

PEOPLES GAS

February 18, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

01788 FEB 21 05

FPSC-COMMISSION CLERK

1 (800) 282-4441  
WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE A-1  
 Page 1 of 3

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 FOR THE PERIOD OF:  
 JANUARY 05 through DECEMBER 05

	CURRENT MONTH: JANUARY 05		PERIOD TO DATE		
	ACTUAL	REV. FLEX DOWN EST.	ACTUAL	REV. FLEX DOWN EST.	
	AMOUNT	%	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>					
1 COMMODITY (Pipeline)	\$330,833	(30.89)	\$330,833	(30.89)	(30.89)
2 NO NOTICE SERVICE	\$51,406	0.00	\$51,406	0.00	0.00
3 SWING SERVICE	\$3,136,004	#DIV/0!	\$3,136,004	#DIV/0!	#DIV/0!
4 COMMODITY (Other)	\$21,964,605	(44.07)	\$21,964,605	(44.07)	(44.07)
5 DEMAND	\$4,607,285	(9.61)	\$4,607,285	(9.61)	(9.61)
6 OTHER	\$189,290	(8.17)	\$189,290	(8.17)	(8.17)
LESS END-USE CONTRACT:					
7 COMMODITY (Pipeline)	\$89,922	(16.03)	\$89,922	(16.03)	(16.03)
8 DEMAND	\$500,322	(32.77)	\$500,322	(32.77)	(32.77)
9 OTHER	\$283,857	(54.84)	\$283,857	(54.84)	(54.84)
10					
11 TOTAL C <sub>1</sub> (1+2+3+4+5+6)-(7+8+9+10)	\$29,395,322	(52.45)	\$29,395,322	(52.45)	(52.45)
12 NET UNBILLED	\$3,067,763	0.00	\$3,067,763	0.00	0.00
13 COMPANY USE	\$8,756	0.00	\$8,756	0.00	0.00
14 TOTAL THERM SALES (11)	\$28,979,514	(50.29)	\$28,979,514	(50.29)	(50.29)
<b>THERMS PURCHASED</b>					
15 COMMODITY (Pipeline)	46,019,440	(35.52)	46,019,440	(35.52)	(35.52)
16 NO NOTICE SERVICE	10,385,000	0.00	10,385,000	0.00	0.00
17 SWING SERVICE	5,201,440	#DIV/0!	5,201,440	#DIV/0!	#DIV/0!
18 COMMODITY (Other)	33,511,433	(63.47)	33,511,433	(63.47)	(63.47)
19 DEMAND	102,624,715	(14.00)	102,624,715	(14.00)	(14.00)
20 OTHER	0	0.00	0	0.00	0.00
LESS END-USE CONTRACT:					
21 COMMODITY (Pipeline)	11,656,810	(19.25)	11,656,810	(19.25)	(19.25)
22 DEMAND	11,690,260	(19.59)	11,690,260	(19.59)	(19.59)
23 OTHER	0	0.00	0	0.00	0.00
24 TOTAL PURCHASES (17+18-23)	38,712,873	(88.84)	38,712,873	(88.84)	(88.84)
25 NET UNBILLED	2,931,513	0.00	2,931,513	0.00	0.00
26 COMPANY USE	9,302	0.00	9,302	0.00	0.00
27 TOTAL THERM SALES (24)	32,801,836	(60.01)	32,801,836	(60.01)	(60.01)
<b>CENTS PER THERM</b>					
28 COMMODITY (Pipeline)	0.00719	3.41	0.00719	3.41	3.41
29 NO NOTICE SERVICE	0.00495	0.00	0.00495	0.00	0.00
30 SWING SERVICE	0.60291	#DIV/0!	0.60291	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	0.65544	11.87	0.65544	11.87	11.87
32 DEMAND	0.04489	3.85	0.04489	3.85	3.85
33 OTHER	0.00000	0.00	0.00000	0.00	0.00
LESS END-USE CONTRACT:					
34 COMMODITY (Pipeline)	0.00881	2.70	0.00881	2.70	2.70
35 DEMAND	0.03855	(11.02)	0.03855	(11.02)	(11.02)
36 OTHER	0.00000	0.00	0.00000	0.00	0.00
37 TOTAL COST	0.75932	19.27	0.75932	19.27	19.27
38 NET UNBILLED	1.04648	0.00	1.04648	0.00	0.00
39 COMPANY USE	0.94128	0.00	0.94128	0.00	0.00
40 TOTAL THERM SALES	0.89615	4.73	0.89615	4.73	4.73
41 TRUE-UP	(0.02080)	0.00	(0.02080)	0.00	0.00
42 TOTAL COST OF GAS	0.87535	4.83	0.87535	4.83	4.83
43 REVENUE TAX FACTOR	1.00503	0.00	1.00503	0.00	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	0.87975	4.83	0.87975	4.83	4.83
45 PGA FACTOR ROUNDED TO NEAREST .001	87.975	4.46900	87.975	4.46900	4.46900

(42x43)

COMPANY: PEOPLES GAS SYSTEM  
 For Residential Customers

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 Page 2 of 3

	PERIOD TO DATE				ACTUAL	PERIOD TO DATE				ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
	CURRENT MONTH: JANUARY 05		DECEMBER 05			CURRENT MONTH: JANUARY 05		DECEMBER 05					
	ACTUAL	DOWN EST.	DIFFERENCE	%		ACTUAL	DOWN EST.	DIFFERENCE	%				
<b>COST OF GAS PURCHASED</b>													
1	COMMODITY (Pipeline)	\$177,790	\$131,303	(\$46,487)	(35.40)	\$177,790	\$131,303	(\$46,487)	(35.40)				
2	NO NOTICE SERVICE	\$27,281	\$27,281	\$0	0.00	\$27,281	\$27,281	\$0	0.00				
3	SWING SERVICE	\$1,685,289	\$0	(\$1,685,289)	(99.00)	\$1,685,289	\$0	(\$1,685,289)	(99.00)				
4	COMMODITY (Other)	\$11,803,778	\$7,920,326	(\$3,883,452)	(33.20)	\$11,803,778	\$7,920,326	(\$3,883,452)	(33.20)				
5	DEMAND	\$2,445,086	\$2,230,812	(\$214,274)	(9.61)	\$2,445,086	\$2,230,812	(\$214,274)	(9.61)				
6	OTHER	\$101,724	\$90,913	(\$10,811)	(11.89)	\$101,724	\$90,913	(\$10,811)	(11.89)				
<b>LESS END-USE CONTRACT:</b>													
7	COMMODITY (Pipeline)	\$53,698	\$44,738	(\$8,960)	(20.03)	\$53,698	\$44,738	(\$8,960)	(20.03)				
8	DEMAND	\$265,521	\$199,983	(\$65,538)	(32.77)	\$265,521	\$199,983	(\$65,538)	(32.77)				
9	OTHER	\$150,643	\$97,287	(\$53,356)	(35.40)	\$150,643	\$97,287	(\$53,356)	(35.40)				
10	TOTAL C: (1+2+3+4+5+6)-(7+8+9+10)	\$15,771,086	\$10,058,627	(\$5,712,459)	(56.79)	\$15,771,086	\$10,058,627	(\$5,712,459)	(56.79)				
12	NET UNBILLED	\$2,080,697	\$0	(\$2,080,697)	(0.00)	\$2,080,697	\$0	(\$2,080,697)	(0.00)				
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00				
14	TOTAL THERM SALES (11)	\$11,714,059	\$10,058,627	(\$1,655,432)	(16.46)	\$11,714,059	\$10,058,627	(\$1,655,432)	(16.46)				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline)	24,730,847	17,641,100	(7,089,747)	(40.19)	24,730,847	17,641,100	(7,089,747)	(40.19)				
16	NO NOTICE SERVICE	5,511,320	5,511,320	0	0.00	5,511,320	5,511,320	0	0.00				
17	SWING SERVICE	2,795,254	0	(2,795,254)	(99.00)	2,795,254	0	(2,795,254)	(99.00)				
18	COMMODITY (Other)	18,009,044	10,649,750	(7,359,294)	(41.00)	18,009,044	10,649,750	(7,359,294)	(41.00)				
19	DEMAND	54,462,936	47,776,528	(6,686,408)	(14.00)	54,462,936	47,776,528	(6,686,408)	(14.00)				
20	OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT:</b>													
21	COMMODITY (Pipeline)	6,264,370	5,078,136	(1,186,234)	(23.36)	6,264,370	5,078,136	(1,186,234)	(23.36)				
22	DEMAND	6,204,021	5,187,616	(1,016,405)	(19.59)	6,204,021	5,187,616	(1,016,405)	(19.59)				
23	OTHER	0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (17+18+23)	20,804,298	10,649,750	(10,154,548)	(95.35)	20,804,298	10,649,750	(10,154,548)	(95.35)				
25	NET UNBILLED	2,187,350	0	(2,187,350)	(0.00)	2,187,350	0	(2,187,350)	(0.00)				
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27	TOTAL THERM SALES (24)	10,429,102	10,649,750	220,648	2.07	10,429,102	10,649,750	220,648	2.07				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline)	0.00719	0.00744	0.00025	3.41	0.00719	0.00744	0.00025	3.41				
29	NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00				
30	SWING SERVICE	0.60291	0.60291	0.00000	0.00	0.60291	0.60291	0.00000	0.00				
31	COMMODITY (Other)	0.65544	0.74371	0.08827	11.87	0.65544	0.74371	0.08827	11.87				
32	DEMAND	0.04489	0.04669	0.00180	3.85	0.04489	0.04669	0.00180	3.85				
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
<b>LESS END-USE CONTRACT:</b>													
34	COMMODITY (Pipeline)	0.00857	0.00881	0.00024	2.70	0.00857	0.00881	0.00024	2.70				
35	DEMAND	0.04280	0.03855	(0.00425)	(11.02)	0.04280	0.03855	(0.00425)	(11.02)				
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
37	TOTAL COST	0.95124	0.94500	(0.00624)	(0.66)	0.95124	0.94500	(0.00624)	(0.66)				
38	NET UNBILLED	1.51222	1.51222	0.00000	0.00	1.51222	1.51222	0.00000	0.00				
39	COMPANY USE	0.02080	0.02080	0.00000	0.00	0.02080	0.02080	0.00000	0.00				
40	TOTAL THERM SALES	1.49142	1.49142	0.00000	0.00	1.49142	1.49142	0.00000	0.00				
41	TRUE-UP	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00				
42	TOTAL COST OF GAS	1.49892	1.49892	0.00000	0.00	1.49892	1.49892	0.00000	0.00				
43	REVENUE TAX FACTOR	92.835	92.835	0.00000	0.00	92.835	92.835	0.00000	0.00				
44	PGA FACTOR ADJUSTED FOR TAXES	149.892	149.892	0.00000	0.00	149.892	149.892	0.00000	0.00				
45	PGA FACTOR ADJUSTED TO NEAREST .001	149.892	149.892	0.00000	0.00	149.892	149.892	0.00000	0.00				

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
FOR THE PERIOD OF:  
CURRENT MONTH: JANUARY 05 THROUGH DECEMBER 05

	ACTUAL		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$153,043	\$121,445	(\$31,598)	(28.02)	\$153,043	\$121,445	(\$31,598)	(28.02)
2 NO NOTICE SERVICE	\$24,125	\$24,125	\$0	0.00	\$24,125	\$24,125	\$0	0.00
3 SWING SERVICE	\$1,450,715	\$0	(\$1,450,715)	#DIV/0!	\$1,450,715	\$0	(\$1,450,715)	#DIV/0!
4 COMMODITY (Other)	\$10,160,826	\$7,325,729	(\$2,835,097)	(38.70)	\$10,160,826	\$7,325,729	(\$2,835,097)	(38.70)
5 DEMAND	\$2,162,199	\$1,972,715	(\$189,484)	(9.61)	\$2,162,199	\$1,972,715	(\$189,484)	(9.61)
6 OTHER	\$87,566	\$84,088	(\$3,478)	(4.14)	\$87,566	\$84,088	(\$3,478)	(4.14)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$46,224	\$41,380	(\$4,844)	(11.71)	\$46,224	\$41,380	(\$4,844)	(11.71)
8 DEMAND	\$234,801	\$176,845	(\$57,956)	(32.77)	\$234,801	\$176,845	(\$57,956)	(32.77)
9 OTHER	\$133,214	\$86,032	(\$47,182)	(35.43)	\$133,214	\$86,032	(\$47,182)	(35.43)
10								
11 TOTAL (1+2+3+4+5+6)-(7+8+9+10)	\$13,624,235	\$9,223,845	(\$4,400,390)	(47.71)	\$13,624,235	\$9,223,845	(\$4,400,390)	(47.71)
12 NET UNBILLED	\$987,066	\$0	(\$987,066)	0.00	\$987,066	\$0	(\$987,066)	0.00
13 COMPANY USE	\$8,756	\$0	(\$8,756)	0.00	\$8,756	\$0	(\$8,756)	0.00
14 TOTAL THERM SALES (11)	\$17,265,455	\$9,223,845	(\$8,041,610)	(87.18)	\$17,265,455	\$9,223,845	(\$8,041,610)	(87.18)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	21,288,593	16,316,745	(4,971,848)	(30.47)	21,288,593	16,316,745	(4,971,848)	(30.47)
16 NO NOTICE SERVICE	4,873,681	4,873,681	0	0.00	4,873,681	4,873,681	0	0.00
17 SWING SERVICE	2,406,186	0	(2,406,186)	#DIV/0!	2,406,186	0	(2,406,186)	#DIV/0!
18 COMMODITY (Other)	15,502,389	9,850,250	(5,652,139)	(57.38)	15,502,389	9,850,250	(5,652,139)	(57.38)
19 DEMAND	48,161,779	42,248,962	(5,912,817)	(14.00)	48,161,779	42,248,962	(5,912,817)	(14.00)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	5,392,440	4,696,909	(695,531)	(14.81)	5,392,440	4,696,909	(695,531)	(14.81)
22 DEMAND	5,486,239	4,587,429	(898,810)	(19.59)	5,486,239	4,587,429	(898,810)	(19.59)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+23)	17,908,575	9,850,250	(8,058,325)	(81.81)	17,908,575	9,850,250	(8,058,325)	(81.81)
25 NET UNBILLED	744,163	0	(744,163)	0.00	744,163	0	(744,163)	0.00
26 COMPANY USE	9,302	0	(9,302)	0.00	9,302	0	(9,302)	0.00
27 TOTAL THERM SALES (24)	22,372,734	9,850,250	(12,522,484)	(127.13)	22,372,734	9,850,250	(12,522,484)	(127.13)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline)	0.00719	0.00744	0.00025	3.41	0.00719	0.00744	0.00025	3.41
29 NO NOTICE SERVICE	0.00485	0.00485	0.00000	0.00	0.00485	0.00485	0.00000	0.00
30 SWING SERVICE	0.60291	#DIV/0!	#DIV/0!	#DIV/0!	0.60291	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	0.65544	0.74371	0.08827	11.87	0.65544	0.74371	0.08827	11.87
32 DEMAND	0.04469	0.04669	0.00180	3.85	0.04469	0.04669	0.00180	3.85
33 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline)	0.00881	0.00881	0.00024	2.70	0.00881	0.00881	0.00024	2.70
35 DEMAND	0.04280	0.03855	(0.00425)	(11.02)	0.04280	0.03855	(0.00425)	(11.02)
36 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	0.76077	0.93640	0.17563	18.76	0.76077	0.93640	0.17563	18.76
38 NET UNBILLED	1.32641	0.00000	(1.32641)	0.00	1.32641	0.00000	(1.32641)	0.00
39 COMPANY USE	0.94128	0.00000	(0.94128)	0.00	0.94128	0.00000	(0.94128)	0.00
40 TOTAL THERM SALES	0.60897	0.93640	0.32743	34.97	0.60897	0.93640	0.32743	34.97
41 TRUE-UP	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	0.58817	0.91560	0.32743	35.76	0.58817	0.91560	0.32743	35.76
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	0.59112	0.92021	0.32909	35.76	0.59112	0.92021	0.32909	35.76
45 PGA FACTOR ADJUSTED TO NEAREST .001	59.112	92.021	32.90881	35.76	59.112	92.021	32.90881	35.76

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05  
CURRENT MONTH: January 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	33,332,350	\$280,454	\$0.00841
2 Commodity Pipeline (SNG/SO GA)	4,822,640	\$16,708	\$0.00346
3 Commodity Pipeline (Gulfstream)	6,105,650	\$26,107	\$0.00428
4 Commodity Pipeline-(FGT)-Dec'04 Accrual Adj.	31,880	\$281	\$0.00882
5 Commodity Pipeline (SNG/SO GA)-Dec'04 Accrual Adj.	(90)	\$4.30	(\$0.04778)
6 Commodity Pipeline (Gulfstream)-Dec'04 Accrual Adj.	1,307,760	\$3,842	\$0.00294
7 Imbalance Cashout (FGT)-Nov'04	419,250	\$3,438	\$0.00820
8 TOTAL COMMODITY (Pipeline)	46,019,440	\$330,833	\$0.00719
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$17,701	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	5,987,310	\$3,715,928	\$0.62063
11 Swing Service-Comm.-3rd Party Suppliers-Dec'04 Accrual Adj.	(843,220)	(\$667,830)	\$0.79200
12 SNG/SO GA	57,350	\$70,205	\$1.22415
13 TOTAL SWING SERVICE	5,201,440	\$3,136,004	\$0.60291
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	27,261,530	\$18,271,839	\$0.67024
15 City of Sunrise	11,083	\$9,981	\$0.90054
16 Okaloosa	234,410	\$34,021	\$0.14513
17 Purchases-3rd Party Suppliers-Dec'04 Accrual Adj.	717,940	\$544,651	\$0.75863
18 Commodity Other-(Gulfstream)-Dec'04 Accrual Adj.	220	\$152	\$0.69250
19 Cashouts-Peoples' Transportation Customers	1,270,120	\$800,493	\$0.63025
20 NCTS Program Cashouts	247,292	\$161,976	\$0.65500
21 NCTS Program Cashouts-Prior Month Adj.	26,088	\$15,183	\$0.52582
22 Parked Gas/Unparked gas	477,400	\$251,026	\$0.55518
23 Commodity Other (SNG/SO GA)	19,450	\$10,798	\$0.97743
24 Bookouts-Dec'04	21,820	\$21,328	\$0.57840
25 Imbalance Cashout (FGT)-Nov'04	3,112,860	\$1,800,478	\$0.46629
26 Imbalance Cashout (FGT)-Prior Period Adj.	176,480	\$82,291	\$0.60700
27 Commodity Other-(SNG/SO GA)-Dec'04 Accr Adj.	(65,260)	(\$39,613)	\$0.65544
28 TOTAL COMMODITY (Other)	33,511,433	\$21,964,605	\$0.65544
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	109,385,670	\$4,950,565	\$0.04526
30 Demand (SNG/SO GA)	11,067,000	\$456,527	\$0.04125
31 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(39,880,970)	(\$1,778,472)	\$0.04459
33 Temporary Acquisition	8,990,000	\$346,565	\$0.03855
34 Imbalance Cashout (FGT)-Nov'04	419,250	\$20,904	\$0.04986
35 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(247,880)	(\$9,556)	\$0.03855
37 Capacity Reimbursement-Transportation Customer	(120,760)	(\$4,655)	\$0.03855
38 TOTAL DEMAND	102,624,715	\$4,607,285	\$0.04489
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$50,884	\$0.00000
40 Transportation Trailer Charges	0	\$138,405	\$0.00000
41 TOTAL OTHER	0	\$189,290	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF: January-05 Through December-05

Page 1 of 1

	CURRENT MONTH: JANUARY 05		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
<b>TRUE-UP CALCULATION</b>				
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$25,091,853	15,248,055	(\$9,845,798)	(0.64579)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7-8-9)	4,294,713	4,035,416	(258,297)	(0.06399)
3 TOTAL	29,386,566	19,282,471	(10,104,095)	(0.52400)
4 FUEL REVENUES (NET OF REVENUE TAX)	28,979,514	19,282,471	(9,697,043)	(0.50289)
5 TRUE-UP REFUND(COLLECTION)	264,955	264,955	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	29,244,469	19,547,426	(9,697,043)	(0.49608)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(142,097)	264,955	407,052	1.53631
8 INTEREST PROVISION-THIS PERIOD (21)	(19,364)	4,614	23,977	5.19706
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (REVERSE OF LINE 5)	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED)	(264,955)	(264,955)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	(12)	0	12	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(9,824,764)	2,292,380	12,117,164	5.28585
11a REFUNDS FROM PIPELINE	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(9,824,764)	2,292,380	12,117,164	5.28585
<b>INTEREST PROVISION</b>				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(9,398,356)	2,287,766	11,686,122	5.10809
14 ENDING TRUE-UP BEFORE INTEREST (13+7.5+10a+11a)	(9,805,420)	2,287,766	12,093,186	5.28602
15 TOTAL (13+14)	(19,203,776)	4,575,532	23,779,308	5.19706
16 AVERAGE (60% OF 15)	(9,601,888)	2,287,766	11,889,654	5.19706
17 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.34	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.50	0	0.00000
19 TOTAL (17+18)	4.840	4.840	0	0.00000
20 AVERAGE (60% OF 19)	2.420	2.420	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.20167	0.20167	0	0.00000
22 INTEREST PROVISION (16x21)	(\$19,364)	\$4,614	\$23,977	\$5.19706

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:		January '05									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	January '05	FGT	FTS-1 COMM. PIPELINE	26,827,770	11,476,810	26,827,770		\$236,352.65			\$0.88
2	January '05	FGT	FTS-1 COMM. PIPELINE			11,476,810		98,335.70			\$0.86
3	January '05	FGT	FTS-2 COMM. PIPELINE	6,504,580		6,504,580		44,101.05			\$0.88
4	January '05	FGT	FTS-1 DEMAND	65,415,150		65,415,150			\$2,521,753.99		\$3.85
5	January '05	FGT	FTS-1 DEMAND		11,510,260	11,510,260			493,383.28		\$4.29
6	January '05	FGT	FTS-2 DEMAND	12,831,670		12,831,670			987,347.82		\$7.69
7	January '05	FGT	NO NOTICE	10,385,000		10,385,000			51,405.75		\$0.50
8	January '05	PARKED/UNPARKED	COMM. OTHER	477,400		477,400	251,026.47				\$52.58
9	January '05	SONATISO GA	COMM. OTHER	19,450		19,450	10,798.33				\$55.52
10	January '05	SONATISO GA	COMM. PIPELINE	4,822,640		4,822,640		16,708.42	456,526.77		\$0.35
11	January '05	SONATISO GA	DEMAND	11,087,000		11,087,000					\$4.13
12	January '05	GULFSTREAM PIPELINE	COMM. PIPELINE	6,105,650		6,105,650		26,106.50	604,562.00		\$0.43
13	January '05	GULFSTREAM PIPELINE	DEMAND	10,850,000		10,850,000					\$5.57
14	January '05	BP ENERGY	COMM. OTHER	5,770,430		5,770,430	3,694,648.34				\$64.03
15	January '05	BRIDGELINE	COMM. OTHER	689,280		689,280	459,817.60				\$66.71
16	January '05	CHEVTEXACO	COMM. OTHER	2,066,770		2,066,770	1,258,662.93		3,616.46		\$61.07
17	January '05	CHEVTEXACO	COMM. OTHER	2,558,900		2,558,900	1,615,187.14				\$63.12
18	January '05	CINERGY	COMM. OTHER	150,000		150,000	99,150.00				\$66.10
19	January '05	CORAL	COMM. OTHER	60,000		60,000	40,920.00				\$68.20
20	January '05	CROSSTEX	COMM. OTHER	1,803,060		1,803,060	1,087,503.75				\$60.31
21	January '05	EAGLE	COMM. OTHER	397,360		397,360	255,427.41				\$64.28
22	January '05	EXXON	COMM. OTHER	100,000		100,000	69,000.00				\$69.00
23	January '05	FLORIDA POWER	COMM. OTHER	612,240		612,240	409,129.38				\$66.83
24	January '05	HOUSTON PIPELINE	COMM. OTHER	1,952,030		1,952,030	1,188,423.72				\$60.88
25	January '05	LOUIS DREYFUS	COMM. OTHER	3,501,940		3,501,940	2,216,256.66		4,236.46		\$63.29
26	January '05	NOBLE	COMM. OTHER	2,118,230		2,118,230	1,287,883.84				\$61.00
27	January '05	OGE ENERGY	COMM. OTHER	181,750		181,750	99,693.31				\$61.63
28	January '05	ONEOK	COMM. OTHER	102,420		102,420	66,573.00		1,322.93		\$66.29
29	January '05	ONEOK	COMM. OTHER	1,947,490		1,947,490	1,261,880.09				\$64.80
30	January '05	PROLIANCE	COMM. OTHER	584,110		584,110	353,678.66		5,425.00		\$60.55
31	January '05	SEQUENT	COMM. OTHER	1,099,970		1,099,970	711,550.24				\$65.18
32	January '05	SEQUENT	COMM. OTHER	1,161,940		1,161,940	757,490.58				\$65.19
33	January '05	TAMPA ELECTRIC	COMM. OTHER	2,860,640		2,860,640	1,397,954.44				\$61.84
34	January '05	TOTAL FINA	COMM. OTHER	402,390		402,390	248,410.94				\$61.73
35	January '05	UNOCAL	COMM. OTHER	1,550,000		1,550,000	969,602.50				\$62.56
36	January '05	VIRGINIA POWER	COMM. OTHER	599,920		599,920	391,248.00		3,100.00		\$65.73
37	January '05	VIRGINIA POWER	COMM. OTHER	1,550,000		1,550,000	973,477.50				\$62.81
38	January '05	WESTERN GAS	COMM. OTHER	47,970		47,970	33,626.97				\$70.10
39	January '05	SOCIETE GENERALE	COMM. OTHER	0		0	59,940.00				#DIV/0!
40	January '05	SEMPRA ENERGY	COMM. OTHER	0		0	(7,680.00)				#DIV/0!
41	January '05	CONSTELLATION-CPSI	COMM. OTHER	0		0	66,200.00				#DIV/0!
42	January '05	BP CORP. N.A., INC	COMM. OTHER	0		0	55,800.00				#DIV/0!
43	January '05	BNPP	COMM. OTHER	0		0	416,750.00				#DIV/0!
44	January '05	MICI	COMM. OTHER	0		0	30,350.00				#DIV/0!
45	January '05	UBS	COMM. OTHER	0		0	331,800.00		16,190.28		#DIV/0!
46	January '05	TRANSP. CUSTOMER	COMM. OTHER	2,041,645		2,041,645	161,976.06				\$0.79
47	January '05	NCTS PROGRAM C/O	FTS-1 DEMAND	247,292		247,292					\$65.50
48	January '05	C/O-TRANSP. CUSTOMERS	COMM. OTHER	1,270,120		1,270,120	800,492.67				\$63.02
49	Totals		COMM. OTHER	192,114,207	22,987,070	215,101,277	\$23,212,060.53	\$421,604.32	\$5,148,870.74	\$0.00	\$13.38

\*\* This report excludes prior month/period adjustments.

