**Susan D. Ritenour** Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



February 18, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of December 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Susano Ritinous

db

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

lina				Purchase	Delivery	Delivery	Sulfur	BTU Content	Content	Volume	Delivered Price
Line No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Delivery		(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF ECONOMY	MOBILE, AL	S	CRIST	12/04	FO2	0.45	141212	1246.17	57.342
2											
3	SMITH	SOMMERS OIL	BAINBRIDGE GA	S	SMITH	12/04	FO2	0.45	141335	537.60	57.784
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 DOCUMENT NUMBER CATE
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FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

No. Plant Name Supplier Name Shipping Point Type Location Date Type Oil (BTU/ga	(j) (Btu/gal) (Bbls) (k)	(\$/Bbi) (I)
Train Traine Cupplier Hame	(j) (k)	<b>/</b> I)
(a) (b) (c) (d) (e) (f) (g) (h) (i)		(1)
1 CRIST RADCLIFF ECONOMY MOBILE, AL S CRIST 12/04 FO2 0.45	141212 1246.17	57.342
2		
3 SMITH SOMMERS OIL BAINBRIDGE GA S SMITH 12/04 FO2 0.45	141335 537.60	57.784
4		
5		
6		
7		
8		
9		

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

							Invoice					Quality	Ettective Purchase	Transport to	Add'l Transport	Other	Delivered	
Line No.	Plant Name	Supplier Name	Delivery Location	<b>Delivery</b> Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	•	Charges (\$/Bbl)	Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	
1	CRIST	RADCLIFF ECONOMY	CRIST	12/04	FO2	1246.17	57.342	71,457.76	-	71,457.76	57.342	-	57.342		•	-	57.342	
3	SMITH	SOMMERS OIL	SMITH	12/04	FO2	537.60	57.784	31,064.69		31,064.69	57.784	-	57.784		-	•	57.784	
4 5																		
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number_	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

									Effective						
									Transport	Total FOB	Sulfur		Ash	Moisture	
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(p)		(c)		(d)	(e)	· (f)	(g)	(h)	(i)	(j)	(k)	.(1)	(m)	
1	PEABODY COAL SALES	10	· IL	165	С	RB	61,252.26	35.446	2.56	38.006	1.19	12,012	7.03	11.60	
2	INTEROCEAN COAL SALES	45	- IM	999	S	RB	56,051.92	47.761	2.56	50.321	0.44	11,512	5.42	12.38	
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	72,785.00	47.761	2.60	50.361	0.44	.11,512	5.42	12.38	
4	COAL MARKETING CO	45	iM	999	s	RB	33,306.43	54.790	2.56	57.350	0.69	11,463	8.90	11.78	
5	PEABODY COAL SALES	10	ΙL	165	С	RB	30,929.00	30.665	10.14	40.805	1.18	12,033	5.85	11.76	
6															

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: DECEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 17, 2005

Line No.	<u>Supplier Name</u>	Mine I	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(	(c)		(q)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1	PEABODY COAL SALES	10	1L	165	С	61,252.26	35.370	. ·	35.370	<u>.</u> .	35.370	0.036	35.446
2	INTEROCEAN COAL SALES	45	IM	999	S	56,051.92	48.500	• •	48.500	-	48.500	(0.779)	47.761
3	INTEROCEAN COAL SALES	45	IM	999	S	72,785.00	48.500		48.500	-	48.500	(0.779)	47.761
4	COAL MARKETING CO	45	IM	999	. <b>S</b>	33,306.43	56.360	-	56.360	•	56.360	(1.610)	54.790
5	PEABODY COAL SALES	10	<b>IL</b>	165	С	30,929.00	30.580	· -	30.580	-	30.580	0.085	30.665

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

DECEMBER Year: 2004

Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: <u>Gulf Power Company</u>

Plant Name:

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

										Rail C	harges		<u> Vaterborne</u>	Charges		i		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate _(\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	61,252.26	35.446	-	-	-	2.56		-		-	2.56	38.006
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	56,051.92	47.761	-		-	2.56	-		•	-	2.56	50.321
3	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK	RB	72,785.00	47.761	-	-	- <b>-</b>	2.60	• , ,		•	•	2.60	50.361
4	COAL MARKETING CO	45	IM	999	MCDUFFIE TERMINAL	RB	33,306.43	54.790	- '	-	-	2.56	-	-	• •	-	2.56	57.350
5	PEABODY COAL SALES	10	1L	165	COOK TERMINAL	RB	30,929.00	30.665	•	<b>-</b>	-	10.14	•	-	-	-	10.14	40.805
6																		
7																		

