Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





January 26, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870 COMMISSION CLERK

Dear Ms. Bayo:

Sincerely,

OTH

Enclosed for official filing in Docket No. 050001-El for the month of November 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

		db	
CMP		Enclosures	
COM	<u>5</u> _	cc w/attach: Florida Public Service Commission	
CTR		James Breman	
ECR		Office of Public Counsel	
GC1		cc w/o attach: All Parties of Record	
OPC			
MMS			
RCA			
SCR			1
SEC	1		

Susan D Rotenour

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2004

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3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 18, 2005

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2	SCHOLZ	SOMMERS OIL	BAINBRIDGE GA	s	SCHOLZ	11/04	FO2	0.45	141335	178.29	55.838
3	SMITH	SOMMERS OIL	BAINBRIDGE GA	s	SMITH	11/04	FO2	0.45	141335	355.98	58.978
4	DANIEL	RADCLIFF ECONOMY	MOBILE, AL	S	DANIEL	11/04	FO2	0.45	138500	1749.31	53.024
5											
6											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

January 18, 2005

Line No.	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl) (r)
1																	
2	SCHOLZ	SOMMERS OIL	SCHOLZ	11/04	FO2	178.29	55.838	9,955.30	-	9,955.30	55.838	-	55.838	-	-	-	55.838
3	SMITH	SOMMERS OIL	SMITH	11/04	FO2	355.98	58.978	20,995.07	-	20,995.07	58.978	-	58.978	-		-	58.978
4	DANIEL	RADCLIFF ECONOMY	DANIEL	11/04	FO2	1749.31	53.024	92,754.59	-	92,754.59	53.024	-	53.024	-	•.	-	53.024
5																	
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7																	
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

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<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

. Reporting Month: NOVEMBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-<u>444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 18, 2005

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			<b>Deliver</b> ed	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

									Effective			,		
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	72,466.32	35.460	2.56	38.020	1.19	12,017	6.99	11.49
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	16,940.20	39.915	2.56	42.475	0.51	11,477	5.23	12.22
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	57,500.20	47.891	2.56	50.451	0.44	11,543	5.20	12.53
4	INTEROCEAN COAL SALES	45	IM	999	S	RB	107,891.80	47.891	2.60	50.491	0.44	11,543	5.20	12.53
5	COAL MARKETING CO	45	IM	999	S	RB	25,065.47	54.790	2.56	57.350	0.69	11,463	8.90	11.78

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

B. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	72,466.32	35.370	-	35.370	-	35.370	0.050	35.460
2	INTEROCEAN COAL SALES	45	lM	999	S	16,940.20	40.650	-	40.650	-	40.650	(0.775)	39.915
3	INTEROCEAN COAL SALES	45	IM	999	S	57,500.20	48.500	-	48.500	-	48.500	(0.649)	47.891
4	INTEROCEAN COAL SALES	45	1M	999	S	107,891.80	48.500	-	48.500	-	48.500	(0.649)	47.891
5	COAL MARKETING CO	45	lM	999	s	25,065.47	56.360	-	56.360	-	56.360	(1.610)	54.790

(use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month: NOVEMBER Year: 2004

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

(850)- 444-6332

Reporting Company: Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 18, 2005

									Rail C	harges	1	Naterborne 4 8 1	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(b)	(q)
1	PEABODY COAL SALES	10	1L	165 MCDUFFIE TERMINAL	RB	72,466.32	35.460	-	-	-	2.56	-	-		-	2.56	38.020
2	INTEROCEAN COAL SALES	45	lM	999 MCDUFFIE TERMINAL	RB	16,940.20	39.915		-	-	2.56	-	-	-	-	2.56	42.475
3	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	57,500.20	47.891		-	-	2.56	-	-	- ,		2.56	50.451
4	INTÉROCEAN COAL SALES	45	1M	999 ASD/BULK	RB	107,891.80	47.891		-	-	2.60	-	•	-	•	2.60	50.491
5	COAL MARKETING CO	45	IM	999 MCDUFFIE TERMINAL	RB	25,065.47	54.790	-	-	-	2.56	-	•		•	2.56	57.350