FOR THE PERIOD OF:  
PRESENT MONTH: January-05  
Through December-05

COMPANY: PEOPLES GAS SYSTEM

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 BP AMOCO	DRN# 716	25	24	779	756	6.06000	6.24742
2 BP AMOCO	DRN# 24139	565	548	17,526	17,000	7.30000	7.52577
3 BP AMOCO	DRN# 24139	489	484	15,464	15,000	7.45000	7.68041
4 BP AMOCO	DRN# 255292	3,500	3,395	108,500	105,245	6.14800	6.33814
5 BP AMOCO	DRN# 163884	166	161	5,155	5,000	6.90000	7.11340
6 BP AMOCO	DRN# 163884	665	645	20,619	20,000	8.50000	8.76289
7 BRIDGELINE	DRN# 7995	645	626	20,000	19,400	6.65000	6.85567
8 BRIDGELINE	DRN# 266472	611	592	18,928	18,360	6.70000	6.90722
9 BRIDGELINE	DRN# 266472	323	313	10,000	9,700	6.80000	7.01031
10 BRIDGELINE	DRN# 266472	645	626	20,000	19,400	6.60000	6.80412
11 CHEVRONTEX	DRN# 266472	6,667	6,467	206,677	200,477	6.09000	6.27835
12 CHEVRONTEX	DRN# 25809	3,984	3,864	123,491	119,786	6.12078	6.31008
13 CHEVRONTEX	DRN# 25809	145	141	4,498	4,363	5.70000	5.87629
14 CHEVRONTEX	DRN# 25809	526	510	16,295	15,806	5.65000	5.82474
15 CHEVRONTEX	DRN# 25809	161	156	5,000	4,850	5.99000	6.17526
16 CHEVRONTEX	DRN# 25809	81	78	2,500	2,425	5.80000	5.97938
17 CHEVRONTEX	DRN# 25809	200	194	6,214	6,028	5.73000	5.90722
18 CHEVRONTEX	DRN# 25809	244	236	7,549	7,323	5.91000	6.09278
19 CHEVRONTEX	DRN# 25809	889	862	27,552	26,725	6.33000	6.52577
20 CHEVRONTEX	DRN# 314571	155	150	4,791	4,647	7.20000	7.42268
21	SUBTOTAL	20,695	20,074	641,538	622,292	6.30013	6.49498

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122



COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)JF
22 CHEVRONTEX	DRN# 314571	419	407	13,000	12,610	7.25000	7.47423
23 CHEVRONTEX	DRN# 314571	484	469	15,000	14,550	6.48000	6.68041
24 CHEVRONTEX	DRN# 314571	561	563	18,000	17,460	7.40000	7.62887
25 CINERGY	DRN# 266472	323	313	10,000	9,700	6.67000	6.87629
26 CROSSTEX	DRN# 337605	5,000	4,850	154,999	150,349	6.09000	6.27835
27 CROSSTEX	DRN# 337605	161	156	4,999	4,849	5.46000	5.62887
28 CROSSTEX	DRN# 337605	161	156	4,999	4,849	5.50000	5.72165
29 CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.71500	5.89175
30 CROSSTEX	DRN# 337605	171	166	5,309	5,150	5.65000	5.82474
31 CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.99000	6.17526
32 EAGLE	DRN# 716	166	161	5,155	5,000	6.85000	7.06186
33 EAGLE	DRN# 314571	296	287	9,161	8,886	6.28000	6.47423
34 EAGLE	DRN# 314571	223	217	6,925	6,717	6.00000	6.80412
35 EAGLE	DRN# 314571	399	387	12,372	12,001	6.25000	6.44330
36 HOUSTON PIPELINE	DRN# 24662	4,000	3,880	124,000	120,280	6.12300	6.31237
37 HOUSTON PIPELINE	DRN# 6489	118	114	3,649	3,540	5.28000	5.44330
38 HOUSTON PIPELINE	DRN# 6489	341	331	10,584	10,266	5.46000	5.62887
39 HOUSTON PIPELINE	DRN# 6489	91	88	2,809	2,725	5.50000	5.67010
40	SUBTOTAL	13,257	12,859	410,961	398,632	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
41 HOUSTON PIPELINE	DRN# 25219	111	107	3,432	3,329	5.92000	6.10309
42 HOUSTON PIPELINE	DRN# 25219	112	109	3,470	3,366	5.85000	6.03093
43 HOUSTON PIPELINE	DRN# 25809	387	375	12,000	11,640	6.31000	6.50515
44 HOUSTON PIPELINE	DRN# 25809	188	182	5,823	5,648	6.00000	6.80412
45 HOUSTON PIPELINE	DRN# 25809	222	216	6,889	6,682	5.98500	6.17010
46 HOUSTON PIPELINE	DRN# 25809	566	549	17,556	17,029	6.23000	6.42268
47 HOUSTON PIPELINE	DRN# 25809	161	156	4,991	4,841	6.27000	6.46392
48 LOUIS DREYFUS	DRN# 23422	258	250	8,000	7,760	5.78000	5.95876
49 LOUIS DREYFUS	DRN# 23422	161	156	5,000	4,850	5.70000	5.87629
50 LOUIS DREYFUS	DRN# 23422	161	156	5,000	4,850	5.88000	6.06186
51 LOUIS DREYFUS	DRN# 23422	81	78	2,500	2,425	5.85000	6.03093
52 LOUIS DREYFUS	DRN# 23422	266	258	8,247	8,000	5.98500	5.98500
53 LOUIS DREYFUS	DRN# 23422	439	426	13,604	13,196	6.43000	6.62887
54 LOUIS DREYFUS	DRN# 23422	258	250	8,000	7,760	6.73000	6.93814
55 LOUIS DREYFUS	DRN# 23422	285	276	8,823	8,558	6.15500	6.34536
56 LOUIS DREYFUS	DRN# 23422	774	751	24,000	23,280	6.37000	6.56701
57 LOUIS DREYFUS	DRN# 23422	161	156	5,000	4,850	6.43000	6.62887
58 LOUIS DREYFUS	DRN# 23422	67	65	2,064	2,002	5.96000	6.14433
59	SUBTOTAL	4,658	4,518	144,399	140,067	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
60 LOUIS DREYFUS	DRN# 716	401	389	12,441	12,068	7.10000	7.31959
61 LOUIS DREYFUS	DRN# 716	187	181	5,797	5,623	6.80000	7.01031
62 LOUIS DREYFUS	DRN# 127406	419	407	13,000	12,610	7.10000	7.31959
63 LOUIS DREYFUS	DRN# 127406	136	132	4,203	4,077	6.80000	7.01031
64 LOUIS DREYFUS	DRN# 314571	407	395	12,617	12,238	6.85000	7.06186
65 LOUIS DREYFUS	DRN# 314571	1,245	1,208	38,608	37,450	6.52000	6.72165
66 LOUIS DREYFUS	DRN# 25809	174	169	5,408	5,246	6.15000	6.34021
67 LOUIS DREYFUS	DRN# 25809	416	403	12,882	12,496	5.96000	6.14433
68 NOBLE	DRN# 6489	6,833	6,628	211,823	205,468	6.08000	6.26804
69 NOBLE	DRN# 25809	89	86	2,746	2,664	5.73000	5.90722
70 NOBLE	DRN# 25809	81	78	2,500	2,425	5.91000	6.09278
71 NOBLE	DRN# 25809	102	99	3,177	3,082	6.00000	6.60412
72 NOBLE	DRN# 25809	162	157	5,017	4,866	6.34500	6.54124
73 NOBLE	DRN# 25809	88	86	2,735	2,653	5.99000	6.17526
74 ONEOK	DRN# 32606	1,298	1,259	40,240	39,033	6.50000	6.70103
75 ONEOK	DRN# 6489	380	368	11,775	11,422	5.50000	5.72165
76 ONEOK	DRN# 32606	504	489	15,619	15,150	6.50000	6.75258
77 ONEOK	DRN# 32606	444	430	13,758	13,345	6.52000	6.72165
78	SUBTOTAL	13,365	12,965	414,346	401,916	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.  
 (3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
79 ONEOK	DRN# 32606	645	626	20,000	19,400	6.75000	6.95876
80 ONEOK	DRN# 32606	658	638	20,403	19,791	6.30000	6.49485
81 ONEOK	DRN# 7995	769	746	23,839	23,124	7.00000	7.21649
82 ONEOK	DRN# 23703	407	395	12,619	12,240	5.77000	5.94845
83 ONEOK	DRN# 23703	187	182	5,811	5,637	5.70000	5.87629
84 ONEOK	DRN# 23703	323	313	10,000	9,700	5.67000	5.84536
85 ONEOK	DRN# 23703	998	968	30,927	29,999	7.00000	7.21649
86 PROLIANCE	DRN# 179841	1,884	1,828	58,411	56,659	6.05500	6.24227
87 SEQUENT	DRN# 241390	323	313	10,000	9,700	5.73000	5.90722
88 SEQUENT	DRN# 314571	998	968	30,927	29,999	5.82000	6.00000
89 SEQUENT	DRN# 314571	330	320	10,232	9,925	6.28000	6.47423
90 SEQUENT	DRN# 11224	484	469	15,000	14,550	7.29000	7.51546
91 SEQUENT	DRN# 11224	338	327	10,464	10,150	6.97000	7.18557
92 SEQUENT	DRN# 11224	168	163	5,221	5,064	6.81000	7.02062
93 SEQUENT	DRN# 11224	333	323	10,309	10,000	6.48000	6.68041
94 SEQUENT	DRN# 716	142	137	4,393	4,261	6.97500	7.19072
95 TAMPA ELECTRIC	DRN# 23422	6,744	6,542	209,064	202,792	6.08500	6.27320
96 TOTAL GAS & POWER	DRN# 25809	238	231	7,375	7,154	5.67000	5.84536
97	SUBTOTAL	15,968	15,489	484,995	480,145	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

SCHEDULE A-4  
Page 6 of 8

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
98 TOTAL GAS & POWER	DRN# 337605	97	94	2,999	2,999	6.51500	6.71649
99 TOTAL GAS & POWER	DRN# 337605	963	934	29,865	29,865	6.26339	6.45710
100 UNOCAL	DRN# 255275	2,263	2,195	70,139	68,035	6.25550	6.44897
101 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.84000	7.05155
102 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.28500	6.47938
103 VIRGINIA POWER	DRN# 32606	967	938	29,992	29,092	6.50000	6.70103
104 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.50500	6.70619
105 VIRGINIA POWER	DRN# 302232	5,000	4,850	155,000	150,350	6.28050	6.47474
106 WESTERN	DRN# 716	155	150	4,797	4,653	7.01000	7.22680
107 BP AMOCO	DRN# 8205175	4,000	3,880	124,000	120,280	6.28300	6.47732
108 BP AMOCO	DRN# 8205175	323	313	10,000	9,700	5.94000	6.12371
109 CINERGY	DRN# 8205179	161	156	5,000	4,850	6.49000	6.69072
110 CORAL	DRN# 8205175	194	188	6,000	5,820	6.82000	7.03093
111 EXXON	DRN# 8205175	323	313	10,000	9,700	6.90000	7.11340
112 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	6.97500	7.19072
113 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	6.41500	6.61340
114 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	6.47000	6.67010
115 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	6.87000	7.08247
116	SUBTOTAL	17,388	16,866	539,016	522,846	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 8205171	484	489	15,000	14,550	6.06000	6.24742
118 SEQUENT	DRN# 8205171	161	156	5,000	4,850	6.47000	6.87010
119 SEQUENT	DRN# 8205171	968	939	30,000	29,100	6.84000	7.05155
120 SEQUENT	DRN# 8205171	645	626	20,000	19,400	6.50000	6.70103
121 TAMPA ELECTRIC	DRN# 8205175	548	532	17,000	16,490	7.40000	7.92887
122 UNOCAL	DRN# 8205164	2,737	2,655	84,861	82,315	6.25550	6.44897
123 PRIOR	DRN# 2780	5,000	4,850	155,000	150,350	6.15000	6.34021
124 PRIOR	DRN# 2780	1,290	1,252	40,000	38,800	6.46500	6.66495
125 PRIOR	DRN# 2780	323	313	10,000	9,700	6.74500	6.95361
126 PRIOR	DRN# 2780	323	313	10,000	9,700	6.50000	6.70103
127 PRIOR	DRN# 2780	323	313	10,000	9,700	6.25000	6.44330
128 PRIOR	DRN# 2780	323	313	10,000	9,700	6.25500	6.44845
129 PRIOR	DRN# 2780	968	939	30,000	29,100	6.52000	6.72165
130 PRIOR	DRN# 2780	323	313	10,000	9,700	6.54500	6.74742
131 CHEVRON	DRN# 33450	387	375	12,000	11,640	6.95000	7.16495
132 EAGLE	DRN# 33600	198	192	6,123	5,939	6.46000	6.65979
133 LOUIS DREYFUS	DRN# 32894	5,000	4,850	155,000	150,350	6.18300	6.37423
134 SEQUENT	DRN# 18300	387	375	12,000	11,640	7.15000	7.37113
135	SUBTOTAL	20,387	19,775	631,984	613,024	6.30013	6.49498

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate Via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.  
 (3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: January-05 Through December-05  
PRESENT MONTH: January-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EJF
136 SEQUENT	DRN# 18300	66	64	2,041	1,980	6.27000	6.46392
137 SEQUENT	DRN# 18300	65	63	2,000	1,940	6.75500	6.96392
138 SEQUENT	DRN# 18300	323	313	10,000	9,700	6.26000	6.45361
139 SEQUENT	DRN# 18300	52	50	1,604	1,556	6.26500	6.45876
140 SEQUENT	DRN# 18300	988	939	30,000	29,100	6.53000	6.73196
141 SEQUENT	DRN# 18300	65	63	2,000	1,940	6.55500	6.75773
142		0	0	0	0	0.00000	#DIV/0!
143		0	0	0	0	0.00000	#DIV/0!
144		0	0	0	0	0.00000	#DIV/0!
145		0	0	0	0	0.00000	#DIV/0!
146		0	0	0	0	0.00000	#DIV/0!
147		0	0	0	0	0.00000	#DIV/0!
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	6.03000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153		1,537	1,491	47,645	46,216	6.30013	6.49498
154		107,254	104,037	3,324,864	3,225,137	6.30013	6.49498
	SUBTOTAL						
	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.  
 (3) Included in the monthly gross volumes above are 670,044 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 507,768 dth's moved on the Southern Natural Gas pipeline shown on line 123 THRU 141, and 388,085 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 122

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)	10,429,102	12,434,275	2,005,173	0.19227	10,429,102	12,434,275	2,005,173	0.19227
1 RESIDENTIAL	333,448	319,070	(14,378)	(0.04312)	333,448	319,070	(14,378)	(0.04312)
2 SMALL COMM. SERVICE	5,557,605	5,501,642	(55,963)	(0.01007)	5,557,605	5,501,642	(55,963)	(0.01007)
3 GENERAL SERVICE-1	1,755,386	1,874,305	118,919	0.06774	1,755,386	1,874,305	118,919	0.06774
4 GENERAL SERVICE-2	880,317	1,070,225	189,908	0.21573	880,317	1,070,225	189,908	0.21573
5 GENERAL SERVICE-3	153,491	163,576	10,085	0.06571	153,491	163,576	10,085	0.06571
6 GENERAL SERVICE-4	230,263	90,209	(140,054)	(0.60823)	230,263	90,209	(140,054)	(0.60823)
7 GENERAL SERVICE-5	5,060	5,372	312	0.06158	5,060	5,372	312	0.06158
8 NATURAL GAS VEH. SALES	23,905	23,768	(137)	(0.00571)	23,905	23,768	(137)	(0.00571)
9 COMM. ST. LIGHTING	35,970	37,315	1,345	0.03739	35,970	37,315	1,345	0.03739
10 WHOLESALE	13,395,460	13,445,000	49,540	0.00037	13,395,460	13,445,000	49,540	0.00037
10A OFF SYSTEM SALES	32,800,007	21,519,757	(11,280,250)	(0.34391)	32,800,007	21,519,757	(11,280,250)	(0.34391)
11 TOTAL FIRM SALES	1,829	0	(1,829)	(1.00000)	1,829	0	(1,829)	(1.00000)
THERM SALES (INTERRUPTIBLE)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
12 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
13 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 TOTAL INT. SALES	1,829	0	(1,829)	(1.00000)	1,829	0	(1,829)	(1.00000)
THERM SALES (TRANSPORTATION)	45,249	47,013	1,764	0.03899	45,249	47,013	1,764	0.03899
16A SMALL COMM. SERVICE	6,175,519	5,801,658	(373,861)	(0.06054)	6,175,519	5,801,658	(373,861)	(0.06054)
17 GENERAL SERVICE-1	6,395,036	6,265,665	(129,371)	(0.02023)	6,395,036	6,265,665	(129,371)	(0.02023)
18 GENERAL SERVICE-2	4,898,762	4,425,214	(473,548)	(0.09678)	4,898,762	4,425,214	(473,548)	(0.09678)
19 GENERAL SERVICE-3	4,097,821	27,393	(4,070,428)	(0.00668)	4,097,821	27,393	(4,070,428)	(0.00668)
20 GENERAL SERVICE-4	6,067,877	5,626,806	(441,071)	(0.07269)	6,067,877	5,626,806	(441,071)	(0.07269)
21 GENERAL SERVICE-5	45,574	39,759	(5,815)	(0.12811)	45,574	39,759	(5,815)	(0.12811)
22 NATURAL GAS VEHICLE SALES	13,559	13,559	0	0.00000	13,559	13,559	0	0.00000
23 WHOLESALE	58,247	96,211	37,964	0.65177	58,247	96,211	37,964	0.65177
24 COMM. ST. LIGHTING	4,677,793	4,916,959	239,166	0.05113	4,677,793	4,916,959	239,166	0.05113
25 INTERRUPTIBLE SMALL	17,947,775	19,140,813	1,193,038	0.06647	17,947,775	19,140,813	1,193,038	0.06647
26 INTERRUPTIBLE LV-1	13,815,801	20,851,818	7,035,917	0.50926	13,815,801	20,851,818	7,035,917	0.50926
27 INTERRUPTIBLE LV-2	66,225,576	73,998,017	7,772,441	0.10830	66,225,576	73,998,017	7,772,441	0.10830
28 TOTAL TRANSPORTATION	99,027,412	94,917,774	(4,109,638)	(0.04150)	99,027,412	94,917,774	(4,109,638)	(0.04150)
AVERAGE NUMBER OF CUSTOMERS (FIRM)	285,441	287,445	2,004	0.00702	285,441	287,445	2,004	0.00702
29 RESIDENTIAL	5,734	5,538	(196)	(0.03418)	5,734	5,538	(196)	(0.03418)
30 SMALL COMMERCIAL	11,105	11,434	329	0.02963	11,105	11,434	329	0.02963
31 GENERAL SERVICE-1	115	121	6	0.05217	115	121	6	0.05217
32 GENERAL SERVICE-2	11	3	(8)	(0.72727)	11	3	(8)	(0.72727)
33 GENERAL SERVICE-3	4	8	4	1.00000	4	8	4	1.00000
34 GENERAL SERVICE-4	42	40	(2)	(0.04762)	42	40	(2)	(0.04762)
35 GENERAL SERVICE-5	5	6	1	0.20000	5	6	1	0.20000
36 NATURAL GAS VEH. SALES	19	19	0	0.00000	19	19	0	0.00000
37 COMM. ST. LIGHTING	303,185	305,322	2,137	0.00705	303,185	305,322	2,137	0.00705
38 WHOLESALE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
38A OFF SYSTEM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
39 TOTAL FIRM	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (INT.)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
43 TOTAL INT.	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)	358	316	(42)	(0.11732)	358	316	(42)	(0.11732)
43A SMALL COMM. SERVICE	7,691	7,469	(222)	(0.02886)	7,691	7,469	(222)	(0.02886)
44 GENERAL SERVICE-1	2,285	2,272	(13)	(0.00569)	2,285	2,272	(13)	(0.00569)
45 GENERAL SERVICE-2	653	646	(7)	(0.01072)	653	646	(7)	(0.01072)
46 GENERAL SERVICE-3	130	131	1	0.00769	130	131	1	0.00769
47 GENERAL SERVICE-4	87	89	2	0.02299	87	89	2	0.02299
48 GENERAL SERVICE-5	10	12	2	0.20000	10	12	2	0.20000
49 NATURAL GAS VEHICLE SALES	1	1	0	0.00000	1	1	0	0.00000
50 WHOLESALE	37	57	20	0.54054	37	57	20	0.54054
51 COMM. ST. LIGHTING	29	31	2	0.06897	29	31	2	0.06897
52 INTERRUPTIBLE SMALL	15	17	2	0.13333	15	17	2	0.13333
53 INTERRUPTIBLE LV-1	5	7	2	0.40000	5	7	2	0.40000
54 INTERRUPTIBLE LV-2	11,301	11,049	(252)	(0.02230)	11,301	11,049	(252)	(0.02230)
55 TOTAL TRANSP. CUSTOMERS	314,487	316,371	1,884	0.00599	314,487	316,371	1,884	0.00599
56 TOTAL CUSTOMERS	11,301	11,049	(252)	(0.02230)	11,301	11,049	(252)	(0.02230)















COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>COMMODITY (Pipeline)</u>						
1 Commodity Pipeline (FGT):						
Accrual of Usage Charges (FGT)	25				\$280,453.70	
2 Commodity Pipeline (SNG/SO GA):						
Accrual of Sonat/Georgia Pipeline Charges	14(Line2)				\$16,708.42	
3 Commodity Pipeline (Gulfstream):						
Accrual of Gulfstream Pipeline Charges	15(Line5)				\$26,106.50	
4 Commodity Pipeline (FGT)-Dec'04 Accrual Adj:						
Invoice-FGT				\$177,496.53		
Invoice-FGT				\$44,840.44		
Less Prior Month's Accrual of Usage Charges (FGT)				(\$222,055.94)		
Sub-Total (Also on Actual/Accrual Reconciliation)	82		31		\$281.03	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
5 Commodity Pipeline (SNG/ISO GA)-Dec'04 Accrual Adj:						
Invoice-Southern Natural Gas Company	119			\$11,081.48		
Invoice-South Georgia Facilities	122			\$5,643.70		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges						
Sub-Total (Also on Actual/Accrual Reconciliation)	116(Line6)		15	(\$16,720.88)	\$4.30	
6 Commodity Pipeline-(Gulfstream)-Dec'04 Accrual Adj:						
Invoice-Gulfstream Natural Gas System	134(excl. line 1&2)			\$7,296.86		
Invoice-Gulfstream Natural Gas System	127&128			\$49,459.14		
Less Prior Month's Accrual of Gulfstream Pipeline Charges						
Sub-Total (Also on Actual/Accrual Reconciliation)	123(line15&18)		16	(\$52,914.32)	\$3,841.68	
7 Imbalance Cashout (FGT)-Nov'04	139(line 3)					\$3,437.85
8 TOTAL COMMODITY (Pipeline)						\$330,833.48



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
SWING SERVICE					
9 Accrued Swing Service-Demand-3rd Party Suppliers	27			\$17,700.85	
10 Accrued Swing Service-Commodity-3rd Party Suppliers	28-33			\$3,715,928.01	
11 Swing Service-Commodity-3rd Party Suppliers-Dec04 Accrual Adj:					
Invoice	52,58(excl. lines 2),62(line1),65(line1),66(line1)		\$3,875,722.33		
Invoice	144(excl. line 1),148		\$804,383.20		
Invoice			\$463,062.35		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		35,42,44,50,56	(\$5,811,018.12)	(\$667,830.24)	
Sub-Total (Detailed Worksheet)	82(lines 3-4, 10-11,24-25)			\$70,205.00	
12 SNG /SO.GA- Prior Month Adjustment	14(line4)				
13 TOTAL SWING SERVICE					\$3,136,003.62

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	34-36 (Less page 28)		\$5,868,803.08		
Accruals for Gas Purchased-----	37-41 (Less Pages 29-32)		\$9,385,768.94		
Accruals for Gas Purchased-----	42-43 (Less Page 33)		\$1,976,706.97		
Accruals for Gas Purchased-----			\$0.00		
Hedge Settlement-----	30		\$1,040,560.00		\$18,271,838.99
15 City of Sunrise-----	16-17			\$9,380.66	
16 Okaloosa-----	18-19			\$34,020.70	
17 Purchases-3rd Party Suppliers-Dec 04 Accrual Adj:					
Supplier Invoices-----	46-51, 53-57, 59		\$7,205,028.18		
Supplier Invoices-----	66(excl. Line1),67(line1),69-72,74-80		\$8,196,452.09		
Supplier Invoices-----	81((lines1-5)		\$1,534,289.72		
Less Prior Month's Accruals for Gas Purchased-----	33-34, 36-41, 43, 45-49, 51-55, 57		(\$16,391,118.92)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	<b>44((lines1-6),45(Line21,35)</b>			\$544,651.07	
18 Purchases-3rd Party Suppliers (Gulfstream)-Dec'04 Accrual Adj:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	125-126		\$6,513.97		
Less Prior Month's Accrual of (Imbalance Cashout)-----		16	(\$6,361.62)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	123((line 3)			\$152.35	
19 Cashouts-Peoples' Transportation Customers-----	145			\$800,492.67	
20 NCTS Program Cashouts-----	146			\$161,976.06	
21 NCTS Program Cashouts(Prior Month Adj)-----	147			\$15,183.33	
22 Parked Gas/UnParked-----	23			\$251,026.47	
23 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	14(Line1)			\$10,798.33	
24 Bookouts-Dec'04-----	140-144			\$21,327.63	
25 Imbalance Cashout (FGT)-Nov'04-----	139(Line1)			\$1,800,478.23	
26 Imbalance Cashout (FGT)-Prior Period Adj-----	139(Line4)			\$82,290.86	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-Nov'04 Accrual Adj:					
Invoice for Imbalance Cashout-----	120((line1)		(\$39,612.82)		
Less Prior Month's Accrual for Imbalance Cashout-----		0	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	122((line 3)			(\$39,612.82)	
28 TOTAL COMMODITY (Other)-----					\$21,964,604.53

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>DEMAND</u>						
29 Demand (FGT):						
Invoice-FGT						
Line 1	1			\$3,465,131.13		
Invoice-FGT						
Line 1	10			\$1,461,818.02		
Invoice-FGT						
Line 2				\$0.00		
Invoice-FGT						
Line 1	13			\$23,615.80		
Total Demand (FGT)					\$4,950,564.95	
30 Demand (SNG/So. Ga.):						
Accrual of Sonat/Georgia Pipeline Charges	14(Line3)				\$456,526.77	
31 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges	15(Line6)				\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Current Mo's Filing	Page Number	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
32 Temporary Relinquishment Credit (FGT):						
Invoice-FGT (Relinq. Credits)	1-7			(\$1,280,385.88)		
Invoice-FGT (Relinq. Credits)	10-12			(\$474,470.20)		
Invoice-FGT (Relinq. Credits)	13			(\$23,615.80)		
Total Temporary Relinquishment Credit (FGT)					(\$1,778,471.88)	
33 Temporary Acquisition Charge (FGT):						
Invoice-FGT	8-9				\$346,564.51	
34 Imbalance Cashout (FGT)-Nov'04	139(Line2)				\$20,903.81	
35 Capacity Discount	135				\$20,845.58	
36 Volumetric Relinquishment Credit (FGT):						
Accrual-Volumetric Relinquishment Credits (FGT)	26				(\$9,555.77)	
37 Capacity Reimbursement-Transportation Customer	136				(\$4,655.30)	
38 TOTAL DEMAND						\$4,607,284.67

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: January 2005

	Page Number	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
OTHER						
39 Administrative Costs					\$50,884.47	
40 Transportation Trailer Charges					\$138,405.12	
41 TOTAL OTHER		N/A	20-22			\$189,289.59

h:\gas\_acct\pgs\Supplemental Report,PGA Actual Filings,2004.xls

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	65,663,030	19	2,531,309.76	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,880)	19	(9,555.77)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,831,670	19	987,347.82	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,827,770	15	236,352.65	1
5a FTS-1 USAGE CHARGE-Dec'04 Accrual Adj.	COMM. PIPELINE	31,880	15	281.00	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,504,580	15	44,101.05	1
6a FTS-2 USAGE CHARGE-Dec'04 Accrual Adj.	COMM. PIPELINE	0	15	0.03	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	3,112,860	18	\$1,800,478.23	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	419,250	15	3,437.85	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	419,250	19	\$20,903.81	5
7c IMBALANCE CASHOUT CHARGE	COMM. OTHER**	176,480	18	\$82,290.86	4
8 TOTAL FGT		126,123,890		\$5,748,353.04	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	4,822,640	15	16,708.42	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	456,526.77	5
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	19,450	18	10,798.33	4
12 SONAT/SO. GA. PIPELINE - IMB. PENALTY CHARGE	SWING SERVICE	57,350	17	70,205.00	3
13 GULFSTREAM PIPELINE	COMM. PIPELINE	6,105,650	15	26,106.50	1
14 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
15 CITY OF SUNRISE	COMM. OTHER	11,083	18	9,980.66	4
16 OKALOOSA	COMM. OTHER	234,410	18	34,020.70	4
17 TRANSPORT TRAILER CHARGES	OTHER			138,405.12	6
18 ADMINISTRATIVE COSTS	OTHER			50,884.47	6
19 BOOKOUTS	COMM. OTHER	21,820	18	21,327.63	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,270,120	18	800,492.67	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	247,292	18	161,976.06	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	26,088	18	15,183.33	4
23 BP ENERGY	COMM. OTHER	5,770,430	18	3,694,648.34	4
24 BRIDGELINE	COMM. OTHER	689,280	18	459,817.60	4
25 CHEVTEXACO	SWING-DEMAND			3,616.46	3
26 CHEVTEXACO	SWING-COMM.	2,066,770	17	1,258,662.93	3
27 CHEVTEXACO	COMM. OTHER	2,558,900	18	1,615,187.14	4
28 CINERGY	COMM. OTHER	150,000	18	99,150.00	4
27 CORAL	COMM. OTHER	80,000	18	40,920.00	4
28 CROSSTEX	COMM. OTHER	1,803,060	18	1,087,503.75	4
29 EAGLE	COMM. OTHER	397,360	18	255,427.41	4
30 EXXON	COMM. OTHER	100,000	18	69,000.00	4
31 FLORIDA POWER	COMM. OTHER	612,240	18	409,129.38	4
32 HOUSTON PIPELINE	COMM. OTHER	1,952,030	18	1,188,423.72	4
33 LOUIS DREYFUS	COMM. OTHER	3,501,940	18	2,216,256.66	4
34 NOBLE	SWING-DEMAND			4,236.46	3
35 NOBLE	SWING-COMM.	2,118,230	17	1,287,883.84	3
36 NOBLE	COMM. OTHER	161,750	18	99,693.31	4
37 ONEOK	SWING-DEMAND			1,322.93	3
38 ONEOK	SWING-COMM.	102,420	17	66,573.00	3
39 ONEOK	COMM. OTHER	1,947,490	18	1,261,880.09	4
40 PROLIANCE	COMM. OTHER	584,110	18	353,678.66	4
41 SEQUENT	SWING-DEMAND			5,425.00	3
42 SEQUENT	SWING-COMM.	1,099,970	17	711,560.24	3
43 SEQUENT	COMM. OTHER	1,161,940	18	757,490.58	4
44 TAMPA ELECTRIC	COMM. OTHER	2,260,640	18	1,397,954.44	4
45 TOTAL FINA	COMM. OTHER	402,390	18	248,410.94	4
46 UNOCAL	COMM. OTHER	1,550,000	18	969,602.50	4
47 VIRGINIA POWER	SWING-DEMAND			3,100.00	3
48 VIRGINIA POWER	SWING-COMM.	599,920	17	391,248.00	3
49 VIRGINIA POWER	COMM. OTHER	1,550,000	18	973,477.50	4
50 WESTERN GAS	COMM. OTHER	47,970	18	33,626.97	4
51 PARKED GAS/UNPARKED GAS	COMM. OTHER	477,400	18	251,026.47	4
52 SOCIETE GENERALE	COMM. OTHER	0	18	(2,280.00)	4
53 SEMPRA ENERGY	COMM. OTHER	0	18	(7,680.00)	4
54 CONSTELLATION-CPSI	COMM. OTHER	0	18	66,200.00	4
55 J. ARON & CO.	COMM. OTHER	0	18	331,800.00	4
55 BNPP	COMM. OTHER	0	18	416,750.00	4
56 BP CORP. N.A., INC.	COMM. OTHER	0	18	55,800.00	4
57 MLCI	COMM. OTHER	0	18	30,350.00	4
58 UBS	COMM. OTHER	0	18	88,400.00	4
59 SOCIETE GENERALE	COMM. OTHER	0	18	61,200.00	4
60 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
61 CAPACITY REIMBURSEMENT-TRANSP. CUST.	DEMAND	(120,760)	19	(4,655.30)	5
62 GAS PURCHASES-Dec'04 Accrual Adj.	SWING-COMM.	(843,220)	17	(867,830.24)	3
63 GAS PURCHASES-Dec'04 Accrual Adj.	COMM. OTHER	717,940	18	544,651.07	4
64 GULFSTREAM PIPELINE-Dec'04 Accrual Adj.	COMM. OTHER	220	18	152.35	4
65 GULFSTREAM PIPELINE-Dec'04 Accrual Adj.	COMM. PIPELINE	1,307,760	15	3,841.88	1
66 SONAT/SOUTH GEORGIA P/L-Dec'04 Accrual Adj.	COMM. OTHER	(65,260)	18	(39,612.82)	4
67 SONAT/SOUTH GEORGIA P/L-Dec'04 Accrual Adj.	COMM. PIPELINE	(90)	15	\$4.30	1
68 TOTAL		197,742,028		\$30,279,421.64	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33801

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0628

**Invoice Identifier:** 01.90.000.23202.000 00278467  
**Account Number:** 4000002544

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** February 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservaiton Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01 - 31	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,988,667	3,465,131.13	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.58	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,824.42	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(98,999)	-37,393.12	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(198,617)	-76,568.85	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(166,284)	-64,102.48	01 - 31	01 - 31

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 February 01, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Stmnt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0828

**Invoice Identifier:** 00276467  
**Account Number:** 4000002544

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292																
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12486 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(37,200)	-14,340.60	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12570 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(2,835)	-1,015.79	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12824 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(3,875)	-1,483.81	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(63,798)	-24,594.13	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(133,455)	-51,446.90	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25609							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(338,146)	-130,356.05	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.0000	0.3855	(31,898)	-12,297.07	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment draft, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142

