

STEEL ■
HECTOR
■ DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler
305.577.2939
jtb@steelhector.com

February 18, 2005


Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of January, 2005. Consistent with the January 12, 2005 Staff Workshop, Schedule A12 for the month of January 2005 is also attached.

Sincerely,


John T. Butler *JTB*

Copy to: All parties of record

CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of January, 2005 has been furnished by U.S. mail this 18th day of February, 2005, to the following:

Adrienne E. Vining
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Patricia A. Christensen, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

By: *Karl M. Butcher*
John T. Butler *JTB*

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2005

	DOLLARS						MWH			¢/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT	%								
1	264,985,156	249,062,689	15,922,467	6.4	6,682,428	6,730,389	(47,961)	(0.7)	3,9654	3,7006	0.2648	7.2
1a	367,586	59,542	308,044	517.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	1,427,461	2,033,221	(605,760)	(29.8)	1,537,258	2,185,554	(648,296)	(29.7)	0.0929	0.0930	(0.0001)	(0.1)
3	356,166	357,992	(1,826)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	47,569	47,560	(9)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(3,322,588)	(3,354,286)	31,698	(0.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	263,861,350	248,206,738	15,654,612	6.3	6,682,428	6,730,389	(47,961)	(0.7)	3,9486	3,6879	0.2607	7.1
6	17,147,338	22,005,184	(4,857,846)	(22.1)	880,130	1,064,220	(184,090)	(17.3)	1,9483	2,0677	(0.1194)	(5.6)
7	3,963,126	3,164,213	798,913	25.2	120,072	94,000	26,072	27.7	3,9006	3,3662	(0.0556)	(1.9)
8	3,012,772	2,030,522	982,250	NA	68,884	42,086	26,848	NA	4,3737	4,8304	(0.4567)	NA
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	13,626,959	14,698,033	(1,071,074)	(7.3)	562,169	626,975	(64,806)	(10.3)	2,4240	2,3443	0.0797	3.4
12	37,750,196	41,897,952	(4,147,756)	(9.9)	1,631,255	1,827,231	(195,976)	(10.7)	2,3142	2,2930	0.0212	0.9
13	301,611,546	290,104,690	11,506,856	4.0	8,313,683	8,557,620	(243,937)	(2.9)	3,6279	3,3900	0.2379	7.0
14	(9,294,027)	(12,671,000)	3,376,973	(26.7)	(245,133)	(275,000)	29,867	(10.9)	3,7914	4,6076	(0.8162)	(17.7)
15	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	(140,138)	(142,229)	2,091	(1.5)	(47,789)	(46,084)	(1,705)	3.7	0.2932	0.3086	(0.0154)	(5.0)
17	(2,688,330)	(750,000)	(1,938,330)	258.4	(292,922)	(321,084)	28,162	(8.8)	4,1385	4,2242	(0.0857)	(2.0)
18	(12,122,495)	(13,583,229)	1,440,734	(10.6)	0	0	0	NA	3,6092	3,3575	0.2517	7.5
19	289,489,051	276,541,461	12,947,590	4.7	8,020,761	8,236,536	(215,775)	(2.6)	0.0000	0.0000	0.0000	NA
20	(18,436,515)	(6,212,861)	(12,223,654)	NA	(510,820)	(185,044)	(325,776)	NA	(0.2294)	(0.0789)	(0.1505)	NA
21	413,192	390,904	22,288	NA	11,448	11,643	(195)	NA	0.0051	0.0050	0.0001	NA
22	14,811,656	15,562,264	(750,608)	NA	410,386	463,507	(53,121)	NA	0.1843	0.1977	(0.0134)	NA
23	289,489,051	276,541,461	12,947,590	4.7	8,036,101,822	7,871,434,000	164,667,822	2.1	3,6024	3,5132	0.0891	2.5
24	1,751,380	1,368,410	382,969	28.0	48,617,536	38,950,000	9,667,536	24.8	3,6024	3,5132	0.0891	2.5
25	287,737,671	275,173,051	12,564,620	4.6	7,987,484,286	7,832,484,000	155,000,286	2.0	3,6024	3,5132	0.0891	2.5
26									1,00065	1,00065	0.0000	-
26a	287,924,700	275,351,913	12,572,787	4.6	7,987,484,286	7,832,484,000	155,000,286	2.0	3,6047	3,5155	0.0892	2.5
27	11,698,969	11,698,969	0	NA	7,987,484,286	7,832,484,000	155,000,286	2.0	0.1465	0.1494	(0.0029)	(1.9)
28	299,623,669	287,050,882	12,572,787	4.4	7,987,484,286	7,832,484,000	155,000,286	2.0	3,7512	3,6649	0.0863	2.4
29									1,01597	1,01597	0.0000	NA
30									3,8111	3,7234	0.0877	2.4
