767	4.052	1,883.25	2,025.75		142.50
Morgan Stanley Capital Group, Inc	EEl	400		400	3.341	4.390	13,365.08	17,558.50		4,193.42
Seminole Electric Cooperative, Inc	CR-1	225		225	4.144	3.864	9,323.10	8,693.70		(629.40)
Seminole Electric Cooperative, Inc	Contract	80		80	3.044	3.947	2,434.99	3,157.39		722.40
Tampa Electric Company	CR-1	660		660	3.340	3.290	22,044.41	21,711.21		(333.20)
Tennessee Valley Authority	MR1	550		550	3.531	3.821	19,419.80	21,016.80		1,597.00
The Energy Authority, Inc.	Contract	470		470	2.876	3.466	13,516.13	16,268.63		2,772.50
Sub Total - Gain on Other Power Sales		6,924		6,924	4.111	3.741	284,663.58	259,002.80		(25,660.78)
CURRENT MONTH TOTAL		6,924		6,924	4.111	3.741	284,663.58	259,002.80		(25,660.78)
DIFFERENCE		-61,744		-61,744	0.361	(0.977)	(2,290,386.42)	(2,980,734.20)		(690,347.78)
DIFFERENCE %		(89.92)		(89.92)	9.63	(20.72)	(88.95)	(92.01)		(103.86)
CUMULATIVE ACTUAL		726,579		726,579	3.408	4.071	24,760,468.39	29,577,605.12		4,817,136.73
CUMULATIVE ESTIMATED		865,857		865,857	3.347	3.789	28,978,736.00	32,804,812.00		3,826,076.00
DIFFERENCE		-139,278		-139,278	0.061	0.282	(4,218,267.61)	(3,227,206.88)		991,060.73
DIFFERENCE %		(16.09)		(16.09)	1.82	7.45	(14.56)	(9.84)		25.90

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		56,683	3.900	2,210,637.00	4.900	2,777,467.00	566,830.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,008	2.307	46,335.13	2.307	46,335.13	0.00
Seminole	Load Following	4,440	4.535	201,348.02	4.535	201,348.02	0.00
Seminole	RPR Purchase	172	1.646	2,830.88	1.646	2,830.88	0.00
Calpine Energy Services, LP	EEl	1,867	5.785	108,013.00	11.895	222,077.22	114,064.22
Cargill Power Markets, LLC	Contract	4,342	6.065	263,348.00	11.289	490,157.65	226,809.65
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	96	8.375	8,040.00	9.632	9,246.31	1,206.31
City of Lakeland, FL	Schedule OS	2,592	5.987	155,189.00	11.645	301,831.38	146,642.38
City of Tallahassee, FL	Transmission Purchase	0	0.000	92,648.32	0.000	0.00	(92,648.32)
Cobb Electric Membership Corp.	EEl	30,695	4.698	1,442,096.00	8.531	2,618,438.86	1,176,342.86
Florida Municipal Power Agency	CR-1	50	8.000	4,000.00	13.021	6,510.50	2,510.50
Florida Power & Light Company	Schedule OS	4,300	4.572	196,600.00	6.795	292,173.50	95,573.50
Florida Power & Light Company	Transmission Purchase	0	0.000	16,860.73	0.000	0.00	(16,860.73)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	596.16	0.000	0.00	(596.16)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	273,427.11	0.000	0.00	(273,427.11)
LG & E Energy Marketing, Inc	EEl	18,987	4.349	825,751.00	6.613	1,255,641.81	429,890.81
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	870.48	0.000	0.00	(870.48)
New Hope Power Partnership	Schedule OS	1,981	6.414	127,065.00	7.793	154,372.23	27,307.23
Oglethorpe Power Corp.	EEl	50	0.500	250.00	2.754	1,376.90	1,126.90
Orlando Utilities Commission	Schedule OS	8,225	6.818	560,800.00	11.572	951,801.25	391,001.25
Reedy Creek Improvement District	Schedule OS	3,160	6.309	199,360.00	10.194	322,122.90	122,762.90
Reliant Energy Services, Inc.	Schedule OS	62,829	9.506	5,972,652.32	12.050	7,570,833.76	1,598,181.44
Seminole Electric Cooperative, Inc	Contract	2,262	6.920	156,535.00	9.372	211,985.80	55,450.80
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	89,761.10	0.000	0.00	(89,761.10)
Southern Company Services, Inc	Contract	8,065	5.807	468,352.50	9.678	780,504.31	312,151.81
Southern Company Services, Inc	MR1	9,465	4.888	462,619.00	6.827	646,135.86	183,516.86
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,189.60	0.000	0.00	(3,189.60)
Tampa Electric Company	CR-1	325	7.646	24,850.00	11.816	38,401.50	13,551.50
Tampa Electric Company	EEl	2,375	6.054	144,020.00	6.620	157,216.70	13,196.70
Tampa Electric Company	Transmission Purchase	0	0.000	1,214.41	0.000	0.00	(1,214.41)
The Energy Authority, Inc.	Contract	64,409	6.885	4,434,622.00	10.213	6,577,734.16	2,143,112.16
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(40.00)	0.000	0.00	40.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(487.69)	0.000	0.00	487.69