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: NOVEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 18, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)		(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALSALES	10	IL	165	С	RB	79,893.20	35.460	3.90	39.360	1.19	12,017	6.99	11.49
2														
3														
4														
5														
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

Line No.	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	ΙL	165	С	79,893.20	35.370	-	35.370	-	35.370	0.050	35.460
2													
3													
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5													
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail C Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Vaterborne Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges: (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
1	PEABODY COALSALES		105	nn.	70 000 00	05.400							.,	.,		
2	PEABODI COALGALEG	10 IL	165 MCDUFFIE TERMINAL	AB	79,893.20	35.460			-	3.90			-		3.90	39.360
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: NOVEMBER Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 18, 2005</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 18, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.	8	KY 95/133	3 C	UR	33,534.90	37.052	15.10	52.152	0.85	12,441	11.06	6.31
2													
3													
4													
5													
6													
7													
8													
9													
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: 4. Name, Title, & Telephone Number of Contact Person Concerning NOVEMBER Year: 2004

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2. (850)- 444-6332

Scholz Electric Generating Plant 3. Plant Name: 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 18, 2005

Line No.	Supplier Name (b)	<u>Mine</u>	e Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY 95/133	С	33,534.90	35.500	-	35.500	-	35.500	(0.168)	37.052
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

								Rail C	harges		<u>Vaterborne</u>	Charges				
Line No.	Supplier Name	Mine Loca	<u>tion</u> Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	, <b>(</b> 0)	(p)	(q)
1 /	ALLIANCE COAL CORP.	8 F	KY 95/133 LYNCH, KY	UR	33,534.90	37.052	-	15.10							15.10	52.152
3																
4																

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: NOVEMBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 18, 2005</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I) ·	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: NOVEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 18, 2005

Line	Cumpling Name	Mino	l acation		Purchase	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
No.	Supplier Name	<u>iviiiie</u>	Location		Туре	Mode			``			<del>'</del>		
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL-WEST EL	17 17	co	51 107	C S	UR UR	41,856.00 33,125.00	16.081 17.286	22.32 21.12	38.401 38.406	0.51 0.50	11,978 11,296	9.40 11.00	8.03 9.32
3	POWDER RIVER BASI	19	WY	5	s	UR	19,895.00	10.875	20.51	31.385	0.22	8,841	4.60	26.70
4	ARCH COAL-BLK THU	19	WY	5	s	UR	19,780.00	8.791	20.51	29.301	0.30	8,778	5.80	27.03
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 18, 2005</u>

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
<b>(</b> a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	СО	51	С	41,856.00	13.250	-	13.250	-	13.250	-0.024	16.081
2	CYPRUS 20 MILE	17	CO	107	S	33,125.00	14.500	-	14.500	-	14.500	-0.069	17.286
3	POWDER RIVER BASIN	19	WY	5	S	19,895.00	8.000	-	8.000	-	8.000	0.037	10.875
4	ARCH COAL-BLK THUNDEI	19	WY	5	S	19,780.00	5.950	-	5.950	-	5.950	-0.022	8.791

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

NOVEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 18, 2005

									_	Rail C	harges	V	Vaterborne	Charges				
Line						Transport			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST ELK	17	co	51	Somerset, CO	UR	41,856.00	16.081		22.320		-	-	-	-		22.320	38.401
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	33,125.00	17.286	-	21.120	-	-	-	-	-	-	21.120	38.406
3	POWDER RIVER BASIN	19	WY	5	Campbell, WY	UR	19,895.00	10.875	-	20.510	-	-	-		-		20.510	31.385
4	ARCH COAL-BLK THUNDE	19	WY	5	Campbell, WY	UR	19,780.00	8.791	•	20.510	-	-	-	-	-	-	20.510	29.301

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

NOVEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 18, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	/i\	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