31	551,274	551,274	0	NA	7,987,484,286	7,832,484,000	155,000,286	2.0	0.0069	0.0070	(0.0001)	(1.4)
32									3,8180	3,7304	0.0876	2.3
33									3,818	3,730	0.088	2.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION											
Company: Florida Power & Light Company											
Month of: January 2005											
LINE NO.		CURRENT MONTH				YEAR TO DATE				DIFFERENCE AMOUNT	DIFFERENCE %
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%		
A		Fuel Costs & Net Power Transactions									
1	a	\$ 264,985,156	\$ 249,062,689	\$ 15,922,467	6.4 %	\$ 264,985,156	\$ 249,062,689	\$ 15,922,467	6.4 %	\$ 15,922,467	6.4 %
	b	\$ 367,586	\$ 59,542	\$ 308,044	517.4 %	\$ 367,586	\$ 59,542	\$ 308,044	517.4 %	\$ 308,044	517.4 %
	c	\$ 1,427,461	\$ 2,033,221	\$ (605,760)	(29.8) %	\$ 1,427,461	\$ 2,033,221	\$ (605,760)	(29.8) %	\$ (605,760)	(29.8) %
	d	\$ 356,166	\$ 357,992	\$ (1,826)	(0.5) %	\$ 356,166	\$ 357,992	\$ (1,826)	(0.5) %	\$ (1,826)	(0.5) %
	e	\$ 47,569	\$ 47,580	\$ (11)	0.0 %	\$ 47,569	\$ 47,580	\$ (11)	0.0 %	\$ (11)	0.0 %
	f	\$ 0	\$ 0	\$ 0	N/A	\$ 0	\$ 0	\$ 0	N/A	\$ 0	N/A
2	a	\$ (9,434,165)	\$ (12,813,229)	\$ 3,379,064	(26.4) %	\$ (9,434,165)	\$ (12,813,229)	\$ 3,379,064	(26.4) %	\$ 3,379,064	(26.4) %
	b	\$ (2,688,330)	\$ (750,000)	\$ (1,938,330)	258.4 %	\$ (2,688,330)	\$ (750,000)	\$ (1,938,330)	258.4 %	\$ (1,938,330)	258.4 %
3	a	\$ 17,147,338	\$ 22,005,184	\$ (4,857,846)	(22.1) %	\$ 17,147,338	\$ 22,005,184	\$ (4,857,846)	(22.1) %	\$ (4,857,846)	(22.1) %
	b	\$ 12,811,303	\$ 13,899,000	\$ (1,087,697)	(7.8) %	\$ 12,811,303	\$ 13,899,000	\$ (1,087,697)	(7.8) %	\$ (1,087,697)	(7.8) %
	c	\$ 815,656	\$ 799,033	\$ 16,623	2.1 %	\$ 815,656	\$ 799,033	\$ 16,623	2.1 %	\$ 16,623	2.1 %
4		\$ 6,975,899	\$ 5,194,735	\$ 1,781,164	34.3 %	\$ 6,975,899	\$ 5,194,735	\$ 1,781,164	34.3 %	\$ 1,781,164	34.3 %
5		\$ 292,811,639	\$ 279,895,747	\$ 12,915,892	4.6 %	\$ 292,811,639	\$ 279,895,747	\$ 12,915,892	4.6 %	\$ 12,915,892	4.6 %
6		Adjustments to Fuel Cost									
	a	\$ (3,230,626)	\$ (3,354,286)	\$ 123,660	(3.7) %	\$ (3,230,626)	\$ (3,354,286)	\$ 123,660	(3.7) %	\$ 123,660	(3.7) %
	b	\$ (57,644)	\$ 0	\$ (57,644)	N/A	\$ (57,644)	\$ 0	\$ (57,644)	N/A	\$ (57,644)	N/A
	c	\$ (34,318)	\$ 0	\$ (34,318)	N/A	\$ (34,318)	\$ 0	\$ (34,318)	N/A	\$ (34,318)	N/A
7		\$ 0	\$ 0	\$ 0	N/A	\$ 0	\$ 0	\$ 0	N/A	\$ 0	N/A
	d	\$ 289,489,051	\$ 276,541,461	\$ 12,947,590	4.7 %	\$ 289,489,051	\$ 276,541,461	\$ 12,947,590	4.7 %	\$ 12,947,590	4.7 %
		Adjusted Total Fuel Costs & Net Power Transactions									
B		kWh Sales									
1		\$ 7,987,484,286	\$ 7,832,484,000	\$ 155,000,286	2.0 %	\$ 7,987,484,286	\$ 7,832,484,000	\$ 155,000,286	2.0 %	\$ 155,000,286	2.0 %
2		\$ 48,617,536	\$ 38,950,000	\$ 9,667,536	24.8 %	\$ 48,617,536	\$ 38,950,000	\$ 9,667,536	24.8 %	\$ 9,667,536	24.8 %
3		\$ 8,036,101,822	\$ 7,871,434,000	\$ 164,667,822	2.1 %	\$ 8,036,101,822	\$ 7,871,434,000	\$ 164,667,822	2.1 %	\$ 164,667,822	2.1 %
4		\$ 73,644,489	\$ 74,996,000	\$ (1,351,511)	(1.8) %	\$ 73,644,489	\$ 74,996,000	\$ (1,351,511)	(1.8) %	\$ (1,351,511)	(1.8) %
5		\$ 8,109,746,311	\$ 7,946,430,000	\$ 163,316,311	2.1 %	\$ 8,109,746,311	\$ 7,946,430,000	\$ 163,316,311	2.1 %	\$ 163,316,311	2.1 %
6		\$ 99,395,001	\$ 99,505,17	\$ (0,110,16)	(0.1) %	\$ 99,395,001	\$ 99,505,17	\$ (0,110,16)	(0.1) %	\$ (0,110,16)	(0.1) %
		Jurisdictional % of Total kWh Sales (lines B1/B3)									
		SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2005									
LINE NO.		CURRENT MONTH			YEAR TO DATE			DIFFERENCE	
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C									
	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 312,216,887	\$308,451,388	\$ 3,765,499	1.2 %	\$ 312,216,887	\$ 308,451,388	\$ 3,765,499	1.2 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Collected/(Refunded) This Period	(11,698,969)	(11,698,969)	0	0.0 %	(11,698,969)	(11,698,969)	0	0.0 %
