

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2004  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

*Donna Massengill*  
DONNA MASSENGILL  
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 12/2/2004

DOCUMENT NUMBER - DATE

13451 DEC 23 8

FPSC-COMMISSION CLERK

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LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	10/2004	FO2	0.32	138,850	1,061	\$66.7703
2	<del>Anclote</del>	<del>NO DELIVERIES</del>									
3	<del>Avon Park Peakers</del>	<del>NO DELIVERIES</del>									
4	<del>Bartow Peakers</del>	<del>NO DELIVERIES</del>									
5	<del>Bartow Steam Plant</del>	<del>NO DELIVERIES</del>									
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	10/2004	FO6	1.21	157,634	692,394	\$31.1173
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	10/2004	FO6	1.51	155,845	190,053	\$29.1818
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	10/2004	FO6	1.59	157,334	205,953	\$30.7743
9	<del>Bayboro Peakers</del>	<del>NO DELIVERIES</del>									
10	Central Tampa Tank Farm	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB PLANT	10/2004	FO2	0.04	138,657	67,915	\$63.4331
11	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	10/2004	FO2	0.33	138,802	9,910	\$66.2661
12	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	10/2004	FO2	0.33	138,869	1,422	\$67.7877
13	Crystal River	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	10/2004	FO2	0.31	138,683	2,304	\$66.4418
14	<del>Crystal River</del>	<del>NO DELIVERIES</del>									
15	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	10/2004	FO2	0.19	138,366	354	\$71.3297
16	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	10/2004	FO2	0.18	138,787	22,486	\$68.3949
17	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	10/2004	FO2	0.17	139,454	1,757	\$66.5337
18	<del>Debary Peakers</del>	<del>NO DELIVERIES</del>									
19	<del>Higgins Peakers</del>	<del>NO DELIVERIES</del>									

3-2-07 (entire DN)  
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5. DATE COMPLETED: 12/2/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
37	Turner Peakers	BP Amoco Oil	FOB PLANT	10/2004	FO2	7,810	\$65.02	\$507,771.72	\$0.00	\$507,771.72	\$65.02	\$0.00	\$65.02	\$0.00	\$0.00	\$0.14	\$65.15
38	Turner Peakers	NO DELIVERIES															
39	University of Florida	NO DELIVERIES															

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5. DATE COMPLETED: 12/2/2004

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	10/2004	FO2	1,061	\$66.63	\$70,680.32	\$0.00	\$70,680.32	\$66.63	\$0.00	\$66.63	\$0.00	\$0.00	\$0.14	\$66.77
2	Anclote	NO DELIVERIES															
3	Avon Park Peakers	NO DELIVERIES															
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	10/2004	FO6	692,394	\$32.11	\$22,234,227.52	\$0.00	\$22,234,227.52	\$32.11	\$0.00	\$32.11	\$0.00	\$0.00	(\$0.99)	\$31.12
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	10/2004	FO6	190,053	\$30.11	\$5,723,392.66	\$0.00	\$5,723,392.66	\$30.11	\$0.00	\$30.11	\$0.00	\$0.00	(\$0.93)	\$29.18
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	10/2004	FO6	205,953	\$31.76	\$6,540,690.18	\$0.00	\$6,540,690.18	\$31.76	\$0.00	\$31.76	\$0.00	\$0.00	(\$0.98)	\$30.77
9	Bayboro Peakers	NO DELIVERIES															
10	Central Tampa Tank Farm	RIO Energy International, Inc	FOB PLANT	10/2004	FO2	67,915	\$63.30	\$4,298,986.53	\$0.00	\$4,298,986.53	\$63.30	\$0.00	\$63.30	\$0.00	\$0.00	\$0.13	\$63.43
11	Crystal River	BP Amoco Oil	FOB PLANT	10/2004	FO2	9,910	\$66.13	\$655,317.51	\$0.00	\$655,317.51	\$66.13	\$0.00	\$66.13	\$0.00	\$0.00	\$0.14	\$66.27
12	Crystal River	BP Amoco Oil	FOB PLANT	10/2004	FO2	1,422	\$67.65	\$96,190.20	\$0.00	\$96,190.20	\$67.65	\$0.00	\$67.65	\$0.00	\$0.00	\$0.14	\$67.79
13	Crystal River	BP Amoco Oil	FOB PLANT	10/2004	FO2	2,304	\$66.30	\$152,785.95	\$0.00	\$152,785.95	\$66.30	\$0.00	\$66.30	\$0.00	\$0.00	\$0.14	\$66.44
14	Crystal River	NO DELIVERIES															
15	Debary Peakers	BP Amoco Oil	FOB PLANT	10/2004	FO2	354	\$71.18	\$25,229.93	\$0.00	\$25,229.93	\$71.18	\$0.00	\$71.18	\$0.00	\$0.00	\$0.15	\$71.33
16	Debary Peakers	BP Amoco Oil	FOB PLANT	10/2004	FO2	22,486	\$68.25	\$1,534,731.85	\$0.00	\$1,534,731.85	\$68.25	\$0.00	\$68.25	\$0.00	\$0.00	\$0.14	\$68.39
17	Debary Peakers	BP Amoco Oil	FOB PLANT	10/2004	FO2	1,757	\$66.39	\$116,640.22	\$0.00	\$116,640.22	\$66.39	\$0.00	\$66.39	\$0.00	\$0.00	\$0.14	\$66.53
18	Debary Peakers	NO DELIVERIES															