Start D/T: 02/01/2005 12:00 AM

Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name:  
 Contact Phone: 713-853-0828

Payee: TAMPA FL 33601  
 Houston TX 77218-3142  
 006924518  
 February 01, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

Invoice Identifier: 00276487  
 Account Number: 4000002544  
 National Data

End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec ZH	Location Name	Del Loc	Del Prop	Del ZH	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Qty	Amnt Due	Bag Tran Date	End Tran Date	
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	
				006922736															
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
				5047															
01				FTS-1							RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,956.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12859 AI DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 12859 AI DRN 241390							RC2	0.3855	0.0000	0.0000	0.3855	(13,943)	-5,375.03	01 - 31	
01				Temporary Relinquishment Credit - Award # 12859 AI DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,853.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 12873 AI DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 12890 AI DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 AI DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 12984 AI DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855				
01				Temporary Relinquishment Credit - Award # 13011 AI DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855				

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:

006922736

Remit to Party:

006924518

Stmnt D/T: 02/01/2005 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank Account Number:

ED ELLIOTT

Remit Addr:

P.O. BOX 203142

Payee's Bank ABA Number:

P.O. BOX 3285

Payee's Bank:

FLORIDA GAS TRANSMISSION COI

TAMPA FL 33601

Houston TX 77218-3142

Contact Name:

Contact Phone: 713-853-0828

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: February 01, 2005

Svc Req:

006922736

Sup Doc Ind: IMBL

Invoice Identifier: 00278467

Svc Req K:

5047

Charge Indicator: BILL ON DELIVERY

Account Number: 4000002544

Svc CD:

FTS-1

Prev Inv ID:

Begin Transaction Date: January 01, 2005

End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 13011 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13011 At DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13059 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13081 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13081 At DRN 25809							RC2	0.3855	0.0000	0.0000	0.3855	(28,133)	-10,074.27	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13081 At DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(113,894)	-43,906.14	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13107 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(159,929)	-61,652.63	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13107 At DRN 28186							RC2	0.3855	0.0000	0.0000	0.3855	(5,487)	-2,115.24	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 February 01, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

**Stmnt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0626

**Invoice Identifier:** 00276497  
**Account Number:** 400002544

TT	Rec Loc Prop	Rec Zn	Del Loc Prop	Del Loc	Location Name	Del Loc	Del Zn	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					PEOPLES GAS SYSTEM - Award # 13113 AI DRN 11224					RC2	0.3855	0.0000	0.0000	0.3855	(32,860)	-12,867.53	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13115 AI DRN 241390					RC2	0.3855	0.0000	0.0000	0.3855	(1,519)	-585.58	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 11224					RC2	0.3855	0.0000	0.0000	0.3855	(202,151)	-77,929.21	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 12740					RC2	0.3855	0.0000	0.0000	0.3855	(162,967)	-62,823.78	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 241390					RC2	0.3855	0.0000	0.0000	0.3855	(149,141)	-57,493.86	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 24229					RC2	0.3855	0.0000	0.0000	0.3855	(181,629)	-70,017.98	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 266472					RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,752.50	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 28166					RC2	0.3855	0.0000	0.0000	0.3855	(91,109)	-35,122.52	01 - 31	01 - 31
01					PEOPLES GAS SYSTEM - Award # 13117 AI DRN 28166					RC2	0.3855	0.0000	0.0000	0.3855	(39,432)	-15,201.04	01 - 31	01 - 31

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:

006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 3285

Remit to Party:

006924518

FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Stmnt D/T:

02/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

TAMPA FL 33601

Houston TX 77216-3142

Payee:

006924518

FLORIDA GAS TRANSMISSION COI

713-853-0628

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date:

February 01, 2005

Svc Req:

006922736

Sup Doc Ind:

IMBL

Svc Req K:

5047

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Prev Inv ID:

00276487

Account Number:

4000002544

Begin Transaction Date:

January 01, 2005

End Transaction Date:

January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Del Loc	Del Loc Prop	Del Loc	Del Loc Prop	Del Zn	Del Zn Prop	Acct Adj	Chrg Type	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									RC2	RC2	0.3855	0.0000	0.3855	(32,860)	-12,667.53	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13118 At DRN 11224																	
01									RC2	RC2	0.3855	0.0000	0.3855	(65,720)	-25,335.06	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13122 At DRN 28166																	
01									RC2	RC2	0.3855	0.0000	0.3855	(1,085)	-418.27	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13127 At DRN 157553																	
01									RC2	RC2	0.3855	0.0000	0.3855	(32,860)	-12,667.53	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13128 At DRN 157553																	
01									RC2	RC2	0.3855	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13156 At DRN 157553																	
01									RC2	RC2	0.3855	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13157 At DRN 157553																	
01									RC2	RC2	0.3855	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13157 At DRN 23422																	
01									RC2	RC2	0.3855	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	01 - 31
Temporary Relinquishment Credit - Award # 13157 At DRN 314571																	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736

Remit to Party: 006924518  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit Addr: FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Stmnt D/T: 02/01/2005 12:00 AM  
Payee's Bank Account Number:  
Payee's Bank ABA Number:  
Payee's Bank:  
Payee's Name:  
Contact Name:  
Contact Phone: 713-853-0628

Payee: Houston TX 77216-3142

Sup Doc Ind: February 01, 2005

Charge Indicator: IMBL

Prev Inv ID: BILL ON DELIVERY

End Transaction Date: January 31, 2005

FLORIDA GAS TRANSMISSION COI

Invoice Identifier: 01-90-000-22202-000  
Account Number: 4000002544

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Unit	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 10881						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	11,005	4,242.43	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 11224						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	4,898	1,888.18	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 12740						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	15,035	5,795.99	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 23422						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	3,286	1,266.75	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 23703						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	8,618	3,322.24	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 24662						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	2,542	979.84	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 50031						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	5,704	2,198.89	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 7244						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	23,901	9,213.84	01 - 31	01 - 31
01			Temporary Acquisition Reservation Charge - Award # 13105 AI DRN 7244						R3A	0.3855	0.0000	0.0000	0.0000	0.3855	30,690	11,831.00	01 - 31	01 - 31

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
**Remit Addr:**  
 Houston TX 77216-3142  
**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** February 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

**Stmnt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-953-0628  
**Invoice Identifier:** 00276585  
**Account Number:** 4000002544

Please reference your invoice identifier and your account number in your wire transfer.																			
TT	Rec Loc Prop	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13105 At DRN 9903							R3A	0.3855	0.0000	0.0000	0.3855	18,321	7,082.75	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13105 At DRN 9906							R3A	0.3855	0.0000	0.0000	0.3855	179,304	69,121.69	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	68,896	26,482.31	01 - 31	01 - 31
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32806							R3A	0.3855	0.0000	0.0000	0.3855	899,000	346,564.51		

**Invoice Total Amount:** 899,000 ✓ 346,564.51 ✓  
 FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

9

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736

Remit to Party:  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

006924518

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Stmt D/T: 02/01/2005 12:00 AM

Payee's Bank Account Number:  
Payee's Bank ABA Number:

Payee's Bank:

FLORIDA GAS TRANSMISSION COI

TAMPA FL 33601

Houston TX 77216-3142

006924518

Contact Name:

Contact Phone: 713-853-0628

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2005  
Svc Req: 006922736 Sup Doc Ind: IMBL  
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY  
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: **01.90.000.23122.000** 00276840  
Account Number: 400002544

Begin Transaction Date: January 01, 2005 End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	1,918,900	1,461,818.02	01-31	01-31
01				Temporary Relinquishment Credit - Award # 11768 AI DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01-31	01-31
01				Temporary Relinquishment Credit - Award # 12336 AI DRN 12740							RC2	0.7618	0.0000	0.0000	0.7618	(5,983)	-4,557.85	01-31	01-31
01				Temporary Relinquishment Credit - Award # 12569 AI DRN 32806							RC2	0.7618	0.0000	0.0000	0.7618	(2,635)	-2,007.34	01-31	01-31
01				Temporary Relinquishment Credit - Award # 12891 AI DRN 32806							RC2	0.7618	0.0000	0.0000	0.7618	(14,307)	-10,899.07	01-31	01-31
01				Temporary Relinquishment Credit - Award # 12954 AI DRN 32806							RC2	0.7618	0.0000	0.0000	0.7618	(24,800)	-18,892.64	01-31	01-31
01				Temporary Relinquishment Credit - Award # 13108 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(113,677)	-86,599.14	01-31	01-31
01				Temporary Relinquishment Credit - Award # 13110 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(2,284)	-1,747.57	01-31	01-31
01											RC2	0.7618	0.0000	0.0000	0.7618	(77,624)	-59,133.96	01-31	01-31

COPY

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 February 01, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Stmnt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** FLORIDA GAS TRANSMISSION COI  
**Payee's Name:**  
**Contact Name:** 713-853-0628  
**Contact Phone:**

**Invoice Identifier:** 00276640  
**Account Number:** 4000002644

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01			Temporary Relinquishment Credit - Award # 13112 AI DRN 12740							RC2	0.7618	0.0000	0.0000	0.7618	(137,299)	-104,594.38	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13112 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(145,080)	-110,521.94	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13114 AI DRN 241390							RC2	0.7618	0.0000	0.0000	0.7618	(13,840)	-10,390.95	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13114 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(651)	-495.93	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13116 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(16,366)	-12,469.14	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13119 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(13,640)	-10,390.95	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13121 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(27,280)	-20,781.90	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 13123 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(465)	-354.24	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 February 01, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Stmt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0828

**Invoice Identifier:** 00276640  
**Account Number:** 4000002544

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01										RC2	0.7618	0.0000	0.0000	0.7618	(13,640)	-10,390.95	01 - 31	

**Temporary Reimbursement Credit - Award # 13129 AI DRN 157553**  
**Invoice Total Amount:** 1,253,167  
**887,347.82**

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Invoice Date: February 01, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

**Stmt D/T:** 02/01/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0626

**Invoice Identifier:** 00278467  
**Account Number:** 4000002544

**Begin Transaction Date:** January 01, 2005  
**End Transaction Date:** January 31, 2005

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				PEOPLES GAS SYSTEM - Award # 13158 AI DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13158 AI DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.63	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 13158 AI DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	01 - 31

**Invoice Total Amount:** 6,705,803 2,236,151.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be fased to your Gas Logistics Representative.



# Florida Gas Transmission Company

A Cross Country Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 008924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Invoice Date: February 01, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

**Payee's Bank Account Number:** 0201/2005 12:00 AM  
**Payee's Bank ABA Number:**  
**Payee's Bank:** FLORIDA GAS TRANSMISSION COI  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-953-0628

**Invoice Identifier:** 0190.000.33212-000 00276648  
**Account Number:** 4000002544

End Transaction Date: January 31, 2005

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	31,000	23,615.80	01-31	01-31
01				Temporary Relinquishment Credit - Award # 13111 At DRN 241350							RC2	0.7618	0.0000	0.0000	0.7618	(31,000)	-23,615.80	01-31	01-31

Invoice Total Amount: 0 0.00  
 FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2005

16-Feb-05

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Jan05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,945	\$5.55184	\$10,798.33
2	COMMODITY-PIPELINE	ACCRUED	482,264	\$0.03465	\$16,708.42
3	DEMAND	ACCRUED	1,106,700	\$0.41251	\$456,526.77
4	SWING SERVICE	ACCRUED	5,735	\$12.24150	\$70,205.00
5	<b>TOTAL</b>	<b>ACCRUED</b>	<b>1,596,644</b>		<b>\$554,238.52</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2005  
 H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Jan05Est

16-Feb-05

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	380,565	\$0.02000	\$7,611.30
3	COMM.-P/L-PARK	ACCRUED	230,000	\$0.08041	\$18,495.20
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.00000	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	610,565	\$0.04276	\$26,106.50
6	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
7	TOTAL	ACCRUED	1,695,565		\$630,668.50

15



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Dec 29, 2004	Jan 28, 2005	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3576.61	3576.61CR	0.00	0.00	0.00	5768.62	5768.62

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-06  
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
VENDOR: 1007582  
CO: 1  
10001-74500 JAN 05  
33601-2562 INVOICE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION: TRAM  
ENTERED: AUTH: *MB*  
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/06/05

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Dec 29, 2004	Jan 28, 2005	5768.62		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3576.61	3576.61CR	0.00	0.00	0.00	5768.62	5768.62

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	11/29/04-12/29/04	30	224224	217758	6466
TOTAL GAS USED						6466

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	5,768.62
Total Current Charges 5,768.62 Unpaid Balance 0.00 Total Amount Due 5,768.62	
CURRENT CHARGES PAST DUE AFTER Jan 28, 2005	

JAN 10 2005

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

16



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jan 06, 2005	Feb 02, 2005	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3645.03	3645.03CR	0.00	0.00	0.00	4212.04	4212.04

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD  
CO 1 VENDOR 1007582  
132663-128434 Jan 05  
INVOICE  
4875-1189-0606 1-25  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 1/11/05

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 06, 2005	Feb 02, 2005	4212.04
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3645.03	3645.03CR	0.00	0.00	0.00	4212.04

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/06/04- 1/06/05	31	29360	24743	4617
TOTAL GAS USED						4617

RECEIVED  
JAN 14 2005  
ACCOUNTS PAYABLE

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	4,212.04
Total Current Charges	4,212.04
Unpaid Balance	0.00
Total Amount Due	4,212.04

CURRENT CHARGES PAST DUE AFTER Feb 02, 2005

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

17



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Billing Date:** 01/20/05

**Invoice #:** 145

**Service Period:** THROUGH DECEMBER 31,2004

**Due Date:** 02/04/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

# 01-90-000-804-02-00-0  
*CE*

18





# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 01/20/05

**Invoice #:** 145

**Service Period:** THROUGH DECEMBER 31,2004

**Due Date:** 02/04/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	191	\$ 7.70	\$ <del>1470.70</del> <i>1470.70</i>

# 01-90-000-804-02-00-0  
*19*

*19*

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

Voice: 727-817-0186  
Fax: 727-843-8677

SOLD TO:  
Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

**Send Payment To:**  
5238 State Road 54  
New Port Richey, FL 34652

**INVOICE**

INVOICE NUMBER: PG-0501

PAGE: 1

CO 01 VENDOR 00/8798  
INVOICE  
PG DATE 12/31  
ATT TEL#  
ENTERED AUTH

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

Peoples PAYMENT TERMS INVOICE DATE DUE DATE

Net 10 Days 12/21/04 12/31/04

DESCRIPTION	AMOUNT
January Invoice	
(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,930.00
Additional Trailer Usage	
- (1) in Jacksonville at \$2,200.00 per week for 12/1-12/31	9,742.68
- (1) in N. Venice at \$2,200.00 per week for 12/1-12/31	9,742.68
- (1) in Celebration at \$2,200.00 per week for 12/1-12/31	9,742.68

EXLUNC  
Enmef  
SP 55852-05  
01-90-000-804-03-00  
RWJ  
MK

**RECEIVED**  
JAN 04 2005  
ACCOUNTS PAYABLE

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	20
<b>TOTAL DUE</b>	<b>Continued</b>

Marlin Gas Transport, Inc.

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0501

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 2

SOLD TO:  
Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

**Send Payment To:**  
**5238 State Road 54**  
**New Port Richey, FL. 34652**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	12/21/04	12/31/04
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

-(1) in N. Venice, PGT Glass at \$2,200.00 per week for 12/9-12/31	7,228.44
-(2) in Ocala at \$2,200.00 per week for 12/14-12/31	5,657.04
<b>Additional Line Heaters</b>	
-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 12/1-12/31	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 12/1-12/31	1,025.00
-(1) in Ocala w/ remote monitoring at \$1,025.00 per month or 12/14-12/31	595.08
<b>Additional Regulation Stations</b>	
-(2) in Jacksonville at \$550.00 per month for 12/1-12/31	1,100.00
-(1) in N. Venice, PGT Glass at \$550.00 per month for 12/9-12/31	408.02

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	21
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

Marlin Gas Transport, Inc.

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0501

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 3

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

**Send Payment To:**  
**5238 State Road 54**  
**New Port Richey, FL 34652**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/04	12/31/04

DESCRIPTION	AMOUNT
Station Safety Checks	
11/25, 12/2, 12/9 & 12/16: N. Venice & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,170.00
12/16: N. Venice, PGT Glass, service truck mileage, 240 miles each trip at \$1.75/mile	420.00
12/3 & 12/17: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	1,690.50
-12/17: Ocala, service truck mileage, 196 miles each trip at \$1.75/mile	343.00
12/15, 12/16 & 12/21: Service truck mileage to switch trailer over at N. Venice, 720 miles at \$1.75/mile	1,260.00
Trailer Switchout - See attached "Project Trip Log"	49,292.00

Subtotal	138,405.12
Sales Tax	
Total Invoice Amount	\$138,405.12
Payment/Credit Applied	22
<b>TOTAL DUE</b>	<b>\$138,405.12</b>
Check/Credit Memo No:	





# Position Summary Detail Report

RMS Process Date: 01/04/2005-Run Date: 01/04/2005 03:37:07 PM

Region: ALL  
 Basis Point: ALL  
 Strategy: ALL  
 Enterprise: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Page: 1  
 Price US\$

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
<b>ERCOT</b>															
<b>FGTZONE2</b>															
<b>200501</b>															
<b>FSWPS</b>															
JBS	10034	04-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		0.00	0.0	\$6.75500	\$0.00000	\$6.22000	\$0.00000	\$0.00000	(\$10,700)	\$1
								0.0						(\$10,700)	
								0.0						(\$10,700)	
								0.0						(\$10,700)	
								0.0						(\$10,700)	

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200501</b>															
<b>SWPS</b>															
SETC	12337	24-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$6.08500	\$0.00000	\$6.21300	\$0.00000	\$0.12800	\$7,680	\$1
SG	12361	19-APR-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.10000	\$0.00000	\$6.21300	\$0.00000	\$0.11300	\$2,260	\$1
SG	12367	19-MAY-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.78000	\$0.00000	\$6.21300	\$0.00000	(\$0.56700)	(\$28,350)	\$1
SG	12398	21-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.87000	\$0.00000	\$6.21300	\$0.00000	(\$0.65700)	(\$32,850)	\$1
CEGG	12403	22-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.96000	\$0.00000	\$6.21300	\$0.00000	(\$0.74700)	(\$37,350)	\$1
Aronn	12428	28-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.66500	\$0.00000	\$6.21300	\$0.00000	(\$0.45200)	(\$45,200)	\$1
UBS	12441	07-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.99000	\$0.00000	\$6.21300	\$0.00000	(\$0.77700)	(\$77,700)	\$1
MLCI	12455	12-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.82000	\$0.00000	\$6.21300	\$0.00000	(\$0.60700)	(\$30,350)	\$1
BPNA	12470	13-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$6.58500	\$0.00000	\$6.21300	\$0.00000	(\$0.37200)	(\$55,800)	\$1
CEGG	12480	22-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.79000	\$0.00000	\$6.21300	\$0.00000	(\$0.57700)	(\$28,850)	\$1
Aronn	12485	30-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.96000	\$0.00000	\$6.21300	\$0.00000	(\$0.64700)	(\$19,410)	\$1
Aronn	12489	02-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.92000	\$0.00000	\$6.21300	\$0.00000	(\$0.70700)	(\$14,140)	\$1
BNPP	12615	11-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$7.88000	\$0.00000	\$6.21300	\$0.00000	(\$1.66700)	(\$416,750)	\$1
Aronn	12618	12-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$7.90000	\$0.00000	\$6.21300	\$0.00000	(\$1.68700)	(\$253,050)	\$1
								0.0						(\$1,029,860)	
								0.0						(\$1,029,860)	
								0.0						(\$1,029,860)	
								0.0						(\$1,040,560)	

\$1,040,560 ok Ed Elliott  
 EG 1-4-05

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2005

07-Feb-05

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Jan05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,970,958	0.08810	\$261,741.40
2	FTS-1-NO NOTICE	ACCRUED	(288,181)	0.08810	(\$25,388.75)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,682,777</u>		<u>\$236,352.65</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>650,458</u>	<u>0.06780</u>	<u>\$44,101.05</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,333,235</u>		<u>\$280,453.70</u>

25

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2005

07-Feb-05

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]Jan05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,788)	0.38550	(\$9,555.77)
2	<u>TOTAL</u>		<u>(24,788)</u>		<u>(\$9,555.77)</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-05  
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	3,616,460.0	0.00100	\$3,616.46
2	NOBLE	4,236,460.0	0.00100	\$4,236.46
3	ONEOK	1,058,340.0	0.00125	\$1,322.93
4	SEQUENT	3,100,000.0	0.00175	\$5,425.00
5	VIRGINIA	3,100,000.0	0.00100	\$3,100.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	15,111,260.0		\$17,700.85



# Gas Deal Daily Summary

Beg Date: 01/01/2005 Page: 1  
End Date: 01/01/2005  
Gas Deal Key: 33305

RMS Process Date:02/09/2005-Run Date:02/09/2005 04:49:56 PM

Deal #: 33305

Trade Date: 17-NOV-04

Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE

Trader: MKJPC

Delivery Point: 23422

Month: 01/2005

*Swing Commodity Occurred*

Pipeline: Florida Gas Transmission Co.

*dths*

*Chevron Tonsco*

Day	Price	Volume	Total
01-JAN-05	\$6.09	6,667	\$40,602.03
02-JAN-05	\$6.09	6,667	\$40,602.03
03-JAN-05	\$6.09	6,667	\$40,602.03
04-JAN-05	\$6.09	6,667	\$40,602.03
05-JAN-05	\$6.09	6,667	\$40,602.03
06-JAN-05	\$6.09	6,667	\$40,602.03
07-JAN-05	\$6.09	6,667	\$40,602.03
08-JAN-05	\$6.09	6,667	\$40,602.03
09-JAN-05	\$6.09	6,667	\$40,602.03
10-JAN-05	\$6.09	6,667	\$40,602.03
11-JAN-05	\$6.09	6,667	\$40,602.03
12-JAN-05	\$6.09	6,667	\$40,602.03
13-JAN-05	\$6.09	6,667	\$40,602.03
14-JAN-05	\$6.09	6,667	\$40,602.03
15-JAN-05	\$6.09	6,667	\$40,602.03
16-JAN-05	\$6.09	6,667	\$40,602.03
17-JAN-05	\$6.09	6,667	\$40,602.03
18-JAN-05	\$6.09	6,667	\$40,602.03
19-JAN-05	\$6.09	6,667	\$40,602.03
20-JAN-05	\$6.09	6,667	\$40,602.03
21-JAN-05	\$6.09	6,667	\$40,602.03
22-JAN-05	\$6.09	6,667	\$40,602.03
23-JAN-05	\$6.09	6,667	\$40,602.03
24-JAN-05	\$6.09	6,667	\$40,602.03
25-JAN-05	\$6.09	6,667	\$40,602.03
26-JAN-05	\$6.09	6,667	\$40,602.03
27-JAN-05	\$6.09	6,667	\$40,602.03
28-JAN-05	\$6.09	6,667	\$40,602.03
29-JAN-05	\$6.09	6,667	\$40,602.03
30-JAN-05	\$6.09	6,667	\$40,602.03
31-JAN-05	\$6.09	6,667	\$40,602.03
	<b>\$6.09</b>	<b>206,677</b>	<b>\$1,258,662.93</b>

28



# Gas Deal Daily Summary

RMS Process Date: 02/10/2005-Run Date: 02/10/2005 08:28:12 AM

**Deal #:** 33307      **Trade Date:** 17-NOV-04      **Portfolio:** TEC-PGS-SP-NG  
**Direction:** PURCHASE      **Trader:** MKJPC  
**Delivery Point:** 6489F  
**Month:** 01/2005

Swing Commodity Owned

**Pipeline:** Florida Gas Transmission Co.

dths

Noble

Day	Price	Volume	Total
01-JAN-05	\$6.08	6,833	\$41,544.64
02-JAN-05	\$6.08	6,833	\$41,544.64
03-JAN-05	\$6.08	6,833	\$41,544.64
04-JAN-05	\$6.08	6,833	\$41,544.64
05-JAN-05	\$6.08	6,833	\$41,544.64
06-JAN-05	\$6.08	6,833	\$41,544.64
07-JAN-05	\$6.08	6,833	\$41,544.64
08-JAN-05	\$6.08	6,833	\$41,544.64
09-JAN-05	\$6.08	6,833	\$41,544.64
10-JAN-05	\$6.08	6,833	\$41,544.64
11-JAN-05	\$6.08	6,833	\$41,544.64
12-JAN-05	\$6.08	6,833	\$41,544.64
13-JAN-05	\$6.08	6,833	\$41,544.64
14-JAN-05	\$6.08	6,833	\$41,544.64
15-JAN-05	\$6.08	6,833	\$41,544.64
16-JAN-05	\$6.08	6,833	\$41,544.64
17-JAN-05	\$6.08	6,833	\$41,544.64
18-JAN-05	\$6.08	6,833	\$41,544.64
19-JAN-05	\$6.08	6,833	\$41,544.64
20-JAN-05	\$6.08	6,833	\$41,544.64
21-JAN-05	\$6.08	6,833	\$41,544.64
22-JAN-05	\$6.08	6,833	\$41,544.64
23-JAN-05	\$6.08	6,833	\$41,544.64
24-JAN-05	\$6.08	6,833	\$41,544.64
25-JAN-05	\$6.08	6,833	\$41,544.64
26-JAN-05	\$6.08	6,833	\$41,544.64
27-JAN-05	\$6.08	6,833	\$41,544.64
28-JAN-05	\$6.08	6,833	\$41,544.64
29-JAN-05	\$6.08	6,833	\$41,544.64
30-JAN-05	\$6.08	6,833	\$41,544.64
31-JAN-05	\$6.08	6,833	\$41,544.64
	<b>\$6.08</b>	<b>211,823</b>	<b>\$1,287,883.84</b>



# Gas Deal Daily Summary

RMS Process Date: 02/10/2005-Run Date: 02/10/2005 08:39:14 AM

Deal #: 33304 Trade Date: 17-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

*Swing Commodity Decree*

Delivery Point: 32606

Month: 01/2005

Pipeline: Florida Gas Transmission Co.

*Check*

Day	Price	Volume <sup>dth</sup>	Total
22-JAN-05	\$6.5	3,414	\$22,191.00
23-JAN-05	\$6.5	3,414	\$22,191.00
24-JAN-05	\$6.5	3,414	\$22,191.00
	<b>\$6.5</b>	<b>10,242</b>	<b>\$66,573.00</b>



# Gas Deal Daily Summary

RMS Process Date:02/10/2005-Run Date:02/10/2005 09:00:50 AM

Beg Date: 01/01/2005 Page: 1  
End Date: 01/01/2005  
Gas Deal Key: 33302

Deal #: 33302 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKAPK

*Swing Commodity Accrued*

Delivery Point: 241390

Month: 01/2005

Pipeline: Florida Gas Transmission Co. *dths*

Day	Price	Volume	Total
05-JAN-05	\$5.73	10,000	\$57,300.00
	<b>\$5.73</b>	<b>10,000</b>	<b>\$57,300.00</b>

*Segment*

Delivery Point: 716

Month: 01/2005

Pipeline: Florida Gas Transmission Co. *dths*

Day	Price	Volume	Total
19-JAN-05	\$6.975	4,393	\$30,641.18
	<b>\$6.9750</b>	<b>4,393</b>	<b>\$30,641.18</b>

Delivery Point: 8205171

Month: 01/2005

Pipeline: Gulfstream Natural Gas System *dths*

Day	Price	Volume	Total
01-JAN-05	\$6.06	5,000	\$30,300.00
02-JAN-05	\$6.06	5,000	\$30,300.00
03-JAN-05	\$6.06	5,000	\$30,300.00
21-JAN-05	\$6.47	5,000	\$32,350.00
22-JAN-05	\$6.84	10,000	\$68,400.00
23-JAN-05	\$6.84	10,000	\$68,400.00
24-JAN-05	\$6.84	10,000	\$68,400.00
	<b>\$6.569</b>	<b>50,000</b>	<b>\$328,450.00</b>

31



# Gas Deal Daily Summary

Beg Date: 01/01/2005 Page: 1  
End Date: 01/01/2005  
Gas Deal Key: 33303

RMS Process Date:02/10/2005-Run Date:02/10/2005 08:52:05 AM

Deal #: 33303 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 01/2005

*Swing Commodity* *Accrued*  
*Sequent*

Pipeline: Southern Natural Gas Co.

Day	Price	<sup>dths</sup> Volume	Total
19-JAN-05	\$6.755	2,000	\$13,510.00
20-JAN-05	\$6.26	10,000	\$62,600.00
21-JAN-05	\$6.265	1,604	\$10,049.06
22-JAN-05	\$6.53	10,000	\$65,300.00
23-JAN-05	\$6.53	10,000	\$65,300.00
24-JAN-05	\$6.53	10,000	\$65,300.00
25-JAN-05	\$6.555	2,000	\$13,110.00
	<b>\$6.4724</b>	<b>45,604</b>	<b>\$295,169.06</b>

*32*



# Gas Deal Daily Summary

Beg Date: 01/01/2005 Page: 1  
End Date: 01/01/2005  
Gas Deal Key: 33301

RMS Process Date:02/10/2005-Run Date:02/10/2005 09:20:47 AM

Deal #: 33301 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

*Swing Commodity, Occurred*

Delivery Point: 32606

Month: 01/2005

Pipeline: Florida Gas Transmission Co.