b	GPFF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(542,607)	(542,607)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(5)	0	(5)	N/A	(5)	0	(5)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 299,975,306	\$ 296,209,812	\$ 3,765,494	1.3 %	\$ 299,975,306	\$ 296,209,812	\$ 3,765,494	1.3 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 289,489,051	\$ 276,541,461	\$ 12,947,590	4.7 %	\$ 289,489,051	\$ 276,541,461	\$ 12,947,590	4.7 %
a	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
b	RTP Incremental Fuel - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	289,489,051	276,541,461	12,947,590	4.7 %	289,489,051	276,541,461	12,947,590	4.7 %
e	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39501 %	99.50517 %	(0.11016) %	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) + (Lines C4b,c,d)	\$ 287,924,701	\$ 275,351,913	\$ 12,572,788	4.6 %	\$ 287,924,701	\$ 275,351,913	\$ 12,572,788	4.6 %
6	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 12,050,605	\$ 20,857,899	\$ (8,807,294)	(42.2) %	\$ 12,050,605	\$ 20,857,899	\$ (8,807,294)	(42.2) %
7	Interest Provision for the Month (Line D10)	(274,715)	0	(274,715)	N/A	(274,715)	0	(274,715)	N/A
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(140,387,623)	(140,387,623)	0	0.0 %	(140,387,623)	(140,387,623)	0	0.0 %
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	0	(7,707,142)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	11,698,969	11,698,969	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (124,619,906)	\$ (107,830,755)	\$ (16,789,151)	15.6 %	\$ (124,619,906)	\$ (107,830,755)	\$ (16,789,151)	15.6 %
D									
	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (148,094,765)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (124,345,191)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (272,439,956)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (136,219,978)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.34000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.42000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.20167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (274,715)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL.								
	(b) Per Projected Schedule E-2, filed September 9, 2004.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	50,164,648	33,087,835	17,076,813	51.6	50,164,648	33,087,835	17,076,813	51.6
2	* LIGHT OIL	251,473	2,216,880	(1,965,407)	NA	251,473	2,216,880	(1,965,407)	NA
3	COAL	7,523,516	8,507,240	(983,724)	(11.6)	7,523,516	8,507,240	(983,724)	(11.6)
4	** GAS	201,970,652	198,076,044	3,894,608	2.0	201,970,652	198,076,044	3,894,608	2.0
5	NUCLEAR	4,905,142	7,174,690	(2,269,548)	(31.6)	4,905,142	7,174,690	(2,269,548)	(31.6)
6	TOTAL (\$)	264,985,156	249,062,689	15,922,467	6.4	264,985,156	249,062,689	15,922,467	6.4
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,056,771	647,984	408,787	63.1	1,056,771	647,984	408,787	63.1
8	LIGHT OIL	2,457	14,534	(12,077)	NA	2,457	14,534	(12,077)	NA
9	COAL	510,817	549,042	(38,225)	(7.0)	510,817	549,042	(38,225)	(7.0)
10	GAS	3,575,125	3,333,275	241,850	7.3	3,575,125	3,333,275	241,850	7.3
11	NUCLEAR	1,537,258	2,185,554	(648,296)	(29.7)	1,537,258	2,185,554	(648,296)	(29.7)
12	TOTAL (MWH)	6,682,428	6,730,389	(47,961)	(0.7)	6,682,428	6,730,389	(47,961)	(0.7)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,692,348	1,006,964	685,384	68.1	1,692,348	1,006,964	685,384	68.1
14	* LIGHT OIL (Bbl)	4,818	39,562	(34,744)	NA	4,818	39,562	(34,744)	NA
15	*** COAL (TON)	62,564	66,179	(3,615)	(5.5)	62,564	66,179	(3,615)	(5.5)
16	** GAS (MCF)	26,517,843	25,351,870	1,165,973	4.6	26,517,843	25,351,870	1,165,973	4.6
17	NUCLEAR (MMBTU)	16,854,595	24,102,626	(7,248,031)	(30.1)	16,854,595	24,102,626	(7,248,031)	(30.1)