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	<u>Supplier</u>	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(i)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 17, 2005

Line No.		<u>Min</u>	e Loca	ation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)			(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)
1	PEABODY COALSALES	10		IL	165	С	RB	87,804.31	35.446	3.90	39.346	1.19	12,012	7.03	11.60
2	PEABODY COALSALES	10		IL	165	С	RB	5,096.00	30.665	11.44	42.105	1.18	12,033	5.85	11.76
3	INTEROCEAN COAL SALES	45		IM	999	s	RB	2,283.19	47.761	3.90	51.661	0.44	11,512	5.42	12.38
4															
5															

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 17, 2005

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	87,804.31	35.370		35.370	-	35.370	0.036	35.446
2	PEABODY COALSALES	10	IL	165	С	5,096.00	30.580		30.580	-	30.580	0.085	30.665
3	INTEROCEAN COAL SALES	45	IM	999	s	2,283.19	48.500		48.500	-	48.500	(0.779)	47.761
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5													
6													
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12													
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2004

Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

<u>(850)- 444-6332</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

							_	Rail Cl	harges		<b>Naterborne</b>	Charges				
Line No.	Supplier Name	Mine Location	n Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10 1L	165 MCDUFFIE TERMINAL	RB	87,804.31	35.446	-	-	-	3.90		· . •		-	3.90	39.346
2	PEABODY COALSALES	10 IL	165 COOK TERMINAL	RB	5,096.00	30.665	•	-	-	11.44	-	-	. •	-	11.44	42.105
3	INTEROCEAN COAL SALES	45 IM	999 ASD/BULK	RB	2,283.19	47.761	-	-	. •	3.90	•	-	•		3.90	51.661

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number_	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>February 17, 2005</u>

Line No.		<u>Mine</u>	<u>Location</u> (c)	Purchase (d)	Transport Type Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.	8	KY 95	/133 C	UR	9,941.70	37.226	14.31	51.536	0.92	12,502	11.17	5.78
2													
3													
4													
5													
6													
7													
8													
9													
10													

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: DECEMBER Year: 2004
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company
 (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: F

February 17, 2005

Line No. (a)	Supplier Name (b)	Mine Lo		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
.1 A	ALLIANCE COAL CORP.	8	KY 95/133	C	9,941.70	35.500	•	<b>35.5</b> 00	-	35.500	0.006	37.226
2									•			
3												
4											•	
5												
6	•											
7												
8												
9										,		
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 17, 2005

								Additional '	Rail C	harges	<u>v</u>	Vaterborne	Charges			Tatal	
Line No.	Supplier Name		Location		Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	(\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	ALLIANCE COAL CORP.	8	ку	95/133 LYNCH, KY	UR	9,941.70	37.226		14.31			•	· <u>-</u>			14.31	51.536
3																	
4																	
5																	
6																	
7																	
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2004

.

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)
1	ARCH COAL-WEST ELK	17	СО	51	С	UR	40,955.00	13.330	22.32	35.650	0.52	11,955	9.20	8.34
2	CYPRUS 20 MILE	17	CO	107	Ç	UR	32,290.00	14.535	21.12	35.655	0.51	11,276	10.40	9.58
3	POWDER RIVER BASIN	19	WY	5	С	UR	55.00	8.166	21.08	29.246	0.22	8,841	4.60	26.70
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	26,865.00	6.079	21.08	27.159	0.32	8,795	5.60	26.93
5	СМС	45	IM	999	С	UR	22,376.00	34.825	5.09	39.915	0.66	11,563	8.10	11.71
6	ARCH COAL-WEST ELK	17	co	51	C	UR	12,020.00	18.991	22.32	41.311	0.53	12,065	9.40	7.71

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

Line No.	Supplier Name	Mig	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	. (1)
1	ARCH COAL-WEST ELK	17	СО	51	С	40,955.00	13.250	•	13.250	-	13.250	-0.050	13.330
2	CYPRUS 20 MILE	17	co	107	С	32,290.00	14.500	-	14.500	. •	14.500	-0.095	14.535
3	POWDER RIVER BASIN	19	WY	5	С	55.00	8.000	-	8.000	-	8.000	0.028	8.166
4	ARCH COAL-BLACK THUN	19	WY	5	S	26,865.00	5.950		5.950	•	5.950	-0.003	6.079
5	СМС	45	IM	999	C	22,376.00	33.910		33.910	•	33.910	0.789	34.825
6	ARCH COAL-WEST ELK	17	co	51	С	12,020.00	18.600	-	18.600	-	18.600	0.258	<b>1</b> 8.991

