

# ST JOE ORIGINAL NATURAL GAS

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Serving Florida's Panhandle Since 1963

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www.stjoenaturalgas.com

COMMISSION  
CLERK

January 24, 2005

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

*[Signature]*  
FPSC-BUREAU OF RECORDS

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St Joe Natural Gas Co.  
Docket No. 050003-GU  
January 24, 2005

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Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
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COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

SCHEDULE A-1  
 (REVISED 8/19/93)

	CURRENT MONTH:				PERIOD TO DATE			
	A-	B-	C-	D-	E-	F-	G-	H-
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$901.67	\$193.00	\$708.67	367.19	\$3,550.96	\$3,094.75	\$456.21	14.74
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other)	\$127,243.30	\$47,410.00	\$79,833.30	168.39	\$745,256.86	\$707,106.28	\$38,150.58	5.13
5 DEMAND	\$11,807.90	\$11,549.00	\$258.90	2.24	\$97,484.28	\$96,744.38	\$739.90	0.76
6 OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$11,346.07)	\$46,664.50	(\$58,010.57)	-124.31
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$139,952.87	\$59,152.00	\$80,800.87	136.60	\$834,946.03	\$853,609.91	(\$18,663.88)	-2.19
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE	\$28.83	\$0.00	\$28.83	ERR	\$507.34	\$78.00	\$429.34	550.43
14 TOTAL THERM SALES	\$98,848.33	\$59,152.00	\$39,696.33	67.11	\$913,488.42	\$846,537.93	\$66,950.49	7.91
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	132,990	70,000	62,990	89.99	977,600	1,208,871	(231,271)	-19.13
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	207,873	70,000	137,873	196.96	1,309,391	1,119,330	190,061	16.98
19 DEMAND	155,000	155,000	0	0.00	1,280,000	1,278,000	2,000	0.16
20 OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	132,990	70,000	62,990	89.99	977,600	1,208,871	(231,271)	-19.13
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	38	45			754	205	549	267.64
27 TOTAL THERM SALES	135,251	69,955			1,309,481	1,208,666	100,815	8.34
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00678	0.00276	0.00402	145.91	0.00363	0.00256	0.00107	41.89
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.61212	0.67729	-0.06517	-9.62	0.56916	0.63172	-0.06256	
32 DEMAND (5/19)	0.07618	0.07451	0.00167	2.24	0.07616	0.07570	0.00046	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	1.05236	0.84503	0.20733	24.54	0.63762	0.70624	-0.06863	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)		0.00000	0.75879	ERR	0.67316	0.38049	0.29267	
40 TOTAL THERM SALES (11/27)		0.84557	0.18919	22.37	0.63762	0.70624	-0.06863	
41 TRUE-UP (E-2)		-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	
42 TOTAL COST OF GAS (40+41)		0.83964	0.18919	22.53	0.63169	0.70031	-0.06863	
43 REVENUE TAX FACTOR		1.00503	0.00000	0	1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.84387	0.19014	22.53			-0.06897	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.034	0.844	0	22.51	0.635	0.704	-0.069	

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH: DECEMBER 04  
 CURRENT MONTH: DECEMBER