BTU BURNED (MMBTU)									
18	HEAVY OIL	10,760,846	6,444,569	4,316,277	67.0	10,760,846	6,444,569	4,316,277	67.0
19	LIGHT OIL	27,691	230,646	(202,955)	NA	27,691	230,646	(202,955)	NA
20	COAL	4,639,489	5,351,378	(711,889)	(13.3)	4,639,489	5,351,378	(711,889)	(13.3)
21	GAS	27,483,009	25,351,870	2,131,139	8.4	27,483,009	25,351,870	2,131,139	8.4
22	NUCLEAR	16,854,595	24,102,626	(7,248,031)	(30.1)	16,854,595	24,102,626	(7,248,031)	(30.1)
23	TOTAL (MMBTU)	59,765,630	61,481,089	(1,715,459)	(2.8)	59,765,630	61,481,089	(1,715,459)	(2.8)
GENERATION MIX (%MWH)									
24	HEAVY OIL	15.81	9.63	6.19	64.3	15.81	9.63	6.19	64.3
25	LIGHT OIL	0.04	0.22	(0.18)	NA	0.04	0.22	(0.18)	NA
26	COAL	7.64	8.16	(0.51)	(6.3)	7.64	8.16	(0.51)	(6.3)
27	GAS	53.50	49.53	3.97	8.0	53.50	49.53	3.97	8.0
28	NUCLEAR	23.00	32.47	(9.47)	(29.2)	23.00	32.47	(9.47)	(29.2)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	29.6420	32.8590	(3.2170)	(9.8)	29.6420	32.8590	(3.2170)	(9.8)
31	* LIGHT OIL (\$/Bbl)	52.1917	56.0356	(3.8438)	NA	52.1917	56.0356	(3.8438)	NA
32	*** COAL (\$/TON)	43.3106	39.3267	3.9839	10.1	43.3106	39.3267	3.9839	10.1
33	** GAS (\$/MCF)	7.6164	7.8131	(0.1967)	(2.5)	7.6164	7.8131	(0.1967)	(2.5)
34	NUCLEAR (\$/MMBTU)	0.2910	0.2977	(0.0066)	(2.2)	0.2910	0.2977	(0.0066)	(2.2)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.6618	5.1342	(0.4724)	(9.2)	4.6618	5.1342	(0.4724)	(9.2)
36	* LIGHT OIL	9.0814	9.6116	(0.5302)	NA	9.0814	9.6116	(0.5302)	NA
37	COAL	1.6216	1.5897	0.0319	2.0	1.6216	1.5897	0.0319	2.0
38	** GAS	7.3489	7.8131	(0.4641)	(5.9)	7.3489	7.8131	(0.4641)	(5.9)
39	NUCLEAR	0.2910	0.2977	(0.0066)	(2.2)	0.2910	0.2977	(0.0066)	(2.2)
40	TOTAL (\$/MMBTU)	4.4337	4.0510	0.3827	9.4	4.4337	4.0510	0.3827	9.4
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,183	9,946	237	2.4	10,183	9,946	237	2.4
42	LIGHT OIL	11,271	15,869	(4,598)	NA	11,271	15,869	(4,598)	NA
43	COAL	9,082	9,747	(664)	(6.8)	9,082	9,747	(664)	(6.8)
44	GAS	7,687	7,606	82	1.1	7,687	7,606	82	1.1
45	NUCLEAR	10,964	11,028	(64)	(0.6)	10,964	11,028	(64)	(0.6)
46	TOTAL (BTU/KWH)	8,944	9,135	(191)	(2.1)	8,944	9,135	(191)	(2.1)
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.7470	5.1063	(0.3593)	(7.0)	4.7470	5.1063	(0.3593)	(7.0)
48	* LIGHT OIL	10.2358	15.2531	(5.0172)	NA	10.2358	15.2531	(5.0172)	NA
49	COAL	1.4728	1.5495	(0.0766)	(4.9)	1.4728	1.5495	(0.0766)	(4.9)
50	** GAS	5.6493	5.9424	(0.2931)	(4.9)	5.6493	5.9424	(0.2931)	(4.9)
51	NUCLEAR	0.3191	0.3283	(0.0092)	(2.8)	0.3191	0.3283	(0.0092)	(2.8)
52	TOTAL (¢/KWH)	3.9654	3.7006	0.2648	7.2	3.9654	3.7006	0.2648	7.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	398	25,425	12.5	100.0	50.6	11,399	#6 OIL	41,658	6.367	265,236	1,177,116	4.6298	28.26
2 CAPE CANAVERAL #1		11,247					GAS	147,622	1.035	152,789	1,123,052	9.9853	7.61
3 CAPE CANAVERAL #2	398	82,815	37.5	99.8	58.7	9,892	#6 OIL	128,388	6.367	817,446	3,627,817	4.3806	28.26
4 CAPE CANAVERAL #2		26,957					GAS	259,384	1.035	268,462	1,973,288	7.3201	7.61
5 FT. MYERS #2	1451	909,845	85.9	95.3	85.9	7,200	GAS	6,341,286	1.033	6,550,548	48,148,788	5.2920	7.59
6 FT. MYERS #3A	166	3,468	3.0	99.3	66.4	11,547	GAS	38,775	1.033	40,055	294,418	8.4896	7.59
7 FT. MYERS #3A		14					#2 OIL	26	5.806	151	1,402	10.0109	53.90
8 FT. MYERS #3B	166	3,779	3.2	99.5	69.3	11,615	GAS	42,490	1.033	43,892	322,621	8.5372	7.59
9 FT. MYERS #3B		0					#2 OIL	0	5.806	0	0	0.0000	0.00
10 LAUDERDALE #4	443	289					#2 OIL	398	5.537	2,204	18,941	6.5539	0.00
11 LAUDERDALE #4		256,648	84.5	96.9	84.4	7,963	GAS	2,041,717	1.040	2,123,386	15,607,620	5.8533	7.64
12 LAUDERDALE #5	442	133					#2 OIL	179	5.537	991	8,519	6.4049	47.59
13 LAUDERDALE #5		261,327	82.9	95.6	82.9	7,775	GAS	1,953,798	1.040	2,031,950	14,935,534	5.7153	7.64