Georgia Power Company- LT	IC-P11	0	0.000	(1.54)	0.000	(1.54)	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	339.32	0.000	0.00	(339.32)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110.00	0.000	0.00	(110.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	21.60	0.000	0.00	(21.60)
SubTotal - Energy Purchases (Non-Broker)		232,694	6.998	16,283,186.45	9.824	22,859,075.09	6,575,888.64
CURRENT MONTH TOTAL		232,694	6.998	16,283,186.45	9.824	22,859,075.09	6,575,888.64
DIFFERENCE		176,011	3.098	14,072,549.45	4.924	20,081,608.09	6,009,058.64
DIFFERENCE %		310.5	79.4	636.6	100.5	723.0	1,060.1
CUMULATIVE ACTUAL		774,531	6.947	53,806,822.58	9.193	71,201,716.95	17,394,894.37
CUMULATIVE ESTIMATED		520,458	3.824	19,902,742.00	4.760	24,774,564.00	4,871,822.00
DIFFERENCE		254,073	3.123	33,904,080.58	4.433	46,427,152.95	12,523,072.37
DIFFERENCE %		48.8	81.7	170.3	93.1	187.4	257.05

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 2004

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	86,894,223	77,781,524	9,112,699	11.7	3,107,662	2,912,351	195,311	6.7	2.7961	2.6707	0.1254	4.7
2	SPENT NUCLEAR FUEL DISPOSAL COST	541,678	521,623	20,055	3.8	577,113	557,886	19,227	3.5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,710,636	0	1,710,636	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,168,612	5,284,792	(2,116,181)	(40.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	92,315,148	83,587,940	8,727,208	10.4	3,107,662	2,912,351	195,311	6.7	2.9706	2.8701	0.1005	3.5
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,349,709	4,754,926	1,594,783	33.5	338,862	273,101	65,761	24.1	1.8738	1.7411	0.1327	7.6
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,042,498	1,829,812	5,212,686	284.9	113,972	51,544	62,428	121.1	6.1791	3.5500	2.6291	74.1
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,675,744	10,336,796	1,338,948	13.0	345,865	429,510	(83,645)	(19.5)	3.3758	2.4066	0.9692	40.3
12	TOTAL COST OF PURCHASED POWER	25,067,951	16,921,534	8,146,417	48.1	798,699	754,155	44,544	5.9	3.1386	2.2438	0.8948	39.9
13	TOTAL AVAILABLE MWH					3,906,361	3,666,506	239,855	6.5				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(328,239)	(2,454,468)	2,126,229	(86.6)	(7,907)	(71,144)	63,237	(88.9)	4.1512	3.4500	0.7012	20.3
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(28,794)	(231,112)	202,318	(87.5)	(7,907)	(71,144)	63,237	(88.9)	0.3642	0.3249	0.0393	12.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,010,767)	(4,071,024)	(5,939,743)	145.9	(248,948)	(113,084)	(135,864)	120.1	4.0212	3.6000	0.4212	11.7
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,367,800)	(6,756,604)	(3,611,196)	53.5	(256,855)	(184,228)	(72,627)	39.4	4.0364	3.6675	0.3689	10.1
19	NET INADVERTENT AND WHEELED INTERCHANGE					1,384	0	1,384					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	107,015,299	93,752,870	13,262,429	14.2	3,650,890	3,482,278	168,612	4.8	2.9312	2.6923	0.2389	8.9
21	NET UNBILLED	(2,152,916)	(9,287,712)	7,134,796	(76.8)	73,448	344,975	(271,527)	(78.7)	(0.0602)	(0.2568)	0.1966	(76.6)
22	COMPANY USE	238,276	323,074	(84,798)	(26.3)	(8,129)	(12,000)	3,871	(32.3)	0.0067	0.0089	(0.0022)	(24.7)
23	T & D LOSSES	4,069,605	5,326,768	(1,257,163)	(23.6)	(138,837)	(197,853)	59,016	(29.8)	0.1138	0.1473	(0.0335)	(22.7)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	107,015,299	93,752,870	13,262,429	14.2	3,577,373	3,617,400	(40,027)	(1.1)	2.9914	2.5917	0.3997	15.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,358,025)	(2,854,416)	(3,503,609)	122.7	(203,087)	(110,136)	(92,951)	84.4	3.1307	2.5917	0.5390	20.8
26	JURISDICTIONAL KWH SALES	100,657,274	90,898,453	9,758,821	10.7	3,374,286	3,507,264	(132,978)	(3.8)	2.9831	2.5917	0.3914	15.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	101,034,739	91,243,867	9,790,871	10.7	3,374,286	3,507,264	(132,978)	(3.8)	2.9943	2.6016	0.3927	15.1
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.5197	0.5000	0.0197	3.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,374,286	3,507,264	(132,978)	(3.8)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	118,570,260	108,779,389	9,790,871	9.0	3,374,286	3,507,264	(132,978)	(3.8)	3.5140	3.1016	0.4124	13.3
