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February 22, 2005

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COMMISSION CLERK

Ms. Blanca Bayo, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

BY FEDERAL EXPRESS

RE: Indiantown Company, Inc.
Response to Staff's Third Data Request
Docket No. 040450-WS

Dear Ms. Bayo:

On behalf of our client, Indiantown Company, Inc., I have enclosed an original and five copies of the Company's response to the Staff's Third Data Request.

The response to question 14 and Attachments 7, 8, and 9 are not included, but will be furnished in the next few days.

Please contact me if you have any questions.

Very truly yours,

CRONIN, JACKSON, NIXON & WILSON

Robert C. Nixon

CMP _____
COM _____
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GCL _____
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RCA _____
SCR _____
SEC 1
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cc: David Erwin, Esq., w/enclosures
Jeffrey Leslie, w/enclosures
Mike Abramson, w/enclosures
Jim Hewitt, w/enclosures

RCN/dd

Enclosures

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INDIANTOWN COMPANY, INC.
Response to Staff's Third Data Request
Docket No. 040450-WS

1) See Attachment 1.

2) The Company has agreed with FDEP to change its method of disinfection from chlorination to chloromination. See contract for capital costs and net additional operating expenses in Attachment 2. The Company requests inclusion of this item in this rate case to avoid the additional time and expense of filing a limited proceeding or another rate case.

3) The employee responsible for reviewing the monthly water flow was Don Johnson our water plant manager. He reported all statistics to Jim Hewitt the plant Superintendent. However, during the test year, no individual was specifically assigned the responsibility of comparing or analyzing or comparing the relationship of gallons pumped or treated to gallons sold. Due to the fact that such a situation had not been a problem in the past, the fact that there was no specific regulatory requirement or rule required comparison to gallons billed and the fact that it was the Company's position to have the meters calibrated on a regular basis, there did not seem to be a need for a monthly comparison between gallons pumped and gallons billed. Accordingly, this was not a normal established Company procedure. It seemed that the need was even less critical at the time the issue began to become evident as just prior, the meters had been recalibrated. However, now that this issue has surfaced, the Company has not only taken action to repair the meters, but we have now implemented a procedure to ensure that these statistics are monitored on a monthly basis. Also, the Company is now recording amounts used for line flushing, fires, and line breaks.

4) In regard to MFR Schedule A-3, Line 14(a) and the request about the slip liner, this major repair required the insertion of a slip liner 335' long running between two manholes. Accordingly, due to the fact that this repair was of a significant amount $23,425.00, and the fact that it is our opinion that the slip liner increased the useful life of a portion of the sewer main by 45 years, we feel it is properly capitalized and accounted for. Since the existing pipe was not retired and is still functioning today, there was no related retirement recorded. The slip liner was placed in service on May 15, 2004.

5) Due to the age of the ICO plant and the fact that the majority of the assets retired were originally placed in service prior to the employ of any of our existing employees, the determination of basis for retirement is often very difficult. Many of the assets acquired in years past were added in bulk and detailed records do not exist. Due to the fact that ICO personnel regularly do their best to attempt to be quality minded and as accurate as possible, they were unable to develop this data in time to provide an adequate response to the original auditors. After exhaustive research, it was determined that Company personnel would have to utilize information obtained and their best reasoning to determine the costs and placed in service dates. The best evidence available in the majority of our decisions on this data came from Jim Hewitt who is our longest employed employee. Jim was able to determine that many of the retirements were of bulk recorded assets that were included with the original construction of the plant and in those cases, the original in service date

was used. Jim had to draw upon his best knowledge of the industry and his experience with the plant to make estimates of original cost. Jim also offered his best estimate of in service and original costs on bulk items that were added subsequent to the original construction but incurred during his employment. Items that were specifically added and identified were audited by the original auditors. Subsequent to our last audit of 1999, the Company's accountant has been specifically identifying all asset purchases to make this easier in the future. For the most part, the retirements were made to fully depreciated assets so that the impact of the majority of the retirements is insignificant.

6) See Attachment 3. The Company is now making all retirement entries as they occur.

7) See Attachment 4

8) See Attachment 5

9) See Attachment 6

10) The fee is billed annually by DEP as a "Surveillance" fee. It is a charge to cover the costs of inspections and regulation. See Attachment 7.

11) The inside of the water treatment tank was last painted in 1982. To our knowledge, there is no specific DEP requirement as to the frequency of painting in this regard. However, such maintenance is long overdue at this time.

12) Duckweed control is a DEP requirement based on past deficiencies in DEP inspection reports. See Attachment 8.

13) Annual cleaning and scraping of ponds is a DEP permit requirement. See Attachment 9.

14) WAITING ON RESPONSE

15) The charge is imposed annually for each well pursuant to the Martin County Wellfield Protective Order. See Attachment 10.

16) The Grove Road to the off-site ponds is a dirt road and repaired as needed. No repairs were made to the road in 2000, 2001, 2002, or 2004.

17) As per teleconference with Staff on February 10, 2005, it was agreed that invoices were not needed. In addition, the PSC auditors had copies of the invoices and they should be included in their audit workpapers.

18) The refuse division of ICO bills all of its residential billing to Martin County as per the Martin County Franchise Agreement. This billing is not done directly to the residential customer as it is billed by Martin County to the customer as part of their annual tax bill. In regard to the Roll Off Company, all bills for roll off services are manually billed by the Roll Off accountant, who works strictly for the Refuse and Roll Off Company and performs no services for any other company. The only services billed by the ITS billing department are for commercial customers and there are not a significant number of bills generated for this purpose. The bills for commercial customers are input by the Refuse Company and they are also mailed and stuffed by the accountant at the Refuse and Roll Off Company.

19) See Attachment 11

20) See Attachment 12

21) See Attachment 13

22) Mr. Post is ½ owner of both Indiantown In and Out Storage and of Martin County Park of Commerce. Neither Mr. Post, Mr. Leslie, or their secretaries spend any business hours on these companies as they are both run entirely by the Armellini group who are the other ½ owners. These companies are just investments for Bob Post, Jr.

23) Arrownet is an inactive company and no business hours are spent on this company by either Mr. Post or Mr. Leslie. Indiantown Sanitation is the franchise holder of the refuse franchise and is otherwise inactive, requiring no efforts on the behalf of Mr. Post or Mr. Leslie. National Investors Fund, Inc. is an investment company that for the most part holds passive investments. It is owned by unrelated stockholders, is run by an unrelated accountant and Mr. Post puts no business hours into this company. South Flora's assets have all been sold and it will cease to exist in 2006. In the meantime, it presently has only insignificant assets and has no operating activity. It also is owned by unrelated stockholders and is managed by an unrelated accountant. Mr. Post and Mr. Leslie invest no business related time to this company and did not do so during the test year.

24) ITS does not perform any business services for South Flora, NIF, or Indiantown Sanitation.

25) David Irwin, Esq. will make these returns available for Staff's review per the Company's teleconference with Staff on February 10, 2005.

26) See Attachment 14

27) See Attachment 15

28) See Attachment 16

29) Other – Interest rates on MFR schedules D-2(a) and C-8. See Attachment 17.

30) Other – Rate Case expense update through February 21, 2005. See Attachment 18.

31) Other – Schedule of Health Insurance invoices. See Attachment 19.

Attachment 1

Item #1

Date 02/16/2005 09:28am
01-05-228

Indiantown Company, Inc.
Detail General Ledger - Standard
Periods: 01-03 Through 12-04 As of: 02/16/2005

Per Post	Jrnl Type	Account Project	Department Task	Trn Typ	Bat Nbr	Per Ent	Ref Nbr	Tran Date	Description	Beginning Balance	Debit Amount	Credit Amount	Ending Balance
		0720.0004	Supplies - pumping maint.										
01-03 *	AP	0720.0004	2	VO	035348	02-03	007068	2/14/2003	Barney's Pumps - Jan.'03		91.89	0.00	
01-03 *	AP	0720.0004	2	VO	035354	02-03	007091	2/14/2003	Oasis - January '2003		111.83	0.00	
01-03 *	AP	0720.0004	2	VO	035354	02-03	007095	2/14/2003	Rexel Consolidated - Jan		38.37	0.00	
01-03 *	AP	0720.0004	2	VO	035354	02-03	007096	2/14/2003	Rexel Consolidated - Jan		41.34	0.00	
01-03 *	AP	0720.0004	2	VO	035356	02-03	007104	2/14/2003	SUPPLIES		13.31	0.00	
01-03 *	AP	0720.0004	2	VO	035362	02-03	007112	2/18/2003	Tripp Elect. - P.B. L/St		1964.78	0.00	
		0720.0004	2			Total	01-03 - 01-03			0.00	2261.52	0.00	2261.52
02-03 *	AP	0720.0004	2	VO	035432	03-03	007217	3/11/2003	Rexel Consolidated - 2/0		22.64	0.00	
		0720.0004	2			Total	02-03 - 02-03			2261.52	22.64	0.00	2284.16
03-03 *	AP	0720.0004	2	VO	035535	04-03	007353	4/10/2003	W & W Lumber - Mar.'03		21.54	0.00	
03-03 *	AP	0720.0004	2	VO	035550	04-03	007372	4/14/2003	So.eastern Pump - **Marina**		**1055.76**	0.00	
		0720.0004	2			Total	03-03 - 03-03			2284.16	1077.30	0.00	3361.46
04-03 *	AP	0720.0004	2	VO	035615	05-03	007426	5/2/2003	Hughes - Jeff. St. L/S		79.50	0.00	
04-03 *	AP	0720.0004	2	VO	035647	05-03	007501	5/12/2003	Suncoast Welding - 4/03		34.34	0.00	
		0720.0004	2			Total	04-03 - 04-03			3361.46	113.84	0.00	3475.30
05-03	AP	0720.0004	2	VO	035689	05-03	007532	5/20/2003	So. Mechanical Seals		344.05	0.00	
05-03 *	AP	0720.0004	2	VO	035752	06-03	007628	6/11/2003	Tripp Elect .-Jeff. St.		1772.16	0.00	
05-03 *	AP	0720.0004	2	VO	035752	06-03	007630	6/11/2003	**Tripp Elect.- Marina L/S**		1611.32	0.00	
05-03 *	AP	0720.0004	2	VO	035754	06-03	007637	6/12/2003	PUMP #2		7.99	0.00	
05-03 *	AP	0720.0004	2	VO	035756	06-03	007647	6/16/2003	W&W		18.32	0.00	
		0720.0004	2			Total	05-03 - 05-03			3475.30	3753.84	0.00	7229.14
06-03	AP	0720.0004	2	VO	035799	06-03	007683	6/27/2003	Tripp Elect. - Marina L/		967.05	0.00	
06-03 *	AP	0720.0004	2	VO	035818	07-03	007699	7/2/2003	**Western Auto**		6.02	0.00	
06-03 *	AP	0720.0004	2	VO	035836	07-03	007744	7/8/2003	**Southeastern Pump**		190.80	0.00	
06-03 *	AP	0720.0004	2	VO	035836	07-03	007745	7/8/2003	**Southeastern Pump**		159.00	0.00	
06-03 *	AP	0720.0004	2	VO	035883	07-03	007784	7/14/2003	Blake's Well & Pump		**23.70**	0.00	
06-03 *	AP	0720.0004	2	VO	035883	07-03	007791	7/14/2003	W&W Lumber - June'03		**14.86**	0.00	
		0720.0004	2			Total	06-03 - 06-03			7229.14	1361.43	0.00	8590.57
07-03 *	AP	0720.0004	2	VO	035980	08-03	007922	8/12/2003	**W & W Lumber - July '03**		8.47	0.00	
07-03 *	AP	0720.0004	2	VO	036001	08-03	007933	8/18/2003	Aqua Products - July '03		12.36	0.00	
		0720.0004	2			Total	07-03 - 07-03			8590.57	20.83	0.00	8611.40
08-03 *	AP	0720.0004	2	VO	036060	09-03	008013	9/3/2003	ABCOR - Aug. '03		2480.32	0.00	
08-03 *	AP	0720.0004	2	VO	036091	09-03	008070	9/15/2003	**Nat'l WaterWorks** - 8/03		19.61	0.00	
08-03 *	AP	0720.0004	2	VO	036091	09-03	008073	9/15/2003	W & W - Aug.'03		25.38	0.00	

* Indicates that the period entered is different from the period post
** Indicates an account that is out of balance.

Per Post	Jrnl Type	Account Project	Department Task	Trn Typ	Bat Nbr	Per Ent	Ref Nbr	Tran Date	Description	Beginning Balance	Debit Amount	Credit Amount	Ending Balance
		0720.0004	2			Total	08-03 - 08-03			8611.40	2525.31	0.00	11136.71
09-03	AP	0720.0004	2	VO	036126	09-03	008102	9/23/2003	Tripp Electric - Jeff. S		683.25	0.00	
09-03	AP	0720.0004	2	VO	036161	09-03	008138	9/29/2003	So.eastern Pump - Ind'wd		106.00	0.00	
09-03 *	AP	0720.0004	2	VO	036207	10-03	008199	10/9/2003	NAPA - SEPT		139.19	0.00	
09-03 *	AP	0720.0004	2	VO	036217	10-03	008215	10/10/2003	W&W - Sept.'03		32.98	0.00	
09-03 *	AP	0720.0004	2	VO	036219	10-03	008219	10/13/2003	Miller Bearings - Sept.'		195.97	0.00	
09-03 *	AP	0720.0004	2	VO	036224	10-03	008228	10/13/2003	Rexel Cons. - Lght. St.		153.02	0.00	
09-03 *	AP	0720.0004	2	**VO**	**036224**	**10-03**	**008229**	**10/13/2003**	**Rexel Cons. -Lght. St.-8**		642.12	0.00	
09-03 *	AP	0720.0004	2	VO	036224	10-03	008230	10/13/2003	Rexel Cons.-Lght. St. -8		356.26	0.00	
		0720.0004	2			Total	09-03 - 09-03			11136.71	2308.69	0.00	13445.40
10-03	AP	0720.0004	2	VO	036254	10-03	008261	10/21/2003	Southern Mech. - Oct.'03		322.46	0.00	
10-03	AP	0720.0004	2	VO	036257	10-03	008268	10/22/2003	Tripp Elect - Irrig. Pum		694.38	0.00	
10-03	AP	0720.0004	2	VO	036277	10-03	008283	10/28/2003	Miller Bearings - Oct.'0		285.04	0.00	
10-03 *	AP	0720.0004	2	VO	036344	11-03	008388	11/12/2003	Southern Mechanical - 10		164.46	0.00	
10-03 *	AP	0720.0004	2	VO	036344	11-03	008389	11/12/2003	Tripp Elect.- 10/03		1915.10	0.00	
10-03 *	AP	0720.0004	2	VO	036361	11-03	008409	11/17/2003	W & W Lumber - 10/03		20.50	0.00	
		0720.0004	2			Total	10-03 - 10-03			13445.40	3401.94	0.00	16847.34
12-03	AP	0720.0004	2	VC	036507	12-03	008566	12/29/2003	Tripp Elect. - PB L/Stat		93.81	0.00	
12-03 *	AP	0720.0004	2	VO	036585	01-04	008655	1/12/2004	Dave's - Dec. '03		7.10	0.00	
12-03 *	AP	0720.0004	2	VO	036585	01-04	008657	1/12/2004	Grainger - Dec.'03		15.81	0.00	
12-03 *	GJ	0720.0004	2	PO	000668	02-04	AJE #5	12/31/2003	Recl.12/31/03 adj. -Inve		11753.60	0.00	
		0720.0004	2			Total	11-03 - 12-03			16847.34	11870.32	0.00	28717.66
01-04	AP	0720.0004	2	VO	036630	01-04	008707	1/27/2004	Miller Bearings - Jan.'0		242.23	0.00	
01-04 *	AP	0720.0004	2	VO	036686	02-04	008756	2/4/2004	Barney's Pumps - Jan.'04		506.60	0.00	
01-04 *	AP	0720.0004	2	VO	036688	02-04	008768	2/4/2004	Miller Bearings - Jan.'0		22.86	0.00	
01-04 *	AP	0720.0004	2	VO	036728	02-04	008823	2/12/2004	W&W Lumber - Jan.'04		97.11	0.00	
01-04 *	AP	0720.0004	2	VO	036741	02-04	008836	2/13/2004	Tripp Electric - Jan.'04		1078.17	0.00	
01-04 *	AP	0720.0004	2	VO	036741	02-04	008837	2/13/2004	Tripp Electric - PB L/S		61.10	0.00	
01-04 *	AP	0720.0004	2	VO	036749	02-04	008843	2/13/2004	Tripp Electric - Jan.'04		1153.00	0.00	
		0720.0004	2			Total	01-04 - 01-04			0.00	3161.07	0.00	3161.07
02-04 *	AP	0720.0004	2	VO	036789	03-04	008896	3/3/2004	Hughes Supply - Feb.'04		24.31	0.00	
02-04 *	AP	0720.0004	2	VO	036789	03-04	008897	3/3/2004	Hughes Supply - Feb.'04		326.42	0.00	
02-04 *	AP	0720.0004	2	VO	036791	03-04	008907	3/3/2004	Rexel Consolidated - 2/0		273.76	0.00	
		0720.0004	2			Total	02-04 - 02-04			3161.07	624.49	0.00	3785.56
04-04 *	AP	0720.0004	2	VO	037094	05-04	009239	5/11/2004	Hughes Supply - Apr.'04		272.28	0.00	
04-04 *	AP	0720.0004	2	VO	037094	05-04	009254	5/11/2004	Tripp Electric - 4/04		368.96	0.00	
04-04 *	AP	0720.0004	2	VO	037094	05-04	009255	5/11/2004	Tripp Electric - Apr. '0		1367.40	0.00	
04-04 *	AP	0720.0004	2	VO	037139	05-04	009301	5/19/2004	W&W Lumber - Apr.'04		19.91	0.00	