*dhs*

*Virginia Power*

Day	Price	Volume	Total
19-JAN-05	\$6.84	10,000	\$68,400.00
20-JAN-05	\$6.285	10,000	\$62,850.00
22-JAN-05	\$6.5	9,992	\$64,948.00
23-JAN-05	\$6.5	10,000	\$65,000.00
24-JAN-05	\$6.5	10,000	\$65,000.00
25-JAN-05	\$6.505	10,000	\$65,050.00
	<b>\$6.5217</b>	<b>59,992</b>	<b>\$391,248.00</b>



# Back Office Purchase: *Annual*

RMS Process Date: 02/10/2005- Runday: 02/10/2005 09:33:09 AM

Profit Center: COMBINED

Trader: ALL

01/01/2005 - 01/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: BP Energy Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2005-01</b>											
01-JAN-05	31-JAN-05	G	28488	241390	MS FIRM	0	MMBTU MKJPC	\$6.28300	I	0	\$0.00
01-JAN-05	31-JAN-05	G	32892	255292	TX FIRM	3,500	MMBTU MKJPC	\$6.14800	I	108,500	\$667,058.00
01-JAN-05	31-JAN-05	G	33256	25809	TX FIRM	1,833	MMBTU CIEXD	\$0.00000	F	<del>56,830</del>	<del>\$0.00</del>
01-JAN-05	01-JAN-05	G	33313	716	AL INTERR	779	MMBTU CIEXD	\$6.06000	F	779	\$4,720.74
17-JAN-05	17-JAN-05	G	33446	241390	MS INTERR	17,526	MMBTU CIEXD	\$7.30000	F	17,526	\$127,939.80
18-JAN-05	18-JAN-05	G	33476	241390	MS INTERR	15,464	MMBTU CIEXD	\$7.45000	F	15,464	\$115,206.80
19-JAN-05	19-JAN-05	G	33471	163884	AL INTERR	5,155	MMBTU CIEXD	\$6.90000	F	5,155	\$35,569.50
23-JAN-05	23-JAN-05	G	33570	163884	AL FIRM	20,619	MMBTU MKJPC	\$8.50000	F	20,619	\$175,261.50

2005-01Total: 224,873 \$1,125,756.34

FGTTotal: ~~224,873~~ \$1,125,756.34

*168,643*

**Pipeline: Gulfstream**

**Month: 2005-01**

01-JAN-05	31-JAN-05	G	28488	8205175	MS FIRM	4,000	MMBTU MKJPC	\$6.28300	I	124,000	\$779,092.00
12-JAN-05	12-JAN-05	G	33389	8205175	MS INTERR	10,000	MMBTU CIEXD	\$5.94000	F	10,000	\$59,400.00

2005-01Total: 134,000 \$838,492.00

GulfstreamTotal: 134,000 \$838,492.00

**Pipeline: SNG**

**Month: 2005-01**

01-JAN-05	01-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
02-JAN-05	02-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
03-JAN-05	03-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
04-JAN-05	04-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
05-JAN-05	05-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
06-JAN-05	06-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
07-JAN-05	07-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
08-JAN-05	08-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
09-JAN-05	09-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
10-JAN-05	10-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
11-JAN-05	11-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
12-JAN-05	12-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
13-JAN-05	13-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
14-JAN-05	14-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
15-JAN-05	15-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
15-JAN-05	15-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.46500	I	5,000	\$32,325.00
15-JAN-05	15-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.46500	I	5,000	\$32,325.00
16-JAN-05	16-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
16-JAN-05	16-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.46500	I	5,000	\$32,325.00
16-JAN-05	16-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.46500	I	5,000	\$32,325.00
17-JAN-05	17-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
17-JAN-05	17-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.46500	I	5,000	\$32,325.00
17-JAN-05	17-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.46500	I	5,000	\$32,325.00
18-JAN-05	18-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
18-JAN-05	18-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.46500	I	5,000	\$32,325.00
18-JAN-05	18-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.46500	I	5,000	\$32,325.00
19-JAN-05	19-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
19-JAN-05	19-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.74500	I	5,000	\$33,725.00
19-JAN-05	19-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.74500	I	5,000	\$33,725.00
19-JAN-05	19-JAN-05	G	33504	ANY	FL INTERR	10,000	MMBTU CIEXD	\$6.50000	F	10,000	\$65,000.00
20-JAN-05	20-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
20-JAN-05	20-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.25000	I	5,000	\$31,250.00
20-JAN-05	20-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.25000	I	5,000	\$31,250.00
21-JAN-05	21-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.15000	I	5,000	\$30,750.00
21-JAN-05	21-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.25500	I	5,000	\$31,275.00
21-JAN-05	21-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.25500	I	5,000	\$31,275.00

vpgpssum

Database: NUCP

*34*





# Back Office Purchase. *General*

RMS Process Date: 02/10/2005 - Rupdate: 02/10/2005 09:33:09 AM  
01/01/2005 - 01/31/2005

Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> BP Energy Company											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2005-01											
22-JAN-05	22-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD			
22-JAN-05	22-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
22-JAN-05	22-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.52000	5,000	\$32,600.00
23-JAN-05	23-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.52000	5,000	\$32,600.00
23-JAN-05	23-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
23-JAN-05	23-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.52000	5,000	\$32,600.00
24-JAN-05	24-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.52000	5,000	\$32,600.00
24-JAN-05	24-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
24-JAN-05	24-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.52000	5,000	\$32,600.00
25-JAN-05	25-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.52000	5,000	\$32,600.00
25-JAN-05	25-JAN-05	G	33358	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
25-JAN-05	25-JAN-05	G	33359	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.54500	5,000	\$32,725.00
26-JAN-05	26-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.54500	5,000	\$32,725.00
27-JAN-05	27-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
28-JAN-05	28-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
29-JAN-05	29-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
30-JAN-05	30-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
31-JAN-05	31-JAN-05	G	32594	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.15000	5,000	\$30,750.00
<b>2005-01Total:</b>										275,000	\$1,730,400.00
<b>SNGTotal:</b>										275,000	\$1,730,400.00

**BP Energy Company Total:** -639,873 \$3,694,648.34

*577,043*

**Company:** Bridgeline Gas Marketing

**Pipeline:** FGT

**Month:** 2005-01

17-JAN-05	18-JAN-05	G	33441	7995	LA INTERR	10,000	MMBTU	CIEXD	\$6.65000	F	20,000	\$133,000.00
17-JAN-05	17-JAN-05	G	33443	266472	LA INTERR	8,928	MMBTU	CIEXD	\$6.70000	F	8,928	\$59,817.60
18-JAN-05	18-JAN-05	G	33448	266472	LA INTERR	10,000	MMBTU	CIEXD	\$6.80000	F	10,000	\$68,000.00
19-JAN-05	19-JAN-05	G	33462	266472	LA INTERR	10,000	MMBTU	CIEXD	\$6.70000	F	10,000	\$67,000.00
23-JAN-05	24-JAN-05	G	33583	266472	LA FIRM	10,000	MMBTU	CIEXD	\$6.60000	F	20,000	\$132,000.00
23-JAN-05	24-JAN-05	G	33585	266472	LA INTERR	0	MMBTU	CIEXD	\$6.62000	F	0	\$0.00

**2005-01Total:** 68,928 \$459,817.60

**FGTTotal:** 68,928 \$459,817.60

**Bridgeline Gas Marketing Total:** 68,928 \$459,817.60

**Company:** ChevronTexaco Natural Gas, a division of Chevron U.S.A.

**Pipeline:** FGT

**Month:** 2005-01

01-JAN-05	01-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
02-JAN-05	02-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
03-JAN-05	03-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
04-JAN-05	04-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
05-JAN-05	05-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
06-JAN-05	06-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
07-JAN-05	07-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
08-JAN-05	08-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
09-JAN-05	09-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
10-JAN-05	10-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
11-JAN-05	11-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
12-JAN-05	12-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
13-JAN-05	13-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
14-JAN-05	14-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
15-JAN-05	15-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
16-JAN-05	16-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
17-JAN-05	17-JAN-05	G	33319	25809	TX INTERR	4,940	MMBTU	CIEXD	\$6.12078	I	123,491	\$755,861.62
18-JAN-05	18-JAN-05	G	33325	25809	TX INTERR	4,498	MMBTU	CIEXD	\$5.70000	F	4,498	\$25,638.60
19-JAN-05	19-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
20-JAN-05	20-JAN-05	G	33350	25809	TX INTERR	5,432	MMBTU	CIEXD	\$5.65000	F	16,295	\$92,066.75
21-JAN-05	21-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
22-JAN-05	22-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
23-JAN-05	23-JAN-05	G	33373	25809	TX INTERR	5,000	MMBTU	CIEXD	\$5.99000	I	5,000	\$29,950.00
24-JAN-05	24-JAN-05	G	33305	23422	LA FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
25-JAN-05	25-JAN-05	G	33387	25809	TX INTERR	2,500	MMBTU	CIEXD	\$5.80000	F	2,500	\$14,500.00

*Deal # 33305 is Swing Commodity General*

Database: NUCP

*35*



# Back Office Purchase *General*

RMS Process Date: 02/10/2005- Rupdate: 02/10/2005 09:33:09 AM  
01/01/2005 - 01/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> ChevronTexaco Natural Gas, a division of Chevron U.S.A.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-01													
13-JAN-05	13-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
13-JAN-05	13-JAN-05	G	33403	25809	TX	INTERR	6,214	MMBTU	CIEXD	\$5.73000	F	6,214	\$35,606.22
14-JAN-05	14-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
14-JAN-05	14-JAN-05	G	33415	25809	TX	INTERR	7,549	MMBTU	CIEXD	\$5.91000	F	7,549	\$44,614.59
15-JAN-05	15-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
15-JAN-05	18-JAN-05	G	33429	25809	TX	INTERR	6,888	MMBTU	CIEXD	\$6.33000	F	27,552	\$174,404.16
16-JAN-05	16-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
17-JAN-05	17-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
18-JAN-05	18-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
18-JAN-05	18-JAN-05	G	33449	7995	LA	INTERR	4,791	MMBTU	CIEXD	\$7.20000	F	4,791	\$34,495.20
18-JAN-05	18-JAN-05	G	33472	314571	LA	INTERR	13,000	MMBTU	CIEXD	\$7.25000	F	13,000	\$94,250.00
18-JAN-05	18-JAN-05	G	33481	314571	LA	FIRM	18,000	MMBTU	CIEXD	\$7.40000	F	18,000	\$133,200.00
19-JAN-05	19-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
20-JAN-05	20-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
21-JAN-05	21-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
22-JAN-05	22-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
22-JAN-05	24-JAN-05	G	33580	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$6.09000	I	6,667	\$40,602.03
23-JAN-05	23-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.48000	F	15,000	\$97,200.00
24-JAN-05	24-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
24-JAN-05	24-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
25-JAN-05	25-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
26-JAN-05	26-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
27-JAN-05	27-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
28-JAN-05	28-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
28-JAN-05	28-JAN-05	G	33681	25809	TX	INTERR	0	MMBTU	CIEXD	\$6.15000	F	0	\$0.00
29-JAN-05	29-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
30-JAN-05	30-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03
31-JAN-05	31-JAN-05	G	33305	23422	LA	FIRM	6,667	MMBTU	MKJPC	\$6.09000	I	6,667	\$40,602.03

2005-01Total: 450,567 \$2,790,450.07

FGTTtotal: 450,567 \$2,790,450.07

**Pipeline:** SNG

**Month:** 2005-01

17-JAN-05	17-JAN-05	G	33450	ANY	FL	INTERR	12,000	MMBTU	CIEXD	\$6.95000	F	12,000	\$83,400.00
-----------	-----------	---	-------	-----	----	--------	--------	-------	-------	-----------	---	--------	-------------

2005-01Total: 12,000 \$83,400.00

SNGTotal: 12,000 \$83,400.00

evronTexaco Natural Gas, a division of Chevron U.S.A Total:

462,567 \$2,873,850.07

**Company:** Cinergy Marketing & Trading, LP

**Pipeline:** FGT

**Month:** 2005-01

17-JAN-05	17-JAN-05	G	33427	266472	LA	INTERR	10,000	MMBTU	CIEXD	\$6.67000	F	10,000	\$66,700.00
-----------	-----------	---	-------	--------	----	--------	--------	-------	-------	-----------	---	--------	-------------

2005-01Total: 10,000 \$66,700.00

FGTTTotal: 10,000 \$66,700.00

**Pipeline:** Gulfstream

**Month:** 2005-01

21-JAN-05	21-JAN-05	G	33533	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$6.49000	F	5,000	\$32,450.00
-----------	-----------	---	-------	---------	----	--------	-------	-------	-------	-----------	---	-------	-------------

2005-01Total: 5,000 \$32,450.00

GulfstreamTotal: 5,000 \$32,450.00

**Company:** Coral Energy Resources LP

Cinergy Marketing & Trading, LP Total:

15,000 \$99,150.00

vpgpssum

Database: NUCP

36



# Back Office Purchase *Accrual*

RMS Process Date: 02/10/2005- Rupdate: 02/10/2005 09:33:09 AM  
01/01/2005 - 01/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-01													
22-JAN-05	24-JAN-05	G	33592	8205175	MS	INTERR	2,000	MMBTU	CIEXD	\$6.82000	F	6,000	\$40,920.00
										2005-01Total:	6,000	\$40,920.00	
										GulfstreamTotal:	6,000	\$40,920.00	
										Coral Energy Resources LP Total:	6,000	\$40,920.00	
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-01													
01-JAN-05	31-JAN-05	G	28486	337605	TX	FIRM	5,000	MMBTU	MKJPC	\$6.09000	I	154,999	\$943,943.91
05-JAN-05	05-JAN-05	G	33284	337605	TX	INTERR	4,999	MMBTU	CIEXD	\$5.46000	I	4,999	\$27,294.54
05-JAN-05	05-JAN-05	G	33292	337605	TX	INTERR	4,999	MMBTU	CIEXD	\$5.55000	F	4,999	\$27,744.45
06-JAN-05	06-JAN-05	G	33318	337605	TX	INTERR	5,000	MMBTU	CIEXD	\$5.71500	I	5,000	\$28,575.00
07-JAN-05	07-JAN-05	G	33332	337605	TX	INTERR	5,309	MMBTU	CIEXD	\$5.65000	F	5,309	\$29,995.85
11-JAN-05	11-JAN-05	G	33372	337605	TX	INTERR	5,000	MMBTU	CIEXD	\$5.99000	I	5,000	\$29,950.00
										2005-01Total:	180,306	\$1,087,503.75	
										FGTTotal:	180,306	\$1,087,503.75	
										Crosstex Gulf Coast Marketing, LTD. Total:	180,306	\$1,087,503.75	
<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-01													
19-JAN-05	19-JAN-05	G	33523	716	AL	INTERR	5,155	MMBTU	CIEXD	\$6.85000	F	5,155	\$35,311.75
20-JAN-05	20-JAN-05	G	33512	314571	LA	INTERR	9,161	MMBTU	CIEXD	\$6.28000	F	9,161	\$57,531.08
23-JAN-05	24-JAN-05	G	33584	314571	LA	INTERR	3,463	MMBTU	CIEXD	\$6.60000	F	6,925	\$45,705.00
29-JAN-05	31-JAN-05	G	33695	314571	LA	INTERR	4,124	MMBTU	CIEXD	\$6.25000	F	12,372	\$77,325.00
										2005-01Total:	33,613	\$215,872.83	
										FGTTotal:	33,613	\$215,872.83	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2005-01													
22-JAN-05	24-JAN-05	G	33600	ANY	FL	INTERR	2,041	MMBTU	CIEXD	\$6.46000	F	6,123	\$39,554.58
										2005-01Total:	6,123	\$39,554.58	
										SNGTotal:	6,123	\$39,554.58	
										Eagle Energy Partners I, L.P. Total:	39,736	\$255,427.41	
<b>Company:</b> ExxonMobil Gas & Power Marketing Company													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-01													
18-JAN-05	18-JAN-05	G	33480	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$6.90000	F	10,000	\$69,000.00
										2005-01Total:	10,000	\$69,000.00	
										GulfstreamTotal:	10,000	\$69,000.00	
										ExxonMobil Gas & Power Marketing Company Total:	10,000	\$69,000.00	
<b>Company:</b> Florida Power Corporation													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-01													

37



# Back Office Purchase *Journal*

RMS Process Date: 02/10/2005- Rundate: 02/10/2005 09:33:09 AM  
01/01/2005 - 01/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Florida Power Corporation											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2005-01											
19-JAN-05	19-JAN-05	G 33478	8205175	MS INTERR	15,306	MMBTU	CIEXD	\$6.97500	I	15,306	\$106,759.35
20-JAN-05	20-JAN-05	G 33508	8205175	MS INTERR	15,306	MMBTU	CIEXD	\$6.41500	I	15,306	\$98,187.99
21-JAN-05	21-JAN-05	G 33531	8205175	MS INTERR	15,306	MMBTU	CIEXD	\$6.47000	I	15,306	\$99,029.82
25-JAN-05	25-JAN-05	G 33602	8205175	MS INTERR	15,306	MMBTU	MKJPC	\$6.87000	I	15,306	\$105,152.22

2005-01Total: 61,224 \$409,129.38

GulfstreamTotal: 61,224 \$409,129.38

Florida Power Corporation Total: 61,224 \$409,129.38

<b>Company:</b> Gulfstream Natural Gas System												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2005-01												
01-JAN-05	31-JAN-05	S 10124	ANY	FL	0	MMBTU	CIEXD	\$0.00000		0	\$0.00	
										2005-01Total:	0	\$0.00
										GulfstreamTotal:	0	\$0.00

Gulfstream Natural Gas System Total: 0 \$0.00

<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2005-01												
01-JAN-05	31-JAN-05	G 32881	24662	TX FIRM	4,000	MMBTU	MKJPC	\$6.12300	I	124,000	\$759,252.00	
04-JAN-05	04-JAN-05	G 33267	6489F	LA INTERR	3,649	MMBTU	CIEXD	\$5.28000	I	3,649	\$19,266.72	
05-JAN-05	05-JAN-05	G 33285	6489F	LA INTERR	5,292	MMBTU	CIEXD	\$5.46000	I	5,292	\$28,894.32	
05-JAN-05	05-JAN-05	G 33293	6489F	LA INTERR	2,809	MMBTU	CIEXD	\$5.50000	F	2,809	\$15,449.50	
05-JAN-05	05-JAN-05	G 33294	6489F	LA INTERR	5,292	MMBTU	CIEXD	\$5.46000	I	5,292	\$28,894.32	
14-JAN-05	14-JAN-05	G 33416	25219	TX INTERR	3,432	MMBTU	CIEXD	\$5.92000	F	3,432	\$20,317.44	
14-JAN-05	14-JAN-05	G 33418	25219	TX INTERR	3,470	MMBTU	CIEXD	\$5.85000	F	3,470	\$20,299.50	
15-JAN-05	18-JAN-05	G 33431	25809	TX INTERR	3,000	MMBTU	CIEXD	\$6.31000	F	12,000	\$75,720.00	
19-JAN-05	19-JAN-05	G 33463	25809	TX INTERR	5,823	MMBTU	CIEXD	\$6.60000	F	5,823	\$38,431.80	
20-JAN-05	20-JAN-05	G 33506	25809	TX INTERR	6,889	MMBTU	CIEXD	\$5.98500	I	6,889	\$41,230.67	
22-JAN-05	24-JAN-05	G 33576	25809	TX INTERR	5,852	MMBTU	CIEXD	\$6.23000	F	17,556	\$109,373.88	
25-JAN-05	25-JAN-05	G 33594	25809	TX INTERR	4,991	MMBTU	CIEXD	\$6.27000	F	4,991	\$31,293.57	
										2005-01Total:	195,203	\$1,188,423.72
										FGTTotal:	195,203	\$1,188,423.72

Houston Pipe Line Company, LP Total: 195,203 \$1,188,423.72

<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2005-01											
06-JAN-05	06-JAN-05	G 33316	23422	LA INTERR	8,000	MMBTU	CIEXD	\$5.78000	F	8,000	\$46,240.00
07-JAN-05	07-JAN-05	G 33331	23422	LA INTERR	5,000	MMBTU	CIEXD	\$5.70000	F	5,000	\$28,500.00
12-JAN-05	12-JAN-05	G 33386	23422	LA INTERR	5,000	MMBTU	CIEXD	\$5.88000	F	5,000	\$29,400.00
12-JAN-05	12-JAN-05	G 33388	23422	LA INTERR	2,500	MMBTU	CIEXD	\$5.85000	F	2,500	\$14,625.00
14-JAN-05	14-JAN-05	G 33420	23422	LA INTERR	8,247	MMBTU	CIEXD	\$5.98500	F	8,247	\$49,358.30
15-JAN-05	18-JAN-05	G 33430	23422	LA INTERR	3,401	MMBTU	CIEXD	\$6.43000	F	13,604	\$87,473.72
18-JAN-05	18-JAN-05	G 33473	716	AL INTERR	12,441	MMBTU	CIEXD	\$7.10000	F	12,441	\$88,331.10
19-JAN-05	19-JAN-05	G 33458	12740	MS INTERR	13,000	MMBTU	CIEXD	\$7.10000	F	13,000	\$92,300.00
19-JAN-05	19-JAN-05	G 33466	23422	LA INTERR	8,000	MMBTU	CIEXD	\$6.73000	F	8,000	\$53,840.00
19-JAN-05	19-JAN-05	G 33466	314571	LA INTERR	12,617	MMBTU	CIEXD	\$6.85000	F	12,617	\$86,426.45
19-JAN-05	19-JAN-05	G 33518	12740	MS INTERR	4,203	MMBTU	CIEXD	\$6.80000	F	4,203	\$28,580.40
19-JAN-05	19-JAN-05	G 33518	716	AL INTERR	5,797	MMBTU	CIEXD	\$6.80000	F	5,797	\$39,419.60
20-JAN-05	20-JAN-05	G 33510	23422	LA INTERR	8,823	MMBTU	CIEXD	\$6.15500	F	8,823	\$54,305.57
22-JAN-05	24-JAN-05	G 33578	23422	LA INTERR	8,000	MMBTU	CIEXD	\$6.37000	F	24,000	\$152,880.00

vpgpssum Database: NUCP

38



# Back Office Purchase *Accrued*

RMS Process Date: 02/10/2005- Rundate: 02/10/2005 09:33:09 AM

Profit Center: COMBINED

Trader: ALL

01/01/2005 - 01/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company: Louis Dreyfus Energy Services L.P.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2005-01</b>													
22-JAN-05	24-JAN-05	G	33581	314571	LA	INTERR	9,998	MMBTU	CIEXD	\$6.52000	F	29,995	\$195,567.40
25-JAN-05	25-JAN-05	G	33593	23422	LA	INTERR	5,000	MMBTU	CIEXD	\$6.43000	F	5,000	\$32,150.00
25-JAN-05	25-JAN-05	G	33597	314571	LA	INTERR	8,613	MMBTU	CIEXD	\$6.52000	F	8,613	\$56,156.76
28-JAN-05	28-JAN-05	G	33682	25809	TX	INTERR	5,408	MMBTU	CIEXD	\$6.15000	F	5,408	\$33,259.20
29-JAN-05	31-JAN-05	G	33717	23422	LA	INTERR	2,064	MMBTU	CIEXD	\$5.96000	F	2,064	\$12,301.44
29-JAN-05	31-JAN-05	G	33717	25809	TX	INTERR	4,294	MMBTU	CIEXD	\$5.96000	F	12,882	\$76,776.72

2005-01Total: 195,194 \$1,257,891.66

FGTTotal: 195,194 \$1,257,891.66

<b>Pipeline: SNG</b>													
<b>Month: 2005-01</b>													
01-JAN-05	31-JAN-05	G	32894	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.18300	I	155,000	\$958,365.00

2005-01Total: 155,000 \$958,365.00

SNGTotal: 155,000 \$958,365.00

Louis Dreyfus Energy Services L.P. Total: 350,194 \$2,216,256.66

<b>Company: Noble Energy Marketing, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2005-01</b>											

*Deal # 33307 is Swing Commodity Accrued*

01-JAN-05	01-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
02-JAN-05	02-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
03-JAN-05	03-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
04-JAN-05	04-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
05-JAN-05	05-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
06-JAN-05	06-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
07-JAN-05	07-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
08-JAN-05	08-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
09-JAN-05	09-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
10-JAN-05	10-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
11-JAN-05	11-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
12-JAN-05	12-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
13-JAN-05	13-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
13-JAN-05	13-JAN-05	G	33404	25809	TX	INTERR	2,746	MMBTU	CIEXD	\$5.73000	F	2,746	\$15,734.58
14-JAN-05	14-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
14-JAN-05	14-JAN-05	G	33417	25809	TX	INTERR	2,500	MMBTU	CIEXD	\$5.91000	F	2,500	\$14,775.00
15-JAN-05	15-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
16-JAN-05	16-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
17-JAN-05	17-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
18-JAN-05	18-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
19-JAN-05	19-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
19-JAN-05	19-JAN-05	G	33459	25809	TX	INTERR	3,177	MMBTU	CIEXD	\$6.60000	F	3,177	\$20,968.20
20-JAN-05	20-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
20-JAN-05	20-JAN-05	G	33507	25809	TX	INTERR	2,735	MMBTU	CIEXD	\$5.99000	F	2,735	\$16,382.65
21-JAN-05	21-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
22-JAN-05	22-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
22-JAN-05	24-JAN-05	G	33577	25809	TX	INTERR	1,672	MMBTU	CIEXD	\$6.34500	I	5,017	\$31,832.88
23-JAN-05	23-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
24-JAN-05	24-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
25-JAN-05	25-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
26-JAN-05	26-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
27-JAN-05	27-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
28-JAN-05	28-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
29-JAN-05	29-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
30-JAN-05	30-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64
31-JAN-05	31-JAN-05	G	33307	6489F	LA	FIRM	6,833	MMBTU	MKJPC	\$6.08000	I	6,833	\$41,544.64

2005-01Total: 227,998 \$1,387,577.15

39



# Back Office Purchase: *Accepted*

RMS Process Date: 02/10/2005- Rupdate: 02/10/2005 09:33:09 AM  
01/01/2005 - 01/31/2005

Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
--------------	-------------	-------------	--------------------	-----------------	-------------------------	------------	---------------	-------------------	-------------------	----------------------	-----------------

**Company:** Noble Energy Marketing, Inc.  
**Pipeline:** FGT

FGTTotal: 227,998 \$1,387,577.15

**Company:** ONEOK Energy Services Company., L.P.

Noble Energy Marketing, Inc. Total: 227,998 \$1,387,577.15

**Pipeline:** FGT *Deal # 33304 is Swing Commodity Accepted*

**Month:** 2005-01

05-JAN-05	05-JAN-05	G	33297	6489F	LA	INTERR	11,775	MMBTU	CIEXD	\$5.55000	F	11,775	\$65,351.25
06-JAN-05	06-JAN-05	G	33317	23703	TX	INTERR	12,619	MMBTU	CIEXD	\$5.77000	F	12,619	\$72,811.63
07-JAN-05	07-JAN-05	G	33327	23703	TX	INTERR	5,811	MMBTU	CIEXD	\$5.70000	F	5,811	\$33,122.70
07-JAN-05	07-JAN-05	G	33329	23703	TX	INTERR	10,000	MMBTU	CIEXD	\$5.67000	F	10,000	\$56,700.00
17-JAN-05	18-JAN-05	G	33426	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$6.75000	F	20,000	\$135,000.00
17-JAN-05	18-JAN-05	G	33442	7995	LA	INTERR	11,920	MMBTU	CIEXD	\$7.00000	F	23,839	\$166,873.00
20-JAN-05	20-JAN-05	G	33515	32606	LA	INTERR	20,403	MMBTU	CIEXD	\$6.30000	F	20,403	\$128,538.90
22-JAN-05	22-JAN-05	G	33304	32606	LA	FIRM	3,414	MMBTU	MKJPC	\$6.50000	I	3,414	\$22,191.00
22-JAN-05	24-JAN-05	G	33579	32606	LA	INTERR	9,999	MMBTU	CIEXD	\$6.50000	F	29,998	\$194,987.00
22-JAN-05	24-JAN-05	G	33582	32606	LA	INTERR	4,586	MMBTU	CIEXD	\$6.52000	F	13,758	\$89,702.16
22-JAN-05	24-JAN-05	G	33587	23703	TX	INTERR	10,309	MMBTU	CIEXD	\$7.00000	F	30,927	\$216,489.00
23-JAN-05	23-JAN-05	G	33304	32606	LA	FIRM	3,414	MMBTU	MKJPC	\$6.50000	I	3,414	\$22,191.00
24-JAN-05	24-JAN-05	G	33304	32606	LA	FIRM	3,414	MMBTU	MKJPC	\$6.50000	I	3,414	\$22,191.00
25-JAN-05	25-JAN-05	G	33595	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$6.55000	F	5,000	\$32,750.00
25-JAN-05	25-JAN-05	G	33598	32606	LA	INTERR	10,619	MMBTU	CIEXD	\$6.55000	F	10,619	\$69,554.45

2005-01Total: 204,991 \$1,328,453.09

FGTTotal: 204,991 \$1,328,453.09

ONEOK Energy Services Company., L.P. Total: 204,991 \$1,328,453.09

**Company:** Proliance Energy

**Pipeline:** FGT

**Month:** 2005-01

01-DEC-04	31-MAR-05	G	32879	179841	TX	FIRM	1,884	MMBTU	MKJPC	\$6.05500	I	58,411	\$353,678.66
-----------	-----------	---	-------	--------	----	------	-------	-------	-------	-----------	---	--------	--------------

2005-01Total: 58,411 \$353,678.66

FGTTotal: 58,411 \$353,678.66

Proliance Energy Total: 58,411 \$353,678.66

**Company:** Sequent Energy Management

**Pipeline:** FGT *Deal # 33302 is Swing Commodity Accepted*

**Month:** 2005-01

05-JAN-05	05-JAN-05	G	33302	241390	MS	FIRM	10,000	MMBTU	MKAPK	\$5.73000	I	10,000	\$57,300.00
08-JAN-05	10-JAN-05	G	33353	314571	LA	INTERR	10,309	MMBTU	CIEXD	\$5.82000	F	30,927	\$179,995.14
18-JAN-05	18-JAN-05	G	33475	11224	LA	INTERR	15,000	MMBTU	CIEXD	\$7.29000	F	15,000	\$109,350.00
19-JAN-05	19-JAN-05	G	33302	716	AL	FIRM	4,393	MMBTU	MKAPK	\$6.97500	I	4,393	\$30,641.18
19-JAN-05	19-JAN-05	G	33468	11224	LA	INTERR	10,464	MMBTU	CIEXD	\$6.97000	F	10,464	\$72,934.08
19-JAN-05	19-JAN-05	G	33519	11224	LA	FIRM	5,221	MMBTU	CIEXD	\$6.81000	F	5,221	\$35,555.01
20-JAN-05	20-JAN-05	G	33513	314571	LA	INTERR	10,232	MMBTU	CIEXD	\$6.28000	F	10,232	\$64,256.96
20-JAN-05	20-JAN-05	G	33517	11224	LA	INTERR	10,309	MMBTU	CIEXD	\$6.48000	F	10,309	\$66,802.32