14 MANATEE #1	795	147,283	27.3	100.0	50.0	10,265	#6 OIL	235,712	6.414	1,511,857	7,005,925	4.7568	29.72
15 MANATEE #1		12,696					GAS	115,048	1.024	117,809	865,937	6.8205	7.53
16 MANATEE #2	795	149,425	26.7	100.0	52.1	10,200	#6 OIL	237,619	6.414	1,524,088	7,062,606	4.7265	29.72
17 MANATEE #2		6,952					GAS	166,160	1.024	170,148	1,250,647	17.9897	7.53
18 MARTIN #1	813	92,093	25.1	100.0	53.6	10,631	#6 OIL	51,827	1.024	53,071	360,064	0.0000	0.00
19 MARTIN #1		57,995					GAS	150,145	6.342	952,220	4,443,021	4.8245	29.59
20 MARTIN #2	804	129,668	35.8	100.0	48.5	9,977	#6 OIL	618,626	1.040	643,371	4,728,999	8.1541	7.64
21 MARTIN #2		81,030					GAS	198,980	6.342	1,261,931	5,888,124	4.5409	29.59
22 MARTIN #3	455	281,394	84.4	92.0	86.9	7,261	GAS	807,916	1.040	840,233	6,176,002	7.6219	7.64
23 MARTIN #4	466	330,287	99.0	100.0	101.7	7,272	GAS	1,964,682	1.040	2,043,269	15,018,732	5.3373	7.64
24 MARTIN #8A		-6					#2 OIL	0	5.787	0	0	0.0000	0.00
25 MARTIN #8A	163	-6					GAS	14,613	1.040	15,198	111,711	0.0000	7.64
26 MARTIN #8B		0					#2 OIL	0	5.787	0	0	0.0000	0.00
27 MARTIN #8B	163	484					GAS	25,117	1.040	26,122	192,006	0.0000	7.64
28 MARTIN #8C		-52					#2 OIL	0	5.787	0	0	0.0000	0.00
29 MARTIN #8C	163	-52					GAS	15,159	1.040	15,765	106,959	0.0000	7.06
30 MARTIN #8D		-146					#2 OIL	0	5.787	0	0	0.0000	0.00
31 MARTIN #8D	163	-146					GAS	0	1.040	0	0	0.0000	0.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (@KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	207	17.7	100.0	50.5	11,439	#6 OIL	48,053 BBLs	6.300	302,734	1,388,522	5.1559	28.90
2	# 1	240					GAS	7,772 MCF	1.040	8,083	59,413	24,7554	7.64
3	# 2	18,379	12.3	94.4	49.7	12,220	#6 OIL	34,511 BBLs	6.300	217,419	997,218	5.4259	28.90
4	# 2	418					GAS	11,801 MCF	1.040	12,273	90,211	21,5815	7.64
5	# 3	30,492	15.5	33.2	50.7	9,940	#6 OIL	46,130 BBLs	6.300	290,619	1,332,956	4.3715	28.90
6	# 3	12,803					GAS	134,344 MCF	1.040	139,718	1,026,976	8.0214	7.64
7	# 4	72,148	30.9	93.2	54.5	10,791	#6 OIL	120,857 BBLs	6.300	761,399	3,492,241	4.8404	28.90
8	# 4	12,381					GAS	144,982 MCF	1.040	150,781	1,108,292	8.9516	7.64
9	RIVIERA # 3	92,005	46.2	100.0	56.9	10,287	#6 OIL	149,284 BBLs	6.306	941,385	4,509,969	4.9019	30.21
10	# 3	215					GAS	6,991 MCF	1.040	7,271	53,444	24,8578	7.64
11	# 4	63,129	30.9	99.8	52.8	10,192	#6 OIL	100,158 BBLs	6.306	631,596	3,025,840	4.7931	30.21
12	# 4	1,004					GAS	21,211 MCF	1.040	22,059	162,141	16,1495	7.64
13	SANFORD # 3	1,944	2.1	100.0	50.6	15,212	#6 OIL	4,256 BBLs	6.312	26,864	129,213	6.6467	30.36
14	# 3	182					GAS	5,292 MCF	1.035	5,477	40,258	22,1197	7.61
16	# 4	950	89.4	99.8	89.5	7,146	GAS	4,322,389 MCF	1.035	4,473,673	32,883,040	5.2528	7.61
17	# 5	582,489	83.6	95.1	83.3	7,151	GAS	4,024,540 MCF	1.035	4,165,399	30,617,120	5.2563	7.61
18	TURKEY POINT # 1	388	30.7	87.4	42.5	10,000	#6 OIL	92,918 BBLs	6.389	593,653	2,875,545	4.8491	30.95
19	# 1	28,806					GAS	276,375 MCF	1.040	287,430	2,112,710	7.3943	7.64
20	# 2	65,734	30.2	94.7	47.1	10,251	#6 OIL	103,678 BBLs	6.389	662,399	3,208,536	4.8811	30.95
21	# 2	22,811					GAS	235,821 MCF	1.040	245,254	1,802,702	7.9028	7.64
22	CUTLER # 5	1,329	2.6	99.3	51.5	15,527	GAS	19,941 MCF	1.040	20,695	151,674	11.4127	7.64
23	# 6	2,552	2.5	100.0	43.2	14,396	GAS	35,326 MCF	1.040	36,739	270,044	10.5817	7.64
24	FT MYERS 1-12	627	66	100.0	17.0	55,758	#2 OIL	634 BBLs	5.804	3,680	34,176	51,7814	53.90
25	LAUDERDALE 1-12	383	0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26	1-12	1,512	0.6	95.9	85.6	22,386	GAS	32,546 MCF	1.040	33,848	248,794	16.4547	7.64
27	13-24	383	0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24	1,347	0.5	96.9	67.5	22,784	GAS	29,510 MCF	1.040	30,690	225,582	16.7470	7.64
28	EVERGLADES 1-12	383	0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12	198	0.1	97.4	83.3	13,242	GAS	2,521 MCF	1.040	2,622	19,273	9.7936	7.64