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.5165	3.1038	0.4127	13.3
32	GPIF	231,769	231,769			3,374,286	3,507,264			0.0069	0.0066	0.0003	4.6
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.523	3.110	0.413	13.3

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	974,349,253	865,857,765	108,491,488	12.5	31,234,954	30,828,366	406,588	1.3	3.1194	2.8086	0.3108	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,207,915	5,174,811	33,104	0.6	5,548,599	5,534,557	14,042	0.3	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,746,582	0	1,746,582	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	31,760,899	37,393,460	(5,632,561)	(15.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,013,064,649	908,426,036	104,638,613	11.5	31,234,954	30,828,366	406,588	1.3	3.2434	2.9467	0.2967	10.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	58,192,569	47,587,973	10,604,596	22.3	3,115,741	2,709,478	406,263	15.0	1.8677	1.7564	0.1113	6.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	60,838,320	21,732,554	39,105,766	179.9	888,303	572,002	316,301	55.3	6.8488	3.7994	3.0494	80.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	107,821,307	107,824,367	(3,060)	0.0	3,883,157	4,462,132	(598,975)	(13.4)	2.7766	2.4056	0.3710	15.4
12 TOTAL COST OF PURCHASED POWER	226,863,196	177,144,894	49,718,302	28.1	7,887,401	7,763,612	123,789	1.6	2.8763	2.2817	0.5946	26.1
13 TOTAL AVAILABLE MWH					39,122,355	38,591,978	530,377	1.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(25,087,946)	(31,433,204)	6,345,258	(20.2)	(734,462)	(937,001)	202,539	(21.6)	3.4158	3.3547	0.0611	1.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,845,622)	(4,057,188)	(788,434)	19.4	(734,462)	(937,001)	202,539	(21.6)	0.6598	0.4330	0.2268	52.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(73,461,237)	(53,843,715)	(19,617,522)	36.4	(2,286,211)	(1,420,850)	(865,361)	60.9	3.2132	3.7895	(0.5763)	(15.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(103,395,875)	(89,334,107)	(14,061,768)	15.7	(3,020,697)	(2,357,851)	(662,846)	28.1	3.4229	3.7888	(0.3659)	(9.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,087	0	10,087					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,136,531,970	996,236,823	140,295,147	14.1	36,111,745	36,234,127	(122,382)	(0.3)	3.1473	2.7494	0.3979	14.5
21 NET UNBILLED	10,552,871	2,217,839	8,335,032	375.8	(335,303)	(60,439)	(274,864)	454.8	0.0314	0.0065	0.0249	383.1
22 COMPANY USE	3,042,894	3,282,715	(239,821)	(7.3)	(96,684)	(120,000)	23,316	(19.4)	0.0091	0.0097	(0.0006)	(6.2)
23 T & D LOSSES	65,621,054	56,679,441	8,941,613	15.8	(2,085,019)	(2,062,294)	(22,725)	1.1	0.1953	0.1667	0.0286	17.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,136,531,970	996,236,823	140,295,147	14.1	33,594,739	33,991,394	(396,655)	(1.2)	3.3831	2.9309	0.4522	15.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(50,235,909)	(28,959,426)	(21,276,483)	73.5	(1,348,958)	(990,047)	(358,911)	36.3	3.7241	2.9251	0.7990	27.3
26 JURISDICTIONAL KWH SALES	1,086,296,061	967,277,397	119,018,664	12.3	32,245,780	33,001,347	(755,567)	(2.3)	3.3688	2.9310	0.4378	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	1,090,372,927	970,953,051	119,419,876	12.3	32,245,780	33,001,347	(755,567)	(2.3)	3.3814	2.9422	0.4392	14.9
28 PRIOR PERIOD TRUE-UP	175,355,217	175,355,220	(3)	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.5438	0.5314	0.0124	2.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,245,780	33,001,347	(755,567)	(2.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,265,728,144	1,146,308,271	119,419,873	10.4	32,245,780	33,001,347	(755,567)	(2.3)	3.9252	3.4736	0.4516	13.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.9280	3.4761	0.4519	13.0
32 GPIF	2,317,686	2,317,690			32,245,780	33,001,347			0.0072	0.0070	0.0002	97.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.935	3.483	0.452	13.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$86,894,223	77,781,524	\$9,112,699	11.7	\$974,349,253	\$865,657,765	\$108,491,488	12.5
1a. NUCLEAR FUEL DISPOSAL COST	541,678	521,623	20,055	3.8	5,207,915	5,174,811	33,104	0.6