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Per Post	Jrnl Type	Account Project	Department Task	Trn Typ	Bat Nbr	Per Ent	Ref Nbr	Tran Date	Description	Beginning Balance	Debit Amount	Credit Amount	Ending Balance
		0720.0004	2			Total	03-04 - 04-04			3785.56	2028.55	0.00	5814.11
05-04 *	AP	0720.0004	2	VO	037232	06-04	009410	6/9/2004	Barney' Pump - May'04		53.00	0.00	
05-04 *	AP	0720.0004	2	VO	037232	06-04	009419	6/9/2004	W&W Lumber - May'04		8.63	0.00	
		0720.0004	2			Total	05-04 - 05-04			5814.11	61.63	0.00	5875.74
06-04	AP	0720.0004	2	VO	037313	06-04	009477	6/29/2004	Barney's Pumps - 6/04		397.50	0.00	
06-04	AP	0720.0004	2	VO	037313	06-04	009478	6/29/2004	Barney's Pumps - 6/04		397.50	0.00	
06-04 *	AP	0720.0004	2	**VO**	**037335**	**07-04**	**009512**	**7/2/2004**	**Myles' Electric - June'0**		**89.04**	0.00	
06-04 *	AP	0720.0004	2	VO	037335	07-04	009518	7/2/2004	W&W Lumber - June'04		6.68	0.00	
		0720.0004	2			Total	06-04 - 06-04			5875.74	890.72	0.00	6766.46
07-04 *	AP	0720.0004	2	VO	037460	08-04	009662	8/4/2004	Miller Bearings - Jul. '		65.76	0.00	
07-04 *	AP	0720.0004	2	VO	037466	08-04	009674	8/4/2004	So.eastern Pump - 7/04		159.00	0.00	
07-04 *	AP	0720.0004	2	VO	037466	08-04	009676	8/4/2004	W & W Lumber - July '04		20.65	0.00	
		0720.0004	2			Total	07-04 - 07-04			6766.46	245.41	0.00	7011.87
08-04 *	AP	0720.0004	2	VO	037580	09-04	009834	9/10/2004	Southern Mechanical -8/0		56.00	0.00	
08-04 *	AP	0720.0004	2	VO	037580	09-04	009836	9/10/2004	Tripp Electric - 8/04		1840.01	0.00	
08-04 *	AP	0720.0004	2	**VO**	**037580**	**09-04**	**009838**	**9/10/2004**	**W & W Lumber - Aug.'04**		**31.44**	0.00	
08-04 *	AP	0720.0004	2	VO	037597	09-04	009861	9/13/2004	Rexel Consolidated -8/04		69.90	0.00	
		0720.0004	2			Total	08-04 - 08-04			7011.87	1997.35	0.00	9009.22
09-04 *	AP	0720.0004	2	VO	037691	10-04	009967	10/13/2004	Alvarez Gas - Sept. '04		72.15	0.00	
09-04 *	AP	0720.0004	2	VO	037691	10-04	009972	10/13/2004	1st. Nat'l Bk. -JH- Sept		181.90	0.00	
09-04 *	AP	0720.0004	2	VO	037693	10-04	009986	10/13/2004	Nat'l WWorks - Sept.'04		187.30	0.00	
09-04 *	AP	0720.0004	2	VO	037693	10-04	009989	10/13/2004	Rexel Consol. - 9/04		69.90	0.00	
09-04 *	AP	0720.0004	2	**VO**	**037693**	**10-04**	**009990**	**10/13/2004**	Rines Market - Sept.'04		31.70	0.00	
09-04 *	AP	0720.0004	2	**VO**	**037693**	**10-04**	**009999**	**10/15/2004**	Southeastern Pump - 9/04		180.20	0.00	
09-04 *	AP	0720.0004	2	VO	037723	10-04	010017	10/18/2004	Tripp Elect. - Sept.'04		1377.37	0.00	
		0720.0004	2			Total	09-04 - 09-04			9009.22	2100.52	0.00	11109.74
10-04	AP	0720.0004	2	VO	037741	10-04	010035	10/21/2004	Cordell Wiley -Storm Cle		100.00	0.00	
10-04	AP	0720.0004	2	VO	037753	10-04	010049	10/25/2004	Miller Bearings - Oct.'0		98.79	0.00	
10-04	AP	0720.0004	2	VO	037753	10-04	010051	10/25/2004	Rexel Cons. - Oct.'04		29.32	0.00	
10-04	AP	0720.0004	2	VO	037753	10-04	010052	10/25/2004	Rexel Cons. -Oct.'04		29.32	0.00	
10-04 *	AP	0720.0004	2	VO	037821	11-04	010132	11/9/2004	Hughes Supply - 10/04		396.97	0.00	
10-04 *	AP	0720.0004	2	**VO**	**037821**	**11-04**	**010133**	**11/9/2004**	Rexel Cons. - 10/04		27.67	0.00	
10-04 *	AP	0720.0004	2	**VO**	**037821**	**11-04**	**010136**	**11/9/2004**	Southeastern Pump-10/04		180.20	0.00	
10-04 *	AP	0720.0004	2	VO	037853	11-04	010168	11/15/2004	NAPA - OCTOBER		8.43	0.00	
10-04 *	AP	0720.0004	2	VO	037856	11-04	010170	11/15/2004	Alvarez Gas - Oct'04		57.22	0.00	
		0720.0004	2			Total	10-04 - 10-04			11109.74	927.92	0.00	12037.66

* Indicates that the period entered is different from the period post.
** Indicates an account that is out of balance.

Per Post	Jrnl Type	Account Project	Department Task	Trn Typ	Bat Nbr	Per Ent	Ref Nbr	Tran Date	Description	Beginning Balance	Debit Amount	Credit Amount	Ending Balance
11-04 *	AP	0720.0004	2	VO	037931	12-04	010263	12/8/2004	Key Mart - Nov. '04		119.44	0.00	
11-04 *	AP	0720.0004	2	VO	037935	12-04	010273	12/8/2004	SunCoast Welding - 11/04		34.30	0.00	
11-04 *	AP	0720.0004	2	VO	037935	12-04	010275	12/8/2004	Tripp Electric - Nov.'04		1673.28	0.00	
11-04 *	AP	0720.0004	2	VO	037960	12-04	010300	12/13/2004	W & W - Sept. & Oct.'04		84.89	0.00	
		0720.0004	2			Total	11-04 - 11-04			12037.66	1911.91	0.00	13949.57
12-04 *	AP	0720.0004	2	VO	038068	01-05	010429	1/14/2005	W&W Lumber -Nov. '04		28.81	0.00	
12-04 *	AP	0720.0004	2	VO	038088	01-05	010447	1/17/2005	Hydro Pumps - 12/04		177.26	0.00	
12-04 *	AP	0720.0004	2	VO	038088	01-05	010452	1/17/2005	Power & Pumps - 12/04		1693.17	0.00	
12-04 *	AP	0720.0004	2	VO	038135	02-05	010503	2/1/2005	W & W Lumber - Dec.'04		13.76	0.00	
		0720.0004	2			Total	12-04 - 12-04			13949.57	1913.00	0.00	15862.57
						** Total Expenses				0.00			15862.57

* Indicates that the period entered is different from the period post.
** Indicates an account that is out of balance.

Attachment 2

LBFH INC
CONSULTING CIVIL ENGINEERS
SURVEYORS & MAPPERS

February 1, 2005

Mr. Jeff Leslie
Indiantown Company
P.O. Box 277
Indiantown, FL 34956

Re: Agreement for Engineering Services
Indiantown Water Treatment Plant Disinfection Conversion

Dear Mr. Leslie:

In accordance with your request, LBFH, Inc. is pleased to submit this proposal to perform engineering design services, permitting, and bidding assistance for the above-referenced project. Based upon our experience with similar projects related to disinfection systems, we have determined an order of magnitude estimate of construction costs for this project to be $165,000.

Attached are Exhibit A – our proposed Scope of Services, and Exhibit B – our Terms and General Conditions to the Agreement. Our Hourly Rates are presented as Exhibit C.

Please review the proposed Scope of Services and other Exhibits thoroughly. If this proposal is agreeable to you, please have both copies signed and dated, and return a copy to us as our authorization to proceed. If you have any questions or require additional information, please do not hesitate to contact me at (772) 219.2934.

Sincerely,

Scott A. Eckler, P.E.
Vice President

In Duplicate
Attachments

Approved:	Approved:
LBFH, Inc.	**Indiantown Company (Hereinafter: CLIENT)**
_____ Signature	_____ Signature
_____ Scott A. Eckler, P.E. Date	_____ Name Date

CIVIL
AGRICULTURAL
WATER RESOURCES
WATER & WASTEWATER
TRANSPORTATION
SURVEYING AND MAPPING

50 SW Corporate Parkway
Palm City, FL 34990
772.286.3883 / phone
772.286.3925 / fax
www.lbfh.com

Exhibit A
Scope of Services

Project

The Indiantown Company will be converting the existing chlorine disinfection system to a chloramine system. This conversion requires the construction of storage areas and the installation of bulk storage tanks for sodium hypochlorite and aqueous ammonia. These bulk storage tanks are intended to provide storage for thirty days of each chemical, and will be located outdoors under shelters, as requested by the Client. Also included in the chloramine system are day tanks and metering pumps for each chemical, and a redundant pumping system for each chemical, as required. For the purposes of this proposal, it has been assumed that the existing chlorine injection area can be modified to accommodate the required tanks and metering equipment required for the chloramine system.

LBFH will perform the design required to prepare construction plans, prepare and submit the FDEP Water Plant modification permit application, and provide bidding assistance to the Indiantown Company. More specifically, the following work will be performed (each task is listed in approximate order of performance):

Task 12 – Topographic Surveying:

LBFH, Inc. will complete a topographic survey of the water treatment plant to determine ground elevations necessary for the design of structures.

Lump Sum Fee: $2,500

Task 23 – Facility Design

LBFH will complete the design and prepare the necessary construction drawings to convert the chlorine disinfection at the existing plant to a chloramine disinfection system. The design will be prepared in accordance with FDEP rules and regulations for water treatment plant design.

Lump Sum Fee: $16,000

Task 33 – Electrical Design

This task includes the preparation of design drawings for a complete electrical system, including lighting and electrical services for pumps, meters, alarms, and associated equipment.

Lump Sum Fee: $2,500

Task 43 – FDEP Permitting

This Task includes the preparation of an application for the modification of the existing Florida Department of Environmental Protection (FDEP) Water Treatment Plant Operating Permit as well as responding to Requests for Additional Information (RAI).

Due to the unknown extent of the RAIs that may be required for this permit application, this task will be completed on a Time and Expense basis. A draft copy the each permit application and supporting documentation will be provide to the Client for review prior to permit submittal.

Time and Expense Estimate (Allowance): $3,500

Task 62 – Bidding Assistance

After acceptance by Client of the Bidding Documents (construction drawings and contract documents) and the most recent opinion of probable Construction Cost as determined in the final Design Phase, and upon written authorization by Client to proceed, LBFH shall:

1. Assist Client in advertising for and obtaining bids for the Work and attend pre-Bid conferences, if any.

2. Issue Addenda as appropriate to clarify or change the Bidding Documents.

3. Attend the Bid opening, prepare a Bid tabulation, assist Client in evaluating Bids or proposals and in assembling and awarding contracts for the Work.

The Bidding Task will be considered complete upon award of the contract. Client will prepare, place and pay for all advertisements for bidding of the project.

Time and Expense Estimate: $3,000

Reimbursables: Direct Expenses This item includes any direct, non-salary expense, including but not limited to photocopies, blueprints, out-of-office reproduction or photographic services, long distance telephone calls, special mailing (FedEx or UPS) or delivery services and special materials.

Time & Expense Estimate: $500

Special Conditions:

- The Client will supply information related to the existing water treatment plant, including raw water quality data.
- FDEP permit application fees to be paid by the Client.

Exhibit B
Terms and General Conditions to Agreement

SERVICES AND FEES: The attached Exhibit A, Scope of Services and Fees, ("SERVICES"), describes specific work to be performed by LBFH and fees to be paid LBFH by CLIENT.

PERFORMANCE: LBFH shall perform the work in an expeditious and diligent manner. The standard of care for all professional engineering and related services performed or furnished by LBFH under this Agreement will be the care and skill ordinarily used by members of LBFH'S profession practicing under similar conditions at the same time and in the same locality. The parties to this Agreement agree that LBFH has no control over certain aspects of the work, including but not limited to, the timely submittal of data or information to be furnished by others for LBFH's use, the review and approval process of governmental, jurisdictional, or utility agencies and entities. LBFH asserts no guarantees regarding permit application processing times and issuance of a permit, and incurs no liability for same. LBFH's opinions of probable PROJECT costs are made on the basis of LBFH's judgment and experience for the given time and economic conditions. LBFH does not guarantee that proposals, bids or actual PROJECT cost will not vary from LBFH's opinions of probable cost.

COMPENSATION
FEES: Lump Sum fees are fixed amounts to be paid for the services indicated. Time & Expense fees shall be based on the attached Exhibit C, Time & Expense Rates. All Time & Expense fees quoted in advance of the work being performed are ONLY ESTIMATES.

RETAINER: Upon acceptance of this Agreement by CLIENT, but prior to initiation of work by LBFH, CLIENT shall deposit with LBFH a retainer in the amount of **$ 00.00.** Upon completion of work by LBFH, the amount of deposit shall be credited to CLIENT and calculated in the final sum due LBFH. In the case of payment default in excess of 60 days, the retainer shall be applied towards the outstanding invoices, work stopped and not continue until the account is current and additional retainer deposit is received.

INVOICES: Invoices shall be sent to CLIENT by LBFH covering periods of not less than a month. Invoices shall be prepared in LBFH's style and format. If CLIENT requests a different style or format that requires additional preparation time by LBFH, then CLIENT shall compensate LBFH for that additional effort at the prevailing rate for personnel performing the work. **Lump Sum fees** owed LBFH for an invoice period shall be calculated by LBFH based upon LBFH's percentage estimate of the amount of work accomplished for the period. **Time & Expense fees** owed LBFH for an invoice period shall be based on the amount of time expended by LBFH in performing the services, calculated portal-to-portal, multiplied by the prevailing rate for the personnel performing the work. A minimum of one hour of time will be charged for attendance at any public hearing, commission or board meeting, or at any legal or administrative proceeding. CLIENT will reimburse LBFH for all direct non-salary expense, including but not limited to those items shown on Exhibit C, Time and Expense Rates.
INVOICE REVIEW: Within 21 days of receipt of LBFH's invoice, CLIENT shall examine invoice in detail as to accuracy/completeness and shall raise any question/objection in writing regarding invoice within these 21 days. After 21 days from receipt of LBFH's invoice, CLIENT waives any question/objection to the invoice not earlier raised.

PAYMENT OF FEES: All fees are due and payable upon receipt of an invoice. Payment shall be in United States currency. If CLIENT fails to make any payment due LBFH within 30 days from the date of LBFH's invoice, the amounts due LBFH shall include a charge at the rate of 1.5% per month (18% per annum), or as otherwise provided by law. LBFH reserves the sole right to suspend all services to CLIENT if any invoice remains unpaid 60 days after date of invoice. If services are suspended, they may not resume until all unpaid invoices are paid in full.

ADDITIONAL SERVICES: Services authorized by the CLIENT, other than those specifically set forth in the "Scope of Services", shall be considered additional services for which CLIENT shall compensate LBFH on a "Time & Expense" basis or as otherwise agreed by the parties. Additional services include revisions to work previously performed that are required because of a change in the data, criteria, or information furnished to LBFH, a change in the Scope or concept of the project initiated by the CLIENT, and/or services that are required by changes in the requirements of public agencies, after work under this Agreement has commenced. . A "Change of Scope Memorandum" will be executed by CLIENT before such work is started.

RATE AND FEE ADJUSTMENT: The attached schedule of hourly billing rates is subject to change at the end of each calendar year, and shall be reflected in this Agreement. Lump sum fees are also subject to change at the end of each calendar year based upon the Consumer Price Index for All Urban Consumers (CPI-U).

GENERAL CONDITIONS

DATA PROVIDED BY OTHERS: CLIENT is responsible for supplying LBFH with information and data required for LBFH's use in accomplishing the work. LBFH shall not be responsible or liable for any inaccurate or incomplete information provided by others, or for its good faith use of inaccurate or incomplete information provided by others.

OWNERSHIP OF DOCUMENTS: All documents, including drawings, specifications, field notes, and electronically generated information and data prepared by LBFH pursuant to the terms of this Agreement, are the property of LBFH. Copies of LBFH's non-proprietary documents will be made available to CLIENT at the "Time & Expense" cost for reproducing said documents. These documents are not intended or represented to be suitable for reuse for extensions of this or any other project, and CLIENT or others are prohibited from making or incorporating any adjustments, changes or amendments to them without specific written approval from LBFH.

ENFORCEMENT: In any action to enforce or to interpret this Agreement, the prevailing party shall be entitled to recover all costs and expenses incurred, including reasonable attorney's fees. For the purpose of this Agreement "action" shall be interpreted to include negotiations and investigation prior to the institution of proceedings at the trial level as well as costs and fees incurred through any appeals. In the event CLIENT has or asserts some claim or demand against LBFH based upon this Agreement or any services delivered under this Agreement, including any extensions or modifications thereof, CLIENT, as well as all persons or firms claiming through, under, or against CLIENT, must initiate suit against the LBFH within one year from the date upon which the services were delivered or claim shall be forever barred. LBFH's liability is limited to the fees paid by CLIENT under the terms and conditions of this Agreement. LBFH agrees to waive this limitation upon receiving CLIENT'S written request and additional payment of four percent of LBFH's fee, or five hundred dollars ($500.00), whichever is greater, within 5 days of the date of this Agreement. Venue for any disputes shall be in Martin County Florida, unless otherwise required by Florida law.

AGREEMENT MODIFICATION: This Agreement may be modified by the parties at any time, but no such modification shall be effective unless reduced to writing and signed by both parties.