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1 250	0					#2 OIL	0	5,809	0	0	0.0000	0.00
	# 1	22,677	12.8	100.0	57.1	10,672	GAS	233,832	1,035	242,016	1,778,901	7.8445	7.61
	# 2	0					#2 OIL	0	5,809	0	0	0.0000	0.00
	# 2	4,245	2.4	50.0	30.9	14,414	GAS	59,117	1,035	61,186	449,738	10.5945	7.61
5 ST JOHNS (1)	(A) 130	85,322	91.5	75.6	91.6	9,808	COAL	32,846	25,478	836,850	1,424,608	1.6697	43.37
	# 1						COAL ONLY	27,330	23,984	655,483	1,253,755		45.87
	# 1	921					#2 OIL	1,567	5,763	9,032	82,893	9.0013	52.89
	(A) 112	77,252	100.2	100.0	100.2	9,606	COAL	29,718	24,970	742,058	1,285,076	1.6635	43.24
	# 2						COAL ONLY	24,471	23,984	586,912	1,122,573		45.87
	# 2	923					#2 OIL	1,538	5,763	8,864	81,348	8.8153	52.89
10 SCHERER (1)	(A) 625	348,243	70.0	92.8	74.9	9,668	COAL	3,060,581	---	3,060,581	4,813,832	1.3823	1.57
	# 4						#2 OIL	476	5,817	2,769	24,196	7.6789	50.83
	# 3	349,956	67.9	67.0	100.2	11,195	NUCLEAR	3,917,634	---	3,917,634	1,282,121	0.3664	0.33
	# 4	535,203	103.8	100.0	103.8	10,882	NUCLEAR	5,823,897	---	5,823,897	1,596,969	0.2984	0.27
	# 1	853	102.1	99.8	102.1	10,737	NUCLEAR	6,839,845	---	6,839,845	2,020,364	0.3172	0.30
	# 2	15,063	3.0	4.7	33.4	18,138	NUCLEAR	273,219	---	273,219	5,687	0.0378	0.02
18 SYSTEM TOTALS	20,265	6,882,428	----	----	----	8,944	----	1,697,166	----	59,765,630	264,985,156	3.9654	----
20 *** EXCLUDES PARTICIPANTS								26,517,843	COAL (C)				
21 **** INCLUDES PARTICIPANTS								62,564	COAL (C)				
22								16,854,595	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) SCHERER MMBTUS ARE UNDERSTATED FOR THE MONTH OF JANUARY '05. FEBRUARY '05 A SCHEDULE FILING WILL REFLECT THE REVISED FIGURES.