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													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	Higgins Peakers	NO DELIVERIES															
20	Hines Energy Complex	NO DELIVERIES															
21	Intercession City Peakers	BP Amoco Oil	FOB PLANT	10/2004	FO2	44,157	\$67.71	\$2,989,744.02	\$0.00	\$2,989,744.02	\$67.71	\$0.00	\$67.71	\$0.00	\$0.00	\$0.14	\$67.85
22	Intercession City Peakers	NO DELIVERIES															
23	Rio Pinar Peakers	NO DELIVERIES															
24	Suwannee Peakers	NO DELIVERIES															
25	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	10/2004	FO6	6,072	\$35.82	\$217,504.02	\$0.00	\$217,504.02	\$35.82	\$0.00	\$35.82	\$0.00	\$0.00	(\$1.11)	\$34.71
26	Suwannee Steam Plant	American General Oil Corp.	FOB PLANT	10/2004	FO6	4,821	\$35.82	\$172,681.54	\$0.00	\$172,681.54	\$35.82	\$0.00	\$35.82	\$0.00	\$0.00	(\$1.11)	\$34.71
27	Suwannee Steam Plant	Birchwood Trading Inc.	FOB PLANT	10/2004	FO6	2,462	\$37.22	\$91,613.83	\$0.00	\$91,613.83	\$37.22	\$0.00	\$37.22	\$0.00	\$0.00	(\$1.15)	\$36.06
28	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	10/2004	FO6	3,903	\$34.97	\$136,506.14	\$0.00	\$136,506.14	\$34.97	\$0.00	\$34.97	\$0.00	\$0.00	(\$1.08)	\$33.89
29	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	10/2004	FO6	9,338	\$34.97	\$326,570.59	\$0.00	\$326,570.59	\$34.97	\$0.00	\$34.97	\$0.00	\$0.00	(\$1.08)	\$33.89
30	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	10/2004	FO6	10,540	\$39.82	\$419,706.81	\$0.00	\$419,706.81	\$39.82	\$0.00	\$39.82	\$0.00	\$0.00	(\$1.23)	\$38.59
31	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	10/2004	FO6	3,081	\$39.82	\$122,690.79	\$0.00	\$122,690.79	\$39.82	\$0.00	\$39.82	\$0.00	\$0.00	(\$1.23)	\$38.59
32	Suwannee Steam Plant	NO DELIVERIES															
33	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	10/2004	FO6	4,265	\$30.43	\$129,762.18	\$0.00	\$129,762.18	\$30.43	\$0.00	\$30.43	\$0.00	\$0.00	(\$0.94)	\$29.48
34	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	10/2004	FO6	25,419	\$29.65	\$753,653.69	\$0.00	\$753,653.69	\$29.65	\$0.00	\$29.65	\$0.00	\$0.00	(\$0.92)	\$28.73
35	Suwannee Steam Plant	Tri-State Septic Tank Co.	FOB PLANT	10/2004	FO6	522	\$26.46	\$13,804.56	\$0.00	\$13,804.56	\$26.46	\$0.00	\$26.46	\$0.00	\$0.00	(\$0.82)	\$25.64
36	Suwannee Steam Plant	Tri-State Septic Tank Co.	FOB PLANT	10/2004	FO6	1,341	\$26.46	\$35,479.71	\$0.00	\$35,479.71	\$26.46	\$0.00	\$26.46	\$0.00	\$0.00	(\$0.82)	\$25.64

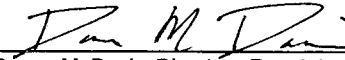
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	GB	14,997	\$39.61	\$3.74	\$43.35	0.52	12,006	4.12	10.71