I. Reporting Month: NOVEMBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 21, 2005</u>

Line			Shipping	Purchase				Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BRAD LANIER	MACON, GA	S	SCHERER	Nov-04	FO2	0.5	138500	64.93	70.18
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2004

Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

January 21, 2005

													Effective	Transport	Add'l		
							Invoice	Invoice	<b>.</b> .	Net		Quality	Purchase	to	Transport	Other	Delivered
Line	Dignt Name	Complied Name	Delivery	Delivery	Tuno Oil	Volume	Price	amount	Discount (\$)	Amount	Net Price	Adjust	Price (\$/Bbl)	Terminal	charges	Charges	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)		(\$)	(\$/BЫ)	(\$/Bbl)		(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(ī)	(j)	(k)	(1)	(m)	<b>(</b> n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	Nov-04	FO2.	64.93	70.18	4,556.47			70.18	•	70.18	•	· -	-	70.18
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
*Gulf	s 25% ownership of S	Scherer where applicable.															
						(use continu	ation shee	t if necessa	ıry)						:		

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2.

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 21, 2005

									Total FOB				
					_			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line		Minalanette		Durchese Time	Transport	Machter	Price (\$/Ton)	Charges	Price	Content	content	Content	Content
No.		Mine Location	<u>) 11</u>	Purchase Type	Mode	Mmbtu		(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	19 W	Y 005	С	UR	170,481.25	8.361	20.070	28.431	0.30	8,813	5.36	26.82
2	KENNECOTT ENERGY	19 W	Ý 005	С	UR	381,877.99	8.124	19.960	28.084	0.38	8,727	5.32	27.83
3	KENNECOTT ENERGY	19 W	Y 005	С	UR	115,927.25	8.358	20.020	28.378	0.37	8,737	5.24	27.67
4	KENNECOTT ENERGY	19 W	Y 005	С	UR	13,638.50	9.285	19.950	29.235	0.20	8,811	5.41	26.15
5	POWDER RIVER BASIN	19 W`	Y 005	С	UR	182,348.13	9.425	20.080	29.505	0.22	8,839	4.42	26.87
6	RAG COAL WEST	19 W	Y 005	S	UR	50,243.60	8.548	20.010	28.558	0.32	8,771	5.09	27.36
7													
8													
9													
10													
11													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: NOVEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 21, 2005

Line No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	19	WY	005	С	170,481.25	6.350	-	6.350	-	6.350	0.009	8.361
2	KENNECOTT ENERGY	19	WY	005	С	381,877.99	6.110	-	6.110	-	6.110	0.019	8.124
3	KENNECOTT ENERGY	19	WY	005	С	115,927.25	6.280		6.280	-	6.280	0.027	8.358
4	KENNECOTT ENERGY	19	WY	005	С	13,638.50	7.200		7.200	-	7.200	0.009	9.285
5	POWDER RIVER BASIN	19	WY	005	С	182,348.13	7.250		7.250	-	7.250	0.032	9.425
6	RAG COAL WEST	19	WY	005	S	50,243.60	5.500		5.500	-	5.500	0.243	8.548
7													
8													
9													
10													
11								•					

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 21, 2005

		Rail Charges Additional Total																
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No.	Plant Name	Plant Name Mine Location			Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	
,1	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	170,481.25	8.361		20.070	-	-	-	-	-		20.070	28.431
2	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	381,877.99	8.124	-	19.960	-		-	-	-		19.960	28.084
3	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	115,927.25	8.358	•	20.020	-	-	-	-	-		20.020	28.378
4	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	13,638.50	9.285	-	19.950	-	-	-	-	· •		19.950	29.235
5	POWDER RIVER BASIN	19	WY	005	Campbell, Co. WY	UR	182,348.13	9.425	-	20.080	-	-	-	-	-		20.080	29.505
6	RAG COAL WEST	19	WY	005	Campbell, Co. WY	UR	50,243.60	8.548	-	20.010	-			-	-		20.010	28.558
7																		
8																		
9																		
10																		
11											-	-		-				

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.