



# Florida City Gas

955 East 25th Street  
Hialeah, Florida 33013

305 691 8710 phone  
www.floridacitygas.com

# ORIGINAL

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December 17, 2004

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Gloria L. Lopez*

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

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COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	JANUARY 04		Through		DECEMBER 04				
	CURRENT MONTH: 11/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	25,182	12,243	(12,939)	(105.68)	143,084	149,505	6,421	4.29
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	26,190	26,190	100.00	79,443	181,242	101,799	56.17
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	357,185	-	(357,185)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,434,276	1,991,460	(442,816)	(22.24)	21,101,636	24,256,754	3,155,118	13.01
5	DEMAND (Line 25 + Line 31 A-1 support detail)	856,108	833,989	(22,119)	(2.65)	6,927,253	6,821,163	(106,090)	(1.56)
6	OTHER (Line 40 A-1 support detail)	5,683	6,462	779	12.06	83,091	80,077	(3,014)	(3.76)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,321,249	2,870,344	(450,905)	(15.71)	28,691,692	31,488,741	2,797,049	8.88
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,575)	(1,982)	(407)	20.53	(17,208)	(19,507)	(2,299)	11.79
14	TOTAL THERM SALES	3,010,898	2,868,362	(142,536)	(4.97)	29,151,447	31,469,234	2,317,787	7.37
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,169,400	2,894,215	(275,185)	(9.51)	33,713,078	35,344,100	1,631,022	4.61
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,910,000	1,910,000	100.00	8,827,000	19,128,000	10,301,000	53.85
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	246,360	-	(246,360)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,211,190	2,889,315	(321,875)	(11.14)	34,789,744	35,280,598	490,854	1.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,673,000	17,673,000	-	-	138,515,380	142,484,470	3,969,090	2.79
20	OTHER Commodity (Line 40 A-1 support detail)	-	6,900	6,900	100.00	79,121	85,500	6,379	7.46
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,211,190	2,896,215	(314,975)	(10.88)	35,115,225	35,366,098	250,873	0.71
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,690)	(2,000)	(310)	15.50	(22,772)	(22,000)	772	(3.51)
27	TOTAL THERM SALES (24-26 Estimated only)	3,181,372	2,894,215	(287,157)	(9.92)	37,336,424	35,344,098	(1,992,326)	(5.64)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00795	0.00423	(0.00372)	(87.94)	0.00424	0.00423	(0.00001)	(0.24)
29	NO NOTICE SERVICE (2/16)	-	0.01371	0.01371	100.00	0.00900	0.00948	0.00048	5.06
30	SWING SERVICE (3/17)	-	-	-	-	1.44985	-	(1.44985)	-
31	COMMODITY (Other) (4/18)	0.75806	0.68925	(0.06881)	(9.98)	0.60655	0.68754	0.08099	11.78
32	DEMAND (5/19)	0.04844	0.04719	(0.00125)	(2.65)	0.05001	0.04787	(0.00214)	(4.47)
33	OTHER (6/20)	-	0.93652	0.93652	100.00	1.05018	0.93657	(0.11361)	(12.13)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.03427	0.99107	(0.04320)	(4.36)	0.81707	0.89037	0.07330	8.23
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.93195	0.99100	0.05905	5.96	0.75566	0.88668	0.13102	14.78
40	TOTAL THERM SALES (11/27)	1.04397	0.99175	(0.05222)	(5.27)	0.76846	0.89092	0.12246	13.75
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	1.05667	1.00445	(0.05222)	(5.20)	0.78116	0.90362	0.12246	13.55
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.06199	1.00950	(0.05249)	(5.20)	0.78509	0.90817	0.12308	13.55
45	PGA FACTOR ROUNDED TO NEAREST .001	1.062	1.010	(0.052)	(5.15)	0.785	0.908	0.123	13.55

DECL. BY: [Signature]