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

										Rail C	harges	<u>v</u>	Vaterborne	Charges				
Line No	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(4	C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	40,955.00	13.330	-	22.320							22.320	35.650
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	32,290.00	14.535	-	21.120							21.120	35.655
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction, Wy.	UR	55.00	8.166	-	21.080							21.080	29.246
4	ARCH COAL-BLACK THUN	19	WY	5	Thunder Junction	UR	26,865.00	6.079	-	21.080				-			21.080	27.159
5	CMC	45	1M	999	Mobile - McDuffie	UA	22,376.00	34.825	-	5.090				-			5.090	39.915
6	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	12,020.00	18.991	-	22.320				-			22.320	41.311

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: DECEMBER Year: 2004
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst
2. Reporting Company: Gulf Power Company
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 17, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BRAD LANIER	MACON, GA	s	SCHERER	Dec-04	FO2	0.5	138500	228.40	57,30
2											
3											
4											
5									- 1		
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month:

DECEMBER Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2005

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl) (r)
1	SCHERER	BRAD LANIER	SCHERER	Dec-04	FO2	228.40	57.30	13,086.20	. <u>-</u>		57.30		57.30			57.30
2																
3																
4																
5																
6																
7																
8																
9																

\*Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2005

										Effective	Total FOB				
									Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line							Transport		Price	Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	<u>Mine</u>	<u>Lo</u>	<u>cation</u>		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	ARCH COAL SALES		19	WY	005	C	UR	238,947.09	8.453	20.090	28.54	0.31	8,837	5.42	26.71
2	KENNECOTT ENERG		19	WY	005	С	UR	151,639.50	8.332	20.130	28.46	0.37	8,790	5.23	27.42
3	KENNECOTT ENERG	•	19	WY	005	С	UR	36,761.09	9.169	20.020	29.19	0.20	8,829	5.48	26.18
4	KENNECOTT ENERG		19	WY	005	С	UR	32,165.95	8.568	20.130	28.70	0.39	8,803	5.21	27.09
5	POWDER RIVER BAS		19	WY	005	С	UR	334,441.80	9.460	20.060	29.52	0.21	8,849	4.52	26.64
6	RAG COAL WEST		19	WY	005	С	UR	50,819.80	7.568	20.000	27.57	0.29	8,467	4.75	27.05
7															
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: 1.

DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 17, 2005

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ARCH COAL SALES	19	WY	005	С	238,947.09	6.350	-	6.350		6.350	0.027	8.453
2	KENNECOTT ENERG	19	WY	005	С	151,639.50	6.110	-	6.110	-	6.110	0.063	8.332
3	KENNECOTT ENERG	19	WY	005	С	36,761.09	7.050	-	7.050	-	7.050	0.023	9.169
4	KENNECOTT ENERG	19	WY	005	С	32,165.95	6.280	-	6.280	·. •	6.280	0.074	8.568
5	POWDER RIVER BAS	19	WY	005	C	334,441.80	7.250	-	7.250	-	7.250	0.040	9.460
6	RAG COAL WEST	19	WY	005	С	50,819.80	5.500	-	5.500	-	5.500	0.044	7.568
7													
8													
9													
10													
11								-		-			
40.10	to opportunities of Cohom		ماطممناممم										

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

DECEMBER Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

February 17, 2005

		Rail Charges																
						Additional					_	_		4	Total			
								Effective	Shorthaul		Other Dell	Discour	Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water	Related	ation	FOB Plant
No.	Plant Name Mine Locati				Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
(7	V-1	. ,			` ,	` ,	• • • • • • • • • • • • • • • • • • • •	10/		.,	•		()	,,	.,	1-7	177	(4)
1	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	238,947.09	8.453		20.090	-	-	. •	-	-	-	20.090	28.543
2	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	151,639.50	8.332		20.130	-	-	•	-			20.130	28.462
3	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	36,761.09	9.169		20.020	-	•	÷	-		•	20.020	29.189
4	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	32,165.95	8.568		20.130	-	•	-	•	-		20.130	28.698
5	POWDER RIVER BAS	19	WY	005	Campbell, Co. WY	UΆ	334,441.80	9.460		20.060	-	•	-		-		20.060	29.520
6	RAG COAL WEST	19	WY	005	Campbell, Co. WY	UR	50,819.80	7.568		20.000			-		-		20.000	27.568
7																		
8																		
9																		
10																		
11											-	•	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.