PRIVITY OF AGREEMENT: This Agreement is not to be construed to provide any obligation from the LBFH to any third parties, including, but not limited to, any contractors (general or sub), banks, lending institutions or to any successors in title to the CLIENT. The rights under this Agreement only inure to the parties hereto.

ASSIGNABILITY: This Agreement is expressly understood to be nontransferable and non-assignable by either party without the express written consent of the other party.

ACCEPTANCE: The fees, terms and conditions offered in this Agreement shall be valid and open for acceptance by CLIENT for a period of sixty (60) days after the date the Agreement is signed by LBFH.

EFFECTIVE DATE: This Agreement shall become effective on the date that it is signed by CLIENT and returned to LBFH with the required retainer.

TERMINATION: This Agreement may be terminated by either party upon giving 7 days written notice, and CLIENT shall be responsible only for those fees and expenses incurred through the date of receipt of said notice. Notice shall be delivered to above stated addresses.

SEVERABILITY: In the event a court of competent jurisdiction determines that any term or provision of this contract is unenforceable for any reason, the balance of the terms and conditions shall nonetheless remain in full force and effect and such unenforceable provisions shall be deemed to have been excised and deleted from this Agreement as though it had never been a part hereof.

SPECIAL PROVISIONS: Special provisions shall be as set forth in Exhibit A. Where special provisions conflict with the terms and conditions, the special conditions shall prevail.

To Be Completed by CLIENT:

The record title owner of the real property which is the subject of this Agreement is:

_____

_____

A copy of the deed vesting title in client being attached hereto.

If the owner of the property is not the CLIENT, the CLIENT'S interest in the property is:

_____

_____

A copy of the document, showing clients interest in the property being attached hereto.

EXHIBIT C
TIME AND EXPENSE RATES

The rates and charges shown below are used to calculate invoice amounts for services rendered on a Time and Expense basis.

A. Personnel Hourly Billing Rates:

Project Director	$165.00
Sr. Client Service Manager	$135.00
Client Service Manager	$125.00
Sr. Project Engineer	$115.00
Project Engineer V	$ 110.00
Project Engineer IV	$ 100.00
Project Engineer III	**$ 90.00**
Project Engineer II	$ 75.00
Project Engineer I	$ 70.00
Sr. Designer	$ 90.00
Designer	$ 80.00
Survey and Mapping Director	$115.00
Survey Client Service Manager	$ 95.00
Sr. Professional Surveyor & Mapper	$ 90.00
Professional Surveyor & Mapper	$ 85.00
GIS Client Service Manager	$ 90.00
GIS Specialist II	$ 75.00
GIS Specialist I	$ 65.00
Engineering & Survey Technician II	$ 75.00
Engineering & Survey Technician I	$ 65.00
Sr. Field Representative	$ 85.00
Field Representative II	$ 70.00
Field Representative I	$ 55.00
Survey Crew	$115.00
GPS Equipment	$ 35.00
Administrative Support	$ 35.00

B. Outside contractual services secured by ENGINEER on CLIENT'S behalf, travel costs by commercial carrier, direct non-salary expenses including, but not limited to, meals, lodging, special mailing or delivery services, legal advertisements and notices, title search service and special survey materials shall be reimbursed at 110 percent of ENGINEER'S cost.

C. A 1.5-percent charge will be added to all invoices to cover ENGINEER'S expense items such as occasional photocopies, telephone charges, fax, local travel, and regular postage.

D. Contract printing and blueprinting shall be charged at 110 percent of ENGINEER'S cost. Internally-produced blueprints shall be charged at $ 0.25 per square foot or fraction thereof, and photocopies shall be charged at $ 0.15 per sheet.

Department of Environmental Protection

Jeb Bush
Governor

Southeast District
400 N. Congress Avenue, Suite 200
West Palm Beach, Florida 33401

Colleen M. Castille
Secretary

JAN 2 7 2005

CERTIFIED MAIL # 7004 2510 0002 8312 3700
RETURN RECEIPT REQUESTED

WARNING LETTER
WL 05-0013DW43SED

Mr. Robert Prost, President
Indiantown Company, Inc.
15851 SW Farms Road
P.O. Box 397
Indiantown, Florida 34956

SUBJECT: Exceeding Maximum Contaminant Levels (MCL) for Total Triahalomethanes (TTHMs)

Dear Mr. Prost:

Based on the result of sample collected from Indiantown Company, Inc. on 8/17/2004, the MCL for TTHMs has been exceeded.

Rule 62-550.310(3)(b), Florida Administrative Code (F.A.C.), States that the MCL for TTHMs is 80ug/L. The result for TTHMs of the sample collected on 8/17/2004 was 400ug/L.

Furthermore, Chapters 373 and 403, Florida Statutes (Fla. Stat.), provide that it is a violation to fail to obtain any permit or to violate or fail to comply with any rule, regulation, order, permit, or certification adopted or issued by the Department pursuant to its lawful authority. Any activities at your facility that may be contributing to violations of the above-described statutes or rules should be ceased.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties up to $5,000.00 per violation per day, pursuant to Sections 403.121, 403.161 and 403.860, Florida Statutes.

You are requested to contact **Nik Dzamov** of this office at **(561) 681-6737** within fifteen **(15)** days of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in reviewing any facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolution of this matter.

Sincerely,

for Kevin R. Neal
District Director
Southeast District

KRN/LAH/TRB/nd

cc: Charles LeGros – DEP, Port St. Luce
Jim Hewitt - Operator

Attachment 3

Indiantown Company, Inc.
Staff's Third Data Request
Item 6

0108.0000-1	Accum Deprec Water	1,250.80	
0108.0000-2	Accum Deprec Sewer	1,367.40	
0340.0005-1	Computer Equip		1,250.80
0390.0005-2	Computer Equip		1,367.40

the two computers replaced in the water dept on 6/30/2003
were used by Jim Hewitt and Marta (cruz) hernandez these computers were bought in a group purchase in 1998 see attached schedule these computers were put into service on 7/1998 with a 6 yr life which makes them fully depreciated in 7/2003.

Item 6

INDIANTOWN COMPANY COMPUTER ALLOCATION WORKSHEET											DATE: TIME:	2/16/99 18:19:03
Invoice	Serial Number	Description	User	Company	Cost			ITS	ICO	ACI	Postco	Total
CLC2012936	6724HVZ6D572	Deskpro 2000, P6-200, 32 MB	MIKE ABRAMSON	ICO	1,180.00	70.80	1,250.80	0.00	1,250.80	0.00	0.00	1,250.80
	6733HVZ6P759	Deskpro 2000, P6-200, 32 MB	VONDA BENTZ	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6740HVZ6D215	Deskpro 2000, P6-200, 32 MB	JOHN TILLMAN	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6733HVZ6Q012	Deskpro 2000, P6-200, 32 MB	VICKIE TILLMAN	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6714HVZ6D875	Deskpro 2000, P6-200, 32 MB	JEFF LESLIE	POSTCO	1,180.00	70.80	1,250.80	0.00	0.00	0.00	1,250.80	1,250.80
	6724HVZ6D783	Deskpro 2000, P6-200, 32 MB	MARY ANN HOLT	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6733HVZ6P296	Deskpro 2000, P6-200, 32 MB	ELIZABETH GENTRY	ICO	1,180.00	70.80	1,250.80	0.00	1,250.80	0.00	0.00	1,250.80
	6724HVZ6D933	Deskpro 2000, P6-200, 32 MB	JOHANNA	ICO	1,180.00	70.80	1,250.80	0.00	1,250.80	0.00	0.00	1,250.80
	6733HVZ6P693	Deskpro 2000, P6-200, 32 MB	KAREN FREEMAN	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6740HVZ6D246	Deskpro 2000, P6-200, 32 MB	HEIDI L	ACI	1,180.00	70.80	1,250.80	0.00	0.00	1,250.80	0.00	1,250.80
	6740HVZ6D224	Deskpro 2000, P6-200, 32 MB	BOBBY POST	ACI	1,180.00	70.80	1,250.80	0.00	0.00	1,250.80	0.00	1,250.80
	6724HVZ6D828	Deskpro 2000, P6-200, 32 MB	?	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6724HVZ6D794	Deskpro 2000, P6-200, 32 MB	?	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6735HVZ6P086	Deskpro 2000, P6-200, 32 MB	BILL HANNAH	ICO	1,180.00	70.80	1,250.80	0.00	1,250.80	0.00	0.00	1,250.80
	6724HVZ6D876	Deskpro 2000, P6-200, 32 MB	BUBA GRAY	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	6736HVZ6P148	Deskpro 2000, P6-200, 32 MB	JIM HEWITT	ICO	1,180.00	70.80	1,250.80	0.00	1,250.80	0.00	0.00	1,250.80
	6724HVZ6D662	Deskpro 2000, P6-200, 32 MB	JOHNSIE HIGGS	ACI	1,180.00	70.80	1,250.80	0.00	0.00	1,250.80	0.00	1,250.80
	6724HVZ6D916	Deskpro 2000, P6-200, 32 MB	TOM HIGGINS	ACI	1,180.00	70.80	1,250.80	0.00	0.00	1,250.80	0.00	1,250.80
	6740HVZ6D270	Deskpro 2000, P6-200, 32 MB	DOREEN W	POSTCO	1,180.00	70.80	1,250.80	0.00	0.00	0.00	1,250.80	1,250.80
	6724HVZ6D778	Deskpro 2000, P6-200, 32 MB	DONNA MARREELL	ITS	1,180.00	70.80	1,250.80	1,250.80	0.00	0.00	0.00	1,250.80
	4 - CPAQ K399140	NETELLICENT 10 T PCI UTP	NETWORK	ITS	460.00	27.60	487.60	487.60	0.00	0.00	0.00	487.60
	MX74727174	14" SVGA HP MONITOR	JOHNSIE HIGGS	ACI	295.00	17.70	312.70	0.00	0.00	312.70	0.00	312.70
	MX74727188	14" SVGA HP MONITOR	KRIS HARRIS - HOME	ACI	295.00	17.70	312.70	0.00	0.00	312.70	0.00	312.70
	MX74727328	14" SVGA HP MONITOR	TASSIE A	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MX74726395	14" SVGA HP MONITOR	JIM HEWITT	ICO	295.00	17.70	312.70	0.00	312.70	0.00	0.00	312.70
	MX74727156	14" SVGA HP MONITOR	JOHN TILLMAN	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MX73505708	14" SVGA HP MONITOR	?	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MX74727330	14" SVGA HP MONITOR	JOAN SHEVLIN	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MX73505709	14" SVGA HP MONITOR	DAN RANKOW	ACI	295.00	17.70	312.70	0.00	0.00	312.70	0.00	312.70
	MX74727175	14" SVGA HP MONITOR	?	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MX73505700	14" SVGA HP MONITOR	KAREN FREEMAN	ITS	295.00	17.70	312.70	312.70	0.00	0.00	0.00	312.70
	MSFT-N9701	OFFICE PRO 97	MIKE ABRAMSON	ICO	200.00	12.00	212.00	0.00	212.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	VONDA BENTZ	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	JOHN TILLMAN	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	VICKIE TILLMAN	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	JEFF LESLIE	POSTCO	200.00	12.00	212.00	0.00	0.00	0.00	212.00	212.00
	MSFT-N9701	OFFICE PRO 97	MARY ANN HOLT	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	ELIZABETH GENTRY	ICO	200.00	12.00	212.00	0.00	212.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	DON HARTSFIELD	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	KAREN FREEMAN	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	HEIDI L	ACI	200.00	12.00	212.00	0.00	0.00	212.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	BOBBY POST	ACI	200.00	12.00	212.00	0.00	0.00	212.00	0.00	212.00

INDIANTOWN COMPANY											DATE:	2/16/99
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Invoice	Serial Number	Description	User	Company	Cost			ITS	ICO	ACI	Postco	Total
	MSFT-N9701	OFFICE PRO 97	?	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	?	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	BILL HANNAH	ICO	200.00	12.00	212.00	0.00	212.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	BUBA GRAY	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	JIM HEWITT	ICO	200.00	12.00	212.00	0.00	212.00	0.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	JOHNSIE HIGGS	ACI	200.00	12.00	212.00	0.00	0.00	212.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	TOM HIGGINS	ACI	200.00	12.00	212.00	0.00	0.00	212.00	0.00	212.00
	MSFT-N9701	OFFICE PRO 97	DOREEN W	POSTCO	200.00	12.00	212.00	0.00	0.00	0.00	212.00	212.00
	MSFT-N9701	OFFICE PRO 97	DONNA MARREELL	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	D751BJW30624	PROLIANT 800, P6/200, 32 MB	NETWORK	ITS	3,200.00	192.00	3,392.00	3,392.00	0.00	0.00	0.00	3,392.00
	CPAQ-F5554	2/8 GB,INT, TAPE, BU, DAT	NETWORK	ITS	1,147.00	68.82	1,215.82	1,215.82	0.00	0.00	0.00	1,215.82
	CPAQ-K419618	NETELLIGENT MDL W ROUTERS	NETWORK	ITS	4,600.00	276.00	4,876.00	4,876.00	0.00	0.00	0.00	4,876.00
	NOVL-K341173	INTRANETWARE 50-USER CD	NETWORK	ITS	4,690.00	281.40	4,971.40	4,971.40	0.00	0.00	0.00	4,971.40
	NOVL-N3426	GROUPWISE 5 RESALE 50 USE	NETWORK	ITS	6,200.00	372.00	6,572.00	6,572.00	0.00	0.00	0.00	6,572.00
	CHEY-365547	FAXSERVE NLM 25USR F/NW	NETWORK	ITS	1,795.00	107.70	1,902.70	1,902.70	0.00	0.00	0.00	1,902.70
	MX74727343	14" SVGA HP MONITOR	LAVERNE KEITH	ACI	295.00	17.70	312.70	0.00	0.00	312.70	0.00	312.70
	PB9727554247	BACK-UPS 280 UPS, 280VA	NETWORK	ITS	139.00	8.34	147.34	147.34	0.00	0.00	0.00	147.34
	CPAQ-D1024	ENHANCED BUSINESS AUDIO	JEFF LESLIE	ACI	159.00	9.54	168.54	0.00	0.00	168.54	0.00	168.54
	CPAQ-D1024	ENHANCED BUSINESS AUDIO	BILL HANNAH	ICO	159.00	9.54	168.54	0.00	168.54	0.00	0.00	168.54
	CPAQ-D1024	ENHANCED BUSINESS AUDIO	DAN RANKOW	ACI	159.00	9.54	168.54	0.00	0.00	168.54	0.00	168.54
	BOCA-348028	33.6 EXTERNAL MODEM	NETWORK	ITS	420.00	25.20	445.20	445.20	0.00	0.00	0.00	445.20
	USBK178052	LASERJET 5SI, LASER PRINT	NETWORK	ITS	2,950.00	177.00	3,127.00	3,127.00	0.00	0.00	0.00	3,127.00
	USBK178498	LASERJET 5SI, LASER PRINT	NETWORK	ITS	2,950.00	177.00	3,127.00	3,127.00	0.00	0.00	0.00	3,127.00
	CLBS-C858	WORKSTATION CONFIGURATION	NETWORK	ITS	4,860.00	291.60	5,151.60	5,151.60	0.00	0.00	0.00	5,151.60
	CLBS-SS1	SERVER SETUP AND CONFIGUR	NETWORK	ITS	1,900.00	114.00	2,014.00	2,014.00	0.00	0.00	0.00	2,014.00
	CPAQ-K0010	1224 24-PORT 10BASE-T/100	NETWORK	ITS	2,170.00	130.20	2,300.20	2,300.20	0.00	0.00	0.00	2,300.20
	DIGI-K378241	ACCELEPORT 8E ISA/NETWARE	NETWORK	ITS	2,600.00	156.00	2,756.00	2,756.00	0.00	0.00	0.00	2,756.00
	HAYS-I0010	ACCURA 336 EXTERNAL FAX M	NETWORK	ITS	462.00	27.72	489.72	489.72	0.00	0.00	0.00	489.72
	SYMC-410046	PCANYWHERE 8.0 WIN 95/NT	NETWORK	ITS	300.00	18.00	318.00	318.00	0.00	0.00	0.00	318.00
	VKNG-406808	32MB, KIT, # 501986001	NETWORK	ITS	320.00	19.20	339.20	339.20	0.00	0.00	0.00	339.20
	NOVL-P8991	NETWARE SAA 10-USER	NETWORK	ITS	1,995.00	119.70	2,114.70	2,114.70	0.00	0.00	0.00	2,114.70
	HPCD-G2550	JETDIRECT 10BT, F/LASERJE	NETWORK	ITS	720.00	43.20	763.20	763.20	0.00	0.00	0.00	763.20
	ADTR-DDS3WT0AAA	TSU T-1 DSU/CSU W/V.35 IN	NETWORK	ITS	2,440.00	146.40	2,586.40	2,586.40	0.00	0.00	0.00	2,586.40
	CPAQ-G0050	NETELLIGENT 10/100 TX PCI	NETWORK	ITS	2,732.00	163.92	2,895.92	2,895.92	0.00	0.00	0.00	2,895.92
	TCRD-402448	NETELLIGENT 1017A 10BT RE	NETWORK	ITS	340.00	20.40	360.40	360.40	0.00	0.00	0.00	360.40
	CHEY-5454	ARCSERVE 6.1 SINGLE SERVE	NETWORK	ITS	580.00	34.80	614.80	614.80	0.00	0.00	0.00	614.80
	CPAQ-M5656	COMPAQ/MICRODINE 808 ROUT	NETWORK	ITS	1,680.00	100.80	1,780.80	1,780.80	0.00	0.00	0.00	1,780.80
	745CB03EB590	V70, MONITOR 17', CLR 28MM	?	ITS	680.00	40.80	720.80	720.80	0.00	0.00	0.00	720.80
	745CB03EB578	V70, MONITOR 17', CLR 28MM	?	ITS	680.00	40.80	720.80	720.80	0.00	0.00	0.00	720.80
	745CB03EB586	V70, MONITOR 17', CLR 28MM	JEFF LESLIE	POSTCO	680.00	40.80	720.80	0.00	0.00	0.00	720.80	720.80
	US78RT133	DESKJET 670 INKJET PRINTER	?	ITS	280.00	16.80	296.80	296.80	0.00	0.00	0.00	296.80