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FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 11/04		Through		DECEMBER 04			
				DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	25,182	13,676	(11,506)	(84.13)	143,084	136,024	(7,060)	(5.19)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	79,443	92,940	13,497	14.52
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	357,185	-	(357,185)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,434,276	2,239,260	(195,016)	(8.71)	21,101,636	20,080,323	(1,021,313)	(5.09)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	856,108	855,639	(469)	(0.05)	6,927,253	6,890,516	(36,737)	(0.53)
6	OTHER (Line 40 A-1 support detail)	5,683	7,586	1,903	25.09	83,091	85,227	2,136	2.51
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,321,249	3,116,161	(205,088)	(6.58)	28,691,692	27,285,030	(1,406,662)	(5.16)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,575)	(1,864)	(289)	15.50	(17,208)	(17,074)	134	(0.78)
14	TOTAL THERM SALES	3,010,898	3,114,297	103,399	3.32	29,151,447	27,267,956	(1,883,491)	(6.91)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,169,400	3,337,185	167,785	5.03	33,713,078	35,507,858	1,794,780	5.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	8,827,000	10,327,000	1,500,000	14.53
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	246,360	-	(246,360)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,211,190	3,337,185	125,995	3.78	34,789,744	35,507,858	718,114	2.02
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,673,000	17,673,000	-	-	138,515,380	142,973,560	4,458,180	3.12
20	OTHER Commodity (Line 40 A-1 support detail)	-	8,100	8,100	100.00	79,121	91,000	11,879	13.05
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,211,190	3,345,285	134,095	4.01	35,115,225	35,598,858	483,633	1.36
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,690)	(2,000)	(310)	-	(22,772)	(22,000)	772	(3.51)
27	TOTAL THERM SALES (24-26 Estimated only)	3,181,372	3,343,285	161,913	4.84	37,336,424	35,576,858	(1,759,566)	(4.95)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00795	0.00410	(0.00385)	(93.90)	0.00424	0.00383	(0.00041)	(10.70)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.44985	-	(1.44985)	-
31	COMMODITY (Other) (4/18)	0.75806	0.67100	(0.08706)	(12.97)	0.60655	0.56552	(0.04103)	(7.26)
32	DEMAND (5/19)	0.04844	0.04842	(0.00002)	(0.04)	0.05001	0.04819	(0.00182)	(3.78)
33	OTHER (6/20)	-	0.93654	0.93654	100.00	1.05018	0.93656	(0.11362)	(12.13)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.03427	0.93151	(0.10276)	(11.03)	0.81707	0.76646	(0.05061)	(6.60)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.93195	0.93200	0.00005	0.01	0.75566	0.77609	0.02043	2.63
40	TOTAL THERM SALES (11/27)	1.04397	0.93207	(0.11190)	(12.01)	0.76846	0.76693	(0.00153)	(0.20)
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	1.05667	0.94477	(0.11190)	(11.84)	0.78116	0.77963	(0.00153)	(0.20)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.06199	0.94952	(0.11247)	(11.84)	0.78509	0.78355	(0.00154)	(0.20)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.062	0.950	(0.112)	(11.79)	0.785	0.784	(0.001)	(0.13)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 11/04