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	132,990	\$901.67	0.00678
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	132,990	\$901.67	0.00678
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	207,220	\$126,916.64	0.61247
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Bookout - Other Shippers	4,740	\$2,791.86	0.58900
20 Imbalance Bookout - Other Shippers	(4,100)	(\$2,472.30)	0.60300
21 Imbalance Cashout - Transporting Customers	13	\$7.10	0.54615
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	207,873	\$127,243.30	0.61212
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,807.90	0.07618
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,807.90	0.07618
<b>OTHER</b>			
33			ERR
34			ERR
35			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:	ANUARY 04		Through		DECEMBER 04					
	CURRENT MONTH	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	PERIOD TO DATE		
				AMOUNT	%			AMOUNT	%	
										AMOUNT
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4	\$127,243	\$47,410	(79,833)	-1.68	\$745,257	\$707,106	(38,151)	-0.05	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$12,710	\$11,742	(968)	-0.08	\$89,689	\$146,504	56,814	0.39	
3 TOTAL		\$139,953	\$59,152	(80,801)	-1.37	\$834,946	\$853,610	18,664	0.02	
4 FUEL REVENUES		\$98,848	\$59,152	(39,696)	-0.67	\$913,488	\$846,538	(66,950)	-0.08	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$557	\$557	0	0.00	\$6,685	\$6,685	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$99,405	\$59,709	(39,696)	-0.66	\$920,173	\$853,223	(66,950)	-0.08	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$40,547)	\$557	41,105	73.79	\$85,227	(\$387)	(85,614)	221.24	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$281	(\$94)	(376)	3.98	\$1,897	(\$643)	(2,540)	3.95	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$168,697	(\$49,682)	(218,379)	4.40	\$47,434	(\$42,062)	(89,496)	2.13	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$557)	(\$557)	0	0.00	(\$6,685)	(\$6,685)	0	0.00	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$127,874	(\$49,777)	(177,650)	3.57	\$127,874	(\$49,777)	(177,650)	3.57	
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		168,697								
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		127,592	(49,682)	(177,274)	3.57					
14 TOTAL (12+13)		296,289	(99,364)	(395,653)	3.98					
15 AVERAGE (50% OF 14)		148,144	(49,682)	(197,827)	3.98					
16 INTEREST RATE - FIRST DAY OF MONTH		2.22	2.22	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.34	2.34	0.00	0.00					
18 TOTAL (16+17)		4.56	4.56	0.00	0.00					
19 AVERAGE (50% OF 18)		2.28	2.28	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.19	0.19	0.00	0.00					
21 INTEREST PROVISION (15x20)		281	(94)	(376)	3.98					

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2004 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER

DECEMBER 2004

		-B-	-C-	DECEMBER		-F-	-G-	COMMODITY COST		-J-	-K-	-L-
		PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	DEC	FGT	SJNG	FT	0		0		\$188.84	\$11,807.90	\$712.83	ERR
2	"	PRIOR	SJNG	FT	207,220		207,220	\$126,916.64				61.25
3	"	GCI	SJNG	CO	13		13	\$7.10				54.62
4	"	TROPICANA	SJNG	CO	4,740		4,740	\$2,791.86				58.90
5	"	SJNG	PREMIER CHEM	BO	(4,100)		(4,100)	(\$2,472.30)				60.30
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					207,873	0	207,873	\$127,243.30	\$188.84	\$11,807.90	\$712.83	67.33

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	323	314	10,013	9,745	5.32	5.47
2. PRIOR	CS#11	119	116	3,689	3,590	5.32	5.47
3. PRIOR	CITY GATE	500	500	500	500	7.75	7.75
4. PRIOR	CITY GATE	700	700	700	2,100	7.75	2.58
5. PRIOR	CITY GATE	700	700	700	700	7.95	7.95
6. PRIOR	CITY GATE	700	700	700	700	7.60	7.60
7. PRIOR	CITY GATE	120	120	120	120	7.60	7.60
8. PRIOR	CITY GATE	300	300	300	300	8.50	8.50
9. "	CITY GATE	750	750	1,500	1,500	8.50	8.50
10. "	CITY GATE	500	500	500	500	7.95	7.95
11. "	CITY GATE	2,000	2,000	2,000	2,000	6.83	6.83
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	6,712	6,700	20,722	21,755		
27.				WEIGHTED AVERAGE		7.37	6.93