2005-01Total: 96,546 \$616,834.69

FGTTotal: 96,546 \$616,834.69

**Pipeline:** Gulfstream *Deal # 33302 is Swing Commodity Accepted*

**Month:** 2005-01

01-JAN-05	01-JAN-05	G	33302	8205171	FL	FIRM	5,000	MMBTU	MKAPK	\$6.06000	I	5,000	\$30,300.00
02-JAN-05	02-JAN-05	G	33302	8205171	FL	FIRM	5,000	MMBTU	MKAPK	\$6.06000	I	5,000	\$30,300.00
03-JAN-05	03-JAN-05	G	33302	8205171	FL	FIRM	5,000	MMBTU	MKAPK	\$6.06000	I	5,000	\$30,300.00

vpgpssum Database: NUCP



# Back Office Purchase: *Accrued*

RMS Process Date: 02/10/2005- Rundate: 02/10/2005 09:33:09 AM

Profit Center: COMBINED

Trader: ALL

01/01/2005 - 01/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Sequent Energy Management</b>													
<b>Pipeline: Gulfstream</b>													
<b>Month: 2005-01</b>													
15-JAN-05	18-JAN-05	G	33432	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$6.50000	F	20,000	\$130,000.00
21-JAN-05	21-JAN-05	G	33302	8205171	FL	FIRM	5,000	MMBTU	MKAPK	\$6.47000	I	5,000	\$32,350.00
22-JAN-05	22-JAN-05	G	33302	8205171	FL	FIRM	10,000	MMBTU	MKAPK	\$6.84000	I	10,000	\$68,400.00
23-JAN-05	23-JAN-05	G	33302	8205171	FL	FIRM	10,000	MMBTU	MKAPK	\$6.84000	I	10,000	\$68,400.00
24-JAN-05	24-JAN-05	G	33302	8205171	FL	FIRM	10,000	MMBTU	MKAPK	\$6.84000	I	10,000	\$68,400.00

2005-01Total: 70,000 \$458,450.00

GulfstreamTotal: 70,000 \$458,450.00

<b>Pipeline: SNG</b>													
<b>Month: 2005-01</b>													
18-JAN-05	18-JAN-05	G	33451	ANY	FL	INTERR	12,000	MMBTU	CIEXD	\$7.15000	F	12,000	\$85,800.00
19-JAN-05	19-JAN-05	G	33303	ANY	FL	FIRM	2,000	MMBTU	MKJPC	\$6.75500	I	2,000	\$13,510.00
20-JAN-05	20-JAN-05	G	33303	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$6.26000	I	10,000	\$62,600.00
20-JAN-05	20-JAN-05	G	33505	ANY	FL	INTERR	2,041	MMBTU	CIEXD	\$6.27000	F	2,041	\$12,797.07
21-JAN-05	21-JAN-05	G	33303	ANY	FL	FIRM	1,604	MMBTU	MKJPC	\$6.26500	I	1,604	\$10,049.06
22-JAN-05	22-JAN-05	G	33303	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$6.53000	I	10,000	\$65,300.00
23-JAN-05	23-JAN-05	G	33303	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$6.53000	I	10,000	\$65,300.00
24-JAN-05	24-JAN-05	G	33303	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$6.53000	I	10,000	\$65,300.00
25-JAN-05	25-JAN-05	G	33303	ANY	FL	FIRM	2,000	MMBTU	MKJPC	\$6.55500	I	2,000	\$13,110.00

2005-01Total: 59,645 \$393,766.13

SNGTotal: 59,645 \$393,766.13

Sequent Energy Management Total: 226,191 \$1,469,050.82

<b>Company: Tampa Electric Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2005-01</b>													
01-JAN-05	31-JAN-05	G	33312	23422	LA	INTERR	6,744	MMBTU	CIEXD	\$6.08500	I	209,064	\$1,272,154.44

2005-01Total: 209,064 \$1,272,154.44

FGTTotal: 209,064 \$1,272,154.44

<b>Pipeline: Gulfstream</b>													
<b>Month: 2005-01</b>													
18-JAN-05	18-JAN-05	G	33525	8205175	MS	INTERR	17,000	MMBTU	CIEXD	\$7.40000	F	17,000	\$125,800.00

2005-01Total: 17,000 \$125,800.00

GulfstreamTotal: 17,000 \$125,800.00

Tampa Electric Company Total: 226,064 \$1,397,954.44

<b>Company: Total Gas &amp; Power North America, Inc.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2005-01</b>													
08-JAN-05	10-JAN-05	G	33351	25809	TX	INTERR	2,458	MMBTU	CIEXD	\$5.67000	F	7,375	\$41,816.25
19-JAN-05	19-JAN-05	G	33461	337605	TX	INTERR	2,999	MMBTU	CIEXD	\$6.51500	I	2,999	\$19,538.49
20-JAN-05	31-JAN-05	G	33618	337605	TX	FIRM	2,489	MMBTU	MKJPC	\$6.26339	I	29,865	\$187,056.20

2005-01Total: 40,239 \$248,410.94

FGTTotal: 40,239 \$248,410.94

Total Gas & Power North America, Inc. Total: 40,239 \$248,410.94

**Company: Unocal Energy Trading Inc.**

41



# Back Office Purchase *Accrued*

Profit Center: COMBINED

RMS Process Date: 02/10/2005- Rundate: 02/10/2005 09:33:09 AM

Trader: ALL

01/01/2005 - 01/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Unocal Energy Trading Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2005-01												
01-JAN-05	31-JAN-05	G	32895	255275	AL FIRM	2.263	MMBTU MKJPC	\$6.25550	I	70,139	\$438,754.42	
										2005-01Total:	70,139	\$438,754.42
										FGTTotal:	70,139	\$438,754.42
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2005-01												
01-JAN-05	31-JAN-05	G	32895	8205164	AL FIRM	2.737	MMBTU MKJPC	\$6.25550	I	84,861	\$530,848.08	
										2005-01Total:	84,861	\$530,848.08
										GulfstreamTotal:	84,861	\$530,848.08
										Unocal Energy Trading Inc. Total:	155,000	\$969,602.50
<b>Company:</b> Virginia Power Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2005-01												
01-JAN-05	01-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
02-JAN-05	02-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
03-JAN-05	03-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
04-JAN-05	04-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
05-JAN-05	05-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
06-JAN-05	06-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
07-JAN-05	07-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
08-JAN-05	08-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
09-JAN-05	09-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
10-JAN-05	10-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
11-JAN-05	11-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
12-JAN-05	12-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
13-JAN-05	13-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
14-JAN-05	14-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
15-JAN-05	15-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
16-JAN-05	16-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
17-JAN-05	17-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
18-JAN-05	18-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
19-JAN-05	19-JAN-05	G	33301	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.84000	I	10,000	\$68,400.00	
19-JAN-05	19-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
20-JAN-05	20-JAN-05	G	33301	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.28500	I	10,000	\$62,850.00	
20-JAN-05	20-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
21-JAN-05	21-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
22-JAN-05	22-JAN-05	G	33301	32606	LA FIRM	9,992	MMBTU MKJPC	\$6.50000	I	9,992	\$64,948.00	
22-JAN-05	22-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
23-JAN-05	23-JAN-05	G	33301	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.50000	I	10,000	\$65,000.00	
23-JAN-05	23-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
24-JAN-05	24-JAN-05	G	33301	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.50000	I	10,000	\$65,000.00	
24-JAN-05	24-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
25-JAN-05	25-JAN-05	G	33301	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.50500	I	10,000	\$65,050.00	
25-JAN-05	25-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
26-JAN-05	26-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
27-JAN-05	27-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
28-JAN-05	28-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
29-JAN-05	29-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
30-JAN-05	30-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
31-JAN-05	31-JAN-05	G	33306	302232	AL FIRM	5,000	MMBTU MKJPC	\$6.28050	I	5,000	\$31,402.50	
										2005-01Total:	214,992	\$1,364,725.50
										FGTTotal:	214,992	\$1,364,725.50
										Virginia Power Energy Marketing, Inc. Total:	214,992	\$1,364,725.50

*Deal # 33301 is Swing Commodity Accrued*

*42*





<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Western Gas Resources</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2005-01</b>													
19-JAN-05	19-JAN-05	G	33469	716	AL	INTERR	4,797	MMBTU	CIEXD	\$7.01000	F	4,797	\$33,626.97
										2005-01Total:	4,797	\$33,626.97	
										FGTTotal:	4,797	\$33,626.97	
										Western Gas Resources Total:	4,797	\$33,626.97	
										Tampa Electric Company Total:	3,381,714	\$20,947,207.00	
										ALL-COMBINED Total:	3,381,714	\$20,947,207.00	
										PURCHASE Total:	<del>3,381,714</del> *	\$20,947,207.00	
										*	3,324,884		

\* Totals Include Swing Commodity

43

GAS PURCHASED IN THE MONTH OF : December 2004

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$1,952,988.75	\$1,926,713.46	(\$26,265.00)
	(Difference is Comm.-Other)	THERMS	2,457,060.0	2,422,060.0
BRIDGELINE	COST	\$366,898.25	\$473,181.00	\$106,482.75
	(Difference is Comm.-Other)	THERMS	477,030.0	626,040.0
CHEVTEXACO	COST	\$2,308,286.86	\$1,940,466.82	(\$367,850.24)
	(Difference-See Below)	THERMS	2,909,950.0	2,066,730.0
CORAL	COST	\$72,000.00	\$72,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
CROSSTEX	COST	\$1,006,393.95	\$1,006,393.95	\$0.00
	THERMS	1,545,150.0	1,545,150.0	0.0
FLORIDA POWER	COST	\$681,908.44	\$681,908.44	\$0.00
	THERMS	830,410.0	830,410.0	0.0
HOUSTON PIPELINE	COST	\$1,178,629.63	\$1,178,629.63	\$0.00
	THERMS	1,554,650.0	1,554,650.0	0.0
LOUIS DREYFUS	COST	\$2,321,962.40	\$2,330,115.00	\$8,152.60
	(Difference is Comm.-Other)	THERMS	3,095,690.0	3,105,850.0
NOBLE	COST	\$1,815,022.60	\$1,815,022.60	\$0.00
	THERMS	2,039,070.0	2,039,070.0	0.0
OGE ENERGY	COST	\$215,198.34	\$215,198.34	\$0.00
	THERMS	304,300.0	304,300.0	0.0
ONEOK	COST	\$1,168,545.82	\$1,168,568.19	\$12.37
	(Difference-See Below)	THERMS	1,638,000.0	1,638,000.0
PRIOR ENERGY	COST	\$2,646,725.00	\$2,221,320.80	(\$425,595.80)
	(Difference is Comm.-Other)	THERMS	2,850,000.0	3,039,640.0
PROGRESS	COST	\$187,000.00	\$187,000.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
PROLIANCE	COST	\$368,010.08	\$384,218.50	(\$16,891.58)
	(Difference is Comm.-Other)	THERMS	467,990.0	462,040.0
SEQUENT	COST	\$1,096,090.12	\$1,096,090.12	\$0.00
	THERMS	1,498,660.0	1,498,660.0	0.0
TAMPA ELECTRIC	COST	\$1,496,457.43	\$1,661,941.66	\$165,484.13
	(Difference is Comm.-Other)	THERMS	1,890,660.0	2,100,640.0
TOTALFINA	COST	\$130,230.00	\$130,230.00	\$0.00
	THERMS	173,640.0	173,640.0	0.0
UNOCAL	COST	\$2,252,183.56	\$2,252,183.56	\$0.00
	THERMS	3,099,490.0	3,099,490.0	0.0
VIRGINIA POWER	COST	\$1,839,602.07	\$2,000,472.07	\$180,870.00
	(Difference-See Below)	THERMS	2,381,980.0	2,581,980.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$22,217,719.81	\$22,094,540.64	(\$123,179.17)
	THERMS	29,513,630.0	29,388,350.0	(125,280.0)

Line #

1

2

3

4

5

6

44

Dec'04

CHEVTEXACO	Terms	Price	Amount	Line #
Swing Demand-Actual	3,616,460.0	0.00100	\$3,616.46	1
Swing Demand-Accrued	(3,616,460.0)	0.00100	(\$3,616.46)	2
Swing Commodity -Actual	2,066,730.0	0.79200 Average	\$1,636,850.16	3
Swing Commodity -Accrued	(2,909,950.0)	0.79200 Average	(\$2,304,680.40)	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	<b>(843,220.0)</b>		<b>(\$667,830.24)</b>	<b>7</b>
<b>NOBLE</b>				
Swing Demand-Actual	2,118,230.0	0.00100	\$2,118.23	8
Swing Demand-Accrued	(2,118,230.0)	0.00100	(\$2,118.23)	9
Swing Commodity -Actual	2,039,070.0	0.79100 Average	\$1,612,904.37	10
Swing Commodity -Accrued	(2,039,070.0)	0.79100 Average	(\$1,612,904.37)	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	<b>0.0</b>		<b>\$0.00</b>	<b>14</b>
<b>ONEOK</b>				
Swing Demand-Actual	1,058,340.0	0.00125	\$1,323.08	15
Swing Demand-Accrued	(1,058,340.0)	0.00125	(\$1,323.08)	16
Swing Commodity -Actual	865,230.0	0.72347 Average	\$625,967.80	17
Swing Commodity -Accrued	(865,230.0)	0.72347 Average	(\$625,967.80)	18
Commodity-Actual	772,770.0	0.70042 Average	\$541,267.31	19
Commodity-Accrued	(772,770.0)	0.70041 Average	(\$541,254.94)	20
	<b>0.0</b>		<b>\$12.37</b>	<b>21</b>
<b>SEQUENT</b>				
Swing Demand-Actual	3,100,000.0	0.00175	\$5,425.00	22
Swing Demand-Accrued	(3,100,000.0)	0.00175	(\$5,425.00)	23
Swing Commodity -Actual	1,104,110.0	0.72854 Average	\$804,383.20	24
Swing Commodity -Accrued	(1,104,110.0)	0.72854 Average	(\$804,383.20)	25
Commodity-Actual	394,550.0	0.72559 Average	\$286,281.92	26
Commodity-Accrued	(394,550.0)	0.72559 Average	(\$286,281.92)	27
	<b>0.0</b>		<b>\$0.00</b>	<b>28</b>
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	29
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	30
Swing Commodity -Actual	631,020.0	0.73386 Average	\$463,082.35	31
Swing Commodity -Accrued	(631,020.0)	0.73386 Average	(\$463,082.35)	32
Commodity-Actual	1,950,960.0	0.78643 Average	\$1,534,289.72	33
Commodity-Accrued	(1,750,960.0)	0.78438 Average	(\$1,373,419.72)	34
	<b>200,000.0</b>		<b>\$160,870.00</b>	<b>35</b>

45

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1088385  
Invoice Date 01/07/2005  
Contract # 1700358  
Delivery Month Dec 2004  
Due Date 01/25/2005

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ EDI *Wire 1/25/05*  
BP ENERGY COMPANY  
  
*01-90-000-232-02-000 CC*

Natural Gas delivered during Dec 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900 )		123,937	8.0460	997,197.10
Total Amount Due		123,937		997,197.10

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/01-12/31: NYMEX Final Settlement 7.976000

COPY

46

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313-  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1088385  
Invoice Date 01/07/2005  
Contract # 1700358  
Delivery Month Dec 2004  
Due Date 01/25/2005

**To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
US \$ EDI  
BP ENERGY COMPANY

Natural Gas delivered during Dec 2004

Calculations are based on nominated quantities

BP Energy ID 1608581 / 1667559  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Ben Go

Flow Date	US \$ MMBTU*	MMBTU	Amount Due US \$
12/01/2004	8.0460	4,000	32,184.00
12/02/2004	8.0460	4,000	32,184.00
12/03/2004	8.0480	4,000	32,184.00
12/04/2004	8.0460	4,000	32,184.00
12/05/2004	8.0480	4,000	32,184.00
12/06/2004	8.0480	4,000	32,184.00
12/07/2004	8.0460	4,000	32,184.00
12/08/2004	8.0460	4,000	32,184.00
12/09/2004	8.0460	4,000	32,184.00
12/10/2004	8.0480	4,000	32,184.00
12/11/2004	8.0480	4,000	32,184.00
12/12/2004	8.0480	4,000	32,184.00
12/13/2004	8.0460	4,000	32,184.00
12/14/2004	8.0460	4,000	32,184.00
12/15/2004	8.0460	4,000	32,184.00
12/16/2004	8.0460	4,000	32,184.00
12/17/2004	8.0480	4,000	32,184.00
12/18/2004	8.0480	4,000	32,184.00
12/19/2004	8.0460	4,000	32,184.00
12/20/2004	8.0460	3,937	31,677.10
12/21/2004	8.0460	4,000	32,184.00
12/22/2004	8.0480	4,000	32,184.00

\*Base Commodity Price, does not include Special Pricing Provisions

47

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1608581 / 1667559  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/23/2004	8.0460	4,000	32,184.00
12/24/2004	8.0460	4,000	32,184.00
12/25/2004	8.0460	4,000	32,184.00
12/26/2004	8.0460	4,000	32,184.00
12/27/2004	8.0460	4,000	32,184.00
12/28/2004	8.0460	4,000	32,184.00
12/29/2004	8.0460	4,000	32,184.00
12/30/2004	8.0460	4,000	32,184.00
12/31/2004	8.0460	4,000	32,184.00
Totals	<b>8.0460</b>	<b>123,937</b>	<b>997,197.10</b>

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

12/01-12/31: NYMEX Final Settlement

7.976000

48

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313  
Or Email melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1088386  
Invoice Date 01/07/2005  
Contract # 1701229  
Delivery Month Dec 2004  
Due Date 01/25/2005

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
Fax # (813) 228-4194

Remit:  
US \$ WIRE 01-90-000-23242-000  
BP ENERGY COMPANY  
*Wire 1/25/05*

COPY

Natural Gas delivered during Dec 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
FGT - DESTIN TO LUCEDALE (994400)		10,000 ✓	7.5000 ✓	75,000.00 ✗
KM Tejas - Florida Calhoun (40004)		108,269 ✓	7.9110 ✓	856,516.06 ✓
Total Amount Due		118,269	931,516.06	931,516.06

*Netted Invoice*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/01-12/31: NYMEX Final Settlement 7.976000

*LESS PAYMT DUE PGS FOR Inv 200412-Tax-000010 (169,977<sup>44</sup>)*

*TOTAL DUE BP \$ 761,538<sup>62</sup>*

49

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email melonct@bp.com

For BP use only: 125329 00

Bill to Party:  
**Peoples Gas System, a division of Tampa  
 Electric Company**  
 702 N Franklin St

Remit to party:  
**Bridgeline Gas Marketing LLC**

*Wire 1/25/05*

Tampa, FL 33601-2562  
 Contact Name: Ed Elliott  
 Contact Phone: 813-228-4149  
 Contact Fax: 813-228-4194  
 Contact Email:

Contact Name: Hilda Lindley  
 Contact Phone: 832-851-2845  
 Contact Fax: 832-851-2770  
 Contact Email: hilda.lindley@bridgeline.net

*01-90-000-232-02-000*

Invoice Date: 06-Jan-2005  
 Invoice Number: **43447**  
 Payment Method: Wire  
 Due Date: 25-Jan-2005

*[Handwritten signature]*

Delivery Period - December 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
67091	FLORIDA GAS	62,604	MMBTU	473,181.00
		62,604 ✓		\$473,181.00 ✓

*[Handwritten initials]*

COPY

*50*



**Daily Detail**  
**FLORIDA GAS**

Location 25412-Station 8 Transfer Point  
 Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
18-Dec-04	19-Dec-04	16,000	32,000	MMBTU	7.7500	248,000.00
20-Dec-04	20-Dec-04	15,604	15,604	MMBTU	7.7500	120,931.00
27-Dec-04	27-Dec-04	15,000	15,000	MMBTU	6.9500	104,250.00
<b>Daily Total Volume: 62,604</b>						<b>Daily Total: \$473,181.00</b>

Deal 67091	Total: \$	473,181.00
------------	-----------	------------

51

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 1/25/05*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004122115	01/10/2005	12/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	656		200,010	\$7.9200	<del>1584047</del> \$1,584,079.20
FGT	RESERVATION CHARGE	656		361,646	\$0.0100	\$3,616.46
FGT	FGT ZONE 1 POOL	1883		6,667	\$7.9200	\$52,802.64
Invoice Totals:				568,323		\$1,640,466
						<del>\$1,648,498.30</del>

*12/20 - cut to 6663 per E-vote*

*CA*  
*clean*  
*B*  
*1-24-05*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

*52*

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER		FOR OFFICE USE ONLY		ACCOUNT MANAGER
21-0408				WILLIAMS CRITES

# Coral

E N E R G Y

Peoples Gas System a div of Tampa Electric Co  
702 N Franklin St  
Tampa, FL 33602  
Fax - (813) 228-4194

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

*Noted*  
Coral Energy Resources LP

## Sales Invoice

Invoice No: CER-I-0412-0325  
Contract Number: 010-NG-BS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
SAP Customer Number: 2202984  
Invoice Date: 01/06/2005  
Due Date: 01/25/2005  
Volume Base: MMBtu

# COPY

Prod. Month	Pipeline	Meter/Pool #	Description
12/2004	DESTIN PPL	994900	GULFSTREAM DELIVERY

MMBtu	Avg. Price*	Amount Due
10,000	\$7.2800	\$72,800.00
10,000		\$72,800.00
<b>Commodity Total</b>		<b>\$72,800.00</b>
<b>Net Amount Due in U.S. \$</b>		<b>\$72,800.00</b>

Recap:

(\* = Average Price is rounded)

*2/1/05 - Cust. did not pay -  
could not set up in time.  
OK to pay \$72,800.00 on 2/1/05 -  
Booked to Jan '05 expense  
Whitman*

*less P&S Inv 2004-2005 (\$72,800.00)  
Net P&S (\$70,500.00)*

*2/2/05  
Whitman*

**Please Fax Payment Detail To:**  
Accounts Receivable Department  
Fax (713) 265-4869

**Please Direct Invoice Questions To:**  
Mohammad Kuwawala  
Phone (713) 230-3955  
Fax (713) 265-3955

*01-90-000-232-02-000*

# Sales Invoice

COPY

Bill To: Peoples Gas System  
a Division of Tampa Electric Company  
702 N. Franklin Street  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: G0501S0045  
Invoice Date: 01/13/2005  
Contract Nbr: SLSG7719  
Contract Date: 03/01/2003  
Customer #: 548  
Currency: US DOLLAR

SOLD DURING THE MONTH OF **DECEMBER 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT							
			Downstream K #: ?					
						Prod Type: GAS		
		BASE COMMODITY	01	01 /	5,000	MMBTU	\$6.6850	\$33,425.00
		BASE COMMODITY	02	02 /	5,000	MMBTU	\$6.7150	\$33,575.00
		BASE COMMODITY	03	03 /	5,000	MMBTU	\$6.6450	\$33,225.00
		BASE COMMODITY	04	06 /	15,000	MMBTU	\$5.8650	\$87,975.00
		BASE COMMODITY	07	07 /	5,000	MMBTU	\$6.0000	\$30,000.00
		BASE COMMODITY	08	08 /	5,000	MMBTU	\$5.9100	\$29,550.00
		BASE COMMODITY	09	09 /	5,000	MMBTU	\$5.9300	\$29,650.00
		BASE COMMODITY	10	10 /	5,000	MMBTU	\$5.9250	\$29,625.00
		BASE COMMODITY	11	13 /	15,000	MMBTU	\$6.1350	\$92,025.00
		BASE COMMODITY	14	14 /	4,515	MMBTU	\$6.8700	\$31,018.05
		BASE COMMODITY	15	15 /	5,000	MMBTU	\$7.0450	\$35,225.00
		BASE COMMODITY	16	16 /	5,000	MMBTU	\$6.9150	\$34,575.00
		BASE COMMODITY	17	17 /	5,000	MMBTU	\$6.7950	\$33,975.00
		BASE COMMODITY	18	20 /	15,000	MMBTU	\$7.2350	\$108,525.00
		BASE COMMODITY	21	21 /	5,000	MMBTU	\$7.1150	\$35,575.00
		BASE COMMODITY	22	22 /	5,000	MMBTU	\$6.7900	\$33,950.00
		BASE COMMODITY	23	23 /	5,000	MMBTU	\$6.9000	\$34,500.00
		BASE COMMODITY	24	27 /	20,000	MMBTU	\$6.8700	\$137,400.00
		BASE COMMODITY	28	28 /	5,000	MMBTU	\$6.5400	\$32,700.00
		BASE COMMODITY	29	29 /	5,000	MMBTU	\$5.8500	\$29,250.00
		BASE COMMODITY	30	31 /	10,000	MMBTU	\$6.0650	\$60,650.00

Total Base Commodity 154,515 ✓ Net Amount Due \$1,006,393.05 ✓

TERMS: Pay by Wire Transfer on or before January 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

*Handwritten signatures and notes:*  
B-12-05  
1-24-05

WIRE PAYMENT TO:


Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE: 54

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 600  
Dallas, TX 75201

91-90-000-222-02-000

Houston Pipe Line Company LP  
 201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200501-00072  
 Customer ID: PEOPLESGASSY  
 GMS Contract Number: S-PEOPLEGASSY-T-0001  
 Invoice Date: 1/10/2005  
 Due Date: 1/25/2005  
 Production Month: Dec-04  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 32 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4184

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
PL	S-PEOPLEGASSY-0081	981432	Z3B-HPL/FGT (MAGNET WITHERS)	120,635 Mcf	123,625 <del>124,000 Dth</del>	\$7.88600	975,319.91 <del>\$977,864.00</del>
Current Totals					124,000 Dth		<del>\$977,864.00</del>

Recap:

Actual Total ~~\$977,864.00~~  
 Amount Due ~~\$977,864.00~~  
 Net Amount Due 975,319.91  
~~\$977,864.00~~

COPY



Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Wire 1/25/05*

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana 11th Fl  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

55

1-90-000-232-02-000

01/20/2005 11:43



Houston Pipe Line Company LP  
 201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200501-00069  
 Customer ID: PEOPLEGASSY  
 GMS Contract Number: S-PEOPLEGASSY-S-0001  
 Invoice Date: 1/10/2005  
 Due Date: 1/25/2005  
 Production Month: Dec-04  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 12 N Franklin St  
 Tampa, FL 33601-9980  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
ORIDA	S-PEOPLEGASSY-0082	58624	CENTANA/FGT - JEFFERSON	17,000 Mcf	17,000 Dth ✓	\$5.94000 ✓	\$100,980.00 X
ORIDA	S-PEOPLEGASSY-0084	58624	CENTANA/FGT - JEFFERSON	7,418 Mcf	7,418 Dth ✓	\$6.87000 ✓	\$50,961.65 X
L	S-PEOPLEGASSY-0083	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,011 Mcf	3,095 Dth <sup>3110</sup>	\$6.87000	<del>\$21,282.85</del>
L	S-PEOPLEGASSY-0085	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,922 Mcf	1,976 Dth ✓	\$7.13000 ✓	\$14,088.88 ✓
L	S-PEOPLEGASSY-0086	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,922 Mcf	1,976 Dth ✓	\$6.98000 ✓	\$13,792.48 ✓
Current Totals					31,465 Dth		<del>\$201,995.67</del>
Recap:					31,780		203,249
Actual Total							<del>\$201,995.67</del>
Amount Due							<del>\$201,995.67</del>
Net Amount Due							203,249

COPY

*Handwritten signature*

72

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana 11th Fl  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Print Name: Houston Pipe Line Company LP

- 90-000-232-02-000

*Handwritten signature*

56

2005 11:42

To: Dee Wilkerson

LOUIS DREYFUS ENERGY SERVICES LP  
NATURAL GAS INVOICE - SALES - (FINAL)

REVISED

Invoice Number: 3D 3278  
Invoice Month: 12/2004  
Invoice Date: 1/24/2005  
Invoice Due Date: 2/04/2005  
Customer Number: 5534

1/25/05

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

COPY

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	Unit	Price	Month	Am't Due	Cur
12/01/04	048032	SONT	TIER3 - 20	12/01/04	12/31/04		154,303	155,000	7.946000	200412	1,231,630.00	USD 1,226,091.64
12/04/04	048042	FGT	MAG WITHER	12/04/04	12/06/04			680	5.880000	200412	3,880.80	USD
12/08/04	048470	FGT	FGT-ZIPOOL	12/08/04	12/08/04	(GASIFGT/ZR11DAI		6,340	5.970000	200412	37,842.80	USD
12/09/04	048679	FGT	FGT-ZIPOOL	12/09/04	12/09/04			3,619	5.900000	200412	21,352.10	USD
12/14/04	049255	SONT	ST. LANDRY	12/14/04	12/14/04			20,619	6.970000	200412	143,714.43	USD 143,920.62
12/14/04	049255	SONT	ST. LANDRY	12/14/04	12/14/04			4,175	6.970000	200412	29,099.75	USD 29,141.50
12/14/04	049308	FGT	ST. LANDRY	12/14/04	12/14/04			2,577	7.050000	200412	18,167.85	USD
12/15/04	049423	SONT	CARNES	12/15/04	12/15/04			20,000	7.240000	200412	144,800.00	USD
12/15/04	049423	SONT	CARNES	12/15/04	12/15/04			5,392	7.410000	200412	40,000.72	USD
12/15/04	049821	FGT	CARNES	12/15/04	12/15/04			4,124	7.280000	200412	30,022.72	USD
12/16/04	049844	FGT	FGT-ZIPOOL	12/16/04	12/16/04			7,853	7.030000	200412	55,206.59	USD
12/18/04	049820	FGT	CARNES	12/18/04	12/20/04		7853	62,251	7.080000	200412	440,064.77	USD 440,787.45
12/18/04	060029	FGT	FGT-ZIPOOL	12/18/04	12/20/04			13,433	7.650000	200412	102,762.45	USD
12/22/04	060420	FGT	ST. LANDRY	12/22/04	12/22/04			4,639	6.840000	200412	31,730.76	USD

7853

310,585

You Will Pay:

2,330,115.00  
2,334,682.34 USD

Payment Terms: 25th following the month of delivery

Wire 1/25/05

Wire transfer by the 25th following the month of delivery:

01-90-000-232-02-000

813-228-41

0\*\*

2,334,682.74+  
1,231,630.00-  
1,226,091.64+  
143,714.43-  
143,920.62+  
29,099.75-  
29,141.50+  
440,064.77-  
440,787.45+  
2,330,115.00\*

57

0\*\*

Handwritten signature and date: 1-24-05

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299

Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergyinc.com



noble energy marketing, inc.  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 04120083-00  
 INVOICE DATE.....: 1/10/05  
 DUE DATE.....: 01/20/05  
 PRODUCTION MONTH.: DEC-04  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

Please Wire To: *wire 1/20/05*

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019

*01-90-000-232-02-000*

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION MOPS-REFUGIO FGT		40,966	\$7.9100	\$324,041.06 <i>LV1</i>
FGT RESERVATION FEE	<i>203,907</i>	211,823	\$.0100	\$2,118.23 <i>LV2</i>
MATAGORDA OFFSHORE MOPS FGT NNG		162,941	\$7.9100	\$1,288,863.31 <i>LV3</i>
INVOICE TOTAL		415,730		\$1,615,022.60 ✓

58



OGE Energy Resources, Inc.  
 Attn: Gas Accounting  
 PO Box 24300



Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co  
 Attn:  
 P.O. Box 111  
 Plaza 8  
 Tampa FL 33601