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,164,350	11,745.24	0.00371
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	6,740	13,450.46	1.99562
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11)	(1,690)	(13.43)	0.00795
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,169,400	25,182.27	0.00795
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,171,090	2,401,282.53	0.75724
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(11,150.00)	(1,824.64)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	52,940	33,239.30	
22 Other Shippers (Line 85 Page 10)	0.00	3,140.77	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,690)	(1,561.76)	0.92412
24 TOTAL COMMODITY (Other)	3,211,190	2,434,276.20	0.75806
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,673,000	853,169.18	0.04828
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	17,673,000	856,107.70	0.04844
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	0	5,683.04	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	0	5,683.04	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04				(REVISED 6/08/94)			
		CURRENT MONTH: 11/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	2,439,959	2,246,846	(193,113)	-8.59%	21,184,727	20,165,550	(1,019,177)	-5.05%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	881,290	869,315	(11,975)	-1.38%	7,506,965	7,119,480	(387,485)	-5.44%
3	TOTAL	3,321,249	3,116,161	(205,088)	-6.58%	28,691,692	27,285,030	(1,406,662)	-5.16%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,010,898	3,114,297	103,399	3.32%	29,151,447	27,267,956	(1,883,491)	-6.91%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(453,365)	(453,365)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,969,683	3,073,082	103,399	3.36%	28,698,082	26,814,591	(1,883,491)	-7.02%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(351,566)	(43,079)	308,487	-716.10%	6,390	(470,439)	(476,829)	101.36%
8	INTEREST PROVISION-THIS PERIOD (21)	7,517	(484)	(8,001)	1653.10%	24,852	(3,358)	(28,210)	840.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,500,021	(279,025)	(4,779,046)	1712.77%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	453,365	453,365	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	2,893,341	-	(2,893,341)	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,197,187	(281,373)	(4,478,560)	1591.68%	4,197,187	(281,373)	(4,478,560)	1591.68%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,500,021	(279,025)	(4,779,046)	1712.77%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,189,670	(280,889)	(4,470,559)	1591.57%				
14	TOTAL (12+13)	8,689,691	(559,914)	(9,249,605)	1651.97%				
15	AVERAGE (50% OF 14)	4,344,846	(279,957)	(4,624,803)	1651.97%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01940	0.01940	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02220	0.02220	-	0.00%				
18	TOTAL (16+17)	0.04160	0.04160	-	0.00%				
19	AVERAGE (50% OF 18)	0.02080	0.02080	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00173	0.00173	-	0.00%				
21	INTEREST PROVISION (15x20)	7,517	(484)	(8,001)	1653.10%				

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/04

JANUARY 04

Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					7,810.55	853,169.18		26.38
2	Cinergy Marketing	System Supply	FTS	3,278,910		3,278,910	2,416,270.53			3,934.69	73.69
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,278,910	-	3,278,910	2,416,271	7,811	853,169	3,935	100.07

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

FOR THE PERIOD OF:            01/01/04            Through            12/31/04

CURRENT MONTH: 11/04

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Cinergy Marketing	CS 8	10,577	10,286	327,891	318,874	7.3691	7.5775	
2									
3									
4									
5									
6									
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12									
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15									
16									
17									
18									
19									
20									
		<b>TOTAL</b>	10,577	10,286	327,891	318,874	7.3234	7.5305	
							<b>WEIGHTED AVERAGE</b>	7.3691	7.5775