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through		DECEMBER 2004			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	95,545	51,774	(43,771)	-0.46	880,986	834,183	(46,803)	-0.05	
COMMERCIAL	8,474	5,388	(3,087)	-0.36	101,207	86,810	(14,397)	-0.14	
COMMERCIAL LARGE VOL. 1	20,239	12,793	(7,446)	-0.37	227,413	206,113	(21,300)	-0.09	
<b>TOTAL FIRM</b>	<b>124,258</b>	<b>69,955</b>	<b>(54,304)</b>	<b>-0.44</b>	<b>1,209,606</b>	<b>1,127,106</b>	<b>(82,500)</b>	<b>-0.07</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	46,139	30,000	(16,139)	-0.35	367,198	360,000	(7,198)	-0.02	
INTERR. - TRANSPORT (TS6)	688,020	758,333	70,313	0.10	6,603,670	9,100,000	2,496,330	0.38	
LARGE INTERRUPTIBLE	0	0	0	ERR	88,882	0	(88,882)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>734,159</b>	<b>788,333</b>	<b>54,174</b>	<b>0.07</b>	<b>7,059,750</b>	<b>9,460,000</b>	<b>2,400,250</b>	<b>0.34</b>	
<b>TOTAL THERM SALES</b>	<b>858,417</b>	<b>858,288</b>	<b>(129)</b>	<b>-0.00</b>	<b>8,269,356</b>	<b>10,587,105</b>	<b>2,317,749</b>	<b>0.28</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,005	3,129	124	0.04	3,018	3,129	111	0.04	
COMMERCIAL	211	229	18	0.09	217	229	12	0.06	
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	39	42	3	0.08	
<b>TOTAL FIRM</b>	<b>3,256</b>	<b>3,400</b>	<b>144</b>	<b>0.04</b>	<b>3,274</b>	<b>3,400</b>	<b>126</b>	<b>0.04</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,260</b>	<b>3,404</b>	<b>144</b>	<b>0.04</b>	<b>3,278</b>	<b>3,404</b>	<b>126</b>	<b>0.04</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	32	17	(15)	-0.48	24	22	(2)	-0.09	
COMMERCIAL	40	24	(17)	-0.41	39	32	(7)	-0.19	
COMMERCIAL LARGE VOL. 1	506	305	(201)	-0.40	486	409	(77)	-0.16	
INTERR. - TRANSPORT (TS5)	46,139	30,000	(16,139)	-0.35	30,600	30,000	(600)	-0.02	
INTERR. - TRANSPORT (TS6)	229,340	252,778	23,438	0.10	183,435	252,778	69,342	0.38	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.



ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048	1.042756	1.042403	1.04022	1.036093	1.037246	1.041892	1.035513
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	1.060454	1.060095	1.057875	1.053678	1.05485	1.059575	1.053088

FOR THE PERIOD: JANUARY 04 Through DECEMBER 04

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$834,946.03
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$920,173.42
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$85,227.39
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$1,897.13
5	FOR THE PERIOD (3+4)		\$87,124.52
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2004 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2005 PERIOD	E-4 Line 4 Col.4	\$45,220.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2006 PERIOD (5-6)		\$41,904.52



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Dec 04 Invoice

DOCUMENT NUMBER - DATE  
00878 JAN 25 08  
FPSC-COMMISSION CLERK

**Billable Party:** 008803884  
ST. JOE NATURAL GAS COMPANY  
STUART SHOAF  
POST OFFICE BOX 549  
PORT ST JOE FL 324560549

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 12/31/2004 12:00 AM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:**  
**Contact Phone:** 713-853-6142

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** January 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

**Invoice Total Amount:** \$11,807.90  
**Invoice Identifier:** 00264664  
**Account Number:**  
**Net Due Date:** January 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	15,500	11,807.90	01 - 31	
Reservation/Demand D1																			

**Invoice Total Amount:** 15,500 11,807.90

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

*Dec 04*

*Invoice*

Billable Party: 008803884 Remit to Party: 006924518 Smt DTT: 01/07/2005 12:00 AM

ST. JOE NATURAL GAS COMPANY FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number: Account #  
 STUART SHOAF P.O. BOX 203142 Payee's Bank ABA Number: JP Morgan Chase, NY  
 POST OFFICE BOX 549 Houston TX 77216-3142 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: MAGGIE MATHESON  
 Contact Phone: 713-853-6142

PORT ST JOE FL 324560549 Payee: 008924518

Svc Req Name: ST. JOE NATURAL GAS COMPANY Invoice Date: January 10, 2005  
 Svc Req: 008803884 Sup Doc Ind: IMBL  
 Svc Req K: 3635 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount:	\$901.67
Invoice Identifier:	00287036
Account Number:	
Net Due Date:	January 20, 2005

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Z	Location Name	Repl Rel Cd	Acct Adj	Chng Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Bag Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0019	0.0000	0.0178	13,299	901.67	01 - 31
	01	716	25309	CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.	01 - 31
Transportation Commodity Transportation Commodity																		
<b>Invoice Total Amount: 13,299 901.67</b>																		