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	TOTAL CLC2012936				85,292.00	5,117.52	90,409.52	71,740.80	7,583.24	7,439.08	3,646.40	90,409.52
CLC2012988	6735HVZ6E073	DESKPRO 2000, P6-200, 32 MB	Elizabeth personal	ICO	1,290.00	77.40	1,367.40	0.00	1,367.40	0.00	0.00	1,367.40
	CPAQ-G0037	ENHANCED BUSINESS PRO AUD	Elizabeth personal	ICO	159.00	9.54	168.54	0.00	168.54	0.00	0.00	168.54
	MX74219356	14" SVGA HP MONITOR	Elizabeth personal	ICO	295.00	17.70	312.70	0.00	312.70	0.00	0.00	312.70
	YAMA-H414783	SPK YST-M7 ACTIVESERVO 5W	Elizabeth personal	ICO	59.95	3.60	63.55	0.00	63.55	0.00	0.00	63.55
	CLBS-C858	WORKSTATION CONFIGURATION	Elizabeth personal	ICO	150.00	9.00	159.00	0.00	159.00	0.00	0.00	159.00
					1,953.95	117.24	2,071.19	0.00	2,071.19	0.00	0.00	2,071.19
CLC2012986	YAMA-H414783	SPK YST-M7 ACTIVESERVO 5W	JEFF LESLIE	POSTCO	299.75	17.99	317.74	0.00	0.00	0.00	317.74	317.74
	BOCA-A800231	33.6 INTERNAL FAX MODEM	JEFF LESLIE	POSTCO	220.00	13.20	233.20	0.00	0.00	0.00	233.20	233.20
	CPAQ-D1024	ENHANCED BUSINESS AUDIO K	JEFF LESLIE	POSTCO	318.00	19.08	337.08	0.00	0.00	0.00	337.08	337.08
	VKNG-419203	32MB, KIT, EDO, #243013002	JEFF LESLIE	POSTCO	220.00	13.20	233.20	0.00	0.00	0.00	233.20	233.20
	SVCLABOR	SERVICE LABOR	JEFF LESLIE	POSTCO	300.00	18.00	318.00	0.00	0.00	0.00	318.00	318.00
	TOTAL CLC2012988				1,357.75	81.47	1,439.22	0.00	0.00	0.00	1,439.22	1,439.22
CLC2013015	6735HVZ6D250	Deskpro 2000, P6-200, 32 MB	KRIS HARRIS	ACI	1,290.00	77.40	1,367.40	0.00	0.00	1,367.40	0.00	1,367.40
	6735HVZ6D315	Deskpro 2000, P6-200, 32 MB	DAN RANKOW	ACI	1,290.00	77.40	1,367.40	0.00	0.00	1,367.40	0.00	1,367.40
	6735HVZ6E725	Deskpro 2000, P6-200, 32 MB	MARTA CRUZ	ICO	1,290.00	77.40	1,367.40	0.00	1,367.40	0.00	0.00	1,367.40
	746BC060F018	V50 MONITOR, 15", COLOR, LO	?	ITS	340.00	20.40	360.40	360.40	0.00	0.00	0.00	360.40
	MX73501238	14" SVGA HP MONITOR	BILL HANNAH	ICO	295.00	17.70	312.70	0.00	312.70	0.00	0.00	312.70
	MX73502881	14" SVGA HP MONITOR	MARTA CRUZ	ICO	295.00	17.70	312.70	0.00	312.70	0.00	0.00	312.70
	CPAQ-G0022	NETELLIGENT 10/100 ENET T	NETWORK	ITS	318.00	19.08	337.08	337.08	0.00	0.00	0.00	337.08
	TCOM-G320070	ETHERLINK III-16BIT, ISA, 1	NETWORK	ITS	110.00	6.60	116.60	116.60	0.00	0.00	0.00	116.60
	CLBS-C858	WORKSTATION CONFIGURATION	NETWORK	ITS	630.00	37.80	667.80	667.80	0.00	0.00	0.00	667.80
	TOTAL CLC2013015				5,858.00	351.48	6,209.48	1,481.88	1,992.80	2,734.80	0.00	6,209.48
CLSV003513	CPAQ-F312465001	DCM MODULE F/B08	NETWORK	ITS	490.00	29.40	519.40	519.40	0.00	0.00	0.00	519.40
	SVCLABOR	SERVICE LABOR	NETWORK	ITS	112.50	6.75	119.25	119.25	0.00	0.00	0.00	119.25
	TOTAL CLSV003513				602.50	36.15	638.65	638.65	0.00	0.00	0.00	638.65
CLC2013032	J8138WD20831	COMPAQ ARMANDA SB SERIES P	ACI	ACI	3,190.00	191.40	3,381.40	0.00	0.00	3,381.40	0.00	3,381.40
	2F7537486	IN-FOCUS LP-420 PROJECTOR	ACI	ACI	4,990.00	299.40	5,289.40	0.00	0.00	5,289.40	0.00	5,289.40
	CLBS-C858	WORKSTATION CONFIGURATION	ACI	ACI	210.00	12.60	222.60	0.00	0.00	222.60	0.00	222.60
	CPAQ-292806-B21	10/PC CARD UPT CONTROLLER	ACI	ACI	155.01	9.30	164.31	0.00	0.00	164.31	0.00	164.31
	TOTAL CLC2013032				8,545.01	512.70	9,057.71	0.00	0.00	9,057.71	0.00	9,057.71

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CLC2013033	J8136WD20821	COMPAQ ARMANDA SB SERIES P	ACI	ACI	3,190.00	191.40	3,381.40	0.00	0.00	3,381.40	0.00	3,381.40
	CLBS-C858	WORKSTATION CONFIGURATION	ACI	ACI	210.00	12.60	222.60	0.00	0.00	222.60	0.00	222.60
	CPAQ-335506-B21	10/100 PC CARD UPT CONTRO	ACI	ACI	175.00	10.50	185.50	0.00	0.00	185.50	0.00	185.50
	SG83G1301X	SCANJET 6100C, 8.5" X 17" C	ITS	ITS	940.00	56.40	996.40	996.40	0.00	0.00	0.00	996.40
	CLBS-C858	WORKSTATION CONFIGURATION	ITS	ITS	200.00	12.00	212.00	212.00	0.00	0.00	0.00	212.00
	TOTAL CLC2013033				4,715.00	282.90	4,997.90	1,208.40	0.00	3,789.50	0.00	4,997.90
CLC2013052	6735HVZ6F219	Deskpro 2000, P6-200, 32 MB	TASSIE	ITS	1,290.00	77.40	1,367.40	1,367.40	0.00	0.00	0.00	1,367.40
	6735HVZ6F323	Deskpro 2000, P6-200, 32 MB	JACKIE	ITS	1,290.00	77.40	1,367.40	1,367.40	0.00	0.00	0.00	1,367.40
	6735HVZ6F285	Deskpro 2000, P6-200, 32 MB	SHIRLEY	ITS	1,290.00	77.40	1,367.40	1,367.40	0.00	0.00	0.00	1,367.40
	745BC170G340	V50 MONITOR, 15", COLOR, LC	SHIRLEY	ITS	310.00	18.60	328.60	328.60	0.00	0.00	0.00	328.60
	745BC170G315	V50 MONITOR, 15", COLOR, LC	DON HARTSFIELD	ITS	310.00	18.60	328.60	328.60	0.00	0.00	0.00	328.60
	745BC170H553	V50 MONITOR, 15", COLOR, LO	ELIZABETH GENTRY	ICO	310.00	18.60	328.60	0.00	328.60	0.00	0.00	328.60
	CPAQ-C0022	NETELLIGENT 10/100 ENET T	TASSIE	ITS	145.00	8.70	153.70	153.70	0.00	0.00	0.00	153.70
	CPAQ-C0022	NETELLIGENT 10/100 ENET T	JACKIE	ITS	145.00	8.70	153.70	153.70	0.00	0.00	0.00	153.70
	CPAQ-C0022	NETELLIGENT 10/100 ENET T	SHIRLEY	ITS	145.00	8.70	153.70	153.70	0.00	0.00	0.00	153.70
	MSFT-N0062	OFFICE PRO, V.7.0, WIN95,3.	TASSIE	ITS	280.00	16.80	296.80	296.80	0.00	0.00	0.00	296.80
	MSFT-N0062	OFFICE PRO, V.7.0, WIN95,3.	JACKIE	ITS	280.00	16.80	296.80	296.80	0.00	0.00	0.00	296.80
	MSFT-N0062	OFFICE PRO, V.7.0, WIN95,3.	SHIRLEY	ITS	280.00	16.80	296.80	296.80	0.00	0.00	0.00	296.80
	CLBS-C858	WORKSTATION CONFIGURATION	TASSIE	ITS	220.00	13.20	233.20	233.20	0.00	0.00	0.00	233.20
	CLBS-C858	WORKSTATION CONFIGURATION	JACKIE	ITS	220.00	13.20	233.20	233.20	0.00	0.00	0.00	233.20
	CLBS-C858	WORKSTATION CONFIGURATION	SHIRLEY	ITS	220.00	13.20	233.20	233.20	0.00	0.00	0.00	233.20
	TOTAL CLC2013052				6,735.00	404.10	7,139.10	6,810.50	328.60	0.00	0.00	7,139.10
CLSV003634	MSFT-312994	MS WINDOWS NT WORKSTATION	LAVERNE KEITH	ACI	245.00	14.70	259.70	0.00	0.00	259.70	0.00	259.70
	SVCLABOR	SERVICE LABOR	LAVERNE KEITH	ACI	325.00	19.50	344.50	0.00	0.00	344.50	0.00	344.50
	TOTAL CLSV003634				570.00	34.20	604.20	0.00	0.00	604.20	0.00	604.20
CLC2013062	D751BJW30797	PROLIANT 800, P6/200, 32MB	NETWORK	ITS	2,340.00	140.40	2,480.40	2,480.40	0.00	0.00	0.00	2,480.40
	VKNG-B1696	16 MB UPGRADE FOR PRLIAN	NETWORK	ITS	170.00	10.20	180.20	180.20	0.00	0.00	0.00	180.20
	00662644172941	NOVELL BORDERMANAGER BASE	NETWORK	ITS	995.00	59.70	1,054.70	1,054.70	0.00	0.00	0.00	1,054.70
	00662644172016	NOVELL BORDERMANAGER 25 U	NETWORK	ITS	895.00	53.70	948.70	948.70	0.00	0.00	0.00	948.70
	DIGI-C6547	NOVELL WAN ADAPTER 2 PORT	NETWORK	ITS	1,380.00	82.80	1,462.80	1,462.80	0.00	0.00	0.00	1,462.80
	ADTR-6584	ADTRAN TSU-LT DSU/CSU	NETWORK	ITS	1,980.00	118.80	2,098.80	2,098.80	0.00	0.00	0.00	2,098.80
	BELC-H1056	2 POSITION MONITOR/KEYBOA	NETWORK	ITS	65.00	3.90	68.90	68.90	0.00	0.00	0.00	68.90
	BELC-R1113	VGA MONITOR EXT EDC CABLE	NETWORK	ITS	34.00	2.04	36.04	36.04	0.00	0.00	0.00	36.04
	CLBS-ASG5	SYSTEM INSTALLATION	NETWORK	ITS	5,800.00	348.00	6,148.00	6,148.00	0.00	0.00	0.00	6,148.00
	TOTAL CLC2013062				13,659.00	819.54	14,478.54	14,478.54	0.00	0.00	0.00	14,478.54

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CLC2013072	6735HVZ6E346	Deskpro 2000, P6-200, 32 MB	ERNIE	ITS	1,290.00	77.40	1,367.40	1,367.40	0.00	0.00	0.00	1,367.40
	745BC170G446	V50 MONITOR, 15", COLOR, LD	ERNIE	ITS	310.00	18.60	328.60	328.60	0.00	0.00	0.00	328.60
	MSFT-N0062	OFFICE PRO, V.7.0, WIN95. 3.	ERNIE	ITS	280.00	16.80	296.80	296.80	0.00	0.00	0.00	296.80
	CLBS-C858	WORKSTATION CONFIGURATION	ERNIE	ITS	220.00	13.20	233.20	233.20	0.00	0.00	0.00	233.20
	TOTAL CLC2013072				2,100.00	126.00	2,226.00	2,226.00	0.00	0.00	0.00	2,226.00
CLSV003723		SERVICE LABOR	NETWORK	ITS	300.00	18.00	318.00	318.00	0.00	0.00	0.00	318.00
CLSV003721		SERVICE LABOR	NETWORK	ITS	600.00	36.00	636.00	636.00	0.00	0.00	0.00	636.00
					900.00	54.00	954.00	954.00	0.00	0.00	0.00	954.00
	TOTAL 4.0150.0001-0				132,288.21	7,937.30	140,225.51	99,538.77	11,975.83	23,625.29	5,085.62	140,225.51

Attachment 4

0141.0011-1 Due from Insurance

	Computers 0340.0005-1	AC Unit 0304.0003-1	other outside svc. 0634.0000-1	Well Pump 0307.0002-1	Water Analysis 0635.0003-1	Total
Jun-03	5,895.27	1,651.69	962.48			8,509.44
Jun-03	4,129.80					4,129.80
Jul-03			1,095.50			1,095.50
Aug-03				6,412.49		6,412.49
Aug-03					500.00	500.00
Aug-03			1,710.01			1,710.01
Aug-03			400.00			400.00
Sep-03					500.00	500.00
Sep-03			3,171.08			3,171.08
Total	10,025.07	1,651.69	7,339.07	6,412.49	1,000.00	26,428.32
Insurance reimb 01/04/2004	2,897.80	477.43	2,121.40	1,853.56	289.06	7,639.24
Balance to captilize or expense	7,127.27	1,174.26	5,217.67	4,558.93	710.94	18,789.08

ance in acct 0141.0011-1 Due from Insurance at 12/31/2003 7,639.24

Staff's Third data request Item # 7

Separate Surge protection is provided to 5 pc's in the water office plus the copier and a lazer printer used by Mike Abramson, Elizabeth Gentry and Bill Hannah. A router and a T-1 which allows ICO to be tied into ITS for use of the MAFS system has its own surge protection as does the telephone system.
In December of 2003 a bonded lighting protection was added to cover the whole water plant. This system is supposed to take the lighting strike and protect all equipment in the watyer plant.

The above schedule shows the only major lighting strike we took in 2003 which did so much damage, due to such a high deductable this is the only insurance coverage we received for lighting damage.

Attachment 5

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	0304.0002-1 Plant Structures						
34	1975 Additions	7/1/1975	SL	33	11,070.00	9,728.19	1,341.81
42	1976 Additions	7/1/1976	SL	33	40,190.69	33,857.81	6,332.88
68	1978 Additions	7/1/1978	SL	33	617.83	459.00	158.83
82	1979 Additions	7/1/1979	SL	33	172.54	120.37	52.17
	0304.0002-1 Plant Structures				52,051.06	44,165.37	7,885.69
	0304.0003-1 Plant Structures						
55	1976 Additions	7/1/1976	SL	33	28,414.55	20,029.71	8,384.84
264	New roof on Water Bldg.	12/30/1992	SL	33	6,700.00	2,255.90	4,444.10
317	1996 Additions	7/1/1996	SL	33	6,629.66	1,305.85	5,323.81
	new fence at water plant	2/15/2002	SL	33	3,883.00	102.96	3,780.04
	AC Unit water plant	7/1/2003	SI	33	1,174.26	0.00	0.00
	Bonded Lightning Protection	12/15/2003	SL	33	3,900.00	0.00	0.00
	0304.0003-1 Plant Structures				50,701.47	23,694.42	27,007.05
	0307.0002-1 Wells and Springs						
1	1977 Additions	7/1/1977	SL	30	16,598.96	13,555.89	3,043.07
2	1985 Additiions	7/1/1985	SL	30	12,350.97	6,226.92	6,124.05
5	Well J/O# 4-86	7/1/1987	SL	30	21,276.78	9,663.23	11,613.55
220	Well J/O# 6-89	7/1/1990	SL	30	34,299.07	13,005.06	21,294.01
227	Well J/O#7-89	7/1/1991	SL	30	32,416.60	11,480.88	20,935.72
228	Manifold line J/O #8-89	7/1/1991	SL	30	24,377.87	8,633.86	15,744.01
229	Well J/O #9-89	7/1/1991	SL	30	37,014.91	13,109.44	23,905.47
	well pump	9/1/2003	SL	30	4,558.93	0.00	0.00
	0307.0002-1 Wells and Springs				182,894.09	75,675.28	107,218.81
	0311.0002-1 Power Production						
87	1983 Generator - Transf From Sewer	7/1/1981	SL	20	12,979.20	9,540.96	3,438.24
90	Kohler Emergency Generator JO 7	7/1/1984	SL	20	8,623.79	5,670.10	2,953.69
261	Generator - New	5/15/1992	SL	20	6,661.00	4,181.64	2,479.36
394	New Generator	12/31/1999	SL	20	115,070.00	17,260.50	97,809.50
395	Portable generator	12/31/1999	SL	20	4,647.39	697.11	3,950.28
401	Portable generator	7/1/2000	SL	20	3,768.16	471.02	3,297.14
	0311.0002-1 Power Production				151,749.54	37,821.32	113,928.22
	0310.0002-1 Pumping Equipment						
10	1983 Trfr From A/C 2-394	7/1/1978	SL	20	3,208.32	3,208.32	0.00
4	1979 Additions	7/1/1979	SL	20	2,691.33	1,951.78	739.55
3	1980 Additions	7/1/1980	SL	20	8,738.85	6,116.28	2,622.57
8	1981 Additions	7/1/1981	SL	20	5,217.25	5,217.25	0.00
7	1982 Additions	7/1/1982	SL	20	168.80	168.80	0.00
6	1983 #3 Hi Lift Pump JO#1-83	7/1/1983	SL	20	8,888.70	6,066.48	2,822.22
304	1986 Additions	7/1/1996	SL	20	1,392.00	452.40	939.60
265	1997 Additions	7/1/1997	SL	20	6,255.62	1,720.29	4,535.33