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 04 Through

DECEMBER 04

	CURRENT MONTH: 11/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,393,061	1,334,443	(58,618)	-4.21%	16,962,372	17,699,669	737,297	4.35%
2 GAS LIGHTS	1,763	1,900	137	7.77%	20,863	53,660	32,797	157.20%
3 COMMERCIAL	1,724,505	1,874,328	149,823	8.69%	19,458,487	17,338,727	(2,119,760)	-10.89%
4 LARGE COMMERCIAL	62,043	38,650	(23,393)	-37.70%	893,496	2,030,755	1,137,259	127.28%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	1,206	600	(606)	-50.25%
<b>6 TOTAL FIRM</b>	<b>3,181,372</b>	<b>3,249,621</b>	<b>68,249</b>	<b>2.15%</b>	<b>37,336,424</b>	<b>37,123,411</b>	<b>(213,013)</b>	<b>-0.57%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,993,364	1,938,275	(55,089)	-2.76%	22,957,222	23,360,330	403,108	1.76%
11 SMALL COMMERCIAL TRANSP. FI	1,764,045	1,904,350	140,305	7.95%	20,435,479	26,009,532	5,574,053	27.28%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,732	1,000	(732)	-42.26%	16,250	11,000	(5,250)	-32.31%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	609,141	727,497	118,356	19.43%	7,939,746	8,481,511	541,765	6.82%
18 SPECIAL CONTRACT TRANSP.	26,320	74,390	48,070	182.64%	347,313	3,712,448	3,365,135	968.91%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,394,602</b>	<b>4,645,512</b>	<b>250,910</b>	<b>5.71%</b>	<b>51,696,010</b>	<b>61,574,821</b>	<b>9,878,811</b>	<b>19.11%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,575,974</b>	<b>7,895,133</b>	<b>319,159</b>	<b>4.21%</b>	<b>89,032,434</b>	<b>98,698,232</b>	<b>9,665,798</b>	<b>10.86%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	97,452	96,948	(504)	-0.52%	95,428	96,023	595	0.62%
21 GAS LIGHTS	40	221	181	452.50%	46	243	197	428.26%
22 COMMERCIAL	4,039	4,050	11	0.27%	3,996	3,612	(384)	-9.61%
23 LARGE COMMERCIAL	8	3	(5)	-62.50%	7	6	(1)	-14.29%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>101,540</b>	<b>101,223</b>	<b>(317)</b>	<b>-0.31%</b>	<b>99,478</b>	<b>99,884</b>	<b>406</b>	<b>0.41%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	74	73	(1)	-1.35%	73	76	3	4.11%
30 SMALL COMMERCIAL TRANSP. FI	1,508	1,491	(17)	-1.13%	1,493	1,924	431	28.87%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	8	8	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,595</b>	<b>1,577</b>	<b>(18)</b>	<b>-1.13%</b>	<b>1,577</b>	<b>2,012</b>	<b>435</b>	<b>27.58%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,135</b>	<b>102,800</b>	<b>(335)</b>	<b>-0.32%</b>	<b>101,055</b>	<b>101,896</b>	<b>841</b>	<b>0.83%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	14	14	-	0.00%	16	17	1	6.25%
40 GAS LIGHTS	44	9	(35)	-79.55%	41	20	(21)	-51.22%
41 COMMERCIAL	427	463	36	8.43%	443	436	(7)	-1.58%
42 LARGE COMMERCIAL	7,755	12,883	5,128	66.13%	11,604	30,769	19,165	165.16%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	110	-	(110)	-100.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	26,937	26,552	(385)	-1.43%	28,589	27,943	(646)	-2.26%
47 SMALL COMMERCIAL TRANSP. FI	1,170	1,277	107	9.15%	1,244	1,229	(15)	-1.21%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	577	333	(244)	-42.29%	739	333	(406)	-54.94%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	76,143	90,937	14,794	19.43%	103,114	110,149	7,035	6.82%
54 SPECIAL CONTRACT	13,160	37,195	24,035	182.64%	15,787	168,748	152,961	968.90%



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402	1.0422	1.0383	1.0344	1.0373	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760	1.0780	1.0740	1.0700	1.0730	

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>								
2	Contract #5034		FTS 1		2,403,250		0.00420	10,093.65	
3	Contract #3608, 5338, 5364, 5381		FTS 2		761,100		0.00217	1,651.59	
3A	Back to Back / No Notice						n/a	n/a	
4	<b>Total Firm:</b>					<b>3,164,350</b>		<b>11,745.24</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply		Miami		8,010,000		0.03855	308,785.50	( )
6	" Capacity release				0		---	0.00	
7	" System supply		Treasure Coast		359,700		0.03855	13,866.44	( )
8	" System supply		Brevard		4,735,800		0.03855	182,565.09	( )
9	" " "		Merritt Sq.		0		0.03855	0.00	( )
10	<b>Total FTS-1 demand</b>					<b>13,105,500</b>		<b>505,217.03</b>	
11									
12	FTS-2 Demand - System supply		Miami		4,567,500		0.07618	347,952.15	( )
13	FTS-2 Demand - Capacity release				0		---	0.00	
14									
15	<b>Total FTS-2 demand</b>					<b>4,567,500</b>		<b>347,952.15</b>	
16									
17									
18									
19									
20									( )
21	<b>Total fixed charges</b>					<b>17,673,000</b>		<b>853,169.18</b>	
22									
23	<b>OTHER SUPPLIERS:</b>								
24						<b>THERMS</b>		<b>AMOUNT</b>	
25	Cinergy Marketing				3,278,910			2,416,270.53	( )
26	Less Turn Back Gas				0			0.00	( )
27	Less Oct'04 Contract compensation credit:							(14,988.00)	( )
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									( )
45	<b>Total costs:</b>					<b>3,278,910</b>		<b>2,401,282.53</b>	
46									
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>3,266,196.95</b>	