	MONTH OF JAN 2005				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	1,800,895	902,834	898,061	100	1,800,895	902,834	898,061	100
3 UNIT COST (\$/BBL)	31.8382	32.9684	-1.1302	-3.4000	31.8382	32.9684	-1.1302	-3.4
4 AMOUNT (\$)	57,337,332	29,765,000	27,572,332	93	57,337,332	29,765,000	27,572,332	93
5 BURNED								
6 UNITS (BBL)	1,692,236	1,006,963	685,273	68	1,692,236	1,006,963	685,273	68
7 UNIT COST (\$/BBL)	29.6403	32.8590	-3.2187	-9.8000	29.6403	32.8590	-3.2187	-9.8
8 AMOUNT (\$)	50,158,332	33,087,835	17,070,497	52	50,158,332	33,087,835	17,070,497	52
9 ENDING INVENTORY								
10 UNITS (BBL)	3,099,975	2,654,374	445,601	17	3,099,975	2,654,374	445,601	17
11 UNIT COST (\$/BBL)	29.6107	32.8081	-3.1974	-9.7000	29.6107	32.8081	-3.1974	-9.7
12 AMOUNT (\$)	91,792,288	87,084,957	4,707,331	5	91,792,288	87,084,957	4,707,331	5
13 OTHER USAGE (\$)	-29,932				-29,932			
14 DAYS SUPPLY	57							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	23,242	31,377	-8,135	-26	23,242	31,377	-8,135	-26
17 UNIT COST (\$/BBL)	55.2393	57.9087	-2.6694	-4.6000	55.2393	57.9087	-2.6694	-4.6
18 AMOUNT (\$)	1,283,872	1,817,000	-533,128	-29	1,283,872	1,817,000	-533,128	-29
19 BURNED								
20 UNITS (BBL)	4,839	39,562	-34,723	-88	4,839	39,562	-34,723	-88
21 UNIT COST (\$/BBL)	52.1862	56.0356	-3.8494	-6.9000	52.1862	56.0356	-3.8494	-6.9
22 AMOUNT (\$)	252,529	2,216,880	-1,964,351	-89	252,529	2,216,880	-1,964,351	-89
23 ENDING INVENTORY								
24 UNITS (BBL)	495,780	527,123	-31,343	-6	495,780	527,123	-31,343	-6
25 UNIT COST (\$/BBL)	49.5624	45.8728	3.6896	8.0000	49.5624	45.8728	3.6896	8.0
26 AMOUNT (\$)	24,572,026	24,180,607	391,419	2	24,572,026	24,180,607	391,419	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	58,216	66,179	-7,963	-12	58,216	66,179	-7,963	-12
31 UNIT COST (\$/TON)	45.9000	38.5168	7.3832	19.2000	45.9000	38.5168	7.3832	19.2
32 AMOUNT (\$)	2,672,116	2,549,000	123,116	5	2,672,116	2,549,000	123,116	5
33 BURNED								
34 UNITS (TON)	62,564	66,179	-3,615	-6	62,564	66,179	-3,615	-6
35 UNIT COST (\$/TON)	43.3106	39.3267	3.9839	10.1000	43.3106	39.3267	3.9839	10.1
36 AMOUNT (\$)	2,709,684	2,602,599	107,085	4	2,709,684	2,602,599	107,085	4
37 ENDING INVENTORY								
38 UNITS (TON)	114,251	45,217	69,034	100.0 +	114,251	45,217	69,034	100.0 +
39 UNIT COST (\$/TON)	41.4455	39.5794	1.8661	4.7000	41.4455	39.5794	1.8661	4.7
40 AMOUNT (\$)	4,735,185	1,789,663	2,945,522	100.0 +	4,735,185	1,789,663	2,945,522	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JAN 2005				PERIOD TO DATE				
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,638,211	3,732,610	-94,399	-3	3,638,211	3,732,610	-94,399	-3	
45 U. COST (\$/MMBTU)	1.6285	1.5930	0.0355	2.2000	1.6285	1.5930	0.0355	2.2	
46 AMOUNT (\$)	5,924,919	5,946,000	-21,081	0	5,924,919	5,946,000	-21,081	0	
47 BURNED									
48 UNITS (MMBTU)	3,060,581	3,732,610	-672,029	-18	3,060,581	3,732,610	-672,029	-18	
49 U. COST (\$/MMBTU)	1.5728	1.5819	-0.0091	-0.6000	1.5728	1.5819	-0.0091	-0.6	
50 AMOUNT (\$)	4,813,832	5,904,641	-1,090,809	-19	4,813,832	5,904,641	-1,090,809	-19	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	2,043,486	2,905,560	-862,074	-30	2,043,486	2,905,560	-862,074	-30	
53 U. COST (\$/MMBTU)	1.5737	1.5819	-0.0082	-0.5000	1.5737	1.5819	-0.0082	-0.5	
54 AMOUNT (\$)	3,215,768	4,596,301	-1,380,533	-30	3,215,768	4,596,301	-1,380,533	-30	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	27,229,576	25,351,870	1,877,706	7	27,229,576	25,351,870	1,877,706	7	
59 U. COST (\$/MMBTU)	7.3375	7.8131	-0.4756	-6.1000	7.3375	7.8131	-0.4756	-6.1	
60 AMOUNT (\$)	199,796,773	198,076,044	1,720,729	1	199,796,773	198,076,044	1,720,729	1	
61 BURNED									
62 UNITS (MMBTU)	27,433,445	25,351,870	2,081,575	8	27,433,445	25,351,870	2,081,575	8	
63 U. COST (\$/MMBTU)	7.3503	7.8131	-0.4628	-5.9000	7.3503	7.8131	-0.4628	-5.9	
64 AMOUNT (\$)	201,645,285	198,076,044	3,569,241	2	201,645,285	198,076,044	3,569,241	2	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	770,338	0	770,338	100	770,338	0	770,338	100	
67 U. COST (\$/MMBTU)	6.2003	0.0000	6.2003	100.0000	6.2003	0.0000	6.2003	100.0	
68 AMOUNT (\$)	4,776,315	0	4,776,315	100	4,776,315	0	4,776,315	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	16,854,595	24,102,626	-7,248,031	-30	16,854,595	24,102,626	-7,248,031	-30	
73 U. COST (\$/MMBTU)	0.2910	0.2977	-0.0067	-2.3000	0.2910	0.2977	-0.0067	-2.3	
74 AMOUNT (\$)	4,905,142	7,174,687	-2,269,545	-32	4,905,142	7,174,687	-2,269,545	-32	
75 BURNED	PROPANE								
76 UNITS (GAL)	3,816	100	3,716	100.0 +	3,816	100	3,716	100.0 +	
77 UNIT COST (\$/GAL)	1.3787	1.0000	0.3787	37.9000	1.3787	1.0000	0.3787	37.9	
78 AMOUNT (\$)	5,261	100	5,161	100.0 +	5,261	100	5,161	100.0 +	
LINES 9 & 23 EXCLUDE	0 BARRELS,		\$	-	CURRENT MONTH AND	- BARRELS,		\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,427,461	CURRENT MONTH AND	\$		1,427,461	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jan-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(135)	(\$4,098.62)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(98)	(\$2,769.08)	
(776)	(\$23,064.17)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(1,009)	(29,931.87)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05		
Mar-05		
Apr-05		
May-05		
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