1b. NUCLEAR DECOM & DECON	1,710,636	0	1,710,638	100.0	1,746,582	0	1,746,582	100.0
2. FUEL COST OF POWER SOLD	(328,239)	(2,454,468)	2,126,229	(86.6)	(25,088,708)	(31,433,204)	6,344,496	(20.2)
2a. GAIN ON POWER SALES	(28,794)	(231,112)	202,318	(87.5)	(4,845,930)	(4,057,188)	(788,742)	19.4
3. FUEL COST OF PURCHASED POWER	8,349,709	4,754,928	1,594,783	33.5	58,192,569	47,587,973	10,604,596	22.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,675,744	10,336,796	1,338,948	13.0	107,821,307	107,824,367	(3,060)	0.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	7,042,498	1,829,812	5,212,686	264.9	60,849,320	21,732,554	39,116,766	180.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	113,857,454	92,539,101	21,318,353	23.0	1,178,232,306	1,012,687,076	165,545,230	16.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,010,767)	(4,071,024)	(5,939,743)	145.9	(73,461,237)	(53,843,715)	(19,617,522)	36.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,166,612	5,264,792	(2,116,181)	(40.0)	31,760,899	37,393,460	(5,632,561)	(15.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$107,015,299	\$93,752,870	\$13,262,429	14.2	\$1,136,531,970	\$996,238,823	\$140,295,147	14.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$8,699	\$0	\$6,899		\$61,417	\$0	\$61,417
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,680	0	5,680		38,160	0	38,160
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	1,743,631	(1,753,184)		(45,299)	1,743,631	(1,769,130)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	(3,782)	0	(3,782)		140,143	124,000	16,143
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,167,167	3,540,981	(373,794)		31,566,478	35,525,629	(3,959,151)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,168,612	\$5,284,792	(\$2,116,181)		\$31,760,899	\$37,393,460	(\$5,632,561)

B. KWH SALES

1. JURISDICTIONAL SALES	3,374,286,616	3,507,264,000	(132,977,184)	(3.8)	32,245,778,490	33,001,347,000	(755,568,510)	(2.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	203,086,513	110,136,000	92,950,513	84.4	1,348,958,407	990,047,000	358,911,407	36.3
3. TOTAL SALES	3,577,373,329	3,617,400,000	(40,026,671)	(1.1)	33,594,736,897	33,991,394,000	(396,657,103)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.32	96.96	(2.64)	(2.7)	95.96	97.09	(1.11)	(1.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$116,425,242	\$121,004,676	(\$4,579,434)	(3.8)	\$1,106,722,900	\$1,138,584,753	(\$31,861,853)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(175,355,217)	(175,355,220)	3	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(2,317,686)	(2,317,690)	4	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	98,657,952	103,237,385	(4,579,434)	(4.4)	929,049,998	960,911,843	(31,861,845)	(3.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	107,015,299	93,752,870	13,262,429	14.2	1,136,531,970	996,236,823	140,295,147	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.32	96.96	(2.64)	(2.7)	95.98	97.09	(1.11)	(1.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	101,034,739	91,243,867	9,790,871	10.7	1,090,372,927	970,953,051	119,419,876	12.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,376,787)	11,993,518	(14,370,305)	(119.8)	(161,322,930)	(10,041,208)	(151,281,722)	1,506.6
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(319,864)	(53,684)	(266,180)	495.8	(1,908,941)	(1,186,321)	(722,620)	60.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(213,943,212)	(75,773,925)	(138,169,287)	182.3	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	175,355,217	175,355,220	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(199,104,342)	(46,298,569)	(152,805,773)	330.0	(199,104,342)	(46,298,569)	(152,805,773)	330.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$199,104,342)	(46,298,569)	(152,805,773)	330.0	(\$199,104,342)	(46,298,569)	(152,805,773)	330.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$213,943,212)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(198,784,478)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP:	(412,727,690)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(206,363,845)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.770	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.940	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.710	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.855	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.155	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$319,864)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	220,212.00	58			9,723				2,141,219	9,482,115	4.306	