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 11/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/04	3,164,350.0		11,745.24	11,745.24			
2	Reverse FTS-1 & FTS-2 Commod accr 10/04	(2,905,600.0)		(10,606.99)	(10,606.99)			
3	FTS-1 & FTS-2 Commodity 10/04	2,912,340.0	24,057.45		24,057.45	B1 (1)		
4		3,171,090.0			25,195.70			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/04	17,673,000.0		853,169.18	853,169.18			
7	Reverse FTS-1 & FTS-2 Demand accr 10/04	(10,921,610.0)		(526,015.76)	(526,015.76)			
8	FTS-1 & FTS-2 Demand 10/04	10,921,610.0	526,015.76		526,015.76	B1 (2)		
9								
10	TOTAL FGT DEMAND	17,673,000.0			853,169.18			
11	No-Notice Demand - NUI Energy Brokers	-	0.00		-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	-			-			
17					-			
18	FGT - Adjustment	0.00	0.00		-			
19					-			
20					-			
21	TECO - Peoples Gas - 10/04		5,683.04		5,683.04	B2		
22					-			
23					-			
24	Reverse Cinergy Marketing - 10/04	(3,010,830.0)		(1,706,906.47)	(1,706,906.47)			
25	Cinergy Marketing - 10/04	3,010,830.0	1,715,047.24		1,715,047.24	B1 (3)		
26	Cinergy Marketing - 10/04 Fee Adj.		(5,000.00)		(5,000.00)	B1 (4)		
27					-			
28					-			
29					-			
30					-			
31					-			
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65					-			
66					-			
67					-			
68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			17.22	17.22			
70	Cinergy - 09/04	(24,840.0)		(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	24,840.0		13,002.22	13,002.22			
72	Cinergy - 09/04	(720.0)		(362.16)	(362.16)			
73	Cinergy - 09/04	720.0		362.16	362.16			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity				3,140.77			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,278,910.0		2,401,282.53	2,401,282.53			
88								
89	Total purchases & accruals -	3,171,090.0	2,265,803.49	1,022,667.73	3,288,471.22			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 11/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3								
4								
5	Reverse Florida Public Utilities - 09/04	(19,510.0)	(7,762.32)		(7,762.32)			
6	Correct Florida Public Utilities - 09/04	1,550.0	738.43		738.43	B3		
7	Infinite Energy - 10/04	(80.0)	(85.24)		(85.24)	B4		
8	Florida Public Utilities - 10/04	4,400.0	2,401.80		2,401.80	B4		
9	FPL Energy - 10/04	12,620.0	7,439.99		7,439.99	B4		
10	Hesco - 10/04	6,360.0	3,749.47		3,749.47	B4		
11	Interconn Resources - 10/04	41,070.0	23,339.89		23,339.89	B4		
12	Mirabito Gas - 10/04	6,530.0	3,417.28		3,417.28	B4		
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>52,940.00</b>	<b>33,239.30</b>	<b>0.00</b>	<b>33,239.30</b>		
<b>BALANCING CHARGES</b>								
16	Mirabito - 09/04	(40.00)	(21.30)		(21.30)	B3		
17	Infinite Energy - 10/04	(11,110.00)	(1,803.34)		(1,803.34)	B4		
18								
<b>BOOK-OUT TRANSACTIONS</b>								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>(1,150.0)</b>	<b>(1,824.64)</b>	<b>0.00</b>	<b>(1,824.64)</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 11/04	0.0	2,938.52		2,938.52	B5		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,938.52</b>	<b>0.00</b>	<b>2,938.52</b>			
33								
34		<b>3,212,880.0</b>	<b>2,300,156.67</b>	<b>1,022,667.73</b>	<b>3,322,824.40</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>		<b>3,322,824.40</b>					
38	<b>Less: Non-PGA Off System Sales</b>							
39	50% margin sharing							(For Information only)
40	Company Use	(1,690.0)	(1,575.19)					
41	Refund		0.00					
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>3,211,190.00</b>	<b>3,321,249.21</b>					