SCHEDULE A6a

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2005

(1)	(2)	(3)	(4)	(5)	(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$	cents/KWH	GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(a) FUEL COST	(b) TOTAL COST
80% OF GAIN ON ECONOMY SALES	C	0	0	0.000	0.000
TOTAL		0	0	0.000	0.000
					x .80
					0

ESTIMATED:

ACTUAL:

SUB-TOTAL	0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES	0	0	0	0.000	0.000	x .80
TOTAL	0	0	0	0.000	0.000	0
CURRENT MONTH:						
DIFFERENCE	0	0	0	0.000	0.000	0
DIFFERENCE (%)	0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:						
ACTUAL	0	0	0	0.000	0.000	0
ESTIMATED	0	0	0	0.000	0.000	0
DIFFERENCE	0	0	0	0.000	0.000	0
DIFFERENCE (%)	0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		665,874	0	0	665,874	1.694		11,618,000
ST. LUCIE RELIABILITY		46,084	0	0	46,084	0.334		154,000
SURPP		255,683	0	0	255,683	1.505		3,849,000
PPAs		76,579	0	0	76,579	8.337		6,384,184
FPC		0	0	0	0	0.000		0
TOTAL		1,064,220	0	0	1,064,220	2.068		22,005,184
ACTUAL:								
SOUTHERN COMPANIES	UPS	638,905	0	0	638,905	1.731		11,059,446
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0		347,363
		638,905	0	0	638,905	1.785		11,406,809
FMPA (SL 2)		1,029	0	0	1,029	0.404		4,154
PRIOR MONTH ADJUSTMENT		(3,247)	0	0	(3,247)	0.384		(12,662)
		(2,218)	0	0	(2,218)	0.415		(8,508)
OUC (SL 2)		711	0	0	711	0.415		2,952
PRIOR MONTH ADJUSTMENT		(2,246)	0	0	(2,246)	1.746		(29,750)
		(1,535)	0	0	(1,535)	1.746		(26,798)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	232,200	0	0	232,200	2.027		4,705,545
PRIOR MONTH ADJUSTMENT		0	0	0	0	0		(364,285)
		232,200	0	0	232,200	1.870		4,341,260
RELIANT ENERGY SERVICES INC.		4,884	0	0	4,884	14.994		732,326
PROGRESS ENERGY		3,664	0	0	3,664	9.062		332,753
OLEANDER POWER PROJECT, L.P.		1,130	0	0	1,130	16.224		183,336
FLORIDA POWER CORPORATION		0	0	0	0	0.000		0
OTHER SHORT TERM PPAs		3,100	0	0	3,100	6.005		186,160
ST. LUCIE PARTICIPATION SUB-TOTAL		(3,753)	0	0	(3,753)	0.941		(35,306)
TOTAL		880,130	0	0	880,130	1.948		17,147,338
CURRENT MONTH DIFFERENCE		(184,090)	0	0	(184,090)	(0.119)		(4,857,846)
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE (%)		(17.3)	0.0	0.0	(17.3)	(5.8)		(22.1)
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE (%)		880,130	0	0	880,130	1.948		17,147,338
		1,064,220	0	0	1,064,220	2.068		22,005,184
		(184,090)	0	0	(184,090)	(0.119)		(4,857,846)
		(17.3)	0.0	0.0	(17.3)	(5.8)		(22.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(b)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES								
		626,975	0	0	626,975	2.217	2.217	13,899,000
		626,975	0	0	626,975	2.217	2.217	13,899,000
		460	0	0	460	1.006	1.006	4,627
	BIO-ENERGY PARTNERS, INC. (Prior Month Adj.)	41,683	0	0	41,683	1.993	1.993	830,947
	BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE	38,098	0	0	38,098	1.991	1.991	758,641
	BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE	163,685	0	0	163,685	1.777	1.777	2,909,483
	CEDAR BAY GENERATING COMPANY	216,854	0	0	216,854	2.705	2.705	5,866,622
	INDIANTOWN COGENERATION	32,615	0	0	32,615	1.598	1.598	521,290
	FLORIDA CRUSHED STONE	1,955	0	0	1,955	3.815	3.815	74,587
	GEORGIA PACIFIC CORPORATION	1,377	0	0	1,377	3.676	3.676	50,613
	MM TOMOKA FARMS	30,910	0	0	30,910	3.799	3.799	1,174,334
	OKEELANTA POWER L.P.	32,919	0	0	32,919	1.689	1.689	555,913
	SOLID WASTE AUTHORITY OF PALM BEACH COUNTY	908	0	0	908	3.868	3.868	35,117
	TROPICANA PRODUCTS, INC.	721	0	0	721	4.145	4.145	29,889
	U.S. SUGAR CORPORATION - BRYANT	(16)	0	0	(16)	4.750	4.750	(760)
	ELLIOT ENERGY SYSTEMS, INC. (Prior Month Adj.)	562,169	0	0	562,169	2.279	2.279	12,811,303
	TOTAL	(64,806) (10.3)	0.0	0.0	(64,806) (10.3)	0.062	0.062	(1,087,697) (7.8)
	CURRENT MONTH: DIFFERENCE	562,169	0	0	562,169	2.279	2.279	12,811,303
	PERIOD TO DATE: ACTUAL	626,975	0	0	626,975	2.217	2.217	13,899,000
	ESTIMATED	(64,806) (10.3)	0.0	0.0	(64,806) (10.3)	0.062	0.062	(1,087,697) (7.8)
	DIFFERENCE (%)					2.8	2.8	

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL (000)	(a) cents/KWH	(b) \$	(c)(b) - (5) \$
ESTIMATED:							
FLORIDA	OS	84,000	3.366	3,164,213	5.071	4,787,010	1,602,797
NON-FLORIDA	OS	42,036	4.830	2,030,522	5.170	2,173,281	142,739
TOTAL		136,036	3.819	5,194,735	5.102	6,940,271	1,745,536
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	20,217	3.907	799,804	4.551	920,138	130,334
FLORIDA POWER CORPORATION	OS	94,550	3.149	2,977,272	4.401	4,161,158	1,183,886
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	225	6.500	14,625	8.275	18,619	3,994
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	4,510	3.384	153,090	4.279	193,002	39,942
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
TALMADGE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	570	4.976	28,385	6.332	36,090	7,725
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	9,975	4.372	435,148	4.743	473,097	36,949
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO.	OS	1,370	3.300	45,211	4.747	65,040	19,829
COBB ELECTRIC MEMBERSHIP CORP.	OS	100	4.000	4,000	5.500	5,500	1,500
CONOCO TULLAH POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORNER POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	135	4.352	5,875	4.707	6,355	480
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	750	3.868	28,398	4.445	33,779	4,383
OGLETHORPE POWER CORPORATION	OS	51,094	4.535	2,266,209	4.951	2,528,579	262,302
PROGRESS VERITY SERVICES, INC.	OS	2,170	3.412	74,045	4.057	88,033	13,988
RELIACT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	3,280	4.631	151,888	5.017	164,574	12,685
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		120,072	3.301	3,963,126	4.438	5,325,006	1,365,880
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		68,884	4.374	3,012,772	4.886	3,365,889	353,117
TOTAL		188,956	3.692	6,975,898	4.602	8,690,895	1,718,997
CURRENT MONTH:		52,920	(0.127)	1,701,164	(0.500)	1,754,625	(26,539)
DIFFERENCE (%)		38.9	(3.3)	34.3	(9.8)	25.3	(1.5)
PERIOD TO DATE:		188,956	3.692	6,975,898	4.602	8,694,895	1,718,997
ACTUAL		126,036	3.819	5,194,735	5.102	6,940,271	1,745,536
ESTIMATED		52,920	(0.127)	1,781,164	(0.500)	1,754,625	(26,539)
DIFFERENCE (%)		38.9	(3.3)	34.3	(9.8)	25.3	(1.5)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-05

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	May 31, 2007
2	Reliant Energy Services	Other Entity	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	May 31, 2005
5	Calpine Energy Services	Other Entity	April 30, 2005

2005 Capacity in MW

<u>Contract</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	361	-	-	-	-	-	-	-	-	-	-	-
2	468	-	-	-	-	-	-	-	-	-	-	-
3	157	-	-	-	-	-	-	-	-	-	-	-
4	150	-	-	-	-	-	-	-	-	-	-	-
5	150	-	-	-	-	-	-	-	-	-	-	-
Total	1,286	-	-	-	-	-	-	-	-	-	-	-

2005 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,883,435	-	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	5,883,435
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