		219,970.52					#6	323,357	6.615	2,138,871	9,788,746	4.450	30.272
		105.59					GS	991	1.036	1,027	-317,959	-301.126	-320.847
		135.89					#2	228	5.795	1,321	11,327	8.335	49.680
UNIT 2	509	253,777.00	67			9,892				2,510,434	10,939,552	4.311	
		253,423.57					#6	381,392	6.573	2,506,938	11,545,597	4.556	30.272
		202.02					GS	1,929	1.036	1,998	-618,912	-306.362	-320.846
		151.41					#2	259	5.783	1,498	12,867	8.498	49.680
Bartow													
UNIT 1	122	61,014.00	67			10,854				662,244	2,549,828	4.179	
		60,970.56					#6	100,176	6.606	661,772	2,926,262	4.799	29.211
		0.00					GS	0	0.000	0	-379,825	0.000	
		43.44					#2	81	5.821	471	3,391	7.806	41.864
UNIT 2	120	60,044.00	67			11,035				662,605	2,929,943	4.880	
		60,044.00					#6	100,302	6.606	662,605	2,929,943	4.880	29.211
UNIT 3	206	106,827.00	70			10,271				1,097,180	4,851,573	4.542	
		106,827.00					#6	166,086	6.606	1,097,180	4,851,573	4.542	29.211
Crystal River 1 & 2													
UNIT 1	381	205,915.00	73			10,272				2,115,164	5,043,092	2.449	
		352.48					#2	625	5.793	3,621	36,414	10.331	58.262
		205,562.52					CA	85,040	24.830	2,111,543	5,006,678	2.436	58.874
UNIT 2	477	266,567.00	75			9,850				2,625,651	6,247,451	2.344	
		287.60					#2	489	5.793	2,833	28,490	9.906	58.262
		266,279.40					CA	105,631	24.830	2,622,818	6,218,961	2.336	58.874
Crystal River 4 & 5													
UNIT 4	717	305,648.00	57			9,887				3,022,010	7,603,603	2.488	
		3,856.04					#2	6,583	5.792	38,125	413,757	10.730	62.852
		301,791.96					CA	121,672	24.524	2,983,884	7,189,846	2.382	59.092
UNIT 5	725	362,930.00	67			9,791				3,553,528	8,844,037	2.437	
		3,406.45					#2	5,759	5.792	33,353	361,966	10.626	62.852
		359,523.55					CA	143,540	24.524	3,520,175	8,482,070	2.359	59.092

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	6,737.00	27			12,503				84,235	22,151	0.329	
		6,737.00					#6	12,949	6.505	84,235	413,666	6.140	31.946
		0.00					GS	0	0.000	0	-391,516	0.000	
UNIT 2	32	10,833.00	46			12,863				139,346	684,311	6.317	
		10,833.00					#6	21,421	6.505	139,346	684,311	6.317	31.946
TOTAL	3,913	1,860,504.00				10,005				18,613,615	59,197,655	3.182	
Nuclear													
Crystal River 3													
UNIT 3	794	577,113.00	98			10,234				5,906,294	2,171,478	0.376	
		0					NF	5,906,172	1.000	5,906,172	2,170,767	0.000	0.368
		0					#2	21	5.830	122	711	0.000	33.857
TOTAL	794	577,113.00				10,234				5,906,294	2,171,478	0.376	
Gas Turbine													
Avon Park Peaker													
	56	1,598.00	4			17,197				27,481	43,995	2.753	
		30.43					#2	90	5.814	523	4,409	14.490	48.989
		1,567.57					GS	26,021	1.036	26,958	39,586	2.525	1.521
Bartow Peaker													
	205	6,344.00	4			16,721				106,079	294,737	4.646	
		787.53					#2	2,277	5.783	13,168	95,319	12.104	41.862
		5,556.47					GS	89,682	1.036	92,911	199,418	3.589	2.224
Bayboro Peaker													
	200	3,892.00	3			13,834				53,842	456,908	11.740	
		3,892.00					#2	9,310	5.783	53,842	456,908	11.740	49.077
Debary Peaker													
	644	45,731.00	10			14,141				646,684	2,457,758	5.374	
		7,727.83					#2	18,822	5.806	109,280	961,193	12.438	51.068
		38,003.17					GS	517,731	1.038	537,405	1,496,565	3.938	2.891
Higgins Peaker													
	126	5,516.00	6			16,376				90,331	130,102	2.359	
		5,516.00					GS	87,192	1.036	90,331	130,102	2.359	1.492
Hines Energy													
	1,068	371,931.00	47			7,201				2,678,316	7,900,563	2.124	
		371,931.00					GS	2,615,543	1.024	2,678,316	7,900,563	2.124	3.021
Intercession City Peaker													
	1,056	85,520.00	11			13,088				1,119,294	4,284,902	5.010	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		14,487.91					#2	32,544	5.827	189,619	1,746,428	12.054	53.664
		71,032.09					GS	907,000	1.025	929,675	2,538,474	3.574	2.799