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	Vacuum Pump	2/5/1999	SL	20	2,180.66	427.05	1,753.61
	0310.0002-1 Pumping Equipment				38,741.53	25,328.65	13,412.88

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
0320.0003-1 Treatment Equipment							
16	1977 Additions	7/1/1977	SL	22	3,376.24	3,376.24	0.00
15	1978 Additions	7/1/1978	SL	22	5,820.05	6,371.20	-551.15
14	1981 Additions	7/1/1981	SL	22	1,872.00	1,336.32	535.68
289	1994 Additions	7/1/1994	SL	22	2,463.47	926.62	1,536.85
144	1995 Additions	7/1/1995	SL	22	7,254.77	2,473.20	4,781.57
240	1996 Additions	7/1/1996	SL	22	512.03	151.27	360.76
268	1997 Additions	7/1/1997	SL	22	2,878.96	719.73	2,159.23
1014	1998 Additions	7/1/1998	SL	22	1,532.76	313.52	1,219.24
	Raw W Flow Meter & Char	2/2/1999	SL	22	2,724.70	508.81	2,215.89
	Testing Equipment	3/9/1999	SL	22	1,652.30	301.68	1,350.62
	Chlorinator for water plant	11/30/2003	SL	22	2,120.70	0.00	0.00
	0320.0003-1 Treatment Equipment				32,207.98	16,478.60	15,729.38
0330.0004-1 Treatment Equipment							
18	1976 Additions	7/1/1976	SL	37	1,332.34	1,087.98	244.36
17	1981 Additions	7/1/1981	SL	37	3,888.79	2,201.44	1,687.35
21	1989 Additions	7/1/1989	SL	37	452.08	159.91	292.17
	0330.0004-1 Treatment Equipment				5673.21	3,449.33	2,223.88
0331.0004-1 Distribution Mains							
20	1975 Additions	7/1/1975	SL	43	500.19	418.61	81.58
19	1976 Additions	7/1/1976	SL	43	27.00	20.66	6.34
24	1978 Ads	7/1/1978	SL	43	114.62	79.38	35.24
23	1980 Ads	7/1/1980	SL	43	3,505.21	2,054.71	1,450.50
22	1981 Ads	7/1/1981	SL	43	286.21	153.19	133.02
25	1982 Ads	7/1/1982	SL	43	40,735.00	20,308.19	20,426.81
26	1982 Ads	7/1/1982	SL	43	388.80	193.46	195.34
29	New Hope J/O #4-81	7/1/1983	SL	43	1,117.97	526.85	591.12
28	Indianwood Water Line J/O 2-83	7/1/1984	SL	43	2,288.49	1,021.15	1,267.34
27	1989 Ads	7/1/1989	SL	43	1,167.50	377.74	789.76
219	Hydro Pressure Tank	7/1/1990	SL	43	11,951.88	3,568.20	8,383.68
245	Rines Market Lines	7/1/1994	SL	43	18,332.02	3,588.16	14,743.86
246	West Farms Road	7/1/1994	SL	43	126,698.42	25,155.54	101,542.88
299	12/31/94 FPSC Adjustment	1/1/1995	SL	43	23,215.20	4,319.12	18,896.08
298	1995 SR 710 Adjustment	7/1/1995	SL	43	85,579.10	14,926.58	70,652.52
236	1996 Ads	7/1/1996	SL	43	378,008.12	57,140.77	320,867.35
1015	1997 Additions	7/1/1998	SL	43	4,260.92	445.91	3,815.01
377	FPSC adjustment	6/30/1999	SL	43	297.30	24.20	273.10
382	Indianwood CIAC	9/15/1999	SL	43	295,635.00	146,555.44	149,079.56
402	Martin County CIAC	12/31/1999	SL	43	15,742.00	2,296.28	13,445.72
403	Indiantown Non-Profit CIAC	12/31/1999	SL	43	262,538.00	29,898.60	232,639.40
	Rowland canal	12/31/2001	SL	43	38,381.87	892.56	37,489.31
	west side of RR tracks water line loop	5/15/2002	SL	43	4,900.00	71.22	4,828.78
	Rowland canal Adl.	12/31/2002	SL	43	176.25	0.00	176.25
	0331.0004-1 Distribution Mains				1,315,847.07	314,036.54	1,001,810.53
0333.0004-1 Distribution Mains							

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
36	1975 Ads	7/1/1975	SL	40	56.61	0.00	56.61
46	1976 Ads	7/1/1976	SL	40	158.99	48.50	110.49
57	1977 Ads	7/1/1977	SL	40	60.88	127.24	-66.36
156	1986 Ads	7/1/1986	SL	40	402.50	43.00	359.50
166	1987 Ads	7/1/1987	SL	40	238.00	166.00	72.01
177	1988 Ads	7/1/1988	SL	40	3,198.50	92.23	3,106.27
178	1988 Ads	7/1/1988	SL	40	367.50	1,159.43	-791.93
195	1989 Ads	7/1/1989	SL	40	55.05	133.25	-78.20
248	Fire Line - Indiantown Telephone	7/1/1993	SL	40	14,054.93	18.62	14,036.31
383	Indianwood CIAC	9/15/1999	SL	40	46,581.00	3,162.34	43,418.66
404	Indiantown Non-Profit CIAC	12/31/1999	SL	40	1,045.00	23,908.31	-22,863.31
	0333.0004-1 Distribution Mains				66,218.96	28,858.91	37,360.05

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	0334.0004-1 Meters						
37	1975 Ads	7/1/1975	SL	20	570.59	0.00	570.59
47	1976 Ads	7/1/1976	SL	20	4,093.55	570.59	3,522.96
58	1977 Ads	7/1/1977	SL	20	834.76	4,093.55	-3,258.79
72	**1978 Ads**	7/1/1978	SL	20	1,727.07	834.76	892.31
84	**1979 Ads**	7/1/1979	SL	20	4,105.74	1,380.79	2,724.95
97	**1980 Ads**	7/1/1980	SL	20	3,357.21	3,078.54	278.67
110	**1981 Ads**	7/1/1981	SL	20	3,762.47	2,350.32	1,412.15
118	**1982 Ads**	7/1/1982	SL	20	11,291.80	3,762.47	7,529.33
128	**1983 Ads**	7/1/1983	SL	20	4,117.41	7,810.22	-3,692.81
141	**1984 Ads**	7/1/1984	SL	20	4,743.99	2,809.64	1,934.35
147	1985 Ads	7/1/1985	SL	20	5,243.66	3,119.18	2,124.48
157	1986 Ads	7/1/1986	SL	20	2,955.44	3,316.59	-361.15
167	1987 Ads	7/1/1987	SL	20	2,545.26	1,810.22	735.04
179	1988 Ads	7/1/1988	SL	20	12,111.14	1,495.32	10,615.82
180	1988 Ads	7/1/1988	SL	20	2,928.27	6,812.54	-3,884.27
196	1989 Ads	7/1/1989	SL	20	1,272.13	1,647.15	-375.02
206	**1990 Ads**	7/1/1990	SL	20	1,609.65	683.77	925.88
216	**1991 Ads**	7/1/1991	SL	20	2,619.38	824.93	1,794.46
230	**1992 Ads**	7/1/1992	SL	20	2,317.12	1,276.94	1,040.18
249	**1993 Ads**	7/1/1993	SL	20	1,870.53	1,071.69	798.84
266	**1994 Ads**	7/1/1994	SL	20	1,283.62	818.37	465.25
285	**1995 Ads**	7/1/1995	SL	20	6,149.62	529.49	5,620.13
308	**1996 Ads**	7/1/1996	SL	20	5,341.48	2,306.10	3,035.38
328	1997 Ads	7/1/1997	SL	20	1,663.08	1,735.97	-72.89
343	1998 Ads	7/1/1998	SL	20	1,130.55	457.34	673.21
379	1999 Ads	7/1/1999	SL	20	421.28	254.38	166.91
384	Indianwood CIAC	9/15/1999	SL	20	78,090.00	73.72	78,016.28
405	FPSC Docket 990939 adjustment	12/31/1999	SL	20	2,797.00	45,673.00	-42,876.00
406	2000 additions	7/1/2000	SL	20	263.29	705.08	-441.79
	4" Master Meter Bechtel	5/1/2002	SL	20	412.22	32.91	379.31
	Meter Insalation Rogers	3/30/2003	SL	20	484.08	13.74	0.00
	0334.0004-1 Meters				172.113.39	101.349.30	70.764.09
	0335.0004-1 Hydrants						
119	1982 Ads	7/1/1982	SL	45	8,200.00	4,020.76	4,179.24
329	1997 Ads	7/1/1997	SL	45	2,300.00	434.44	-1,720.76
387	1999 Ads	9/30/1999	SL	45	920.08	66.45	853.63
	hydrant martin & Okee	12/31/2001	SL	45	1,321.45	29.40	1,292.05
					12.741.53	4.551.05	8.190.48

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	0340.0000-1 Office Equipment						
391	Telephone System 50%	11/30/1999	SL	15	2,102.01	432.08	1,669.93
396	Copy Machine 50%	12/31/1999	SL	15	3,167.90	633.58	2,534.32
	1/2 telephone syst upgrade	6/18/2001	SL	15	471.87	62.92	408.95
	1/2 UPS for copy machine	7/1/2001	SL	15	304.86	30.43	274.43
	UPS for copier machine	5/30/2003	SL	15	1,047.47	0.00	0.00
	0340.0000-1 Office Equipment				7,094.11	1,159.01	5,935.10
	0340.0005-1 Computer Equipment						
344	Computer	7/1/1998	SL	5	3,520.79	3,168.72	352.07
345	Computer Software	7/1/1998	SL	5	24,455.00	22,009.50	2,445.50
361	Computer Hardware and Software	12/31/1998	SL	5	3,597.00	2,877.60	719.40
362	Computer Hardware and Software	12/31/1998	SL	5	4,252.50	3,402.00	850.50
363	Computer Hardware and Software	12/31/1998	SL	5	6,102.00	4,881.60	1,220.40
397	Computer Equipt. - 50%	12/31/1999	SL	5	2,512.25	1,507.35	1,004.90
407	2000 Additions	10/10/2000	SL	5	2,023.20	910.44	1,112.76
421	FPSC Docket 990936 adjustment	12/31/1999	SL	5	449.00	419.40	29.60
	1/2 HP laserjet 405on printer	4/1/2001	SL	5	858.07	300.30	557.77
	UPS power supply	8/20/2001	SL	5	545.39	145.44	399.95
	to ITS 10% martin assoc software	11/30/2001	SL	5	2,046.88	443.44	1,603.44
	2 computers Acctg. Department	6/15/2002	SL	5	3,182.62	344.78	2,837.84
	1/2 moniter 17'	8/22/2002	SL	5	203.34	15.25	188.09
	IT Impulse computer switch	9/3/2002	SL	5	843.08	56.21	786.87
	IT Impulse wireless equipment	7/31/2003	SL	5	3,119.94	0.00	0.00
	2 computers water dept	6/30/2003	SL	5	7,127.27	0.00	0.00
	0340.0005-1 Computer Equipment				64,838.33	40,482.03	24,356.30
	0341.0005-1 Vehicles						
158	1986 Ads	7/1/1986	SL	6	700.00	700.00	0.00
211	1986 Chevy Pickup (From I)	5/21/1991	SL	6	11,887.20	11,887.20	0.00
252	1991 Ford F15	9/22/1993	SL	6	11,232.88	11,232.88	0.00
260	1996 chevy pickup	12/16/1993	SL	6	1,962.00	1,962.00	0.00
298	1995 Ads	1/1/1995	SL	6	915.19	915.19	0.00
281	1993 Chevy C15	1/22/1996	SL	6	8,622.03	8,622.03	0.00
331	1997 Ford Ranger	12/12/1996	SL	6	12,734.44	12,734.44	0.00
325	1995 Ford Pickup	7/1/1997	SL	6	10,500.00	9,625.00	875.00
330	1997 Ads	7/1/1997	SL	6	534.58	490.04	44.54
346	1998 Additions	7/1/1998	SL	6	2,500.00	1,875.00	625.00
388	1999 Dodge Pickup Red 50%	9/30/1999	SL	6	9,454.96	5,121.44	4,333.52
	2001 dodge ram pickup white 50%	7/16/2001	SL	6	8,435.09	2,051.88	6,383.21
	toolbox and bedliner 2001 dodge ram	7/20/2001	SL	6	271.00	65.83	205.17
	new engine 1993 chevy trk 15	8/20/2001	SL	6	4,355.14	967.84	3,387.30
	0341.0005-1 Vehicles				84,104.51	68,250.77	15,853.74

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 1 - Water Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
0343.0005-1 Tools and Shop Equipment							
48	1976 Ads	7/1/1976	SL	16	1,263.29	1,263.29	0.00
59	1977 Ads	7/1/1977	SL	16	456.09	456.09	0.00
73	1978 Ads	7/1/1978	SL	16	1,887.19	1,887.19	0.00
85	1979 Ads	7/1/1979	SL	16	17.21	17.21	0.00
98	1980 Ads	7/1/1980	SL	16	336.26	336.26	0.00
111	1981 Ads	7/1/1981	SL	16	1,463.53	1,463.53	0.00
120	1982 Ads	7/1/1982	SL	16	2,927.57	2,927.57	0.00
129	1983 Ads	7/1/1983	SL	16	1,298.58	1,298.58	0.00
142	1984 Ads	7/1/1984	SL	16	1,524.27	1,524.27	0.00
148	1985 Ads	7/1/1985	SL	16	1,264.84	1,264.84	0.00
159	1986 Ads	7/1/1986	SL	16	1,955.29	1,955.29	0.00
168	1987 Ads	7/1/1987	SL	16	1,564.64	1,564.64	0.00
181	1988 Ads	7/1/1988	SL	16	873.40	815.21	58.19
197	1989 Ads	7/1/1989	SL	16	501.26	434.45	66.81
267	1994 Ads	7/1/1994	SL	16	487.70	176.80	310.90
286	1995 Ads	7/1/1995	SL	16	171.43	94.12	77.31
309	1996 Ads	7/1/1996	SL	16	362.62	147.30	215.32
332	1997 Ads	7/1/1997	SL	16	68.06	23.39	44.67
347	1998 Ads	7/1/1998	SL	16	2,011.88	565.84	1,446.04
408	FPSC Docket 990939 adjustment	12/31/1999	SL	16	1,803.00	605.71	1,197.29
	Safety equipment per DEP	8/31/2001	SL	16	1,419.00	103.46	1,315.54
	USA Bluebook Line locater 1/2 cost	12/15/2003	SL	16	1,146.70	0.00	0.00
0343.0005-1 Tools and Shop Equipment					24,803.81	18,925.04	5,878.77
0348.0005-1 Tools and Shop Equipment							
2	1960 Ads	7/1/1960	SL	40	197.48	197.48	0.00
8	1966 Ads	2/1/1966	SL	40	3,135.13	3,135.13	0.00
11	Various	7/1/1967	SL	40	505,803.86	505,803.86	0.00
14	1969 Ads	1/31/1969	SL	40	1,629.39	1,629.39	0.00
18	1970 Ads	1/1/1970	SL	40	3,136.49	3,136.49	0.00
16	1970 Ads	10/1/1970	SL	40	4,220.81	4,220.81	0.00
21	1971 Ads	7/1/1971	SL	40	4,121.88	4,121.88	0.00
24	1972 Ads	7/1/1972	SL	40	80.61	80.61	0.00
25	1972 Ads	7/1/1972	SL	40	7,807.82	7,806.92	0.90
27	1973 Ads	7/1/1973	SL	40	9,248.12	8,784.67	463.45
30	1974 Ads	7/1/1974	SL	40	15,867.00	14,279.77	1,587.23
31	1974 Ads	7/1/1974	SL	40	142,576.94	108,444.21	34,132.73
38	1975 Ads	7/1/1975	SL	40	1,421.25	1,207.87	213.38
39	1975 Ads	7/1/1975	SL	40	6,987.72	5,485.65	1,502.07
0348.0005-1 Tools and Shop Equipment					706,234.50	668,334.74	37,899.76
TOTAL WATER					2,968,015.09	1,472,560.36	1,495,454.73

Indiantown Company, Inc.
Fixed Asset Depreciation Schedules - Book
Division: 2 - Sewer Company