Cinergy Marketing & Trading, LP  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002

Invoice Number: 200410-NUIUTIL-CGF  
 Customer ID: City Gas Company of Florida  
 Customer Number:  
 GMS Contract Number:  
 Invoice Date: 11/15/2004  
 Due Date: 11/29/2004  
 Production Month: October-04  
 Number of Days in Month: 31

City Gas Company of Florida  
 a Division of Elizabethtown Gas Company  
 925 E. 25 Street  
 Hialeah, Florida 33013  
 (305) 691-8710  
 Finaled as of 11/17/04

REDACTED

**Cinergy Marketing & Trading, LP**

GAS SUPPLY		Deals	Quantity	Avg. Price	Amount Due
<b>Baseload Gas</b>					
Florida Gas, zone 1	FGT	73618-21,73625	305,164 Dth	\$5.67000	\$ 1,730,279.88
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
<b>Swing Gas</b>					
Florida Gas, zone 1	FGT	73600	5,742 Dth	\$6.50000	\$ 37,323.00
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
<b>Turnback Gas</b>					
Florida Gas, zone 1	FGT	73520, 73523, 73541	(9,823) Dth	\$5.35026	\$ (52,555.64)
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
<b>Intraday Gas</b>					
Florida Gas, zone 1	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
Current Transport Totals			301,083 Dth		\$ 1,715,047.24

B1(3)

TRANSPORT		Delivered Volume	Rate	Amount Due
<b>Baseload Gas</b>				
FGT	FTS-1	216,349	\$0.08810	\$ 19,060.35
	FTS-2	46,841	\$0.06780	\$ 3,175.82
	FTS-2	31,992	\$0.06780	\$ 2,169.06
<b>Swing Gas</b>				
FGT	FTS-1	5,554	\$0.08810	\$ 489.33
	FTS-2	-	\$0.00000	\$ -
	FTS-2	-	\$0.00000	\$ -
<b>Turnback Gas</b>				
FGT	FTS-1	(9,502)	\$0.08810	\$ (837.11)
	FTS-2	-	\$0.00000	\$ -
	FTS-2	-	\$0.00000	\$ -
<b>Intraday Gas</b>				
FGT	FTS-1	-	\$0.00000	\$ -
	FTS-2	-	\$0.00000	\$ -
	FTS-2	-	\$0.00000	\$ -
Current Transport Totals			291,234 Dth	\$ 24,057.45

B1(1)

Demand Charges		Qty	Rate	Amount Due
FGT	FTS-1	813,161	\$0.38550	\$313,473.57
	FTS-2	110,670	\$0.76180	\$84,308.41
	FTS-2	168,330	\$0.76180	\$128,233.79
Current Demand Totals			1,092,161	\$526,015.77

B1(2)

**Management Fee** \$ (10,000.00)

Recap		Amount Due
Current Commodity Totals		\$ 1,715,047.24
Current Transport Totals		\$ 24,057.45
Reservation Fees		\$ -
Demand Charges		\$526,015.77
Management Fee		\$(10,000.00)
<b>Net Amount Due</b>		<b>\$ 2,255,120.45</b>

(\$1000) of  
 (\$500)  
 B1(4) GDS  
 COST

Please Wire Transactions To: First National Bank of Chicago  
 Chicago, IL  
 A  
 AI

Please Send Invoices To: Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-8800

Please Remit Check To: Cinergy Marketing & Trading, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To: Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-6800

REDACTED

(B1)

People's Gas - Oct. 2004 Invoices

Name	Unit	Voucher	Amount	Date	Invoice	Payment Reference
TECO PEOPLES GAS	CGFCO	05015007	2,198.61	11/11/2004	00648097 NOV04	00046634
TECO PEOPLES GAS	CGFCO	05015008	3,484.43	11/11/2004	00648071 NOV04	00046634