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*Dw*

6. Date Completed: December 15, 2004

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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	08 , Wv , 39	S	B	20,464	\$38.75	\$15.94	\$54.69	0.69	12,367	11.75	6.18
2	Central Coal Co.	08 , Wv , 39	S	B	5,415	\$39.50	\$15.94	\$55.44	0.60	12,362	10.71	7.86
3	Keystone Coal Company	08 , Wv , 39	S	B	8,918	\$42.30	\$15.94	\$58.24	0.67	12,161	12.77	6.42
4	Progress Fuels Corporation	08 , Wv , 39	S	B	27,890	\$33.00	\$15.94	\$48.94	0.66	12,423	11.35	6.81
5	Progress Fuels Corporation	08 , Ky , 127	S	B	3,128	\$33.00	\$15.94	\$48.94	0.64	11,996	11.92	7.95
6	Emerald Coal Sales	10 , IL , 55	S	B	31,846	\$67.55	\$3.74	\$71.29	1.10	11,854	7.01	11.80

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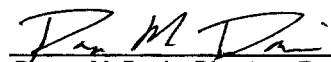
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- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

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Donna M. Davis, Director - Regulatory & Adm. Services  
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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	29,589	\$36.50	\$17.92	\$54.42	1.04	12,505	10.38	6.33
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	19,207	\$63.35	\$17.92	\$81.27	1.13	12,471	10.76	6.26
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	54,469	\$34.70	\$17.92	\$52.62	1.19	12,520	10.04	6.18
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	47,714	\$33.85	\$17.92	\$51.77	1.21	12,497	10.02	6.50
5	Progress Fuels Corporation	08 , Ky , 193	S	UR	37,519	\$62.00	\$18.99	\$80.99	0.74	12,661	11.15	4.49
6	Alpha Natural Resources	08 , Ky , 133	S	UR	10,875	\$38.75	\$18.99	\$57.74	1.22	12,331	11.02	6.78
7	Central Coal Company	08 , Wv , 005	S	UR	11,011	\$41.50	\$19.30	\$60.80	0.71	12,205	10.57	7.81
8	Transfer Facility	N/A	N/A	OB	28,996	\$68.41	\$6.96	\$75.37	1.00	12,068	7.01	10.75

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- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services  
*DW*

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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	UR	39,626	\$34.75	\$17.92	\$52.67	0.68	12,524	10.25	6.60
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	56,951	\$34.68	\$17.92	\$52.60	0.68	12,743	8.43	6.25
3	Asset Management Group	08 , WV , 005	S	UR	18,652	\$42.00	\$19.30	\$61.30	0.65	12,583	10.22	5.69
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	UR	10,199	\$33.25	\$17.92	\$51.17	0.67	12,521	8.46	7.80
5	Massey Coal Sales	08 , Wv , 005	MTC	UR	26,779	\$32.25	\$19.30	\$51.55	0.72	12,191	12.97	6.33
6	Transfer Facility	N/A	N/A	OB	204,728	\$56.17	\$6.96	\$63.13	0.66	12,057	8.11	9.80
7	Transfer Facility	N/A	N/A	OB	14,997	\$43.47	\$6.96	\$50.43	0.52	12,006	4.12	10.71

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5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Drummond Coal Sales, Inc.	25 , IM , 999	S	14,997	\$38.55	\$0.00	\$38.55	\$0.00	\$38.55	\$1.06	\$39.61

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Co.	08 , Wv , 39	S	20,464	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75
2	Central Coal Co.	08 , Wv , 39	S	5,415	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Keystone Coal Company	08 , Wv , 39	S	8,918	\$42.30	\$0.00	\$42.30	\$0.00	\$42.30	\$0.00	\$42.30
4	Progress Fuels Corporation	08 , Wv , 39	S	27,890	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00
5	Progress Fuels Corporation	08 , Ky , 127	S	3,128	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00	\$0.00	\$33.00
6	Emerald Coal Sales	10 , IL , 55	S	31,846	\$67.55	\$0.00	\$67.55	\$0.00	\$67.55	\$0.00	\$67.55

**DECLASSIFIED**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Services  
 (727) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	29,589	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
2	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	19,207	\$63.35	\$0.00	\$63.35	\$0.00	\$63.35	\$0.00	\$63.35
3	Consolidated Coal Sales	08 , Ky , 133	MTC	54,469	\$34.70	\$0.00	\$34.70	\$0.00	\$34.70	\$0.00	\$34.70
4	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	47,714	\$33.85	\$0.00	\$33.85	\$0.00	\$33.85	\$0.00	\$33.85
5	Progress Fuels Corporation	08 , Ky , 193	S	37,519	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00
6	Alpha Natural Resources	08 , Ky , 133	S	10,875	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75	\$0.00	\$38.75
7	Central Coal Company	08 , Wv , 005	S	11,011	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
8	Transfer Facility	N/A	N/A	28,996	\$68.41	\$0.00	\$68.41	\$0.00	\$68.41	\$0.00	\$68.41