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
0354.0004-2 Plant Structures							
40	1975 Additions	7/1/1975	SL	32	14,213.27	12,792.25	1,421.02
49	1976 Additions	7/1/1976	SL	32	5,900.00	5,015.53	884.47
60	1977 Additions	7/1/1977	SL	32	10,389.68	8,311.02	2,078.67
74	1978 Additions	7/1/1978	SL	32	15,679.23	11,759.53	3,919.70
86	1979 Additions	7/1/1979	SL	32	180.64	126.40	54.24
348	1998 Additions	7/1/1998	SL	32	64,056.86	9,008.00	55,048.86
	Influent box US filter	6/20/2003	SL	32	15,532.18	0.00	0.00
	0354.0004-2 Plant Structures				125,951.86	47,012.73	63,406.95
0354.0005-2 Plant Structures							
160	1986 Additions	7/1/1986	SL	32	2,026.78	1,944.82	81.96
322	1996 Additions	9/1/1996	SL	32	689.59	136.48	553.11
380	Concrete Slab WW Plant	7/1/1999	SL	32	430.00	45.92	384.09
409	2000 additions	7/1/2000	SL	32	567.00	44.30	522.70
	0354.0005-2 Plant Structures				3,713.37	2,171.52	1,541.85
0360.0000-2 Collection Mains							
287	1995 Additions	7/1/1995	SL	30	12,695.00	3,540.33	9,154.67
333	1997 Additions	7/1/1997	SL	30	7,900.00	1,514.16	6,385.84
349	1998 Additions	7/1/1998	SL	30	7,303.75	1,095.57	6,208.18
	0360.0000-2 Collection Mains				27,898.75	6,150.06	21,748.69
0360.0000-2 Force Mains							
423	**Martin County CIAC**	12/31/1999	SL	30	**50,817.00**	**10,018.07**	40,798.93
	0360.0000-2 Force Mains				50,817.00	10,018.07	40,798.93
0361.0002-2 Collection Sewers							
50	1976 Ads	7/1/1976	SL	45	5,755.89	4,477.34	1,278.55
61	1977 Ads	7/1/1977	SL	45	3,745.74	2,725.85	1,019.89
75	1978 Ads	7/1/1978	SL	45	6,727.95	4,559.08	2,168.87
87	1979 Ads	7/1/1979	SL	45	9,230.00	6,948.38	2,281.62
88	1979 Ads	7/1/1979	SL	45	16,827.12	10,563.34	6,263.78
99	1980 Ads	7/1/1980	SL	45	166,861.62	108,923.49	57,938.13
121	1982 Ads	7/1/1982	SL	45	108,924.98	53,403.43	55,521.55
130	**1983 Ads - J/0 #3/81**	7/1/1983	SL	45	2,996.17	1,386.88	1,609.29
131	1983 Ads - 8 Sewer main & Wel	7/1/1983	SL	45	9,070.50	4,199.75	4,870.75
132	**1983 Ads - J/O# 4-81**	7/1/1983	SL	45	1,766.59	817.91	948.68
143	Indianwood Sewer Line J/O#2-83	7/1/1984	SL	45	2,050.16	898.05	1,152.11
149	1985 Ads	7/1/1985	SL	45	24,623.97	10,171.08	14,452.89
169	1987 Ads	7/1/1987	SL	45	11,892.72	4,344.15	7,548.57
170	JOB Order 3-85	7/1/1987	SL	45	6,542.42	2,389.81	4,152.61
171	JoB Order 2-86	7/1/1987	SL	45	535.00	195.47	339.53

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
172	JOB Order 3-86	7/1/1987	SL	45	43,916.50	16,041.69	27,874.81
182	1988 Ads	7/1/1988	SL	45	5,003.04	1,702.46	3,300.58
198	1989 Ads	7/1/1989	SL	45	3,224.61	1,016.64	2,207.97
207	1990 Ads	7/1/1990	SL	45	2,852.90	828.14	2,024.76
225	1400LF 10PVC Line @10.55 CA	1/13/1992	SL	45	14,770.00	3,733.51	11,036.49
250	PVC AT FOX and Chickee ST	9/2/1993	SL	45	9,833.91	2,076.04	7,757.87
251	PVC AT Pine and Mannatee	9/2/1993	SL	45	10,435.90	2,203.15	8,232.75
268	West Farms Road	7/1/1994	SL	45	123,502.82	23,499.86	100,002.96
269	Rines Market Lines	7/1/1994	SL	45	2,371.98	506.55	1,865.43
270	Effluent Lines to Bowers Grove	7/1/1994	SL	45	90,000.00	17,125.00	72,875.00
288	1995 Additions	7/1/1995	SL	45	9,886.95	2,197.11	7,689.84
310	1996 Additions	7/1/1996	SL	45	13,202.70	1,907.05	11,295.65
350	1998 Additions	7/1/1998	SL	45	260.00	26.01	233.99
378	FPSC adjustment	9/15/1999	SL	45	-297.30	-13.21	-284.09
385	Indianwood CIAC	9/15/1999	SL	45	687,522.00	268,651.56	418,870.44
398	1999 additions	12/31/1999	SL	45	17,724.00	1,181.60	16,542.40
410	Martin County CIAC	12/31/1999	SL	45	34,395.00	4,773.00	29,622.00
411	Indiantown Non Profit CIAC	12/31/1999	SL	45	131,962.00	17,171.47	114,790.53
	PVC at Lee st and Shawnee	4/1/2001	SL	45	13,597.04	528.78	13,068.26
	Rowland Canal	12/31/2001	SL	45	37,684.09	837.47	36,846.62
	Balance on Rowland canal	12/31/2002	SL	45	176.25	0.00	0.00
	0361.0002-2 Collection Sewers				1,629,575.22	581,997.88	1,047,401.09

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
0363.0002-2 Service to Customer							
62	1977 Additions	7/1/1977	SL	38	1,704.55	1,296.24	408.31
76	1978 Additions	7/1/1978	SL	38	581.70	399.04	182.66
122	1982 Additions	7/1/1982	SL	38	7,200.00	3,765.77	3,434.23
386	Indianwood CIAC	9/15/1999	SL	38	46,581.00	23,567.06	23,013.94
0363.0002-2 Service to Customer					56.067.25	29.028.11	27.039.14
0371.0003-2 Lift Pumping Equipment							
51	1976 Additions	7/1/1976	SL	18	1,757.00	1,757.00	0.00
63	1977 Additions	7/1/1977	SL	18	3,039.04	3,039.04	0.00
77	1978 Additions	7/1/1978	SL	18	141.86	141.86	0.00
123	1982 Additiions	7/1/1982	SL	18	17,300.00	13,094.38	4,205.62
133	1983 Ads - J/O #6-83	7/1/1983	SL	18	1,370.45	1,370.45	0.00
134	1983 Ads - J/O #5-83	7/1/1983	SL	18	2,983.05	2,983.05	0.00
150	1985 Additions	7/1/1985	SL	18	7,084.84	4,831.44	2,253.40
271	Effluent Disposal - Bowers Grove	7/1/1994	SL	18	110,000.00	50,263.88	59,736.12
311	1996 Additions	7/1/1996	SL	18	7,542.31	2,723.62	4,818.69
381	New Pump	8/31/1999	SL	18	2,551.95	472.58	2,079.37
412	2000 additions	7/1/2000	SL	18	22,003.75	3,056.08	18,947.67
	swr plant lift station	3/1/2001	SL	18	6,774.79	689.93	6,084.86
	2 volute casings 4th st lift station	8/31/2001	SL	18	4,382.45	324.64	4,057.81
	4th St Lift station	12/31/2002	SL	18	19,480.47	0.00	19,480.47
	carrier st Midd Sch lift station	12/31/2002	SL	18	22,212.51	0.00	22,212.51
0371.0003-2 Lift Pumping Equipment					228,624.47	84,747.95	143,876.52
0371.0004-2 Pumping Equipment							
52	1976 Additions	7/1/1976	SL	18	279.76	279.76	0.00
64	1977 Ads	7/1/1977	SL	18	3,335.37	3,335.37	0.00
78	1978 Ads	7/1/1978	SL	18	1,214.72	1,214.72	0.00
89	1979 Ads	7/1/1979	SL	18	1,587.56	1,287.93	299.63
100	1980 Ads	7/1/1980	SL	18	130.00	102.60	27.40
112	1981 Additions	7/1/1981	SL	18	4,654.45	3,632.86	1,021.59
124	1982 Ads	7/1/1982	SL	18	2,113.45	1,482.45	631.00
183	1988 Ads	7/1/1988	SL	18	408.54	247.96	160.58
272	1994 Ads	7/1/1994	SL	18	254.40	116.23	138.17
289	1995 Ads	7/1/1995	SL	18	2,355.32	981.38	1,373.94
413	2000 Additions	7/1/2000	SL	18	1357.78	188.58	1,169.20
0371.0004-2 Pumping Equipment					17,691.35	12,869.84	4,821.51
0380.0004-2 Oxidation Lagoon							
135	1983 Ads - J/O #1-82	7/1/1983	SL	18	46,251.40	33,596.40	12,655.00
151	1985 Ads	7/1/1985	SL	18	7,186.37	4,860.78	2,325.59
161	1986 Ads	7/1/1986	SL	18	1,880.00	1,062.71	817.29
173	Job Order 2-85	7/1/1987	SL	18	26,083.37	16,483.23	9,600.14
199	Job Order 1-86	7/1/1989	SL	18	6,057.20	3,524.95	2,532.25
200	Job Order 9-88	7/1/1989	SL	18	2,170.00	1,262.84	907.16
217	New Sewer Ponds Job 4-89	7/1/1991	SL	18	345,076.00	183,561.27	161,514.73
218	Job Order 4-89	7/1/1991	SL	18	41,588.52	22,122.76	19,465.76
219	New Sewer Ponds Job 4-89	7/1/1991	SL	18	1,240.63	659.94	580.69

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
243	1995 Ads	7/1/1995	SL	18	2,440.00	19541.14	-17,101.14
273	Oxidation Lagoon - Bowers Grove	7/1/1994	SL	18	65,917.78	11596.32	54,321.46
312	1996 Ads	7/1/1996	SL	18	13,760.00	4968.87	8,791.13
	0380.0004-2 Oxidation Lagoon				559,651.27	303,241.21	256,410.06

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
0380.0005-2 Treatment Equipment							
53	1976 Ads	7/1/1976	SL	18	208.00	208.00	0.00
65	1977 Ads	7/1/1977	SL	18	3,333.40	3,333.40	0.00
90	1979 Ads	7/1/1979	SL	18	910.00	910.00	0.00
101	1980 Ads	7/1/1980	SL	18	1,343.68	1,343.68	0.00
136	1983 Ads - Sludge Conveyor	7/1/1983	SL	18	3,399.00	2,469.55	929.45
137	1983 Ads - J/O#3-79	7/1/1983	SL	18	459,194.31	333,553.77	125,640.54
174	Job Order 6-84	7/1/1987	SL	18	4,465.03	2,821.69	1,643.34
290	1995 Ads	7/1/1995	SL	18	109,912.69	45,796.95	64,115.74
313	1996 Ads	7/1/1996	SL	18	23.27	8.20	15.07
334	1997 Ads	7/1/1997	SL	18	4,101.31	1,241.78	2,859.53
351	1998 Ads	7/1/1998	SL	18	25,599.61	6,399.90	19,199.71
374	Testing Equipment	3/9/1999	SL	18	1,652.30	351.88	1,300.42
414	2000 Additions	7/1/2000	SL	18	5,701.78	791.91	4,909.87
	Stoddard air intake filter per DEP	2/1/2001	SL	18	2,800.00	298.09	2,501.91
	lime stablization equipment	10/15/2001	SL	18	417,278.02	28,011.69	389,266.33
	meter on digester	6/15/2002	SL	18	1,546.97	46.55	1,500.42
	0380.0005-2 Treatment Equipment				1,041,469.37	427,587.04	613,882.33
0390.0000-2 Office Furniture							
392	Telephone System 50%	11/30/1999	SL	15	2,102.02	432.08	1,669.94
399	Copy Machine 50%	12/31/1999	SL	15	3,167.90	633.58	2,534.32
	1/2 telephone syst upgrade	6/18/2001	SL	15	471.87	62.92	408.95
	1/2 UPS for copy machine	7/1/2001	SL	15	304.85	30.47	274.38
	0390.0000-2 Office Furniture				6,046.64	1,159.05	4,887.59
0390.0005-2 Computer Equipment							
353	Computer Software	7/1/1998	SL	5	24,455.00	22,009.50	2,445.50
354	Computer	7/1/1998	SL	5	3,520.79	3,168.72	352.07
364	Computer Hardware and Software	12/31/1998	SL	5	4,252.50	3,402.00	850.50
365	Computer Hardware and Software	12/31/1998	SL	5	3,597.00	2,877.60	719.40
366	Computer Hardware and Software	12/31/1998	SL	5	6,102.00	4,881.60	1,220.40
400	Computer Equipment 50%	12/31/1999	SL	5	2,512.25	1,507.35	1,004.90
415	2000 Additions	7/1/2000	SL	5	2,023.18	1,011.59	1,011.59
422	FPSC Docket 990939 adjustment	12/31/1999	SL	5	449.00	419.40	29.60
	1/2 HP laserjet 405on printer	4/1/2001	SL	5	858.07	300.32	557.75
	UPS Power Supply	8/20/2001	SL	5	545.39	145.44	399.95
	to ITS 10% martin assoc software	11/30/2001	SL	5	2,046.87	443.43	1,603.44
	2 computers Acctg. Department	6/15/2002	SL	5	3,182.62	344.78	2,837.84
	1/2 17' Monitor	8/22/2002	SL	5	203.33	15.25	188.08
	IT Impulse computer switch	9/3/2002	SL	5	843.08	56.21	786.87
	0390.0005-2 Computer Equipment				54,591.08	40,583.19	14,007.89
0391.0005-2 Vehicles							
212	Used Van	5/31/1991	SL	6	3,033.00	3,033.00	0.00
357	1998 Ads	7/1/1998	SL	6	2,000.00	1,500.00	500.00
389	1999 Dodge pickup red 50%	9/30/1999	SL	6	9,454.96	5,121.44	4,333.52
	2001 dodge ram pickup white 50%	7/16/2001	SL	6	8,435.09	2,051.88	6,383.21
	toolbox and bedliner 2001 dodge ram	7/20/2001	SL	6	270.99	65.89	205.10

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	0391.0005-2 Vehicles				23,194.04	11,772.21	11,421.83
0393.0005-2 Tools and Shop Equipment							
54	1976 Ads	7/1/1976	SL	16	113.31	113.31	0.00
93	1979 Ads	7/1/1979	SL	16	804.92	804.92	0.00
104	1980 Ads	7/1/1980	SL	16	1,102.25	1,102.25	0.00
154	1985 Ads	7/1/1985	SL	16	20.13	20.13	0.00
163	1986 Ads	7/1/1986	SL	16	50.17	50.17	0.00
185	1988 Ads	7/1/1988	SL	16	280.22	261.51	18.71
295	1995 Ads	7/1/1995	SL	16	119.31	55.94	63.37
320	1996 Ads	7/1/1996	SL	16	23.61	9.61	14.00
	Usa Bluebook smoke blower	12/15/2003	SL	16	1,266.30	0.00	1,266.30
	Usa Bluebook Line Locater 1/2	12/15/2003	SL	16	1,146.69	0.00	1,146.69
	0393.0005-2 Tools and Shop Equipment				4,926.91	2,417.84	2,509.08
0394.0005-2 Laboratory Equipment							
164	1986 Ads	7/1/1986	SL	15	950.86	526.92	423.94
416	2000 additions	7/1/2000	SL	15	1,402.42	233.74	1,168.68
	0394.0005-2 Laboratory Equipment				2,353.28	760.66	1,592.62

Asset #	Property Description	Date in Service	Depr Meth	Life	Book Cost	prior deprec thru 12/31/2002	net book value 12/31/2002
	0398.0005-2 Other Property						
1	1958 Ads	7/1/1958	SL	40	1,783.10	1,783.10	0.00
3	1960 Ads	7/1/1960	SL	40	13,829.39	13,829.39	0.00
4	1960 Ads	7/1/1960	SL	40	352.27	352.27	0.00
5	1962 Ads	7/1/1962	SL	40	6,111.28	6,111.28	0.00
6	1962 Ads	7/1/1962	SL	40	34,694.70	34,694.70	0.00
7	1962 Ads	7/1/1962	SL	40	2,309.54	2,309.54	0.00
9	1966 Ads	2/1/1966	SL	40	17,594.43	17,594.43	0.00
10	1967 Ads	1/31/1967	SL	40	2,756.63	2,756.63	0.00
12	1968 Ads	1/31/1968	SL	40	9,520.65	9,520.65	0.00
13	Various	7/1/1968	SL	40	239,906.85	239,906.85	0.00
15	1969 Ads	1/31/1969	SL	40	3,307.32	3,307.32	0.00
17	1970 Ads	1/1/1970	SL	40	4,824.23	4,929.30	-105.07
19	1970 Ads	10/1/1970	SL	40	16,934.32	16,622.79	311.53
20	1971 Ads	5/1/1971	SL	40	19,144.14	19,144.14	0.00
22	1971 Ads	7/1/1971	SL	40	3,192.15	3,192.15	0.00
23	1971 Ads	7/1/1971	SL	40	20,236.87	20,236.87	0.00
26	1972 Ads - Remain after ret	7/1/1972	SL	40	3,801.42	1,615.67	2,185.75
28	1973 Ads	7/1/1973	SL	40	17,433.56	16,504.45	929.11
29	1974 Ads	1/1/1974	SL	40	250,000.00	211,250.00	38,750.00
32	1974 Ads	7/7/1974	SL	40	23,498.00	21,147.95	2,350.05
33	1974 Ads	7/1/1974	SL	40	14,255.58	12,830.09	1,425.49
41	1975 Ads	7/1/1975	SL	40	3,862.54	3,282.71	579.83
	0398.0005-2 Other Property				709,348.97	662,922.28	46,426.69
AL SEWER					4,541,920.83	2,224,439.63	2,301,772.77

Attachment 6

Indiantown Company, Inc.
Staff's Third Data Request

Item 9 amt spent on smoke testing

2002	93.58
2003	548.50
2004	0.00
Total	642.08

eBook

NEW

Remit to:
P.O. Box 9004
...nee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE NO.	5[illegible]943
PAGE	1 of 1
DATE	12/06/02

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
378	12/06/02	AMC	1%/10 NET 30	ILNONIL	539970	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
28459	LiquiSmoke (1 Gal. jug)	2	2	0	EA	38.79	EA	77.58
C111	Order From Catalog 111	1	1	0	EA	.00	EA	.00
CAT	USA BLUE BOOK #113 is current (Please discard any old ones)	1	1	0	EA	.00	EA	.00

V #04575

2-7 8.05

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
77.58	.00	.00	.00	16.00	93.58

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT ****
Please include this customer #
on the face of your remittance check.