Total Payment: 5,683.04

B2

# TPS Monthly Reconciliation

Statement Date: 09/01/2004

## Balancing Charges & Usage

<u>Bill</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Revenue</u>		<u>Totals</u>
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 491.36	\$ 891.36
Hesco	39	\$ (193.96)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,420.80	\$ 1,626.84
Infinite Energy Inc	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 4,422.24	\$ 4,822.24
Interconn Resources, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ 423.68
<del>Mirabito Gas and Electric of Florida, LLC</del>	<del>0</del>	<del>\$ 0.00</del>	<del>(4)</del>	<del>\$ 21.30</del>	<del>0</del>	<del>\$ 0.00</del>	<del>\$ 400.00</del>	<del>\$ 177.60</del>	<del>\$ 598.90</del>
Total Gas and Electric, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
<b>Subtotals:</b>	<b>39</b>	<b>\$ (193.96)</b>	<b>(4)</b>	<b>\$ 21.30</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,400.00</b>	<b>\$ 6,950.08</b>	<b>\$ 9,177.42</b>

  

<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Revenue</u>		
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
<del>Florida Public Utility Company *</del>	<del>155</del>	<del>\$ (738.43)</del>	<del>0</del>	<del>\$ 0.00</del>	<del>0</del>	<del>\$ 0.00</del>	<del>\$ 0.00</del>	<del>\$ 0.00</del>	<del>\$ (738.43)</del>
FPL Energy Services, Inc.	3,933	\$ (19,560.38)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 2,646.24	\$ (16,514.14)
<b>Subtotals:</b>	<b>4,088</b>	<b>\$ (20,298.81)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 400.00</b>	<b>\$ 2,646.24</b>	<b>\$ (17,252.57)</b>
<b>Grand Totals:</b>	<b>4,127</b>	<b>\$ (20,492.77)</b>	<b>(4)</b>	<b>\$ 21.30</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,596.32</b>	<b>\$ (8,075.15)</b>

\* (B3)

# TPS Monthly Reconciliation

Statement Date: 10/01/2004

## Balancing Charges & Usage

<u>Bill</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Revenue</u>		<u>Totals</u>
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 497.28	\$ 897.28
Infinite Energy Inc	(8)	\$ 85.24	(1,111)	\$ 1,803.34	0	\$ 0.00	\$ 400.00	\$ 4,374.88	\$ 6,663.46
Total Gas and Electric, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
<b>Subtotals:</b>	<b>(8)</b>	<b>\$ 85.24</b>	<b>(1,111)</b>	<b>\$ 1,803.34</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 1,200.00</b>	<b>\$ 5,286.56</b>	<b>\$ 8,375.14</b>
 <u>Purchase</u>									
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly Services</u>	<u>Customer Fees</u>	
Florida Public Utility Company	440	\$ (2,401.80)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (2,401.80)
FPL Energy Services, Inc.	1,262	\$ (7,439.99)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 2,681.76	\$ (4,358.23)
Hesco	636	\$ (3,749.47)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,326.08	\$ (2,023.39)
Interconn Resources, Inc.	4,107	\$ (23,339.89)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (22,916.21)
Mirabito Gas and Electric of Florida, LLC	653	\$ (3,417.28)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 177.60	\$ (2,839.68)
<b>Subtotals:</b>	<b>7,098</b>	<b>\$ (40,348.43)</b>	<b>0</b>	<b>\$ 0.00</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 1,600.00</b>	<b>\$ 4,209.12</b>	<b>\$ (34,539.31)</b>
<b>Grand Totals:</b>	<b>7,090</b>	<b>\$ (40,263.19)</b>	<b>(1,111)</b>	<b>\$ 1,803.34</b>	<b>0</b>	<b>\$ 0.00</b>	<b>\$ 2,800.00</b>	<b>\$ 9,495.68</b>	<b>\$ (26,164.17)</b>

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B4

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Effective November 1, 2004

**Distribution:**

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondek	Tom Kaufman

N. Navarro  
 Original Issue Date: 11/1/2004  
 Revision Date:                     

**NUI Corporation Storage Allocation - Fiscal Year 2005**

			Elizabethtown - Hattiesburg				Grand Total
Monthly Fixed Cost			D1	D2	Total		
			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61
City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52
Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87
<b>Grand Total</b>	<b>37,734</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich

⊗ (B5)