**Sales Statement**

Invoice Number: 37782  
 Contract Number: 11466  
 Invoice Date: 04-JAN-2005  
 Due Date: 25-JAN-2005  
 Production Month: 200412  
 SAP #: 77642

**OGE Energy Resources, Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	FGT ZONE 1	FGT Zone 1 Pool	SCH	<del>10,000</del> MMBTU	\$6.87500	<del>\$68,750.00</del>
FGT	FGT ZONE 1	FGT Zone 1 Pool	SCH	<del>15,000</del> MMBTU	\$7.24000	<del>\$108,600.00</del>
FGT	FGT ZONE 1	FGT Zone 1 Pool	SCH	<del>12,251</del> MMBTU	\$7.00000	<del>\$85,757.00</del>
SALE SUBTOTAL:				37,251 MMBTU		\$263,107.00

Total 30,430 MMBTU

Commodity Total: \$263,107.00  
 Other Cost Total: \$0.00  
 Total Amount Due: \$263,107.00

COPY

OK to pay - \$ 215,196<sup>34</sup>

*Handwritten signature*

Post-It® Fax Note	7671	Date	# of pages
To Accounting		From Allan Luper	
Co/Dept. Peoples Gas System		Co. OGE Energy Res	
Phone #		Phone # (405) 557-5285	
Fax # (813) 228-4742		Fax # (405) 557-8642	

Wire 1/25/05

<b>Please Wire Transactions To:</b>	<b>Please Send Invoices To:</b>	<b>Please Remit Check To:</b>	<b>Please Send Correspondance To:</b>
	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007368492	OGE Energy Resources, Inc. PO Box 980036 Oklahoma City, OK 73188-0036 FAX: 4055578642 Phone: 8007368492	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007368492
01-90-000-232-02-000			59

OGE Energy Resources, Inc.  
 Attn: Gas Accounting  
 PO Box 24300



Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co  
 Attn:  
 P.O. Box 111  
 Plaza 8  
 Tampa FL 33601

**Sales Statement**

Invoice Number: 38113  
 Contract Number: 11466  
 Invoice Date: 20-JAN-2005  
 Due Date: 25-FEB-2005  
 Production Month: 200412  
 SAP #: 77642

**OGE Energy Resources, Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	FGT ZONE 1	FGT Zone 1 Pool	ACT	-699 MMBTU	\$6.87499	(\$4,805.62)
		Old: FGT Zone 1 Pool Volume: 10,000				(\$68,750.00)
		New: FGT Zone 1 Pool Volume: 9,301				\$63,944.38
FGT	FGT ZONE 1	FGT Zone 1 Pool	ACT	-1,046 MMBTU	\$7.24000	(\$7,573.04)
		Old: FGT Zone 1 Pool Volume: 15,000				(\$108,600.00)
		New: FGT Zone 1 Pool Volume: 13,954				\$101,026.96
FGT	FGT ZONE 1	FGT Zone 1 Pool	ACT	-5,076 MMBTU	\$7.00000	(\$35,532.00)
		Old: FGT Zone 1 Pool Volume: 12,251				(\$85,757.00)
		New: FGT Zone 1 Pool Volume: 7,175				\$50,225.00
SALE SUBTOTAL:				-6,821 MMBTU		(\$47,910.66)

Commodity Total: (\$47,910.66)  
 Other Cost Total: \$0.00  
 Total Amount Due: (\$47,910.66)

Post-it® Fax Note	7671	Date	# of pages
To Accounting		From Allan Luper	
Co/Dept Peoples Gas System		Co. OGE Energy Res	
Phone #		Phone (905) 557-5285	
Fax (813) 228-4742		Fax (405) 557-8642	

Please Wire Transactions To:

Please Send Invoices To:

OGE Energy Resources, Inc.  
 PO Box 24300  
 Oklahoma City, OK 73124-0300  
 FAX: 4055578642  
 Phone: 8007368492

Please Remit Check To:

OGE Energy Resources, Inc.  
 PO Box 960038  
 Oklahoma City, OK 73185-0038  
 FAX: 4055578642  
 Phone: 8007368492

Please Send Correspondence To:

OGE Energy Resources, Inc.  
 PO Box 24300  
 Oklahoma City, OK 73124-0300  
 FAX: 4055578642  
 Phone: 8007368492

60

Oge

Pipeline: Florida Gas Transmission Company

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
14	10,000	\$6.87500 ✓

S/he 9301

Delivery Point: FGT Zone 1 Pool

9301	63944 <sup>38</sup>
<u>10,000</u>	<u>\$68,750.00</u>

Pipeline: Florida Gas Transmission Company

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
15	15,000	\$7.24000

S/he 13,954

Delivery Point: FGT Zone 1 Pool

13954	101,026 <sup>96</sup>
<u>15,000</u>	<u>\$108,600.00</u>

Pipeline: Florida Gas Transmission Company

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
16	12,251	\$7.00000

S/he 7175

Delivery Point: FGT Zone 1 Pool

7175	50,225 <sup>00</sup>
<u>12,251</u>	<u>\$85,757.00</u>

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-12-1543-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0002  
Invoice Date: 07-Jan-2005  
Due Date: 25-Jan-2005 by Wire  
Production Month: 12/2004 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION <i>Line 1</i>	6,828 Dth	\$7.12250	Nom	\$48,632.43
GIC: GICREV based on Fixed						
Current Totals						\$1,323.08
Recap:						\$49,955.51
Commodity Total						\$48,632.43
GIC Total						\$1,323.08
Net Amount Due						\$49,955.51

Charges in American Dollars (USD)

COPY

*Bill to  
1-24-05  
[Signature]*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

*Wire 1/25/05*  
Wire Information:

Please Correspond To:  
Name: TERRI WANTIEZ  
Phone: (918) 591-5145  
Fax: (918) 584-7551  
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-12-1543-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 1/7/2005  
Production Month: 12/2004

*01-90-000-232-02-000*

# Invoice Detail

Prod. Month: 12/2004

Invoice No: S-2004-12-1543-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	3,414	\$6.98500	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	3,414	\$7.26000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										6,828	\$7.12250
\$48,632.43											

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ  
Phone: (918) 591-5145  
Fax: (918) 584-7551  
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-12-1543-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 1/7/2005  
Production Month: 12/2004

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2004-12-1542-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Jan-2005  
Due Date: 25-Jan-2005 by Wire  
Production Month: 12/2004 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	10,000 Dth	\$7.17500	✓ Nom	\$71,750.00 ✓
NGPL	3618	FLA GAS / NGPL JEFFERSON	36,659 Dth	\$7.07047	✓ Nom	\$259,196.36 ✓
NGPL	7936	FLA GAS / NGPL VERMILION	80,004 Dth	\$7.26834	✓ Nom	\$581,496.41 ✓
NGPL	7936	FLA GAS / NGPL VERMILION	30,309 Dth	\$6.80194	✓ Nom	\$206,159.91 ✓
<b>Current Totals</b>			<b>156,972 Dth</b>			<b>\$1,118,602.68</b>

Recap:  
Commodity Total \$1,118,602.68  
Net Amount Due \$1,118,602.68  
Charges in American Dollars (USD)

COPY

*Bill 2  
1-24-05  
[Signature]*

*Wire 1/25/05*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:  
Name: TERRI WANTIEZ  
Phone: (918) 591-5145  
Fax: (918) 584-7551  
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-12-1542-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/7/2005  
Production Month: 12/2004

*01-90-000-232-02-000*

# Invoice Detail

Prod. Month: 12/2004

Invoice No: S-2004-12-1542-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	10,000 ✓	\$7.17500 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

10,000 \$7.17500

Line 2 \$71,750.00

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	10,201 ✓	\$6.85000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	4,000 ✓	\$7.23500 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	4,000 ✓	\$7.23500 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	4,000 ✓	\$7.23500 ✓	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	4,639 ✓	\$7.30000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	9,819 ✓	\$6.99000 ✓	24	0	\$0.00000			

36,659 \$7.07047

Line 3 \$259,196.36

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	20,000 ✓	\$7.42500 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	19,967 ✓	\$7.42500 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	19,728 ✓	\$7.42500 ✓	28	10,309 ✓	\$6.67000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	10,000 ✓	\$6.95000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

80,004 \$7.26834

\$581,496.41

Line 4 \$69,500.10

\$7425 =

\$443,235.37

Line 1

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-12-1542-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 1/7/2005

Production Month: 12/2004

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day
1	0	\$0.00000	9	0	\$0.00000	17
2	0	\$0.00000	10	0	\$0.00000	18
3	0	\$0.00000	11	0	\$0.00000	19
4	0	\$0.00000	12	0	\$0.00000	20
5	0	\$0.00000	13	0	\$0.00000	21
6	0	\$0.00000	14	10,309 ✓	\$6.99000 ✓	22
7	0	\$0.00000	15	0	\$0.00000	23
8	0	\$0.00000	16	0	\$0.00000	24

Price	Day	Dth	Price
\$0.00000	25	0	\$0.00000
\$0.00000	26	0	\$0.00000
\$0.00000	27	0	\$0.00000
\$0.00000	28	20,000 ✓	\$6.70500 ✓
\$0.00000	29	0	\$0.00000
\$0.00000	30	0	\$0.00000
\$0.00000	31	0	\$0.00000
\$0.00000			
		30,309	\$6.80194

\$206,159.91

Charges in American Dollars (USD)

Line 22 \$72,059.92

\$134,100.00  
Line 28

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ  
Phone: (918) 591-5145  
Fax: (918) 584-7551  
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-12-1542-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/7/2005  
Production Month: 12/2004

66





Operated by BP Energy Company

Tax ID 36-3421804

To: Dee Wilkerson  
PEOPLES GAS SYST  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax# (813) 228-4194

Natural Gas delivered during Dr

Gas Netting Statement

COPY

Invoice Number 9006107  
Invoice Date 01/12/2005  
Billing Group # 1138  
Delivery Month Dec 2004  
Due Date 01/25/2005

emit: US \$ WIRE *Wire 1/25/05*  
BP ENERGY COMPANY

*01-90-000-232-02-000*

Calculations are based on nominated quantities

MBTU	Unit Price	Amount Payable	Amount Due
------	------------	----------------	------------

15,464 ✓	7.2000 ✓		111,340.80 ✓ ✓
3,500 ✓	6.9300 ✓		24,255.00 ✓ ✓
285,000 ✓	7.3183 ✓		2,085,725.00 ✓ ✓
303,964			2,221,320.80 ✓ ✓

*Netted amount*

*Line 1*

Meter Station

SALES

Contract: 1192796  
Bay Gas Interconnect (Bay Gas)  
PGS - Jacksonville (PGS-JAX)  
Contract: 9000133  
SNG Tier 2 Pool (PSNG2760)

Total Amount Due

PURCHASES

Contract: 1192796  
FGT Delivered Markets (FGT via IT) *12/16 cut x 266*  
PGS Lake Blue (127438) *12/16 cut x 106*  
SGA - Albany Area (20) *PGS Inv# 200412-000026*

Total Amount Payable

PGS Inv 200409-000412

Total System Generated

Net Amount Due

17,724	7.511	133,200.32	
18,000	7.5106	135,190.00	
4,894	5.000	24,470.00	
	7.5140	36,777.12	
	8.5313	56,340.71	
29,232 → 29,684	8.32358	246,267.19	
500	5.3500	2,675.00	

*PGS Inv # 200412-000026*

*Purchaser 1 & 2 when taken as a credit against BP Inv # 1088386*

*2,162,356*  
*1,992,220.09*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. Please include BP's invoice number on all remittances.

Indexes used in pricing calculations:

12/02-12/02: LA Onsh S- Southern Natural, La GD	6.815000
12/03-12/03: LA Onsh S- Southern Natural, La GD	6.715000
12/04-12/04: LA Onsh S- Southern Natural, La GD	5.995000
12/05-12/05: LA Onsh S- Southern Natural, La GD	5.995000

*Beverly*  
*1-24-05*

If you have any questions, please contact:  
or send a facsimile to:  
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

67

For BP use only: 125329 00

Indexes used in pricing calculations:

12/06-12/06: LA Onsh S- Southern Natural, La GD	5.995000
12/07-12/07: LA Onsh S- Southern Natural, La GD	6.040000
12/08-12/08: LA Onsh S- Southern Natural, La GD	6.035000
12/09-12/09: LA Onsh S- Southern Natural, La GD	5.945000
12/10-12/10: LA Onsh S- Southern Natural, La GD	6.045000
12/11-12/11: LA Onsh S- Southern Natural, La GD	6.275000
12/12-12/12: LA Onsh S- Southern Natural, La GD	6.275000
12/13-12/13: LA Onsh S- Southern Natural, La GD	6.275000
12/14-12/14: LA Onsh S- Southern Natural, La GD	6.960000
12/15-12/15: LA Onsh S- Southern Natural, La GD	7.330000
12/16-12/16: LA Onsh S- Southern Natural, La GD	7.205000
12/17-12/17: LA Onsh S- Southern Natural, La GD	6.975000
12/18-12/18: LA Onsh S- Southern Natural, La GD	7.510000
12/19-12/19: LA Onsh S- Southern Natural, La GD	7.510000
12/20-12/20: LA Onsh S- Southern Natural, La GD	7.510000
12/21-12/21: LA Onsh S- Southern Natural, La GD	7.390000
12/22-12/22: LA Onsh S- Southern Natural, La GD	6.885000
12/23-12/23: LA Onsh S- Southern Natural, La GD	7.090000
12/24-12/24: LA Onsh S- Southern Natural, La GD	7.075000
12/25-12/25: LA Onsh S- Southern Natural, La GD	7.075000
12/26-12/26: LA Onsh S- Southern Natural, La GD	7.075000
12/27-12/27: LA Onsh S- Southern Natural, La GD	7.075000
12/28-12/28: LA Onsh S- Southern Natural, La GD	6.655000
12/29-12/29: LA Onsh S- Southern Natural, La GD	6.275000
12/30-12/30: LA Onsh S- Southern Natural, La GD	6.200000
12/31-12/31: LA Onsh S- Southern Natural, La GD	6.200000
12/01-12/31: SNG Louisiana IF	7.740000
12/01-12/01: LA Onsh S- Southern Natural, La GD	6.780000

Prior Energy

68

If you have any questions, please contact :

Beverly Campbell at (251) 470-0321

or send a facsimile to :

Or Email: [campbh@bp.com](mailto:campbh@bp.com)

For BP use only: 125129 00



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.  
 P.O. Box 1981  
 TPP 9  
 Raleigh, NC 27602-1981  
 Invoice  
 www.Progress-Energy.com

Invoice Number: 00BYZ  
 Activity Month: Dec-04  
 Invoice Date: 06-Jan-2005

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address: 702 N. Franklin St.  
 Tampa, FL 33602

Counterparty Contact: Ed Elliott  
 Phone: 813-228-4149  
 E-Mail:  
 Fax: 813-228-4194

*Noted Invoice*

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ALP077	FIRM Natural Gas from Fixed Sale #ALP077 From 20-Dec-2004 Through 20-Dec-2004	(10,000)	\$8.20000	\$82,000.00 USD
ALP187	FIRM Natural Gas from Fixed Sale #ALP187 From 20-Dec-2004 Through 20-Dec-2004	(10,000)	\$7.50000	\$75,000.00 USD
SUBTOTALS		(20,000)		\$157,000.00
TOTALS		(20,000)		\$157,000.00 ✓

*Due Payment by 200412-000019* ~~(\$70,980.20)~~  
 PLEASE REMIT PAYMENT BY: 25-Jan-2005 *OK TO PAID* ~~\$86,019.80~~  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Jaclyn Charland  
 at: 919-546-3391  
 Fax: 919-546-4719  
 E-Mail: Jaclyn.Charland@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

*Wire 1/25/05*

Memo:

*01-90-000-232-02-000*

*[Handwritten signature]*

*69*

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone  
 Phone: 813-228-4157  
 E-Mail: gcapone@peoplesgas.com  
 Fax: 813-228-4194

*To be paid by lettering  
 See Pgs Nov 2004 12 - 000023  
 and  
 Pgs Nov 2004 12 - 000022*

**COPY**

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ALM383	FIRM Natural Gas from Index Sale #ALM383 From 14-Dec-2004 Through 14-Dec-2004	(20,000) ✓	\$7.04500 ✓	\$140,900.00 USD ✓
ALO591	FIRM Natural Gas from Index Sale #ALO591 From 17-Dec-2004 Through 17-Dec-2004	(20,408) ✓	\$7.22500 ✓	\$147,447.80 USD ✓
<b>SUBTOTALS</b>		<u>(40,408)</u>		<u>\$288,347.80</u>
<b>TOTALS</b>		<u>(40,408)</u>		<u>\$288,347.80</u>

PLEASE REMIT PAYMENT BY: 25-Jan-2005  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of Tampa Electric Company

U \* \*  
 288,347.80 +  
 293,560.64 +  
 UE FPL 581,908.44 +  
 S # 000023 21,948.87 -  
 IS # 000025 95,448.41 -  
 35,488.84 \*

*VET DUE PGS*

*4*  
*Basic*  
*1-24-05*  
*Q*

*70*



Progress Energy Florida, Inc.  
 411 Fayetteville Street Mall  
 PO Box 1551  
 Raleigh, NC 27602  
 Invoice  
[www.Progress-Energy.com](http://www.Progress-Energy.com)

Invoice Number: 00BYB  
 Activity Month: Dec-04  
 Invoice Date: 10-Jan-2005

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone ✓  
 Phone: 813-228-4157  
 E-Mail: gcapone@peoplesgas.com  
 Fax: 813-228-4194

*To be Paid by Netting  
 See Pgs slv 200412-000023  
 and  
 Pgs slv 200412-000022*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ALN169	FIRM Natural Gas from Index Sale #ALN169 From 15-Dec-2004 Through 15-Dec-2004	(15,306) ✓	\$7.37500 ✓	\$112,881.75 USD ✓
ALN867	FIRM Natural Gas from Index Sale #ALN867 From 16-Dec-2004 Through 16-Dec-2004	(6,919) ✓	\$7.31000 ✓	\$50,577.89 USD ✓
ALV783	FIRM Natural Gas from Index Sale #ALV783 From 29-Dec-2004 Through 29-Dec-2004	(20,408) ✓	\$6.37500 ✓	\$130,101.00 USD ✓
<b>SUBTOTALS</b>		<b>(42,633)</b>		<b>\$293,560.64</b>
<b>TOTALS</b>		<b>(42,633)</b>		<b>\$293,560.64</b>

PLEASE REMIT PAYMENT BY: 25-Jan-2005  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Progress Energy Florida, Inc.

COPY

Memo:

71

Att: Dee 813-228-4194

Invoice Date: 25-Jan-2005	Invoice Number: 200412-I-001414
Due Date: 04-Feb-2005	Customer ID: PEOPLEGASSYS
Production Month: 12/2004	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

Peoples Gas System (Florida) Inc.  
 702 N. Franklin Street  
 Tampa, FL 33601-0111

Please Remit to:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
DEC 2004						
NORTHERNNATL	0062310	MUSTANG 759/738 SS T/C	Act	46,204 Dch ✓	\$7.89500	5364,318.50
<b>Current Totals</b>				46,204 Dch		<u>5364,318.50</u>
<b>Recap:</b>						
Total Commodity						5364,318.50
Net Amount Due						<u><u>5364,318.50</u></u>

COPY

*adine 1/26/05*

*72*

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200412-I-001414      Customer ID: PEOPLEGASSYS

**Invoice Detail**

Prod. Month: 12/2004

Invoice No: 200412-I-001414

Pipeline: NORTHERNATL			Delivery Point: 0062310			Prod. Month: 12/2004					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	1,331	\$7.88500	9	1,558	\$7.88500	17	1,550	\$7.88500	25	1,550	\$7.88500
2	1,331	\$7.88500	10	1,550	\$7.88500	18	1,550	\$7.88500	26	1,550	\$7.88500
3	1,331	\$7.88500	11	1,550	\$7.88500	19	1,550	\$7.88500	27	1,550	\$7.88500
4	1,331	\$7.88500	12	1,550	\$7.88500	20	1,550	\$7.88500	28	1,550	\$7.88500
5	1,331	\$7.88500	13	1,550	\$7.88500	21	1,550	\$7.88500	29	1,550	\$7.88500
6	1,331	\$7.88500	14	1,448	\$7.88500	22	1,550	\$7.88500	30	1,550	\$7.88500
7	1,331	\$7.88500	15	1,550	\$7.88500	23	1,550	\$7.88500	31	1,550	\$7.88500
8	1,331	\$7.88500	16	1,550	\$7.88500	24	1,550	\$7.88500	-	-	-
										46,204	\$7.88500
										Total Cost:	<u>\$364,318.50</u>

23

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562  
 United States  
 Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To:  
 Sequent Energy Management

01-90-000-232-000  
 SK

Sequent Energy Management

Sales Invoice  
 Invoice #: 55600-1  
 Delivery Period: Dec-2004  
 Invoice Date: 01/14/2005  
 Due Date: 01/25/2005

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start End Date Date	Price (\$)	Volume	Amount (\$)
90896	COMM-PHYS - Commodity	12/17/04	sgoodell	Egan Hub Partners, L.P.	FGT Line 1	20 20	8.1000 ✓	10,000 ✓	81,000.00 ✓
88804	COMM-PHYS - Commodity	12/13/04	ldepaol	Florida Gas Transmission Company	STHELENA	14 14	7.0500 ✓	10,000	81,000.00
88807	COMM-PHYS - Commodity	12/13/04	ldepaol	Florida Gas Transmission Company	FGT ZN2	14 14	6.9850 ✓	2,062 ✓	14,537.10
89298	COMM-PHYS - Commodity	12/14/04	ldepaol	Florida Gas Transmission Company	ST. LANDR	15 15	7.2200 ✓	7,839 ✓	54,755.42 ✓
83114	CO-CALL-D - Commodity	11/29/04	ldepaol	Mobile Bay Pipeline	MOBILE BAY POOL	1 31	7.2790	9,610 ✓	69,384.20 ✓
83067	CO-CALL-D - Commodity	11/29/04	ldepaol	Southern Natural Gas Company	TIER 2 Z0	1 31	7.2906 ✓	66,000 ✓	481,180.00 ✓
97608	COMM-PHYS - Commodity	12/28/04	ldepaol	Southern Natural Gas Company	TIER 2 Z0	28 28	6.7000 ✓	10,000 ✓	67,000.00 ✓
83114	CO-CALL-D - Premium	11/29/04	ldepaol	Mobile Bay Pipeline	MOBILE BAY POOL	1 31	0.0100 ✓	150,061	1,092,136.47
83067	CO-CALL-D - Premium	11/29/04	ldepaol	Southern Natural Gas Company	TIER 2 Z0	1 31	0.0075 ✓	310,000	3,100.00
Subtotal for Egan Hub Partners, L.P.: 81,000.00 ✓ Subtotal for Florida Gas Transmission Company: 194,555.42 ✓ Subtotal for Mobile Bay Pipeline: 44,411.44 ✓ Subtotal for Southern Natural Gas Company: 548,180.00 ✓ Grand Total: 770,061 ✓									
Peoples Gas System a div of Tampa Electric Co will pay the following amount: Less Due P&S for Jan 2004-12-000029 179,806 Total Due Sequent (1050,097.75) 1,096,090.12*									

COPY

Handwritten signature



**Invoice Number:** 24552  
**Invoice Month:** 12/2004  
**Invoice Date:** January 07, 2005  
**Invoice Due Date:** January 25, 2005  
**Contract Number:** TEC-999-2004

**INVOICE**

**Mall To:**

**Remit To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr Gas Lcdg  
 702 N. Franklin Street - PL 7  
 Tampa, FL 33602 US

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O. Box 111  
 Tampa FL 33601-0111 US

**Billing Inquiries**

Billing Inquiries  
 Ed Elliott

Fax: 1-813-228-4194 Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/22/2004	33141	GAS FIRM Natural Gas Fixed Sales # 33141 From 23-DEC-04 Through 23-DEC-04	(1,000)	MMBTU	✓ \$7.2000	200412	\$7,200.00	USD ✓
<i>Purchased from TE &amp; sold to Spl. as per pt sale.</i>								
(SALES) SUB TOTAL:			(1,000)	MMBTU			\$7,200.00	
(GAS) SUB TOTAL:			(1,000)	MMBTU			\$7,200.00	
11/30/2004	32769	GASIDX FIRM Natural Gas Index Sales # 32769 From 01-DEC-04 Through 31-DEC-04	(209,064)	MMBTU	✓ \$7.9150	200412	\$1,654,741.56	USD ✓
<i>6744 per Dec 31 data per EVETTE</i>								
(SALES) SUB TOTAL:			(209,064)	MMBTU			\$1,654,741.56	
(GASIDX) SUB TOTAL:			(209,064)	MMBTU			\$1,654,741.56	

TOTAL: \$1,661,941.56

COPY

*See pg 2 for pricing instructions*

*1-24-05*

**TOTAL GAS & POWER NORTH AMERICA, INC.**

By wire to: *Wire 1/25/05*

Invoice no : F0005446  
 Invoice date : 01/14/2005  
 Invoice from : 12/18/2004  
 Invoice to : 12/20/2004

Customer: Dee Wilkerson  
 Peoples Gas Systems, div of Tampa Electric  
 P O Box 2562 702 N Franklin St  
 Tampa FL 33602-2562  
 813-228-4194

Customer fax no :  
 Customer A/C no :  
 Customer reference: TEC004

**COPY**

*Chg: 01-90-000-222-01-0*

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
12/17/2004	70924								130,230.00
		12/18/2004	12/20/2004	Sonat Tier 1 - State of Louisiana	5,780 MMBtu	17,364 MMBtu	7.5000 \$/MMBtu	✓	130,230.00
				Sonat Tier 1 - State of Louisiana		17,364 MMBtu			130,230.00
				Southern Natural Gas Co.		17,364 MMBtu			130,230.00
						17,364 MMBtu			130,230.00

To be received by : 01/25/2005 Total amount due : \$ 130,230.00

*OK*

76



Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200412-I-0170  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 12-Jan-2005  
Due Date: 25-Jan-2005  
Production Month: 12/2004



Peoples Gas System, a division of Tampa Electric  
Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>	
(Prodmonth = 12 ProdYear = 2004)							
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	71,090 Dth ✓	\$8.01850 ✓	\$570,035.08 ✓	
DIGS	41000	DIGS-GULF STREAM	Act	83,859 Dth ✓	\$8.01850 ✓	\$672,423.48 ✓	
<b>Current Totals</b>						<b>154,949 Dth</b>	<b>\$1,242,458.56</b>

Recap:  
Commodity Total \$1,242,458.56  
Net Amount Due \$1,242,458.56

COPY

  
4  
B-2  
1-24-05  


For questions please contact:  
Angela Michel @ (281) 287-5547  
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Invoice Number: 200412-I-0170

Customer ID: PEOPLES GASYS

**Invoice Detail**

Prod. Month: 12/2004

Invoice No: 200412-I-0170

Pipeline: DIGS

Delivery Point: 298450

Prod.Month: 12/2004

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	1,857	\$8.01850	9	5,000	\$8.01850	17	5,000	\$8.01850	25	1,857	\$8.01850
2	1,857	\$8.01850	10	5,000	\$8.01850	18	1,857	\$8.01850	26	1,857	\$8.01850
3	1,857	\$8.01850	11	5,000	\$8.01850	19	1,857	\$8.01850	27	1,857	\$8.01850
4	1,857	\$8.01850	12	5,000	\$8.01850	20	1,855	\$8.01850	28	1,857	\$8.01850
5	1,857	\$8.01850	13	5,000	\$8.01850	21	1,857	\$8.01850	29	1,857	\$8.01850
6	1,857	\$8.01850	14	1,857	\$8.01850	22	0	\$0.00000	30	0	\$0.00000
7	1,857	\$8.01850	15	1,857	\$8.01850	23	0	\$0.00000	31	0	\$0.00000
8	3,952	\$8.01850	16	1,857	\$8.01850	24	1,857	\$8.01850			
										71,090	\$8.01850

\$570,035.08

Pipeline: DIGS

Delivery Point: 41000

Prod.Month: 12/2004

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	3,143	\$8.01850	9	0	\$0.00000	17	0	\$0.00000	25	3,143	\$8.01850
2	3,143	\$8.01850	10	0	\$0.00000	18	3,143	\$8.01850	26	3,143	\$8.01850
3	3,143	\$8.01850	11	0	\$0.00000	19	3,143	\$8.01850	27	3,143	\$8.01850
4	3,143	\$8.01850	12	0	\$0.00000	20	3,094	\$8.01850	28	3,143	\$8.01850
5	3,143	\$8.01850	13	0	\$0.00000	21	3,143	\$8.01850	29	3,143	\$8.01850
6	3,143	\$8.01850	14	3,143	\$8.01850	22	5,000	\$8.01850	30	5,000	\$8.01850
7	3,143	\$8.01850	15	3,143	\$8.01850	23	5,000	\$8.01850	31	5,000	\$8.01850
8	1,048	\$8.01850	16	3,143	\$8.01850	24	3,143	\$8.01850			
										83,859	\$8.01850

\$672,423.48

78

P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200412-I-0129  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 10-Jan-2005  
Due Date: 25-Jan-2005  
Production Month: 12/2004

Peoples Gas System, a division of Tampa Electric Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

### Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 12 ProdYear = 2004)

UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		155,000 Dth	6.514355	1,009,725 <sup>00</sup>
					<del>\$6.52242</del>	<del>\$1,010,975.00</del>
<b>Current Totals</b>				155,000 Dth		<u>\$1,010,975.00</u>

Recap:

Commodity Total	<u>1,009,725<sup>00</sup></u>
Net Amount Due	<u><u>\$1,010,975.00</u></u>

# COPY

For questions please contact:  
Angela Michel @ (281) 287-5547  
Fax (281) 287-7327

Wire 1/25/05

79

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200412-I-0129

Customer ID: PEOPLES GASYS

Pipeline: UTOS

Delivery Point: SABINE TGATE

Prod.Month: 12/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	5,000	\$6.68500 ✓	9	5,000	\$5.93000 ✓	17	5,000	\$6.79500 ✓	
2	5,000	\$6.71500 ✓	10	5,000	\$5.96500 ✓	18	5,000	\$7.23500 ✓	
3	5,000	\$6.64500 ✓	11	5,000	\$6.24000 ✓	19	5,000	\$7.23500 ✓	
4	5,000	\$5.86500 ✓	12	5,000	\$6.24000 ✓	20	5,000	\$7.23500 ✓	
5	5,000	\$5.86500 ✓	13	5,000	\$6.13500 ✓	21	5,000	\$7.11500 ✓	
6	5,000	\$5.86500 ✓	14	5,000	\$6.87000 ✓	22	5,000	\$6.79000 ✓	
7	5,000	\$6.00000 ✓	15	5,000	\$7.04500 ✓	23	5,000	\$6.90000 ✓	
8	5,000	\$5.91000 ✓	16	5,000	\$6.91500 ✓	24	5,000	\$6.87000 ✓	
								155,000	\$6.52242