Begin Transaction Date: December 01, 2004 End Transaction Date: December 31, 2004

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

REDACTED

REDACTED

Gas Sales Invoice



Invoice Number 9006202  
Invoice Date 01/14/2005  
Contract # 9000114

Dec 04

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Fax # (850) 229-8392

Natural Gas delivered during Dec 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>CS #11 MOUNT VERNON (0025309)</b>				
Base Commodity 12/01-12/31	232306 / 9018515	13,702	5.3200	72,894.64
<b>Total For CS #11 MOUNT VERNON (0025309)</b>		<b>13,702</b>		<b>72,894.64</b>
<b>St Joe Natural Gas (68141)</b>				
Base Commodity 12/13-12/14	454406 / 9028389	1,200	7.7500	9,300.00
Base Commodity 12/15-12/15	455938 / 9028454	700	7.9500	5,565.00
Base Commodity 12/16-12/16	459434 / 9028678	700	7.6000	5,320.00
Base Commodity 12/17-12/17	462852 / 9028830	120	7.6000	912.00
Base Commodity 12/18-12/20	462877 / 9028836	1,800	8.5000	15,300.00
Base Commodity 12/27-12/27	473009 / 9029596	500	7.9500	3,975.00
Base Commodity 12/29-12/29	475555 / 9029728	2,000	6.8250	13,650.00
<b>Total For St Joe Natural Gas (68141)</b>		<b>7,020</b>		<b>54,022.00</b>
<b>Total Amount Due</b>		<b>20,722</b>		<b>126,916.64</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/29-12/29: LA Onsh S- FGT - Z3 GD

6.375000

Pd 1/24/05  
wire

If you have any questions, please contact  
or send a facsimile to:  
Or Email patsy.bailey@bp.com

Patsy Bailey at (251) 470-0321

For BP use only 080522 00

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 12/01/2004  
 DELINQUENT: 12/20/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: Stuart Shoaf  
 Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: 38326  
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	NOV 04	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	30,766	\$2,489.24
System - Non-Fuel Charge	NOV 04	\$0.08091					\$0.00
System - Fuel Charge							\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	30,753	(\$120.24)
<b>NET GAS BILL</b>							<u>\$3,369.00</u>
Gross Receipts Tax		2.50%					<u>\$84.23</u>
<b>GAS BILL</b>							<u>\$3,453.23</u> ✓
Cash Out	NOV 04	\$0.54650	801		\$0.54650	(13)	(\$7.10)
Pre-Paid Gas	NOV 04			SA/FTS, Article VI, Section 6.2(iv)			\$0.00
							\$0.00
<b>TOTAL AMOUNT DUE THIS INVOICE</b>							<u><u>\$3,446.13</u></u>

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.50% \$15.79

*Rec 12/29/04*

*801*



# Tropicana

## INVOICE

TO:  
 MS. DONNA PARKER  
 ST JOE NATURAL GAS CO.  
 P. O. BOX 549  
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
 107

INVOICED  
 5/10/04

INVOICE FOR MAY 2004	AMOUNT
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BOOK OUT FOR THE MONTH OF APRIL 2004  
BETWEEN TROPICANA AND GULF COAST METALS

474.00 *	\$5.8900 /MMBTU	\$2,791.86
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*pd 5-19-04  
 CR #1967*

TOTAL INVOICE

-----  
 \$2,791.86  
 =====

**\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\***

PLEASE SEND PAYMENT TO:  
 TROPICANA PRODUCTS  
 1001 13TH AVENUE EAST  
 BRADENTON, FL 34208  
 ATTN : BRIAN GRAY



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

COPY

### IMBALANCE INVOICE ST JOE NATURAL GAS COMPANY, INC.

TO: MS. JANET CALVARESE  
PREMIER CHEMICALS  
P.O. BOX 160  
PORT ST JOE, FL 32457

DATE: 12/10/2004  
DELINQUENT 12/20/2004

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

INVOICE NO.: 38397

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	NOV 04	\$6.030	100.00%	\$6.0300	410	\$2,472.30

TOTAL DECATHERM / INVOICE

410    \$2,472.30

*Rec 12/27/04  
Acct # 801*