SHIP TO

1
INDIAN TOWN COMPANY INC

15851 SOUTHWEST FARMS ROAD
INDIAN TOWN , FL 34956
ATTN DON JOHNSON

SOLD TO

927122
INDIAN TOWN COMPANY INC

PO BOX 397
INDIAN TOWN , FL 34956

BlueBook

NEW

Remit to:
P.O. Box 9004
Barnee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE NO.	709975
PAGE	1 of 1
DATE	09/02/03

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
006535	09/02/03	RAY	1%/10 NET 30	ILNONIL	621527	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
28459	LiquiSmoke (1 Gal. jug)	3	3	0	EA	43.64	EA	130.92
C114	Order From Catalog 114	1	1	0	EA	.00	EA	.00

v# 045575
2-718.05

PAID
SEP 29 2003
$149.49
CHECK NO. 9019

RECEIVED
SEP - 9 2003
C

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
130.92	.00	.00	.00	18.57	149.49

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT ****
Please include this customer # on the face of your remittance check.

SHIP TO

1
INDIAN TOWN COMPANY INC

15051 SOUTHWEST FARMS ROAD
INDIAN TOWN , FL 34956
ATTN DON JOHNSON

SOLD TO

927122
INDIAN TOWN COMPANY INC

PO BOX 397
INDIAN TOWN , FL 34956

2. NO CHARGE ALLOWED FOR PACKING OR CARTAGE
3. PLACE ORDER NUMBER ON INVOICE, PACKAGES AND CORRESPONDENCE

By

Received Time Feb.17. 9:21AM

USABlueBook

NEW
Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE NO.	7?3822
PAGE	1 of 1
DATE	10/06/03

CUSTOMER P.O. #		SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
006567	FAX	10/06/03	JKD	1%/10 NET 30	ILNONIL	633090	01	FXD/PPD	UPS

USA STOCK	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
28459	LiquiSmoke (1 Gal. jug)	5	5	0	EA	41.46	EA	207.30
HC			1	0	EA	.00	EA	.00
OTHER	Order From Catalog Before 103 or Unknown Source		1	0	EA	.00	EA	.00

V# 04575
2-720.02

PAID
OCT 28 2003
$234.80
CHECK NO 9162

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
207.30	.00	.00	.00	27.50	234.80

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT ****
Please include this customer # on the face of your remittance check.

SHIP TO
1
INDIAN TOWN COMPANY INC
15851 SOUTHWEST FARMS ROAD
INDIAN TOWN , FL 34956
ATTN

SOLD TO
927122
INDIAN TOWN COMPANY INC
PO BOX 397
INDIAN TOWN , FL 34956

2. NO CHARGE ALLOWED FOR PACKING OR CARTAGE
3. PLACE ORDER NUMBER ON INVOICE, PACKAGES AND CORRESPONDENCE

By [signature]

Received Time Feb.17. 9:21AM

ook
EW
Remit to:
P.O. Box 9004
rnee, IL 60031-9004

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE

INVOICE NO.	740223
PAGE	1 of 1
DATE	12/15/03

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
6608	12/15/03	DAV	1%/10 NET 30	ILNONIL	655828	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
40273	PlantPRO Smoke Fluid 5 Gallon MSDS SHEET SHIPPED WITH ITEM	1	1	0	EA	140.58	EA	140.58
C114	Order From Catalog 114	1	1	0	EA	.00	EA	.00
CA	CR RLSD	1	1	0	EA	.00	EA	.00

v#04575
718.05
2 -

PAID
JAN 12 2004
#164.21
CHECK 9509

RECEIVED
DEC 22 2003
C

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
140.50	.00	.00	.00	23.63	164.13

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT ****
Please include this customer #
on the face of your remittance ch

SHIP TO
1
INDIAN TOWN COMPANY INC
15851 SOUTHWEST FARMS ROAD
INDIAN TOWN , FL 34956
ATTN ERNIE WATSON

SOLD TO
927122
INDIAN TOWN COMPANY INC
PO BOX 397
INDIAN TOWN , FL 34956

2. NO CHARGE ALLOWED FOR PACKING OR CARTAGE
3. PLACE ORDER NUMBER ON INVOICE, PACKAGES AND CORRESPONDENCE

By

Received Time Feb.17. 9:21AM

Attachment 7

Attachment 10

MARTIN COUNTY
BOARD OF COUNTY COMMISSIONERS
2401 S.E. MONTEREY ROAD • STUART, FL 34996

UTILITIES & SOLID WASTE DEPARTMENT
P.O. Box 9000 • Stuart, FL 34995-9000

John E. Polley
Director

Phone (772) 221-1442
Fax (772) 221-1447

INVOICE

January 20, 2005 **NO. 803**

Mr. Bill Hannah
Indiantown Water Company
P.O. Box 397
Indiantown, FL 34956

Martin County's Wellfield Protection Ordinance by Resolution requires each utility to pay $460.00 per existing and proposed well.

Eight (8) wells @ $460.00 per well Wells 1-8	$3,680.00

Please send a copy of this invoice and remit payment to:

Martin County Utilities & Solid Waste Department
Attn: Susan Harrell
P.O. Box 9000
Stuart, FL 34995-9000

WELLFIELD PROTECTION PERMIT FEES

RESOLUTION NUMBER 93-10.6

A RESOLUTION OF THE COUNTY COMMISSION OF MARTIN COUNTY FLORIDA, APPROVING WELLFIELD PROTECTION PERMIT FEES AND UTILITY COST SHARES UNDER THE AUTHORITY OF CHAPTER 125 OF THE FLORIDA STATUTES FOR CHAPTER 12 OF THE MARTIN COUNTY CODE OF LAWS AND ORDINANCES FOR WELLFIELD PROTECTION.

WHEREAS, the Federal Safe Drinking Water Act Amendments (Chapter 403, Part VI, Florida Statues) of 1986 charged the states to develop wellhead protection programs. The state of Florida required local government to implement this program through the requirements of Chapter 9J-5 as part of the Comprehensive Plan.

WHEREAS, the County Commission of Martin County adopted Ordinance #428 on July 27, 1993 amending Chapter 12 of the Martin County Code of Laws and Ordinances for Wellfield Protection to provide for permit fees and utility cost shares of that Chapter under authority of Chapter 125 of the Florida Statues and;

WHEREAS, non-residential activities containing regulated substances within the Wellfield Protection zones shall be charged a fee to obtain the required Wellfield Protection Permit.

WHEREAS, only those utilities that are protected by the program shall contribute a cost share based on the number of wells that are protected. This contribution benefits the customer and the utility by helping to provide clean water.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF MARTIN COUNTY, FLORIDA, that:

The following permit fee and utility cost share schedule is hereby adopted for Chapter 12 of the Martin County Code of Ordinances:

Wellfield Permit Fees:

(a) Operating Permit Fee. All applicants for a Wellfield Protection Operating Permit shall pay a non-refundable operating fee of one hundred dollars ($100.00). The operating fee shall be paid prior to acceptance of the permit application for review.

(b) Operating Permit Renewal Fee. All applicants that have an existing Operating Permit shall pay a fee of twenty-five dollars ($25.00) for the annual renewal. Permit renewals shall be due by March 1 of each year for Zone 1. Zone 2 shall be due by January 1 every 2 years.

(c) Construction Permit Fee. The fee for a Construction Permit under this regulation shall be two hundred and fifty dollars ($250.00).

(d) Closure Permit Fee. The fee for a Closure Permit under this regulation shall be twenty-five dollars ($25.00).

(e) Permit Transfer Fee. The fee for transfer of an Operating Permit or Closure Permit shall be twenty-five dollars ($25.00) to defray the cost of processing the transfer.

Utilities Cost Share:

A cost share shall be collected from each utility based on the number of existing and proposed wells that are protected.

The utility cost share is $460 per well.

The utilities affected by this resolution are as follows:

City of Stuart
Hobe Sound
Hydratech
Indiantown
Martin Downs
North County
South County
Tequesta
Tropical Farms

DULY PASSED AND ADOPTED THIS 12th DAY OF OCTOBER, 1993.

MARTIN COUNTY

BOARD OF COUNTY COMMISSIONERS

WELLFIELD PROTECTION ORDINANCE

RESOLUTIONS ATTACHED

1994

Martin County Environmental Services
P.O. Box 9000
Stuart, FL 34995-9000
(561) 221-1444

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BEFORE THE BOARD OF COUNTY COMMISSIONERS
MARTIN COUNTY, FLORIDA

ORDINANCE NUMBER 428 AND 437

AN ORDINANCE PROVIDING FOR THE PROTECTION OF PUBLIC POTABLE WATER SUPPLY WELLS; TO BE KNOWN AS THE MARTIN COUNTY WELLFIELD PROTECTION ORDINANCE; PROVIDING FOR A TITLE AND LEGISLATIVE INTENT; PROVIDING DEFINITIONS; PROVIDING FOR MAPS DELINEATING REGULATED AREAS; PROVIDING FOR PROHIBITIONS WITHIN REGULATED AREAS; PROVIDING FOR THE REQUIREMENTS WITHIN THE REGULATED AREAS; PROVIDING FOR OTHER ACTIVITIES; EXEMPTIONS; PROVIDING FOR THE REQUIRED WELLFIELD PROTECTION PERMITS; PROVIDING FOR THE RESTRICTIONS ON NEW ACTIVITY PERMITS AND LICENSES; PROVIDING FOR THE PROTECTION OF FUTURE PUBLIC POTABLE WATER SUPPLY WELLS; PROVIDING FOR ENFORCEMENT; PROVIDING FOR CONFLICTING PROVISIONS, SEVERABILITY, APPLICABILITY; FILING WITH THE DEPARTMENT OF STATE, DEPARTMENT OF ENVIRONMENTAL PROTECTION, DEPARTMENT OF COMMUNITY AFFAIRS, TREASURE COAST REGIONAL PLANNING COUNCIL; PROVIDING AN EFFECTIVE DATE, PENALTIES, AND CODIFICATION.

WHEREAS, nearly all of Martin County's potable water resources are obtained from localized relatively shallow aquifer sources; and

WHEREAS, it is acknowledged that inappropriate development and land use contribute to degradation of groundwater quality; and

WHEREAS, there is a need to protect the existing and future potable water supply sources of Martin County from degradation in quality and from the intentional or unintentional introduction of deleterious substances into such sources; and

WHEREAS, it is the intent and policy of the Martin County Board of County Commissioners to ensure under this ordinance, the continued health, welfare and quality of environment for the residents of and visitors to Martin County; and

WHEREAS, it is a policy of the state that the citizens of Florida shall be assured of the availability of safe drinking water (Florida Safe Drinking Water Act, Chapter 403, Part VI, Florida Statutes) and it is a policy of the state to ensure that the existing and potential drinking water resources of the state remain free from harmful quantities of contaminants (Florida Air and Water Pollution Control Act (Chapter 403, Part I, Florida Statues); and

WHEREAS, local officials of each county and municipality have been encouraged by the Florida Air and Water Pollution Control Act to handle pollution problems within their respective jurisdictions on a cooperative basis with the state and by the Local Government Comprehensive Planning and Land Development Regulation Act (chapter 163, Part II, Florida Statues) to develop and maintain a wellfield protection program through the use of an ordinance or other regulations; and

WHEREAS, the County's Future Land Use Element contains an objective that ensures the protection of existing and planned water wells and cones of influence and a policy that addresses implementation activities for the protection of potable water wellfields pursuant to Chapters 9J-5.006(3)(b)(4) and 9J-5.006(3)(c)(6), Florida Administrative Code, respectively; and

WHEREAS, pursuant to Chapter 125, Florida Statutes, the Board of County Commissioners has the authority to take such action as may be necessary to protect the groundwater resources of Martin County.

NOW THEREFORE BE IT ORDAINED BY THE BOARD OF COUNTY COMMISSIONERS OF MARTIN COUNTY, FLORIDA, THAT:

PART ONE:[1] Sections 12-101 - 12-108 of the Martin County Code of Laws and Ordinances are hereby deleted in their entirety.

PART TWO:

Short Title; Applicability; Construction

This Ordinance shall be known as the "Wellfield Protection Ordinance".

All provisions of this ordinance shall be effective within the incorporated and unincorporated areas of Martin County, Florida, and shall set restrictions, constraints, and prohibitions to protect existing and future public potable water supply wells from degradation by contamination from deleterious substances.

This ordinance shall be liberally construed to effectuate the purposes set forth herein.

NOTE: (1) Need to delete existing interim Ordinance.

A. **Purpose and intent**. The purpose and intent of this Section is to protect the health and welfare of the residents and visitors of the County by providing criteria for regulating deleterious substances and contaminants, and by regulating the design, location and operation of development and activities which may impair existing and future public potable water supply wells.

B. **Definitions**. For the purposes of this Section, the following terms are defined.

Aquifer means a groundwater bearing geologic formation, or formations, that are saturated and permeable enough to yield significant quantities of water.

CERCLA means the *Comprehensive Environmental Response, Compensation and Liability Act of 1980*, as amended.

DEP means the Florida Department of Environmental Protection.

EPA means the United States Environmental Protection Agency.

Groundwater means water that fills all the unblocked voids of underlying material below the natural ground surface, which is the upper limit of saturation, or water which is held in the unsaturated zone by capillarity.

Nonresidential activity means any activity which occurs in any building, structure, or open area which is not used primarily as a private residence or dwelling.

Person means any natural person, individual, public or private corporation, firm, association, joint venture, partnership, municipality, governmental agency, political subdivision, public officer or any other entity whatsoever or any combination of such, jointly or severally.

Petroleum Product shall include fuels (gasoline, diesel fuel, kerosene, and mixtures of these products), lubricating oils, motor oils (new and used), hydraulic fluids and other similar petroleum products.

Protection Zone means that area surrounding a public potable water supply well that is protected by the provisions of this Section.

Public potable water supply well means wells withdrawing potable water from the surficial aquifer that serve and are operated by regional water systems. For purposes of this Section, regional water systems shall mean any any municipality, special district, County-owned or other water systems that have a DEP rated capacity of at least 500,000 gpd (0.5 MGD) and a South Florida Water Management District (SFWMD) Individual Water Use Permit.

Regional Water System means a system either government owned or investor owned potable water facilities that provide water, for a fee, to specific geographic areas within the Martin County. These systems are designed and located so as to offer service to a relatively large area. This term is not intended to designate a single, Countywide potable water system.

Regulated area means that area within the zone of protection surrounding each public potable water supply well.

Regulated substances mean:

(1) Substances which are classified as one (1) or more of the following:

a. a priority toxic pollutant and hazardous substance by EPA (40 CFR 122.21);

b. a hazardous substance by EPA under *CERCLA* (40 CFR 302);

c. an extremely hazardous substance by EPA (40 CFR 355- Appendix A & B);

d. a hazardous waste (40 CFR - Part 261, Subpart D) and hazardous constituents (40 CFR - Appendix VIII);

e. a degradation product which is toxic and includes petroleum based products;

f. a restricted use pesticide pursuant to Chapter 487, Florida Statues (FL Stat), as set forth in Chapters 5E-2 and 5E-9, Florida Administrative Code (F.A.C.) And have the following physical characteristics;

1. prone to be persistent in the environment; or

2. water soluble or prone to pass downward through surface soils, to enter into and mix with groundwater, and transported by the movement of groundwater.

(2) Regulated substances shall include, but are not limited to those set forth in the list entitled "Public Potable Well Water Supply Regulated Substances," which shall be maintained by the Growth Management and the Utilities Departments.

Retail Sales Activities means an establishment that is licensed for retail sales and that stores or handles consumer products, that contain regulated substances, for resale in their original unopened containers.

Secondary Containment shall mean a level of containment that is external to and substantially separate from the primary containment, which will prevent the contained material from being discharged and will allow for leak detection capability between the two levels of containment.

SFWMD means the South Florida Water Management District.

Well means a hole sunk into the earth for the distinct purpose of reaching a supply of potable water for drinking.

C. Applicability. This Section shall apply within all incorporated and unincorporated areas of the County. The provisions shall set restrictions, constraints and prohibitions to protect existing and future public potable water supply wells from degradation by contamination from deleterious substances.

D. Regulated area maps. The regulated area maps shall illustrate existing and future public potable water supply wells and their zones of protection and shall be reviewed and, if necessary, updated annually to include any amendments, additions, or deletions which are adopted by the Board of County Commissioners.

Any entity that operates a well protected by this article shall assist the County in preparing the regulated area maps by delivering to the County a surveyed location sketch of each well and corresponding protection zone. Every development approval package that contains a site for a public potable water supply well shall include a resolution adding the well site to the County's regulated area maps. These maps shall be maintained by the Utilities Department and shall be on file with the Growth Management Department.

The boundaries of the wellfield protection areas reflect the best hydrogeologic information available as of the date of the map. Where these bounds are in doubt or in dispute, the burden of proof shall be upon the owner(s) of the land in question to show where the boundaries should be properly located. At the request of the owner(s), the County may engage a professional geologist, hydrogeologist, engineer, or other qualified expert trained and experienced in hydrogeology to determine more accurately the location and extent of an aquifer or recharge area, and may charge the owner(s) for the entire cost of the investigation.

E. **Regulated areas.**

The regulated areas comprise 3 zones, Protection Zone 1, Protection Zone 2 and Protection Zone 3. The effective date for Zone 3 requirements is January 1, 1997. The size of the regulated areas are provided by resolution of the Board of County Commissioners.

F. **Prohibited activities within regulated areas.**

1. **Regulated substances.** Nonresidential activities, other than retail sales and offices exempted by Sec. H.1 and 2 which store, handle, produce or use any regulated substance within Protection Zone 1 shall be prohibited if its quantities are greater than those listed in Section I.8.

2. **Septic tanks.** Non-residential septic tank drainfields shall not be located within two hundred (200) feet of a public potable water supply well.

3. **Stormwater retention/detention areas.** Stormwater retention/detention areas (wet), as defined by the SFWMD (Volume VI, Section 3.2.2.4), shall not be located within three hundred (300) feet of a public potable water supply well.

4. **Wastewater effluent discharges.** Wastewater treatment plant effluent discharges, including but not limited to, percolation ponds, spray irrigation, surface water discharge, land application or drainfields, shall not be located within five hundred (500) feet of a public potable water supply well unless otherwise allowed in accordance with DEP 17-610.