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
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5. Signature of Official Submitting Report

  
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6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky , 195	MTC	39,626	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	56,951	\$34.68	\$0.00	\$34.68	\$0.00	\$34.68	\$0.00	\$34.68
3	Asset Management Group	08 , WV , 005	S	18,652	\$42.00	\$0.00	\$42.00	\$0.00	\$42.00	\$0.00	\$42.00
4	Virginia Power Marketing, Inc.	08 , Ky , 195	MTC	10,199	\$33.25	\$0.00	\$33.25	\$0.00	\$33.25	\$0.00	\$33.25
5	Massey Coal Sales	08 , Wv , 005	MTC	26,779	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25
6	Transfer Facility	N/A	N/A	204,728	\$56.17	\$0.00	\$56.17	N/A	\$56.17	N/A	\$56.17
7	Transfer Facility	N/A	N/A	14,997	\$43.47	\$0.00	\$43.47	N/A	\$43.47	N/A	\$43.47


**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Drummond Coal Sales, Inc.	25 , IM ,	999 Pike, Ky	GB	14,997	\$39.61	N/A	\$0.00	\$0.00	N/A	N/A	N/A	\$0.00	\$0.00	\$3.74	\$43.35

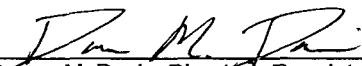
**DECLASSIFIED**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08 , Wv ,	39 Kanawha,Wv	B	20,464	\$38.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$54.69
2	Central Coal Co.	08 , Wv ,	39 Kanawha,Wv	B	5,415	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$55.44
3	Keystone Coal Company	08 , Wv ,	39 Kanawha,Wv	B	8,918	\$42.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$58.24
4	Progress Fuels Corporation	08 , Wv ,	39 Kanawha,Wv	B	27,890	\$33.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$48.94
5	Progress Fuels Corporation	08 , Ky ,	127 Big Sandy, Ky	B	3,128	\$33.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.94	\$48.94
6	Emerald Coal Sales	10 , IL ,	55 Franklin, IL	B	31,846	\$67.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$3.74	\$71.29

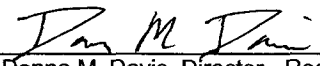
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Donna M. Davis, Director - Regulatory & Adm. Services  
(727) 824-6627

5. Signature of Official Submitting Report

  
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, forme	08 , Ky ,	195 Pike, Ky	UR	29,589	\$36.50	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$54.42
2	Central Appalachian Mining, forme	08 , Ky ,	195 Pike, Ky	UR	19,207	\$63.35	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$81.27
3	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	54,469	\$34.70	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$52.62
4	Massey Coal Sales Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	47,714	\$33.85	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$51.77
5	Progress Fuels Corporation	08 , Ky ,	193 Perry, Ky	UR	37,519	\$62.00	N/A	\$18.04	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$18.99	\$80.99
6	Alpha Natural Resources	08 , Ky ,	133 Letcher, Ky	UR	10,875	\$38.75	N/A	\$18.04	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$18.99	\$57.74
7	Central Coal Company	08 , Wv ,	005 Boone, Wv	UR	11,011	\$41.50	N/A	\$18.35	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$19.30	\$60.80
8	Transfer Facility	N/A	Plaquemines	OB	28,996	\$68.41	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$6.96	\$75.37

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Services  
 (727) 824-6627

5. Signature of Official Submitting Report

  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

**SPECIFIED  
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Central Appalachian Mining, forme	08 , Ky ,	195 Pike, Ky	UR	39,626	\$34.75	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$52.67
2	Alliance Coal Sales Corp.	08 , Ky ,	195 Pike, Ky	UR	56,951	\$34.68	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$52.60
3	Asset Management Group	08 , WV ,	005 Boone, Wv	UR	18,652	\$42.00	N/A	\$18.35	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$19.30	\$61.30
4	Virginia Power Marketing, Inc.	08 , Ky ,	195 Pike, Ky	UR	10,199	\$33.25	N/A	\$16.97	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.92	\$51.17
5	Massey Coal Sales	08 , Wv ,	005 Boone, Wv	UR	26,779	\$32.25	N/A	\$18.35	\$0.95	N/A	N/A	N/A	\$0.00	\$0.00	\$19.30	\$51.55
6	Transfer Facility	N/A	Plaquemines, Pa	OB	204,728	\$56.17	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$6.96	\$63.13
7	Transfer Facility	N/A	Mobile, Al	OB	14,997	\$43.47	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$6.96	\$50.43