Rio Pinar Peaker	15	0.00	0			0				70	531	0.000	
		0.00					#2	12	5.807	70	531	0.000	44.250
Suwannee Peaker	173	7,263.00	6			15,029				109,153	685,453	9.438	
		980.56					#2	2,523	5.841	14,736	118,345	12.069	46.906
		6,282.44					GS	91,756	1.029	94,417	567,108	9.027	6.181
Tiger Bay Cogen	215	123,838.00	77			8,719				1,079,801	8,998,610	7.266	
		123,838.00					GS	1,043,286	1.035	1,079,801	8,998,610	7.266	8.625
Turner Peaker	166	1,125.00	1			14,300				16,087	121,018	10.757	
		1,125.00					#2	2,776	5.795	16,087	121,018	10.757	43.594
Univ of Florida Cogen	48	17,287.00	48			12,731				220,089	150,511	0.871	
		17,287.00					GS	210,813	1.044	220,089	150,511	0.871	0.714
TOTAL	3,972	670,045.00				9,174				6,147,227	25,525,089	3.809	
SYSTEM TOTAL	8,679	3,107,662.00				9,868				30,667,136	86,894,222	2.796	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 10-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,981,785.00	53			9,933				19,684,894	85,127,023	4.295	
		1,950,879.68					#6	2,943,200	6.584	19,377,915	83,129,533	4.261	28.245
		29,158.45					GS	279,564	1.036	289,628	1,869,060	6.410	6.686
		1,746.87					#2	2,994	5.795	17,351	128,430	7.352	42.896
UNIT 2	509	1,990,709.00	53			10,114				20,133,561	87,673,097	4.404	
		1,962,904.93					#6	3,030,771	6.550	19,852,357	85,921,899	4.377	28.350
		25,724.32					GS	251,117	1.036	260,170	1,595,423	6.202	6.353
		2,079.75					#2	3,630	5.795	21,034	155,774	7.490	42.913
Bartow													
UNIT 1	122	516,041.00	58			10,784				5,565,060	22,814,563	4.421	
		515,516.35					#6	845,820	6.573	5,559,402	23,157,096	4.492	27.378
		0.00					GS	0	0.000	0	-379,825	0.000	
		524.65					#2	972	5.821	5,658	37,292	7.108	38.366
UNIT 2	120	521,518.00	59			11,037				5,756,091	23,998,966	4.602	
		521,518.00					#6	875,949	6.571	5,756,091	23,998,966	4.602	27.398
UNIT 3	206	846,861.00	56			10,367				8,779,562	37,708,133	4.453	
		830,542.77					#6	1,310,367	6.571	8,610,388	36,230,011	4.362	27.649
		16,318.23					GS	163,341	1.036	169,174	1,478,121	9.058	9.049
Crystal River 1 & 2													
UNIT 1	381	1,686,749.00	60			10,245				17,280,713	37,558,631	2.227	
		6,498.76					#2	11,493	5.793	66,580	478,843	7.368	41.664
		1,680,250.24					CA	694,572	24.784	17,214,133	37,079,788	2.207	53.385
UNIT 2	477	2,343,753.00	67			9,883				23,163,905	49,937,029	2.131	
		4,329.30					#2	7,386	5.793	42,788	309,603	7.151	41.918
		2,339,423.70					CA	931,456	24.823	23,121,118	49,627,426	2.121	53.279

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 10-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,173,987.00	80			9,556				39,885,332	93,007,430	2.228	
		34,767.44					#2	57,311	5.797	332,227	2,714,976	7.809	47.373
		4,139,219.56					CA	1,606,595	24.619	39,553,105	90,292,454	2.181	56.201
UNIT 5	725	4,343,842.00	82			9,532				41,404,224	96,273,163	2.216	
		28,602.41					#2	47,031	5.797	272,630	2,267,323	7.927	48.209
		4,315,239.59					CA	1,670,781	24.618	41,131,584	94,005,840	2.178	56.265
Suwannee Plant													
UNIT 1	33	94,325.00	39			12,715				1,199,317	5,599,577	5.936	
		87,804.59					#6	169,885	6.572	1,116,412	5,416,515	6.169	31.883
		6,465.67					GS	80,126	1.026	82,209	177,919	2.752	2.220
		54.74					#2	119	5.849	696	5,144	9.397	43.227
UNIT 2	32	103,232.00	44			12,895				1,331,137	6,501,715	6.298	
		103,222.01					#6	202,822	6.562	1,331,008	6,500,907	6.298	32.052
		9.99					#2	22	5.856	129	808	8.088	36.727
UNIT 3	81	196,074.00	33			10,916				2,140,274	10,877,407	5.548	
		168,547.64					#6	279,053	6.593	1,839,806	8,973,726	5.324	32.158
		27,347.72					GS	291,026	1.026	298,518	1,890,488	6.913	6.496
		178.65					#2	333	5.856	1,950	13,193	7.385	39.619
TOTAL	3,913	18,798,876.00				9,911				186,324,071	557,076,735	2.963	
Nuclear													
Crystal River 3													
UNIT 3	794	5,548,599.00	95			10,274				57,004,009	20,006,980	0.361	
		0					NF	57,001,177	1.000	57,001,177	19,987,824	0.000	0.351
		0					#2	489	5.791	2,832	19,157	0.000	39.176
TOTAL	794	5,548,599.00				10,274				57,004,009	20,006,980	0.361	
Gas Turbine													
Avon Park Peaker	56	21,180.00	5			17,738				375,681	2,365,685	11.169	
		3,117.38					#2	9,543	5.794	55,295	413,832	13.275	43.365