~~\$1,010,975.00~~

\$1,009,725.00

RATES

12/10/04 - 5.925

12/11/04 - 6.135

12/12/04 - 6.135

80



AR INVOICE

01/10/2005 4:46:56PM

Invoice Number: 54483-1

Bill To

Peoples Gas System, a Division of Tampa  
702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Invoice Information

Production Month: 12/2004  
Invoice Due Date: 01/25/2005  
Invoice Date: 01/10/2005  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Ed Elliott  
813-228-4149  
813-228-4194

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 238,798  
Amount: \$1,861,881.40

COPY

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
319688	11/19/2004	DICKEYT		Flat Fee	0	MMBTU	0.0000	3 100.00 ✓
319897	11/19/2004	DICKEYT	Jude Campbell	FGT	154,993	MMBTU	8.0435	1,246,742.50 ✓
325096	12/13/2004	JOHNSNR	Evette Moreno	FGT	10,000	MMBTU	6.9800	69,800.00 ✓
325590	12/14/2004	JOHNSNR	Evette Moreno	FGT	10,000	MMBTU	7.2500	72,500.00 ✓
325591	12/14/2004	JOHNSNR	Evette Moreno	FGT	16,495	MMBTU	7.2800	120,083.60 ✓
326195	12/16/2004	DICKEYT	Evette Moreno	FGT	3,608	MMBTU	6.9900	25,219.92 ✓
326455	12/17/2004	DICKEYT	Evette Moreno	FGT	43,102	MMBTU	7.4250	324,435.38 ✓
Pipeline: FGT					238,798			1,861,881.40
SALE Total:					238,798			1,861,881.40
Net Invoice Total:					238,798			1,861,881.40

Line 1  
 Volume Correction - Baselead (155,000) (1,246,742.50)  
 Revised Volume - Baselead 154,993 (1,246,686.30)  
 Volume Correction - 12/18 - 12/20 (43,695) (324,435.38)  
 Revised Volume 12/18 - 12/20 43,102 320,132.35  
 12/15 - Add'l Volume not billed 10,000 @ 7.25 72,600.00  
 12/17 - Add'l Volume not billed 10,000 @ 7.045 70,450.00  
 Total Due VPEM 258,198 dth 2,000,472.07

Wire Transfer 1/26/05

Please Wire Transactions To

Please Remit Check To

Virginia Power Energy Marketing,  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23261

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

71-90-000-232-02-000

[Handwritten signature]

81

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2004

20-Jan-05

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 FTS-1-USAGE	ACCRUED	2,310,163	0.08810	\$203,525.36	
2	ACTUAL	2,310,163	0.08810	\$203,525.50	
3 FTS-1-NO NOTICE	ACCRUED	(298,636)	0.08810	(\$26,309.83)	
4	ACTUAL	(295,448)	0.08810	(\$26,028.97)	
5 FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00	
6	ACTUAL	0	0.00000	\$0.00	
7 TOTAL FTS-1	ACCRUED	2,011,527		\$177,215.53	
8	ACTUAL	2,014,715		\$177,496.53	
9	DIFFERENCE	3,188		\$281.00	
10 FTS-2-USAGE	ACCRUED	661,363	0.06780	\$44,840.41	
11	ACTUAL	661,363	0.06780	\$44,840.44	
12	DIFFERENCE	0		\$0.03	
13 ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00	
14	ACTUAL	0	0.00000	\$0.00	
15	DIFFERENCE	0		\$0.00	
16 GRAND TOTAL	ACCRUED	2,672,890		\$222,055.94	
17	ACTUAL	2,676,078		\$222,336.97	
18	DIFFERENCE	3,188		\$281.03	

82



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2004

20-Jan-05

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2		ACTUAL	(24,800)	0.38550	(\$9,560.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,560.40)
5		ACTUAL	(24,800)		(\$9,560.40)
6		DIFFERENCE	0		\$0.00

83



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142  
 006924518

**Payee:**  
 FLORIDA GAS TRANSMISSION COI  
 MARION COLLINS  
 713-953-0628

**Start D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

COPY

**Invoice Total Amount:** \$ 192,838.90  
**Invoice Identifier:** # 01-90-000-232-02-000  
**Account Number:** 00268887  
**Net Due Date:** 4000002644  
**Net Due Date:** January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Big Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2853	18134			PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	36,114	3,181.84	01 - 31	01 - 31
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT	2859	16134			PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	3,083	271.81	01 - 05	01 - 05
Transportation Commodity																				
01	25808	611		MOPS-REFUGIO FGT	2853	16134			PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	16,192	1,428.82	07 - 31	07 - 31
Transportation Commodity																				
01					2977	16110			PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	20,400	1,787.24	14 - 15	14 - 15
Transportation Commodity																				
01					2977	16110			PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	20,400	1,787.24	18 - 19	18 - 19
Transportation Commodity																				
01					2977	16110			PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	3,400	288.54	20 - 20	20 - 20
Transportation Commodity																				
01					2884	16113			PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	12,450	1,086.85	15 - 19	15 - 19
Transportation Commodity																				
01					2884	16113			PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,276	200.43	20 - 20	20 - 20
Transportation Commodity																				
01					2888	16115			PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,341	556.64	01 - 01	01 - 01
Transportation Commodity																				

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Legislation Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 008924518  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0828

**Invoice Total Amount:** \$192,036.20  
**Invoice Identifier:** 00268667  
**Account Number:** 4000002644  
**Net Due Date:** January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,349	559.35	02 - 02	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	18,954	1,669.65	03 - 05	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	90,804	7,999.83	08 - 19	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,922	621.73	20 - 20	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	25,944	2,285.67	21 - 24	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,324	292.84	25 - 26	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,262	199.28	27 - 27	
01	2888	16115		PGS-NORTH MIAMI	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,972	1,142.83	28 - 29	

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924618  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924618  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Service Request Information:**  
 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Svc Req: 006922736  
 Svc Req K: 5047  
 Svc CD: FTS-1

**Transaction Dates:** December 01, 2004 to December 31, 2004

**Sender Information:**  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-553-0628

**Invoice Details:**  
 Invoice Type: Standard  
 Invoice Identifier: 00268687  
 Account Number: 4000002544  
 Net Due Date: January 20, 2005

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**

Please reference your invoice identifier and your account number in your wire transfer.																			
TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acc Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	2888	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,394	299.01	30 - 31	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,486	836.60	01 - 01	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,508	837.86	02 - 02	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	28,363	2,500.54	03 - 05	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	77,686	6,845.02	06 - 13	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	56,266	5,133.24	14 - 19	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	6,870	761.45	20 - 20	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	36,844	3,422.16	21 - 24	
01				Transportation Commodity	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	19,422	1,711.08	28 - 29	

86

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-853-0826

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req Kc:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**End Transaction Date:** December 31, 2004

**Invoice Total Amount:** \$192,636.20  
**Invoice Identifier:** 00266867  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity															
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,210	811.40	01 - 01	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,076	799.60	02 - 02	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	27,093	2,396.89	03 - 05	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	18,540	1,633.37	06 - 07	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	4,570	402.62	08 - 08	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,634	848.76	09 - 09	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,633	848.67	10 - 10	
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	28,874	2,526.18	11 - 13	

**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**  
**Transportation Commodity**

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Invoice Info:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0826

**Invoice Total Amount:** \$192,636.20  
**Invoice Identifier:** 00266887  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amnt Due	Reg Tran Date	End Tran Date
01			Transportation Commodity	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,335	646.21	14 - 14	
01			Transportation Commodity	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,889	959.32	15 - 15	
01			Transportation Commodity	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,718	591.88	16 - 16	
01			Transportation Commodity	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	25,760	2,268.68	17 - 16	
01			Transportation Commodity	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,281	1,081.96	19 - 19	
01			Transportation Commodity	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,906	256.02	20 - 20	
01			Transportation Commodity	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,384	826.73	21 - 21	
01			Transportation Commodity	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,534	839.95	22 - 22	
01			Transportation Commodity	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	4,184	368.61	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 008924518  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY  
 Prev Inv ID:

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Blank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0828

**Invoice Total Amount:** \$192,638.20  
**Invoice Identifier:** 002868687  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit Sur	Price	Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity															
01	3005	16118		PGS-MIAMI	3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	8,434	743.04	24 - 24	
01	3005	16119		PGS-MIAMI	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,000	1,057.20	26 - 28	
01	3005	16119		PGS-MIAMI	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	8,634	760.66	29 - 29	
01	3010	16124		CITY GAS-SOUTH MIA	3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	5,859	516.18	01 - 31	
01	3015	16485		FPAL-TURKEY POINT	3015	16485		FPAL-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	72,750	6,409.26	01 - 15	
01	3015	16485		FPAL-TURKEY POINT	3015	16485		FPAL-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	20,832	1,835.30	16 - 16	
01	3015	16485		FPAL-TURKEY POINT	3015	16485		FPAL-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	63,060	5,554.71	17 - 29	
01	3015	16485		FPAL-TURKEY POINT	3015	16485		FPAL-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	48,700	4,376.57	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shipper may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 008924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:  
 End Transaction Date: December 31, 2004

**Blmt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0828

**Invoice Total Amount:** \$192,696.20  
**Account Number:** 4000002544  
**Net Due Date:** JANUARY 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.																				
TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	14,550	1,281.86	27 - 27		
	Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	9,224	284.03	20 - 20		
	Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	2,333	205.54	23 - 23		
	Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	35,810	3,154.88	01 - 31		
	Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	10,548	929.28	04 - 06		
	Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	19,155	1,687.56	09 - 14		
	Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	1,409	124.13	14 - 16		
	Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	10,548	929.28	01 - 03		
	Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	7,032	619.52	07 - 08		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-853-0628

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**End Transaction Date:** December 31, 2004

**Begin Transaction Date:** December 01, 2004

Please reference your invoice identifier and your account number in your who transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	28,916	2,547.60	15 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEE	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	54,724	4,821.18	01 - 31	
Transportation Commodity																			
01	32608	57391		NGPL-VERMILION	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	252,620	22,255.82	01 - 31	
Transportation Commodity																			
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	33	2.91	20 - 20	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	17,552	1,546.33	14 - 15	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	17,552	1,546.33	16 - 19	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	2,909	256.28	20 - 20	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	8,776	773.17	28 - 28	
Transportation Commodity																			

**Invoice Total Amount:** \$182,636.20  
**Invoice Identifier:** 00286867  
**Account Number:** 4000002844  
**Net Due Date:** January 20, 2005

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION COI  
 MARION COLLINS  
 713-953-0828

**Stmnt D/T:** 01/07/2005 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922738  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date/Amount:** January 10, 2005 \$162,896.20  
**Invoice Identifier:** 00269867  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004      **End Transaction Date:** December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Loc	Del Loc Prop	Del Loc	Location Name	Del Zn	Del Zn	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Big Tran Date	End Tran Date
01			3131	16167	PGS-ORLANDO NORT					COT	0.0345	0.0536	0.0000	0.0881	7,800	687.18	15 - 15	
01			3131	16167	PGS-ORLANDO NORT					COT	0.0345	0.0536	0.0000	0.0881	6,859	498.56	17 - 17	
01			3131	16167	PGS-ORLANDO NORT					COT	0.0345	0.0536	0.0000	0.0881	2,800	229.06	20 - 20	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	6,272	728.76	14 - 14	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	6,336	734.40	15 - 15	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	9,174	808.23	18 - 19	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	7,210	635.20	20 - 20	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	4,250	374.43	23 - 27	
01			3134	16169	PGS-ORLANDO					COT	0.0345	0.0536	0.0000	0.0881	8,108	714.32	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 008924518

**Stmnt D/F:** 01/07/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** FLORIDA GAS TRANSMISSION CO  
**Payee's Name:** MARION COLLINS  
**Contact Name:** 713-853-0828  
**Contact Phone:**

**Invoice Total Amount:** \$192,636.31  
**Invoice Identifier:** 00266667  
**Account Number:** 4000002644  
**Net Due Date:** January 20, 2006

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amount Due	Begin Tran Date	End Tran Date
01				Transportation Commodity															
01				Transportation Commodity	3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	2,550	224.66	29 - 31	
01				Transportation Commodity	3176	16207		PGS-ST PETERSBURG			COT	0.0345	0.0536	0.0000	0.0881	3,600	334.78	15 - 15	
01				Transportation Commodity	3176	16207		PGS-ST PETERSBURG			COT	0.0345	0.0536	0.0000	0.0881	3,470	305.71	20 - 20	
01				Transportation Commodity	3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	4,650	427.29	16 - 18	
01				Transportation Commodity	3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	1,830	161.22	20 - 20	
01				Transportation Commodity	3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0536	0.0000	0.0881	2,333	205.54	21 - 21	
01				Transportation Commodity	3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0536	0.0000	0.0881	1,167	102.81	23 - 23	
01	716	25309		Transportation Commodity	88141	58657		ST. JOE OVERSTREE			COT	0.0345	0.0536	0.0000	0.0881	187	16.48	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008622736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008624518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 Invoice Date: January 10, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

**Invoice Totals:** Amount: \$192,636.20  
**Invoice Identifier:** 002666667  
**Account Number:** 4000002644  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

**Blind Party:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0828

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	68368	56781		PGS-OCALA NORTH			COT	0.0345	0.0536	0.0000	0.0681	287	25.29	20 - 20	
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	5,141	452.92	14 - 15	
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	29,100	2,563.71	18 - 20	
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0681	11,317	967.03	18 - 20	
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	15 - 15	
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	17,460	1,538.23	18 - 20	
01	337805	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	07 - 07	
01	337805	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	84,253	7,422.89	09 - 20	
01	337805	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	2,425	213.64	28 - 28	

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0826

**Invoice Total Amount:** \$192,639.20  
**Invoice Identifier:** 00269867  
**Account Number:** 4000002644  
**Net Due Date:** January 20, 2005

**End Transaction Date:** December 31, 2004  
**Prev Inv ID:**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	750	66.08	01 - 01	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	5,400	475.74	02 - 07	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,250	188.23	08 - 10	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,475	218.05	11 - 13	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,400	211.44	14 - 15	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,000	178.20	16 - 17	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	3,900	343.69	18 - 20	
01				Transportation Commodity	99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,000	88.10	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 01/07/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CC  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-863-0828

**Invoice Total Amount:** \$192,938.21  
**Invoice Identifier:** 00268881  
**Account Number:** 400000254  
**Net Due Date:** January 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** January 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

TT	Rec Loc Prop	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0538	0.0000	0.0881	1,700	149.77	22 - 23	
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0538	0.0000	0.0881	1,100	96.91	24 - 24	
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0538	0.0000	0.0881	3,000	264.30	25 - 26	
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0538	0.0000	0.0881	2,700	237.87	27 - 29	
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0538	0.0000	0.0881	400	35.24	30 - 31	
01					99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	13,085	1,152.79	15 - 15	
01					99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	23,280	2,050.97	18 - 19	
01					99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	4,910	432.57	20 - 20	
01	716	25308		CS #11 MOUNT VERN	109188	58913		PGS - LAKE MURPHY			COT	0.0345	0.0538	0.0000	0.0881	242,996	21,407.95	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY

**Invoice Info:**  
 Invoice Date: January 10, 2005  
 Invoice Total Amount: \$192,636.20  
 Invoice Identifier: 002868667  
 Account Number: 4000002544  
 Net Due Date: January 20, 2005

**Company Info:**  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-853-0628

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	4,002	352.58	04 - 08	
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	8,195	721.98	09 - 14	
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	970	85.46	01 - 01	
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	970	85.46	08 - 08	
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	776	68.37	14 - 18	
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	8,262	727.86	01 - 14	
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	10,760	950.80	18 - 31	
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0000	0.0881	46,794	4,122.55	01 - 27	

Please reference your invoice identifier and your account number in your wire transfer.  
 Lata Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 008924518  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-863-0828

**Start D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Invoice Total Amount:** \$182,636.21  
**Invoice Identifier:** 002688667  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Dus	Beg Tran Date	End Tran Date
01				Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0536	0.0000	0.0881	667	58.78	21 - 21	
01				Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0536	0.0000	0.0881	1,000	88.10	23 - 23	
01				Transportation Commodity	292528	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0536	0.0000	0.0881	2,000	176.20	14 - 14	
01				Transportation Commodity	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	23,000	2,026.30	14 - 14	
01				Transportation Commodity	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	3,479	306.50	15 - 15	
01				Transportation Commodity	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	22,500	1,982.25	20 - 20	
01				Transportation Commodity	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	14 - 14	
01				Transportation Commodity	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	19 - 19	
01				Transportation Commodity	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	5,500	484.55	20 - 20	

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 008922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party:

008924518

FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142

Stmnt D/T:

01/07/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-853-0828

TAMPA FL 33801

Houston TX 77216-3142

Payee: 008924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2005

Svc Req: 008922736

Sup Doc Ind: IMBL

Svc Req IG: 5047 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Begin Transaction Date: December 01, 2004

End Transaction Date: December 31, 2004

Invoice Total Amount: \$192,836.20  
Invoice Identifier: 00286887  
Account Number: 4000002544  
Net Date: January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth/yl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		316186	78312	DESOTO CO GENERA	316186	78312					COT	0.0345	0.0536	0.0000	0.0881	4,850	427.20	08 - 08	
01		316186	78312	DESOTO CO GENERA	316186	78312					COT	0.0345	0.0536	0.0000	0.0881	196	17.27	17 - 17	
01		360065	78376	TECO BAYSIDE	360065	78376					COT	0.0345	0.0536	0.0000	0.0881	20,000	1,762.00	20 - 20	
01		360846	78384	OUC STANTON	360846	78384					COT	0.0345	0.0536	0.0000	0.0881	2,000	176.20	14 - 14	
01		360846	78384	OUC STANTON	360846	78384					COT	0.0345	0.0536	0.0000	0.0881	4,000	352.40	15 - 15	
01		360846	78384	OUC STANTON	360846	78384					COT	0.0345	0.0536	0.0000	0.0881	67,707	5,964.89	25 - 27	
01		360846	78384	OUC STANTON	360846	78384					COT	0.0345	0.0536	0.0000	0.0881	7,670	675.73	30 - 31	
01	6489	25306		CS #7 EUNICE	360846	78384					COT	0.0345	0.0018	0.0000	0.0364	0	0.00	08 - 08	

99

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 008924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

**Invoice Info:**  
 Invoice Date: January 10, 2005  
 Invoice Amount: \$192,838.00  
 Invoice Identifier: 00286886  
 Account Number: 400000264  
 Net Date: January 20, 2005

**Company Info:**  
 Contact Phone: 719-853-0928  
 Payee's Bank Account Number: FLORIDA GAS TRANSMISSION C  
 Payee's Bank ABA Number: MARION COLLINS

**Timing:** 01/07/2005 12:00 AM

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 05	
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 13	
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	01 - 01	
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(3,200)	-1,233.60	02 - 05	
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	06 - 12	

Begin Transaction Date: December 01, 2004  
 End Transaction Date: December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment check, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

**Simt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-953-0828

**Invoice Total Amount:** \$192,936.20  
**Invoice Identifier:** 00286887  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	28186	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	13 - 19	
				Temporary Relinquishment Credit - Award # 12769 AI DRN 28186															
01	28186	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	20 - 26	
				Temporary Relinquishment Credit - Award # 12769 AI DRN 28186															
01	28186	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(4,000)	-1,542.00	27 - 31	
				Temporary Relinquishment Credit - Award # 12769 AI DRN 28186															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION CO  
 MARION COLLINS  
 713-953-0826

**Stmnt D/T:** 01/07/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Invoice Total Amount:** \$192,636.20  
**Invoice Identifier:** 002868867  
**Account Number:** 4000002544  
**Net Due Date:** January 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Bag Tran Date	End Tran Date	
01	314571	78303	ANR/FGT ST LANDRY						COT	0.0345	0.0019	0.0000	0.0384	0	0.00	20 - 20		
Transportation Commodity																		
01	337605	78349	CROSSTEX ENERGY/I						COT	0.0345	0.0019	0.0000	0.0384	0	0.00	01 - 13		
Transportation Commodity																		
01	337605	78349	CROSSTEX ENERGY/I						COT	0.0345	0.0019	0.0000	0.0384	0	0.00	14 - 14		
Transportation Commodity																		
01	337605	78349	CROSSTEX ENERGY/I						COT	0.0345	0.0019	0.0000	0.0384	0	0.00	15 - 31		
Transportation Commodity																		

**Invoice Total Amount:** 2,270,278 192,636.20

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
 January 10, 2005  
 IMBL  
 BILL ON DELIVERY  
**Prev Inv ID:**  
**End Transaction Date:** December 31, 2004

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0628

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Net Due Date:** January 20, 2005

TT	Rec Loc	Rec Prop	Del Loc	Del Prop	Del Zn	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01			3089	16203			PGS-TAMPA NORTH			COT	0.0345	0.0536	0.0000	0.0881	3,540	311.87	15 - 15	
01			3089	16203			PGS-TAMPA NORTH			COT	0.0345	0.0536	0.0000	0.0881	7,760	683.68	18 - 19	
01			3089	16203			PGS-TAMPA NORTH			COT	0.0345	0.0536	0.0000	0.0881	3,784	333.37	20 - 20	
01	7995	25412					CS #8 ZACHARY			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 19	
01	7995	25412					CS #8 ZACHARY			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
01	105035	56624					CENTANA-JEFFERSON			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	

**Invoice Total Amount:** 1,328.60  
**Invoice Total Amount:** 15,084  
**Invoice Total Amount:** 1,328.60

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

103

Late Payment Charges are assessed on past due balances after the invoice date. Shipper may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 008924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 008922736  
 5084  
 DPOA

**Invoice Info:**  
 Invoice Date: January 10, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:  
 End Transaction Date: December 31, 2004

**Company Info:**  
 Stmt D/T: 01/08/2005 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name:  
 Contact Phone: 713-853-0928

**Payment Summary:**  
 Invoice Total Amount: \$28,028.97  
 Invoice Identifier: #01-90-000-222-0-00  
 Account Number: 4000002644  
 Net Due Date: January 20, 2005

COPY

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0536	0.0000	0.0881	(285,448)	-28,028.97		01 - 01

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Invoice Total Amount: -285,448

Net Due: -28,028.97

104

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:

008922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 3285

TAMPA FL 33601

Remit to Party:

008924518

FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Houston TX 77216-3142

Stmnt D/T: 01/07/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION COI  
MARION COLLINS  
713-853-0628

COPY

Payee:

008924518

January 10, 2005

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

End Transaction Date: December 31, 2004

Invoice Total Amount: \$4,840.74  
 Invoice Identifier: #01-90-000-202-00-0 00208988  
 Account Number: 4000002544  
 Net Due Date: January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Loc	Rec Zn	Del Loc Prop	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj subd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				2888	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	1,670	113.23	14 - 14	
				2888	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	1,054	71.46	15 - 15	
01				2888	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	9,453	640.91	18 - 18	
01				2888	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	9,440	640.03	19 - 19	
01				2888	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	9,441	640.10	20 - 20	
01				3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	20,000	1,356.00	09 - 09	
01				3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	12,257	831.03	16 - 16	
01				3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	1,500	101.70	28 - 28	
01				3046	16191		PGS-AVON PARK			COT	0.0142	0.0536	0.0000	0.0678	936	63.46	18 - 18	

Let's Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0628

**Invoice Total Amount:** \$44,840.44  
**Invoice Identifier:** 00286958  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**End Transaction Date:** December 31, 2004  
**Begin Transaction Date:** December 01, 2004

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 008922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Del Loc Prop:** 3046  
**Del Loc:** 16191  
**Location Name:** PGS-AVON PARK

**Del Loc Prop:** 3048  
**Del Loc:** 16268  
**Location Name:** PGS-SEBRING

**Del Loc Prop:** 3048  
**Del Loc:** 16268  
**Location Name:** PGS-SEBRING

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PNR - ZONE 1

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

**Del Loc Prop:** 3115  
**Del Loc:** 16195  
**Location Name:** PGS-ONEOC TECOIFC

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	3046	16191		PGS-AVON PARK			COT	0.0142	0.0536	0.0000	0.0678	1,870	126.79	19 - 20	
01				Transportation Commodity	3048	16268		PGS-SEBRING			COT	0.0142	0.0536	0.0000	0.0678	2,956	200.42	18 - 18	
01				Transportation Commodity	3048	16268		PGS-SEBRING			COT	0.0142	0.0536	0.0000	0.0678	5,904	400.29	19 - 20	
01	264772	78008		PNR - ZONE 1	3115	16195		PGS-ONEOC TECOIFC			COT	0.0142	0.0536	0.0000	0.0678	46,312	3,139.65	01 - 31	
01				Transportation Commodity	3115	16195		PGS-ONEOC TECOIFC			COT	0.0142	0.0536	0.0000	0.0678	9,205	624.10	01 - 07	
01				Transportation Commodity	3115	16195		PGS-ONEOC TECOIFC			COT	0.0142	0.0536	0.0000	0.0678	3,347	228.93	08 - 08	
01				Transportation Commodity	3115	16195		PGS-ONEOC TECOIFC			COT	0.0142	0.0536	0.0000	0.0678	21,820	1,479.40	09 - 13	
01				Transportation Commodity	3115	16195		PGS-ONEOC TECOIFC			COT	0.0142	0.0536	0.0000	0.0678	8,884	602.34	14 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922738  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33801

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION COI  
 MARION COLLINS  
 713-553-0628

**Stmnt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922738  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Total Amount:** \$44,840.44  
**Invoice Identifier:** 00268958  
**Account Number:** 4000002644  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	3,969	269.10	16 - 16	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	4,442	301.17	17 - 17	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	4,376	296.69	18 - 18	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	6,740	592.57	19 - 20	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	3,833	259.88	21 - 21	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,510	509.18	22 - 23	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	4,364	295.88	24 - 24	
01				Transportation Commodity	3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	6,726	591.62	28 - 29	
01				Transportation Commodity	3117	18146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,074	208.42	14 - 14	

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and this GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736

Remit to Party: 006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 3285

Start D/T: 01/07/2005 12:00 AM

Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-853-0828

Houston TX 77218-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2005

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 6319

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Begin Transaction Date: December 01, 2004

End Transaction Date: December 31, 2004

Invoice Total Amount: \$44,940.44  
 Invoice Identifier: 00268968  
 Account Number: 4000002644  
 Net Due Date: January 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity															
				Transportation Commodity	3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,073	208.35	15 - 15	
01				Transportation Commodity	3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,028	205.30	18 - 18	
01				Transportation Commodity	3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,023	204.96	19 - 19	
01				Transportation Commodity	3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,024	205.03	20 - 20	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	5,302	358.48	14 - 15	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	1,538	104.28	16 - 16	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,652	178.81	17 - 17	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,612	177.09	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 Invoice Date: January 10, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:  
 End Transaction Date: December 31, 2004

**Simt D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-653-0626

**Invoice Total Amount:** \$44,840.44  
**Invoice Identifier:** 00266988  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,608	176.82	19 - 19	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,608	176.89	20 - 20	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	1,723	116.82	21 - 21	
01				Transportation Commodity	3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	1,801	122.11	24 - 24	
01	323584	78340		Transportation Commodity	3224	16197		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	3,804	244.35	28 - 29	
01				Transportation Commodity	3228	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	2,783	188.69	27 - 27	
01				Transportation Commodity	3228	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	2,500	169.50	14 - 14	
01				Transportation Commodity	3228	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	2,234	151.47	16 - 16	
01				Transportation Commodity	3228	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	2,500	169.50	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party: 008922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 008924518  
FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Remit Party: 008924518  
FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Sgmt D/T: 01/07/2005 12:00 AM

Payee's Bank Account Number:  
Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION COI  
MARION COLLINS  
713-853-0826

TAMPA FL 33601

Payee: Houston TX 77216-3142  
008924518  
January 10, 2005  
IMBL  
BILL ON DELIVERY  
Prev Inv ID:

Invoice Total Amount: \$44,840.44  
Invoice Identifier: 00286958  
Account Number: 4000002544  
Net Due Date: January 20, 2005

End Transaction Date: December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amt Due	Beg Tran Date	End Tran Date	
01			Transportation Commodity																
01			Transportation Commodity	3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	1,167	79.12	21 - 21		
01			Transportation Commodity	3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0536	0.0000	0.0678	3,500	237.30	22 - 22		
01			Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0142	0.0536	0.0000	0.0678	894	60.61	16 - 16		
01			Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0142	0.0536	0.0000	0.0678	1,000	67.80	17 - 17		
01			Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0142	0.0536	0.0000	0.0678	333	22.58	21 - 21		
01			Transportation Commodity	127438	60953		PGS - LAKE BLUE TEC			COT	0.0142	0.0536	0.0000	0.0678	1,000	67.80	22 - 22		
01			Transportation Commodity	253087	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	14,550	886.48	01 - 03		
01			Transportation Commodity	253087	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	19,392	1,314.78	04 - 07		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 008924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Stmnt DIT:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** FLORIDA GAS TRANSMISSION COI  
**Payee's Name:** MARION COLLINS  
**Contact Name:** 713-853-0626  
**Contact Phone:**

**Invoice Total Amount:** \$44,840.44  
**Invoice Identifier:** 00266958  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

TT	Rec Loc	Rec Zn	Del Loc	Del Zn	Del Loc	Del Zn	Location Name	Repl Rel	Acct	Chrg	Base	Unk	Price	Disc	Net	Qty	Seg Tran Date	End Tran Date
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	29,084	1,972.57	08 - 13
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	7,339	497.56	14 - 14
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	9,272	628.64	15 - 15
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	9,271	628.57	17 - 17
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	10,234	693.87	18 - 18
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	10,220	692.92	19 - 19
01			253067	71403	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0536	0.0000	0.0000	0.0678	10,221	692.88	20 - 20
01			292526	78138	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0536	0.0000	0.0000	0.0678	8,000	542.40	15 - 15
01			295120	78152	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0000	0.0678	7,000	474.60	01 - 01

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions' and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:

006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 3285

Remit to Party:

006924518

FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Stmt D/T:

01/07/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION COI  
MARION COLLINS  
719-653-0826

TAMPA FL 33801

Houston TX 77216-3142

006924518

Payee:

January 10, 2005

IMBL

BILL ON DELIVERY

Sup Dec Ind:

Charge Indicator:

Prev Inv ID:

Invoice Date:

Invoice Description:

Invoice Identifier:

Account Number:

Net Due Date:

Invoices Total Amount: \$44,840.74  
Invoice Identifier: 00286966  
Account Number: 4000002544  
Net Due Date: January 20, 2005