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 2004


2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Donna M. Davis, Director - Regulatory & Adm. Services  
 (727) 824-6627

**SPECIFIED  
 CONFIDENTIAL**

5. Signature of Official Submitting Report

  
 \_\_\_\_\_  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

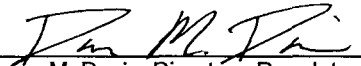
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/04	Transfer Facility-IMT		Keystone Industries, LLC	3	13,987	2A	(k) Quality Adjustments		\$ 0.35	\$ 58.59	Quality Adjustment
2	09/04	Transfer Facility-IMT		Progress Fuels Corporation	4	13,600	2A	(k) Quality Adjustments		\$ 0.11	\$ 49.05	Quality Adjustment
3	09/04	Transfer Facility-IMT		Guasare Coal Sales Corp	8	50,248	2A	(k) Quality Adjustments		\$ 0.96	\$ 44.64	Quality Adjustment
4	09/04	Transfer Facility-IMT		Guasare Coal Sales Corp	9	46,703	2A	(k) Quality Adjustments		\$ 0.97	\$ 85.91	Quality Adjustment
5	09/04	Transfer Facility-IMT		Drummond Coal Sales, Inc	11	74,612	2A	(k) Quality Adjustments		\$ (0.05)	\$ 73.69	Quality Adjustment
6	09/04	Transfer Facility-IMT		Central Coal Co.	2	7,028	2A	(k) Quality Adjustments		\$ (0.70)	\$ 54.74	Quality Adjustment
7	09/04	Transfer Facility-IMT		Central Coal Co.	1	19,372	2A	(k) Quality Adjustments		\$ 1.53	\$ 56.22	Quality Adjustment
8	08/04	Transfer Facility-IMT		Progress Fuels Corporation	4	22,265	2A	(k) Quality Adjustments		\$ (0.33)	\$ 48.61	Quality Adjustment
9	2/04	Transfer Facility-IMT		AEP Coal Co., Inc.	2	9,742	2C			\$	\$ 48.30	Reported on wrong sh Moved to CR 4&5

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
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*Donna M. Davis*  
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: December 15, 2004

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CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/04	CR1&2	CR1&2	Massey Coal Sales Company, Inc	3	56,205	2A	(k) Quality Adjustments		\$ (0.57)	\$ 51.46	Quality Adjustment
2	8/04	CR1&2	CR1&2	Massey Coal Sales Company, Inc	3	28,022	2A	(k) Quality Adjustments		\$ 0.22	\$ 52.50	Quality Adjustment
3	9/04	CR1&2	CR1&2	Consolidated Coal Sales	3	36,991	2A	(k) Quality Adjustments		\$ (0.61)	\$ 52.76	Quality Adjustment

**DECLASSIFIED**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/04	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	5	18,432	2A	(k) Quality Adjustments		\$ 2.01	\$ 54.07	✓ Quality Adjustment
2	9/04	CR4&5	CR4&5	Progress Fuels Corporation	6	9,261	2A	(k) Quality Adjustments		\$ 0.82	\$ 86.48	✓ Quality Adjustment
3	9/04	CR4&5	CR4&5	Virginia Power Marketing, Inc	4	8,722	2A	(k) Quality Adjustments		\$ 0.69	\$ 53.53	✓ Quality Adjustment
4	8/04	CR4&5	CR4&5	Progress Fuels Corporation	7	9,633	2A	(k) Quality Adjustments		\$ 2.32	\$ 86.82	✓ Quality Adjustment
5	9/04	CR4&5	CR4&5	Asset Management Group	3	18,003	2A	(k) Quality Adjustments		\$ 0.39	\$ 63.36	✓ Quality Adjustment
6	5/04	CR4&5	CR4&5	Progress Fuels Corporation	9	9,863	2C	(e) Supplier		\$ -	\$ 52.47	✓ Incorrect Supplier
7	5/04	CR4&5	CR4&5	Virginia Power Marketing, Inc	9	9,863	2C	(e) Supplier		\$ -	\$ 52.47	✓ To correct supplier
8	9/04	CR4&5	CR4&5	Progress Fuels Corporation	1	19,560	2C	(l) New FOB Price	\$ 54.73	\$ 61.73	\$ 61.73	✓ Plant price correction
9	1/04	CR4&5	CR4&5	AEP Coal Company, Inc.	2	9,742	2A	(k) Quality Adjustments		\$ (0.71)	\$ 48.30	✓ Quality Adjustment

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