		18,062.62					GS	309,282	1.036	320,386	1,951,853	10.806	6.311
Bartow Peaker	205	66,641.00	4			16,021				1,067,643	6,661,672	9.996	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 10-2004
FINAL REVISED

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,198.84					#2	36,443	5.802	211,456	1,407,870	10.667	38.632
		53,442.16					GS	826,012	1.037	856,187	5,253,801	9.831	6.360
Bayboro Peaker	200	55,017.00	4			14,008				770,679	5,785,865	10.517	
		55,017.00					#2	129,455	5.953	770,679	5,785,865	10.517	44.694
Debary Peaker	644	377,859.00	8			13,990				5,286,384	34,415,916	9.108	
		76,304.76					#2	184,260	5.794	1,067,531	8,892,018	11.653	48.258
		301,554.24					GS	4,062,424	1.039	4,218,853	25,523,899	8.464	6.283
Higgins Peaker	126	49,187.00	5			16,990				835,701	5,108,378	10.386	
		15.62					#2	46	5.770	265	1,616	10.345	35.130
		49,171.38					GS	805,947	1.037	835,436	5,106,762	10.386	6.336
Hines Energy	1,057	4,157,318.00	54			7,343				30,526,799	202,016,998	4.859	
		9.13					#2	12	5.589	67	416	4.554	34.667
		4,157,308.87					GS	29,646,281	1.030	30,526,732	202,016,582	4.859	6.814
Intercession City Peaker	1,009	718,989.00	10			13,165				9,465,416	65,912,769	9.167	
		133,059.41					#2	302,116	5.798	1,751,713	14,687,344	11.038	48.615
		585,929.59					GS	7,485,683	1.030	7,713,703	51,225,425	8.743	6.843
Rio Pinar Peaker	15	771.00	1			18,770				14,472	99,185	12.864	
		771.00					#2	2,494	5.803	14,472	99,185	12.864	39.769
Suwannee Peaker	173	104,286.00	8			14,289				1,490,152	10,320,387	9.896	
		25,307.01					#2	62,241	5.810	361,614	2,641,224	10.437	42.435
		78,978.99					GS	1,097,964	1.028	1,128,538	7,679,162	9.723	6.994
Tiger Bay Cogen	215	1,040,260.00	66			8,016				8,338,405	49,095,825	4.720	
		1,040,260.00					GS	8,047,921	1.036	8,338,405	49,095,825	4.720	6.100
Turner Peaker	166	17,539.00	1			15,145				265,626	1,824,719	10.404	
		17,539.00					#2	45,878	5.790	265,626	1,824,719	10.404	39.773
Univ of Florida Cogen	48	278,432.00	79			10,487				2,919,881	13,658,138	4.905	
		278,432.00					GS	2,812,947	1.038	2,919,881	13,658,138	4.905	4.855
TOTAL	3,914	6,887,479.00				8,908				61,356,839	397,265,538	5.768	
SYSTEM TOTAL	8,621	31,234,954.00				9,755				304,684,919	974,349,253	3.119	

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A6

POWER SOLD
 FOR THE MONTH OF:
 OCTOBER, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		71,144		71,144	3.450	3.775	2,454,468	2,685,580		231,112.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	4,489		4,489	2.821	2.821	126,646.67	126,646.67		0.00
City of Homestead, FL	CR-1	1,072		1,072	5.787	6.585	62,034.18	70,587.48		8,553.28
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,496.40	6,496.40		0.00
Cobb Electric Membership Corp.	EEL	91		91	4.683	3.034	-4,281.73	2,760.51		(1,501.22)
Florida Power & Light Company	CR-1	100		100	3.790	4.097	3,789.82	4,096.82		307.00
Seminole Electric Cooperative, Inc	CR-1	385		385	5.810	7.416	22,368.51	28,552.16		6,183.65
Tampa Electric Company	CR-1	250		250	6.899	8.045	17,248.64	20,112.39		2,863.75
The Energy Authority, Inc.	MR1	1,520		1,520	5.618	6.433	85,393.37	97,780.57		12,387.20
Sub Total - Gain on Other Power Sales		7,907		7,907	4.151	4.515	328,239.32	357,032.98		28,793.66
CURRENT MONTH TOTAL		7,907		7,907	4.151	4.515	328,239.32	357,032.98		28,793.66
DIFFERENCE		-63,237		-63,237	0.701	0.740	(2,126,228.68)	(2,326,547.02)		(202,318.34)
DIFFERENCE %		(88.89)		(88.89)	20.33	19.61	(86.63)	(86.71)		(87.54)
CUMULATIVE ACTUAL		734,486		734,486	3.416	4.076	25,088,707.71	29,934,638.10		4,845,930.39
CUMULATIVE ESTIMATED		937,001		937,001	3.355	3.788	31,433,204.00	35,490,392.00		4,057,188.00
DIFFERENCE		-202,515		-202,515	0.061	0.288	(6,344,496.29)	(5,555,753.90)		788,742.39
DIFFERENCE %		(21.61)		(21.61)	1.82	7.60	(20.18)	(15.65)		19.44

D:\Fuel Closing\2004\Oct-Revise YTD A Schedules\FAS Export - Schedule 6.xls\Month10
 11/30/04 4:18 PM

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER, 2004

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		51,544	3,550	1,829,812.00	4,300	2,216,392.00	386,560.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,943	2,295	44,598.23	2,295	44,598.23	0.00