End Transaction Date: December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acc Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amnt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	13,998	949.06	02 - 03	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	84,000	5,695.20	04 - 15	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	1,875	127.13	16 - 16	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	17 - 17	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,886	467.55	18 - 18	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,886	466.87	19 - 19	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,888	467.01	20 - 20	
01				Transportation Commodity	295120	78152		78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	21,000	1,423.80	21 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 008922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 008924618  
Remit Addr: FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

01/07/2005 12:00 AM  
Payee's Bank Account Number:  
Payee's Bank ABA Number:  
Payee's Bank:  
Payee's Name:  
Contact Name:  
Contact Phone:

01/07/2005 12:00 AM  
FLORIDA GAS TRANSMISSION COI  
MARION COLLINS  
713-853-0826

TAMPA FL 33601

Houston TX 77216-3142  
008924618

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2005  
Svc Req: 008922736 Sup Doc Ind: IMBL  
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY  
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$44,840.44  
Invoice Identifier: 00268858  
Account Number: 4000002544  
Net Due Date: January 20, 2005

Begin Transaction Date: December 01, 2004 End Transaction Date: December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Big Tran Date	End Tran Date
01				Transportation Commodity	295120	78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	2,150	145.77	24 - 24	
01				Transportation Commodity	295120	78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	5,500	372.90	28 - 28	
01				Transportation Commodity	295120	78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	29 - 29	
01				Transportation Commodity	295120	78152			PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	10,398	704.98	30 - 31	
01	163884	62248		BAY GAS STORAGE C	295310	78155			RELIANT HOLOPAW			COT	0.0142	0.0536	0.0000	0.0678	15,000	1,017.00	27 - 27	
01				Transportation Commodity	295310	78155			RELIANT HOLOPAW			COT	0.0142	0.0536	0.0000	0.0678	5,000	339.00	14 - 14	
01				Transportation Commodity	295310	78155			RELIANT HOLOPAW			COT	0.0142	0.0536	0.0000	0.0678	4,621	308.62	15 - 15	
01				Transportation Commodity	310450	78277			CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	642	43.63	04 - 08	
01				Transportation Commodity	310450	78277			CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	5,000	339.00	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shipper may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142  
 006924518

**Payee:**  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 006922736  
 5319  
 FTS-2

**Invoice Dates:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Payee's Bank Account Number:** 01/07/2005 12:00 AM  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0828

**Invoice Total Amount:** \$44,840.24  
**Invoice Identifier:** 00268958  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2005

**Begin Transaction Date:** December 01, 2004  
**End Transaction Date:** December 31, 2004

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chng Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date	
01				Transportation Commodity																
01				Transportation Commodity	316188	78312		DESOTO CO GENERA			COT	0.0142	0.0536	0.0000	0.0678	6,150	416.97	08 - 08		
01				Transportation Commodity	360846	78384		OUC STANTON			COT	0.0142	0.0536	0.0000	0.0678	24,946	1,691.27	25 - 27		
01				Transportation Commodity	360846	78384		OUC STANTON			COT	0.0142	0.0536	0.0000	0.0678	10,000	678.00	28 - 28		
01	6489	25306		Transportation Commodity	360846	78384		OUC STANTON			COT	0.0142	0.0536	0.0000	0.0678	12,330	835.97	30 - 31		
01	6489	25306	CS #7 EUNICE	Transportation Commodity							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	08 - 08		
01	6489	25306	CS #7 EUNICE	Transportation Commodity							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	09 - 09		
01	6489	25306	CS #7 EUNICE	Transportation Commodity							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	16 - 16		
01	12740	10256	CARNES TENNESSEE	Transportation Commodity							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	15 - 15		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party:

006924518  
FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Stmnt D/T: 01/07/2005 12:00 AM

Payee's Bank Account Number:  
Payee's Bank ABA Number:  
Payee's Bank:

FLORIDA GAS TRANSMISSION COI  
MARION COLLINS

TAMPA FL 33601

Payee:

Houston TX 77216-3142  
006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2005  
Svc Req: 006922736 Sup Doc Ind: IMBIL  
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY  
Svc CD: FTS-2 Prev Inv ID:

Contact Name: MARION COLLINS  
Contact Phone: 713-853-0828  
Invoice Total Amount: \$44,840.44  
Invoice Identifier: 00288956  
Account Number: 4000002544  
Net Due Date: January 20, 2005

Begin Transaction Date: December 01, 2004 End Transaction Date: December 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	288450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	21 - 21	
Transportation Commodity																			
01	288450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	24 - 29	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	14 - 14	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	15 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	18 - 18	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	19 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	20 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	22 - 22	
Transportation Commodity																			

Invoice Total Amount: 661,363 44,840.44

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR December 2004**

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	(6,526)	\$6.07000	(\$39,612.82)
3		DIFFERENCE	(6,526)		(\$39,612.82)
4	COMMODITY-PIPELINE	ACCRUED	513,073	\$0.03259	\$16,720.88
5		ACTUAL	513,064	\$0.03260	\$16,725.18
6		DIFFERENCE	(9)		\$4.30
7	DEMAND	ACCRUED	1,106,700	\$0.41251	\$456,526.77
8		ACTUAL	1,106,700	\$0.41251	\$456,526.77
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,619,773		\$473,247.65
14		ACTUAL	1,613,238		\$433,639.13
15		DIFFERENCE	(6,535)		(\$39,608.52)

116

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
Billing Year : 2004  
Billing Month : DEC

COPY

Summary Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	259,204.18
SNG - SOUTH GEORGIA FACILITIES	006922736	174,434.95
TOTAL		433,639.13

*W*

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN: DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Transfer*  
*1-21-05*

WIRE INSTRUCTIONS:  
SOUTHERN NATURAL GAS COMPANY

# 01-90-000-232-02-00-0

*R*

*17*

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.04000	\$206,877.24
2	RESERVATION FT	10,261	\$8.04000	\$82,498.44
Total FT Reservation		35,992		\$289,375.68
Less :				
TRANSPORTATION C/R CREDIT		(204)	\$8.04000	(\$1,640.16)
Net FT Reservation Charges				\$287,735.52
<b>TOTAL CUSTOMER</b>				<b>\$287,735.52</b>

118

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2004  
 Service Type : STANDARD FIRM  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	478,086	0.01900	9,083.63
1	2	40,057	0.01100	440.63
2	2	4,220	0.00800	33.76
3	2	789	0.00800	6.31
<b>Total Deliveries</b>		<b>523,152</b>		<b>9,564.33</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	523,152	0.00100	523.16
ACA	523,152	0.00190	993.99
<b>Total Surcharges</b>			<b>1,517.15</b>
<b>Total Commodity &amp; Surcharges</b>			<b>11,081.48</b>

119

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2004  
Billing Month : DEC

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	529,678	523,152	0	0	0	6,526	1.24744	0
ESTIMATED IMBALANCE	519,911	517,022	0	0	0	2,889	0.55878	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	Applicable Price Index	A	B	C	D
				Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	6,526	6.070	6.070	100.000	(6.07)	(39,612.82)
<b>Total</b>	1.00000	6,526					<b>(39,612.82)</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	529,678	523,152	6,526	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		529,678	523,152		0	0
<b>Less Pool Transaction</b>		0	0		0	0
<b>Net</b>		529,678	523,152			6,526

20

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : DEC.  
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
TRANSPORTATION C/R CREDIT		(200)		(\$950.00)
Net FT Reservation Charges				\$168,791.25

121

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : DEC.  
Billing Year : 2004  
Service Type : STANDARD FIF  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	513,064	0.01100	5,643.70
Total Deliveries		513,064		5,643.70
Net Commodity & Surcharges				5,643.70

/dd



ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR December 2004  
 h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,049	6.06446	\$6,361.62
2		ACTUAL	1,071	6.08214	\$6,513.97
3		DIFFERENCE	22		\$152.35
4	COMM.-P/L-FT	ACCRUED	328,759	0.02000	\$6,575.18
5		ACTUAL	329,535	0.02214	\$7,296.86
6		DIFFERENCE	776		\$721.68
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	328,759		\$6,575.18
14		ACTUAL	329,535		\$7,296.86
15		DIFFERENCE	776		\$721.68
16	COMM.-P/L-PAL	ACCRUED	286,482	0.16175	\$46,339.14
17		ACTUAL	416,482	0.11875	\$49,459.14
18		DIFFERENCE	130,000		\$3,120.00
19	DEMAND	ACCRUED	1,007,500	0.58468	\$589,062.00
20		ACTUAL	1,007,500	0.58468	\$589,062.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,623,790		\$648,337.94
23		ACTUAL	1,754,588		\$652,331.97
24		DIFFERENCE	130,798		\$3,994.03

123



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**LINE 1**

Billable Party (Duns):  
 Billable Party (Prop):

006922736  
 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**COPY**

Invoice Identifier: 32623  
 Accounting Period: Dec, 2004  
 Invoice Date: 01/10/2005  
 Net Due Date: 01/20/2005

Service Requester (Duns):  
 Service Requester (Prop):

006922736  
 5417  
 PEOPLES GAS

Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$596,358.86
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,440.00 ✓
3	9000386	OT / CLC	\$6,361.62 ✓
4	9006486	PK / PARK AND LOAN - PARKING SERVICE	\$42,019.14 ✓
5	9000028	OB / OBA FGTCITY GATE INDEX	\$152.35 ✓
Invoice Total Amount			\$652,331.97

Please make wire transfer payments  
 on Net Due Date: 01/20/2005 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*wire transfer*  
*1/20/05*

*# 01-90-000-233-02-00-0*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports. Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

*124*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

Final

Billable Party (Duns):  
 Billable Party (Prop):

006922736  
 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 32623  
 Accounting Period: Dec, 2004  
 Invoice Date: 01/10/2005  
 Net Due Date: 01/20/2005  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns):  
 Service Requester (Prop):

006922736  
 PEOPLES GAS

Service Requester Contract Number: 9000386  
 Service Code: OT  
 Rate Schedule Description: CLC

Line Number: 3.00001  
 Transaction Type / Charge Description: 830 Cashout Majority SELL  
 Receipt Location: (MJS 6.06446)  
 Name: (Price Tier: 1)  
 Zone/OIA: GZN1/1

Delivery Location: Name: Zone/OIA:  
 Replacement/Release Code Contract Number Acct Adj Mthd Dates Effective  
 Package ID

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL	(MJS 6.06446) (Price Tier: 1)							
						11/30/2004	1,049	6.06446	6,361.62
						11/30/2004			

Contract Total Amount: 1,049Dth \$6,361.62

125

LINE 1



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

**LINE**

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 32623  
Accounting Period: Dec, 2004  
Invoice Date: 01/10/2005  
Net Due Date: 01/20/2005  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000028  
Service Code: OB  
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	825 Cashout Sell (BCS 6.92500) (Price Tier: 1)						12/01/2004 - 12/31/2004	22	6.92500	152.35

GZN1/1

Contract Total Amount: 22Dth

\$152.35

126



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

LINE 1

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier:  
Accounting Period:  
Invoice Date:  
Net Due Date:  
Contact Name:  
Contact Phone:  
Contact E-mail:

32623  
Dec, 2004  
01/10/2005  
01/20/2005  
Stacey Woolcock  
(713) 215-3443  
stacey.c.woolcock@Williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000022  
Service Code: PK  
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400)		8205229 GS PAL				12/10/2004 - 12/28/2004	180,000	0.02400	4,320.00
	21699 17091 (Price Tier: 1)		GZN1/1							
2.00002	801 Park Balance (PAL 0.02400)		8205229 GS PAL				12/31/2004 - 12/31/2004	130,000	0.02400	3,120.00
	(Price Tier: 1)		GZN1/1							

Contract Total Amount: 310,000Dth

\$7,440.00

127



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

**Final**

Billable Party (Duns):  
 Billable Party (Prop):

006922736  
 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier:  
 Accounting Period:  
 Invoice Date:  
 Net Due Date:  
 Contact Name:  
 Contact Phone:  
 Contact E-mail:

32623  
 Dec, 2004  
 01/10/2005  
 01/20/2005  
 Stacey Woolcock  
 (713) 215-3443  
 stacey.c.woolcock@Williams.com

Service Requester (Duns):  
 Service Requester (Prop):

006922736  
 PEOPLES GAS

Service Requester Contract Number:  
 Service Code:  
 Rate Schedule Description:

9006486  
 PK  
 PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Description	Type / Charge	Receipt Location Name	Zone/OIA	Delivery Location Name	Zone/OIA	Package ID	Replacement/Release Code	Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance				8205229						12/17/2004	5,000	0.74720	3,736.00
	(PAL 0.74720)				GS PAL						12/17/2004			
	(Price Tier: 1)				GZN1/1									
4.00002	801 Park Balance				8205229						12/18/2004	53,850	0.05000	2,692.50
	(PAL 0.05000)				GS PAL						12/20/2004			
	22179	17591			GZN1/1									
	(Price Tier: 1)				8205229						12/19/2004	5,400	0.74720	4,034.88
4.00003	801 Park Balance				GS PAL						12/20/2004			
	(PAL 0.74720)				GZN1/1									
	22179	17591			8205229						12/21/2004	42,232	0.74720	31,555.76
	(Price Tier: 2)				GS PAL						12/28/2004			
4.00004	801 Park Balance				GZN1/1									
	(PAL 0.74720)													
	(Price Tier: 1)													

Contract Total Amount: \$42,019.14

128



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier:  
Accounting Period:  
Invoice Date:  
Net Due Date:  
Contact Name:  
Contact Phone:  
Contact E-mail:

32623  
Dec, 2004  
01/10/2005  
01/20/2005  
Stacey Woolcock  
(713) 215-3443  
stacey.c.woolcock@williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL GAS			12/01/2004	35	0.02000	0.70
	10720 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				12/07/2004			
1.00002	1 Current Business (Transportation) (COT 0.02000)	8205164	9000040	UNOCAL BAS			12/01/2004	22,587	0.02000	451.74
	10720 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				12/08/2004			
1.00003	1 Current Business (Transportation) (COT 0.02000)	8205175	8205219	BP BASELOA			12/01/2004	9,355	0.02000	187.10
	10720 (Price Tier: 1)	Destin	CFG - Baseball City				12/22/2004			
1.00004	1 Current Business (Transportation) (COT 0.02000)	8205175	9000020	BP BASELOA			12/01/2004	10,992	0.02000	219.84
	10720 (Price Tier: 1)	Destin	Peoples - Reunion				12/22/2004			
1.00005	1 Current Business (Transportation) (COT 0.02000)	8205175	9000040	BP BASELOA			12/01/2004	65,831	0.02000	1,316.62
	10720 (Price Tier: 1)	Destin	Peoples - S. Hills				12/22/2004			

129



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

LINE

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier:  
Accounting Period:  
Invoice Date:  
Net Due Date:  
Contact Name:  
Contact Phone:  
Contact E-mail:

32623  
Dec. 2004  
01/10/2005  
01/20/2005  
Stacey Woolcock  
(713) 215-3443  
stacey.c.woolcock@Williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS		12/09/2004 12/17/2004	319	0.02000	6.38
1.00007	10720 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	UNPARK		12/14/2004 12/14/2004	4,900	0.02000	98.00
1.00008	10720 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000540 Peoples - Hardee Pwr	UNOCAL BAS		12/14/2004 12/16/2004	9,240	0.02000	184.80
1.00009	10720 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC TO FPC		12/14/2004 12/17/2004	61,381	0.02000	1,227.62
1.00010	10720 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040 SEQUENT SP			12/17/2004	3,000	0.02000	60.00

130





# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

LINE 1

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 32623  
Accounting Period: Dec, 2004  
Invoice Date: 01/10/2005  
Net Due Date: 01/20/2005  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	Williams Mobile Bay	Peoples - S. Hills				12/17/2004			
	10720 5722 (Price Tier: 1)	GZN1/1 8205171	GZN1/1 9000540	SEQUENT SP			12/17/2004	4.840	0.02000	96.80
1.00011	1 Current Business (Transportation) (COT 0.02000)	Williams Mobile Bay	Peoples - Hardee Pwr				12/17/2004			
	10720 5722 (Price Tier: 1)	GZN1/1 8205164	GZN1/1 9000540	UNOCAL BAS			12/18/2004	12.272	0.02000	245.44
1.00012	1 Current Business (Transportation) (COT 0.02000)	DIGP 20" - Rock Road	Peoples - Hardee Pwr				12/21/2004			
	10720 5722 (Price Tier: 1)	GZN1/1 8205171	GZN1/1 9000540	SEQUENT SP			12/20/2004	8.537	0.02000	170.74
1.00013	1 Current Business (Transportation) (COT 0.02000)	Williams Mobile Bay	Peoples - Hardee Pwr				12/20/2004			
	10720 5722 (Price Tier: 1)	GZN1/1 8205229	GZN1/1 9000540	UNPARK 2			12/20/2004	17.073	0.02000	341.46
1.00014	1 Current Business (Transportation) (COT 0.02000)	GS PAL	Peoples - Hardee Pwr				12/20/2004			
	10720 5722									



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

**Billable Party (Duns):**  
**Billable Party (Prop):**

006922736  
 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 32623  
**Accounting Period:** Dec, 2004  
**Invoice Date:** 01/10/2005  
**Net Due Date:** 01/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):**  
**Service Requester (Prop):**

006922736  
 PEOPLES GAS  
**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			12/21/2004	412	0.02000	8.24
10720	5722	DIGP 20" - Rock Road	Peoples - Vandolah				12/25/2004			
1.00016	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 9000040	GZN1/1 8205219	PGS IMB.			12/23/2004	550	0.02000	11.00
10720	5722	Peoples - S. Hills	CFG - Baseball City				12/23/2004			
1.00017	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000540	UNOCAL BAS			12/24/2004	18,480	0.02000	369.60
10720	5722	DIGP 20" - Rock Road	Peoples - Hardee Pwr				12/29/2004			
1.00018	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 8205219	BP BASELOA			12/24/2004	6,400	0.02000	128.00
10720	5722	Destin	CFG - Baseball City				12/31/2004			
1.00019	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000020	BP BASELOA			12/24/2004	4,000	0.02000	80.00



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier:  
Accounting Period:  
Invoice Date:  
Net Due Date:  
Contact Name:  
Contact Phone:  
Contact E-mail:

32623  
Dec, 2004  
01/10/2005  
01/20/2005  
Stacey Woolcock  
(713) 215-3443  
stacey.s.woolcock@Williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	Destin	Peoples - Reunion			12/31/2004			
1.00020	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1	BP BASELOA		12/24/2004	20,963	0.02000	419.26
	1 Current Business (Transportation)	8205175	9000040						
	(COT 0.02000)	Destin	Peoples - S. Hills			12/31/2004			
1.00021	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1	PGS IMB.		12/27/2004	2,783	0.02000	55.66
	1 Current Business (Transportation)	9000040	8205183						
	(COT 0.02000)	Peoples - S. Hills	FGT Hardee			12/27/2004			
1.00022	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1	TEC UNPARK		12/28/2004	14,974	0.02000	299.48
	1 Current Business (Transportation)	8205229	8205183						
	(COT 0.02000)	GS PAL	FGT Hardee			12/28/2004			
1.00023	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1	IMBAL.GAS		12/28/2004	35	0.02000	0.70
	1 Current Business (Transportation)	8205164	9000541						
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah			12/28/2004			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1			12/31/2004			

133



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

**LINE**

Final

Billable Party (Duns):  
Billable Party (Prop):

006922736  
5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 32623  
Accounting Period: Dec, 2004  
Invoice Date: 01/10/2005  
Net Due Date: 01/20/2005  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns):  
Service Requester (Prop):

006922736  
PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Description	Transaction Type / Charge	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	1 Current Business (Transportation)	8205175	8205201	FPC SALE				12/29/2004	20,000	0.02000	400.00
	(COT 0.02000)	Destln	FPC - Hines					12/29/2004			
	10720 (Price Tier: 1)	GZN1/1	GZN1/1								
1.00025	1 Current Business (Transportation)	8205164	9000040	UNOCAL BAS				12/30/2004	9,800	0.02000	196.00
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - S. Hills					12/31/2004			
	10720 (Price Tier: 1)	GZN1/1	GZN1/1								
1.00026	1 Current Business (Transportation)		9000541					12/31/2004	776	0.93000	721.68
	(COT 0.93000)		Peoples - Vandolah					12/31/2004			
	828 Reservation (RES 0.55720)		Peoples - Reunion								
1.00027	828 Reservation (RES 0.55720)		9000020					12/01/2004	1,085,000	0.55720	604,562.00
	(Price Tier: 1)		Peoples - Reunion					12/31/2004			
	10720 (Price Tier: 1)		GZN1/1								
1.00028	828 Reservation (RES 0.20000)		9000020					12/01/2004	(77,500)	0.20000	(15,500.00)
	(Price Tier: 1)		Peoples - Reunion					12/31/2004			
			GZN1/1								

*Line 1*

*Line 2*

Contract Total Amount: 1,337,035.00

\$596,358.86

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR December 2004  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN January 2005  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2004.xls

17-Jan-05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

135

PEOPLES GAS SYSTEM  
CAPACITY REIMBURSEMENT ADJUSTMENT FOR DECEMBER 2004  
IN THERMS  
DETERMINED IN January 2005

15-Feb-05

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	(120,760.0)	0.03855	(\$4,655.30)

136



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billing Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMM  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
 January 10, 2005  
 INBL  
 BILL ON DELIVERY  
**Begin Transaction Date:** November 01, 2004  
**End Transaction Date:** November 30, 2004

**Blind D/T:** 01/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:**  
**Contact Phone:** 713-853-0626  
**Invoice Total Amount:** 1,915,698.27  
**Invoice Identifier:** #01-90-000-233-02-00-0  
**Account Number:** 400000254  
**Net Due Date:** January 20, 2005

COPY

TT	Rec Loc	Rec Prop	Rec Zn	Del Loc	Del Prop	Del Zn	Del Loc	Del Zn	Del Loc	Del Zn	Repl Rel Cd	Acct Mbrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01													NNI	5.7840	0.0000	0.0000	5.7840	287,257	1,545,514.49	01 - 30	
01													NRU	5.7840	0.0000	0.0000	5.7840	2,104	12,169.54	01 - 30	
01													NDM	6.3846	0.0000	0.0000	6.3846	41,925	268,835.66	01 - 30	
01													NDM	5.1495	0.0000	0.0000	5.1495	17,648	90,878.38	01 - 30	

**Market Delivery Imbalance Cash Out for November, 2004**  
**Market Delivery Imbalance Cash Out OAD Reversal for September, 2004** 45094  
**Invoice Total Amount:** 328,934  
**Invoice Total Amount:** 1,915,698.27

137

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment check, which should be filed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924519  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Stmnt D/T:** 01/11/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** FLORIDA GAS TRANSMISSION COI

**Payee:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** January 11, 2005  
**Sup Doc Ind:** INBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:** 00256839  
**End Transaction Date:** November 30, 2004

**Contact Phone:** 713-853-0528  
**Wire Credit:** #01-90-000-222-02-00-0  
**Invoice Identifier:** #01-90-000-222-02-00-0  
**Account Number:** 00257483  
**Net Total:** 0000002544

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Del Loc	Del Loc Prop	Location Name	Del Zn	Del Zn	Repl Ret Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01										NNI	5.7840	0.0000	0.0000	6.7840	267,257	1,545,814.49	01 - 30	01 - 30
01										NNI	5.7840	0.0000	0.0000	5.7840	(267,257)	-1,545,814.49	01 - 30	01 - 30
01										NRI	5.7840	0.0000	0.0000	5.7840	2,104	12,169.54	01 - 30	01 - 30
01										NRI	5.7840	0.0000	0.0000	5.7840	(2,104)	-12,169.54	01 - 30	01 - 30
01										NDM	6.3646	0.0000	0.0000	6.3646	41,925	266,835.86	01 - 30	01 - 30
01										NDM	6.3646	0.0000	0.0000	6.3646	(41,925)	-266,835.86	01 - 30	01 - 30
01										NDM	4.8629	0.0000	0.0000	4.8629	17,649	82,290.86	01 - 30	01 - 30
01										NDM	5.1495	0.0000	0.0000	5.1495	(17,649)	-90,878.98	01 - 30	01 - 30

Invoice Total Amount: 0 -5,597.52

# COPY

138

Late Payment Charges are assessed on past due balances after the invoice date. Shipments may voluntarily choose to contribute to GRU. All contribution payments must be clearly and specifically marked as 'GRU Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy / EL PASO ENERGY AFFILIATE

## Cash In/Cash Out Report

Preparer ID: 006924518  
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY  
 Acct Month: 112004  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-653-0626  
 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 LE Number: 4120  
 Duns Number: 006622736  
 Stmt Dft: 01/07/2005 10:16:49 AM

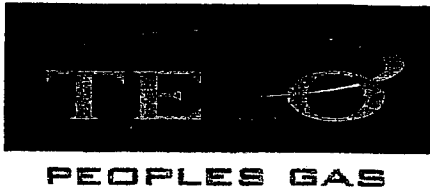
Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	41,925	17,648		0	4,518,345	1,942,589	6,644,718		59,573	0	1.00	
RECEIPT POINT IMBALAN	2,104	0		0	1,342,232	222,076	1,764,310		2,104	0	1.00	
NO NOTICE	272,155	0	4,886	(4,886)	0	0	0		267,257	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	59,573	1.00	5.7840	0.0000	0.5806	379,476.32	
CASH-IN-CASH-OUT	267,257	1.00	5.7840	0.0000	0.0000	1,545,814.49	
CASH-IN-CASH-OUT	2,104	1.00	5.7840	0.0000	0.0000	12,169.54	
Total Amount:						1,937,452.35	

Market Del. Current Month  
 Market Del. OAD Annual Sept Oct Nov 17048  
 41,925  
 267,257  
 2,104  
 311,286 @ 5.784 = 1,800,478.23  
 41,925 @ 4.986 = 209,020.81  
 41,925 @ 1.0820 = 45,337.85  
 17,648 X .90 @ 5.181 = 82,190.86  
 Comm. Other Nov '04  
 Demand  
 Comm. Pipeline  
 Comm. Other → Sep '04  
 \$1915,498.22  
 5806  
 5784  
 \$1907,110.75  
 \$1907,110.75

(\*) Due Transporter  
 (\*) Due Shipper



Statement

Conoco Phillips  
600 North Dairy Ashford  
Cherokee 1081  
Houston, TX 77079

Statement Date: 02/07/2005

Invoice for Imbalance Book-Out for the Month of December 2004

Description	Volume (in DTH)	Price	Amount Due
Receipt Point-FGT	8,176	\$6.5300	\$53,389.28 ✓
Sonat Pipeline	6,526	\$6.4400	\$42,027.44 ✓
<b>Paid in Full on January 25th 2005</b>			<b>-\$95,416.72</b>
<b>Total Amount Due</b>			<b><u>\$0.00</u></b>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

140

Invoice



**PEOPLES GAS**

Total Gas & Power N.A., Inc  
800 Gessner Street, Suite 700  
Houston, TX. 77024

Statement Date: 02/07/2005

Attn: Jared Kaiser

**Invoice for Imbalance Book-Out for the Month of December 2004**

Description	Volume (in DTH)	Price	Amount Due
Receipt Point	5,000	\$6.5300	\$32,650.00
<b>Total Amount Due Payable Upon Receipt</b>			<u><b>\$32,650.00</b></u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

141

# CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

## FGT Imbalance Cash-Out Invoice

### Customer

Peoples Gas System  
P O Box 2562  
Tampa, Fl 33601

Statement Date 12-Jan-05

Due Date 01-Feb-05

Attention: Evette Moreno

### Production month of:

Dec-04

### Party Receiving Book-Out Volume

Legal Entity Name Peoples Gas System  
Posting Number(s) 62041200004

Market Deliveries

Volume 13,915  
Price \$6.8190

Total \$94,886.39

**TOTAL DUE \$94,886.39**

### Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation  
Posting Number(s) 62041200030

Please Remit To  
CENTRAL FLORIDA GAS COMPANY  
Division of Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33881-0960

For Wire Payments  
WIRE TRANSFER  
credit CENTRAL FLORIDA GAS COMPANY

*Wire 2/01/05*

For Billing Inquiries call Customer Accounting at  
Facsimile Number

(863) 299-7553  
(863) 294-3895

*01 90000 23202 000*

*142*



Date: 1/20/2005  
 Account: 56885  
 Page: 1

**Billing Address:**  
 Peoples Gas System  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin Street  
 Tampa FL 33809

**Customer Address:**  
 Peoples Gas System  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin Street  
 Tampa FL 33809

COPY

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
1/20/2005	5043	Invoice	001	1/30/2005	December 2004 Bookout	54,507.86
<b>Total Amount Invoiced</b>						<b>54,507.96</b>
<b>Balance Due</b>						<b>\$ 54,507.96</b>

019000023202000  
 [Signature]

**Remit Payment By Check To:**  
 Orlando Utilities Commission  
 Attention: Treasury Management  
 P.O. Box 3193  
 Orlando, Florida 32802

\*\*\* Return this portion of the invoice with your payment \*\*\*  
 Wire 1/28/05

**Remit Payment By Bank Wire or ACH To:**

Peoples Gas System

**Remit Payment By Credit Card or Check online:**  
 Go to [www.ouc.com](http://www.ouc.com)  
 Click on *Pay your OUC bill*  
 Select *Special Pay*  
 Note: Processing Fee of \$4.95 per \$500 billing increment

Total Amount Due: \$ 54,507.96  
 Due Date: 1/30/2005  
 Invoice Number: 5043

If you have any billing inquiries, please contact Brenda Howard at 407.423.9100, Ext. 2065.

# Invoice Detail

## Peoples Gas System

Production Month: 12/2005

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
12/31/2004	12/31/2004		7,969	\$6.8400	\$54,507.96	101950
<b>SubTotal</b>			<u>7,969</u>		<u>\$54,507.96</u>	
<b>Invoice Total:</b>			<u>7,969</u>		<u>\$54,507.96</u>	

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2004  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN January 2005  
 H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2005.xls]Jan05\_Dec04Act

08-Feb-05

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,270,120.0	0.63025	\$800,492.67

145

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2004  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

08-Feb-05

DETERMINED IN January 2005

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2005.xls]Jan05\_Dec04Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	75,607.9	0.65500	\$49,523.17
2 Florida Power & Light	63,107.6	0.65500	\$41,335.48
3 Mirabito Gas & Electric	14,858.4	0.65500	\$9,732.25
4 Total Gas and Electric	93,717.8	0.65500	\$61,385.16
5 <b>TOTAL</b>	<b>247,291.7</b>		<b>\$161,976.06</b>

146



PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

08-Feb-05

DETERMINED IN January 2005

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]Jan05\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Peninsula Energy	Nov'04	26,088.2	0.58200	\$15,183.33
2 TOTAL		26,088.2		\$15,183.33

147