Seminole	Load Following	12,530	5,145	644,698.19	5,145	644,698.19	0.00
Seminole	RPR Purchase	-32	1,539	(492.58)	1,539	(492.58)	0.00
Calpine Energy Services, LP	EI	3,441	7,479	257,336.00	9,625	331,181.09	73,845.09
Carolina Power Light Company	Transmission Purchase	0	0.000	3,840.00	0.000	0.00	(3,840.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	175	7,057	12,350.00	7,280	12,740.50	390.50
City of Tallahassee, FL	Schedule OS	260	5,796	15,070.00	10,736	27,913.70	12,843.70
City of Tallahassee, FL	Transmission Purchase	0	0.000	32,738.80	0.000	0.00	(32,738.80)
Cobb Electric Membership Corp.	EI	21,215	5,122	1,086,688.00	8,987	1,906,569.45	819,881.45
Florida Power & Light Company	Schedule OS	1,510	6,417	96,900.00	7,397	111,892.30	14,792.30
Florida Power & Light Company	Transmission Purchase	0	0.000	5,171.17	0.000	0.00	(5,171.17)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	4,921.08	0.000	0.00	(4,921.08)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	245,804.82	0.000	0.00	(245,804.82)
LG & E Energy Marketing, Inc	EI	4,468	4,652	207,870.00	6,763	302,160.04	94,290.04
New Hope Power Partnership	Schedule OS	313	7,700	24,101.00	9,089	28,448.57	4,347.57
Oglethorpe Power Corp.	EI	50	4,200	2,100.00	5,163	2,581.32	481.32
Orlando Utilities Commission	Schedule OS	2,200	7,180	157,950.00	10,980	241,559.50	83,609.50
Pennsylvania-New Jersey-Maryland Int	MR1	1,632	3,129	51,062.37	5,628	91,842.00	40,779.63
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	1,230.12	0.000	0.00	(1,230.12)
Reedy Creek Improvement District	Schedule OS	200	5,380	10,760.00	6,785	13,570.00	2,810.00
Reliant Energy Services, Inc.	Schedule OS	16,111	9,038	1,456,127.00	13,636	2,196,912.46	740,785.46
Seminole Electric Cooperative, Inc	Contract	2,425	5,430	131,670.00	7,801	189,164.60	57,494.60
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	56,927.20	0.000	0.00	(56,927.20)
Southern Company Services, Inc	Contract	1,648	6,174	101,744.00	11,311	186,404.06	84,660.06
Southern Company Services, Inc	MR1	14,355	4,868	698,816.00	6,871	986,388.53	287,572.53
Tampa Electric Company	EI	1,970	5,665	111,610.00	7,853	154,712.90	43,102.90
Tampa Electric Company	Transmission Purchase	0	0.000	1,212.03	0.000	0.00	(1,212.03)
The Energy Authority, Inc.	Contract	26,725	5,718	1,528,158.00	10,400	2,779,273.03	1,251,115.03
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(26.80)	0.000	0.00	26.80
Westar Energy, Inc	EI	200	6,500	13,000.00	7,803	15,606.36	2,606.36
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	50	8,000	4,000.00	11,646	5,823.00	1,823.00
Florida Municipal Power Agency	Schedule OS	-50	8,000	(4,000.00)	13,021	(6,510.50)	(2,510.50)
Florida Power & Light Company	Transmission Purchase	0	0.000	823.80	0.000	0.00	(823.80)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	327.09	0.000	0.00	(327.09)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(32.24)	0.000	0.00	32.24
New Hope Power Partnership	Schedule OS	2	3,500	70.00	7,793	155.86	85.86
Reliant Energy Services, Inc.	Schedule OS	-158	7,804	(12,330.32)	12,050	(19,039.00)	(6,708.68)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,277.00	0.000	0.00	(2,277.00)
Southern Company Services, Inc	Contract	-12	5,000	(600.00)	9,678	(1,161.36)	(561.36)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	CR-1	0	0.000	600.00	0.000	0.00	(600.00)
Tampa Electric Company	Transmission Purchase	0	0.000	84.55	0.000	0.00	(84.55)
The Energy Authority, Inc.	Contract	801	5,910	47,343.00	10,213	81,806.13	34,463.13
SubTotal - Energy Purchases (Non-Broker)		113,972	6,179	7,042,497.51	9,062	10,328,598.38	3,286,100.87
CURRENT MONTH TOTAL		113,972	6,179	7,042,497.51	9,062	10,328,598.38	3,286,100.87
DIFFERENCE		62,428	2,629	5,212,685.51	4,762	8,112,206.38	2,899,520.87
DIFFERENCE %		121.1	74.1	284.9	110.6	366.0	750.0
CUMULATIVE ACTUAL		888,503	6,849	60,849,320.09	9,176	81,530,315.33	20,680,995.24
CUMULATIVE ESTIMATED		572,002	3,799	21,732,554.00	4,719	26,990,956.00	5,258,402.00
DIFFERENCE		316,501	3,049	39,116,766.09	4,457	54,539,359.33	15,422,593.24
DIFFERENCE %		55.3	80.3	180.0	94.5	202.1	293.29