5. **Nonresidential use of regulated substances.** If a nonresidential building proposes to contain, use, handle or store regulated substances and is located partially within a protection zone, then the entire building shall be governed by the restrictions applicable to that zone or to the more restrictive zone, if two zones are covered.

6. **New wells.** No new wells shall be constructed within two hundred (200) feet of an existing or proposed public potable water supply well, except for the following purposes:

   a. wells constructed by a public utility for water production or ground water monitoring;

   b. wells constructed to replace existing wells to meet additional standards;

   c. wells or test borings required as part of an approved contamination assessment plan where contamination exists or is suspected; or

   d. wells or test borings required as part of an approved remedial action plan to prevent further ground water contamination; and

e. serves individual household residence.

7. Negative water supply impacts. No development shall be approved that negatively impacts a public potable water well (see SFWMD Vol III Regulations). Impacts shall include potential supply limitations by excessive drawdown, salt-water contamination or other quality problems.

G. Requirements within the Regulated areas

1. **Protection Zone 1.**

Non-residential activities containing regulated substances shall be subject to the following requirements except as exempted by this Ordinance.

a. Prepare and record an inventory of regulated substances.

b. Containment of Regulated Substances. Leak-proof trays under containers, floor curbing or other containment systems to provide secondary liquid containment shall be installed. The containment shall be of adequate size and construction to handle all spills, leaks, overflows, and rainfall until appropriate action can be taken. The specific design and selection of materials shall be sufficient to preclude any Regulated Substance loss to the external environment. Containment systems shall be sheltered so that the intrusion of rainfall is prevented. The owner/operator may choose to provide adequate and appropriate liquid collection methods rather than sheltering only after approval of the design by the Martin County Utility Department's Technical Services Division. These requirements shall apply to all areas of use, production, and handling, to all storage areas, to loading and off-loading areas, and to above-ground and underground storage areas. A generic list of secondary containers shall be provided. The list is provided by resolution of the Board of County Commissioners. Containers that require construction or containers beyond the scope of the list shall warrant certification by a Professional Engineer.

c. Emergency collection devices. Vacuum suction devices, absorbent scavenger materials or other devices shall be present on-site or available within two (2) hours (one hour in Zone One) by contract with a clean up company in sufficient magnitude or capacity to control and collect the existing total quantity of Regulated Substances. Employees shall be trained to use the equipment. The equipment shall be inspected and tested on a regular basis to assure that it is in working order. The presence of such emergency collection devices shall be indicated in the Operating Permit application for existing activities.

If emergency devices are to remain on site, then a generic list of emergency collection devices shall be provided. The list is provided by resolution of the Board of County Commissioners. Devices that are beyond the scope of the list shall warrant certification by a Professional Engineer registered in the State of Florida. The Professional Engineer shall certify that the emergency collection devices are sufficient to control and collect the existing total quantity of Regulated Substances. Certification shall be provided to the Martin County Utility Department's Technical Division upon applying for an Operating Permit. The owner shall provide an affidavit stating that the emergency collection devices shall remain on site.

d. Emergency plan. An emergency plan shall be prepared and filed with the Operating Permit application indicating the procedures that will be followed if a Regulated Substance is spilled. The plan is to control and collect all such spilled material in such a manner as to prevent as much spillage as possible from reaching any storm or sanitary drains or the ground.

e. Regular maintenance of containment and emergency equipment. Regular maintenance procedures shall be established for the quarterly in-house inspection, testing and maintenance of containment and emergency equipment.

Such procedure shall be in writing; a regular checklist and schedule of maintenance shall be established; and a log shall be kept of inspections and maintenance. Such logs and records shall be kept up to date and available for inspection by the Martin County Utility Department's Technical Services Division.

f. **Inspection.** A responsible person designated by the permittee who stores, handles, uses or produces the Regulated Substances shall check every day of operation, for breakage or leakage of any container holding the Regulated Substances. Electronic sensing devices may be employed as part of the inspection process, provided the sensing system is checked daily for malfunctions.

The manner of daily inspection shall not necessarily require physical inspection of each container provided the location of the containers can be inspected to a degree that reasonably assures the Martin County Utility Department's Technical Services Division that breakage or leakage can be detected by the inspection. Monitoring records shall be kept and made available to the Martin County Utility Department's Technical Division at all reasonable times for examination.

g. **Reporting spills.** For the purpose of this Ordinance, any spill in excess or equal to the threshold limits (see I.8.a) of a Regulated Substance shall be reported by telephone to the Martin County Utility Department's Technical Division within twenty-four (24) hours of discovery of the spill. Clean-up shall commence immediately upon discovery of the spill. A full written report including the steps taken to contain and clean up the spill shall be submitted to the Martin County Utility Department's Technical Division within fifteen (15) days of discovery of the spill. A section of the report shall also include a prevention plan to reduce the recurrence of another spill. If the property is being leased, then a certified letter shall be sent to the land-owner informing the owner of the spill.

h. **Monitoring for Regulated Substances in groundwater monitoring wells.** Groundwater monitoring well(s) shall be provided at the expense of the permittee. The criteria to determine which non-residential activity shall install monitoring wells is provided by resolution of the Board of County Commissioners. Except for existing wells found by the Division to be adequate for this provision, the required well or wells shall be installed by a State of Florida licensed water well contractor. A leak detection system is acceptable for double walled tanks that are consistent with the Department of Environmental Protection's Regulations. Samples shall be taken by the State certified laboratory doing the analyses, or its authorized representative following standard chain of custody procedures.

Analytical reports prepared by a State of Florida certified laboratory of the quantity present in each monitoring well of the Regulated Substances listed in the activity's Operating Permit shall be filed at least annually, or more often, as determined by the Martin County Utility Department's Technical Division, based upon site conditions and operations. If the Division determines that a monitoring well(s) are required, then a proposed non-residential activity shall have the well(s) in place at the time the Certificate of Occupancy is issued.

i. **Disposal manifest required.** The permittee shall maintain a disposal manifest(s) which at, a minimum, provides the name and quantity of any Regulated Substance disposed of by the permittee, the method and place of disposal, and the name of the person or firm who transported the Regulated Substance to its ultimate place of disposal. Upon request, the permittee shall make the disposal manifest available to the Martin County Utilities or Solid Waste Department.

j. **Alterations and expansion.** The Martin County Utility Department's Technical Division shall be notified in writing prior to expansion, alteration or modification of an activity holding an Operating Permit. Such expansion, alteration, or modification may result from: increased square footage of production or storage capacity, or increased quantities of Regulated Substances, or changes in

types of Regulated Substances beyond those square footages, quantities, and types upon which the permit was issued.

Excluded from notification prior to alteration or modification are changes in types of Regulated Substances used in laboratory or laboratories designated as such in the valid permit that do not exceed the non-aggregate limits in Section I.8. (Quantities Less Than Threshold Limits) and that are within the Generic Substances listed in said permit based upon the Generic Substance List attached hereto and incorporated herein as Exhibit A.

Should a facility add new Regulated Substances that individually are below the non-aggregate limits, it shall notify the Martin County Utility Department's Technical Division on an annual basis of the types and quantities of such substances added and the location of the use, handling, storage, and production of said substances. If, the total quantity of such additions exceed the total limit, then notification is required. Any such expansion, alteration or modification shall be in strict conformity with this Ordinance.

Except as provided herein, any existing Operating Permit shall be amended to reflect the introduction of any new Regulated Substances resulting from the change. The reported introduction of any new Regulated Substance shall not prevent the revocation or revision of any existing Operating Permit.

If the Martin County Utility Department's Technical Division thinks such introduction substantially or materially modifies, alters or affects the conditions upon which the existing Operating Permit was granted or the ability to remain qualified as a General Exemption, then the Martin County Utility Department's Technical Division shall notify the permittee in writing within sixty (60) days of receipt of the permittee's notice. The notification shall state that the Division proposes to revoke or revise the permit. Also, it shall state the grounds which the existing Operating Permit was granted or the ability to remain qualified as a General Exemption, if applicable, or to continue to satisfy any conditions that have been imposed as part of a Special Exemption, if applicable. The Martin County Utility Department's Technical Division shall notify the permittee in writing, that the permit will be revised or revoked, within sixty (60) days of receipt of the permittee's notice.

k. Reconstruction after catastrophe. Reconstruction of any portion of a structure or building in which there is any activity subject to the provisions of this regulation and which is damaged by fire, vandalism, riot, flood, explosion, collapse, wind, war or other catastrophe shall be in strict conformity with this Ordinance. This provision shall not apply to retail sales activities and offices governed by Section H.

Any expansions or modifications or alterations shall be in conformance with j.

2. Protection Zone 2.

Those persons in Zone 2 who store, handle, use or produce any regulated substance may continue or propose to do so in agreement with the provisions and exemptions set forth in the Wellfield Protection Ordinance. They shall be subject to the requirements as listed above under Zone 1, (a) - (j).

3. Protection Zone 3.

The effective date for Zone 3 requirements is January 1, 1997.

Those activities involving the storage, handling, production or use of regulated substances in Zone 3 which are in existence on the effective date of this Ordinance, or any new activity established thereafter, unless specifically exempted, shall be subject to the following requirements:

a. Prepare and record an inventory of regulated substances;

b. Emergency collection devices. Vacuum suction devices, absorbent scavenger materials or other devices shall be present on-site or available within two (2) hours (one hour in Zone One) by contract with a clean up company in sufficient magnitude or capacity to control and collect the existing total quantity of Regulated Substances. To the degree feasible, emergency containers shall be present and of such capacity to hold the total quantity of Regulated Substances and the absorbent material. Employees shall be trained to use the equipment. The equipment shall be inspected and tested on a regular basis to assure that it is in working order. The presence of such emergency collection devices shall be indicated in the Operating Permit application for existing activities.

   If emergency devices are to remain on site, then a generic list of emergency collection devices shall be provided. The list is provided by resolution of the Board of County Commissioners. Devices that are beyond the scope of the list shall warrant certification by a Professional Engineer registered in the State of Florida. The Professional Engineer shall certify that the emergency collection devices are sufficient to control and collect the existing total quantity of Regulated Substances. Certification shall be provided to the Martin County Utility Department's Technical Division upon applying for an Operating Permit. The owner shall provide an affidavit stating that the emergency collection devices shall remain on site. .

c. Reporting spills. Any spill in excess or equal to the threshold limits (see I.8.a) of a Regulated Substance shall be reported by telephone to the Martin County Utility Department's Technical Division within twenty-four (24) hours of discovery of the spill. Clean-up shall commence immediately upon discovery of the spill.

   A full written report including the steps taken to contain and clean up the spill shall be submitted to the Martin County Utility Department's Technical Division within fifteen (15) days of discovery of the spill. A section of the report shall also include a prevention plan that is approved by Martin County Utilities Department's Technical Services Division to reduce the recurrence of another spill. If the property is being leased, then a certified letter shall be sent to the land-owner informing the owner of the spill.

H. Other Activities.

1. Retail sales activities. Retail sales establishments in any regulated areas that store and handle regulated substances for resale in their original unopened containers shall be subject to the requirements as listed for Protection Zone 1, Section G.1. a, c and g. The criteria to determine which retail sales activities shall comply with the above requirements is provided by resolution of the Board of County Commissioners. Activities that do not meet the criteria are exempt.

2. Offices. Offices in any regulated areas that use regulated substances for the daily operation of the business shall be subject to the requirements as listed for Protection Zone 1, Section G.1. a, c and g. The criteria to determine which offices shall comply with the above requirements is provided by resolution of the Board of County Commissioners. Offices that do not meet the criteria are exempt.

Exemptions. The following shall be exempt from the requirements of this Section to the extent indicated.

1. Previous approvals.
Development projects that applied for master or final plan approval before October 25, 1988 and are in compliance with the timetable and all terms of the Development Approval Order shall be exempt from the prohibition based on the quantities of regulated substances set forth in Section F.1. such activity shall be subject to all other requirements of this Ordinance.

2. Transfer of Ownership. A new owner of an existing non-residential activity whose intent is to operate the same business activity shall be exempt from the prohibition based on the quantities of regulated substances set forth in Section F.1. Such activity shall be subject to all other requirements of this Ordinance.

3. Continuous transit. The transportation of any regulated substance, provided that the transporting vehicle is passing or moving through Protection Zones 1 and 2 and the vehicle is not used for storage of Regulated Substances within those Zones. This exemption includes the use of Regulated Substances in vehicles and lawn maintenance equipment provided that the Regulated Substance is necessary for the proper functioning of the vehicle or equipment.

4. Vehicular fuel and lubricant use. The use of any regulated substance solely as operating, or hydraulic fuel in a vehicle or lawn maintenance equipment, as a lubricant provided that it is necessary for the proper functioning of the vehicle or equipment.

5. Pesticides, herbicides, fungicides and rodenticides. The application of substances used as pesticides, herbicides, fungicides and rodenticides in recreation, agriculture, pest control and aquatic weed control activities shall be exempt from the provisions of this Section provided that:

   (a) The property owner of a non-residential activity shall register all services to the Technical Services Division of the Utilities Department that applies pesticides, insecticides, fungicides and herbicides within Protection Zone 1. The licensed applicator spraying within Zone 1 shall register residential and non-residential areas that are sprayed within Zone 1 on a monthly basis. A monthly report shall indicate the name of the substance sprayed, the location, and the approximate quantity of substance used in the application. This requirement does not apply to indoor applications. Licensed applicators shall obtain a Wellfield Protection Permit.

   (b) Chemicals shall not be stored within Protection Zone 1.

   (c) In all regulated areas the application is in strict conformity with the use requirement as set forth in the EPA substances' registries, as indicated on the containers in which the substances are sold.

   (d) In all regulated areas the application is in strict conformity with the requirements as set forth in Chapters 482 and 487, Fla. Stat., and Chapters 5E-2 and 5E-9, F.A.C. This exemption only applies to the application of pesticides, herbicides, fungicides and rodenticides.

   (e) Excess application is not exempt. Manufacturers instructions or recommendations are not to be exceeded.

   (f) The quantity of pesticide handled by the operator and present in Zones of Protection 1 and 2 does not exceed one thousand (1,000) gallons of formulation at any one time.

6. Fertilizers. The use of fertilizers containing any form of nitrogen, provided that the application of the fertilizer is in accordance with manufacturers directions or in accordance with the recommendations of the Martin County Agricultural Extension Agent.

7. Water plants/potable water facilities. Potable water utility activities (e.g., well construction and water treatment) that are directly related to and required for the provision of potable water service shall be exempt from this Section. Maintenance and refueling of utility vehicles are not exempt.

8. Quantities less than threshold limits. Any nonresidential activity that uses, handles, produces or stores the following quantities of regulated substances shall be allowed if all three criteria are met:

a. The total sum of all quantities of any one (1) regulated substance for any one (1) nonresidential activity at a given facility, building or property at any one (1) time does not exceed six (6) gallons where said substance is a liquid, or twenty-five (25) pounds where said substance is a solid. If the reportable quantity under EPA 40 CFR 302.4 regulations is lower (a smaller quantity is considered hazardous, toxic, etc.), then only the lower quantity will be allowed.

b. The total sum of all regulated substances for any one (1) nonresidential activity at one (1) facility, building or property at any one (1) time does not exceed one hundred (100) gallons if said substances are liquids, or five hundred (500) pounds where said substances are solids, and the total sum of all quantities of any one (1) regulated substance does not exceed the reference limits in paragraph (a) above.

c. Where regulated substances are dissolved in or mixed with other non-regulated substances, the total volume of the mixture present shall be used to determine compliance with this Section, unless it can be documented that the mixture itself does not have hazardous and toxic substance characteristics as defined herein.

J. Wellfield Protection Permits.

1. Permits Required

a. Wellfield Protection Permits. This section provides the requirements and procedures for the issuance of permits by the Wellfield Protection Ordinance.

b. An application shall satisfy the requirements of the applicable Protection Zone to receive a permit. If the applicant fails to satisfy these requirements or has 3 citations of this Ordinance, then the Martin County Utility Department's Technical Division may deny a permit. If the prior history of the applicant's operation demonstrates an inability to comply with the requirements of the applicable zone, then the applicant shall not receive a permit.

c. An Operating Permit shall remain valid for one year for Zone 1, two years for Zone 2, and three years for Zone 3 provided the permittee is in compliance with the terms and conditions of the permit.

d. A Wellfield Protection Operating Permit shall be renewed annually for Zone 1, every two years for Zone 2 and every three years for Zone 3. Applications for renewal of permit shall be made at least ninety (90) days prior to the permit expiration date.

2. Types of Permits Required.

The applicant shall receive all applicable permits including the following permits in relation to wellfield protection.

a. Wellfield Protection Operating Permit. Any activity coming under this regulation in Zone 1 shall apply for a Wellfield Protection Operating Permit within ninety (90) days of the effective date of the Wellfield Protection Ordinance. Any activity in Zone 2 shall apply for a Permit within one (1) year of the effective date of the Ordinance. Any activity in Zone 3 shall apply for a Permit within three (3) years of the effective date of the Ordinance. A permit shall be received within one hundred eighty (180) days of the date that the application was received.

b. Construction Permit. Any activity that requires constructing secondary containment or installation of any other structural requirements shall obtain a construction permit from the Martin County Utility Department's Technical Division. The applicant shall provide assurances (i.e. engineering certification, manufacture's recommendations, etc.) that the containment has been designed,

installed and is working properly. A permit is required for secondary structures by January 1995. An Operating Permit shall not be issued until the applicant demonstrates that the construction is operating properly.

the permittee shall obtain a Closure Permit from the Martin County Utility Department's Technical Division confirming that all Regulated Substances are to be or have been removed.

3. **Permit Applications.**

a. Wellfield Protection Operating Permit. Copies of reports to any other agency containing substantially similar information to that required hereunder shall constitute satisfaction of reporting required hereunder. The applicant shall submit a copy of the report to the Technical Services Division of the Utilities Department. All applications shall provide the following information:

(1) A list of the Regulated Substances stored, handled, used or produced in the activity being permitted, including their quantities.

(2) A detailed description of the non-residential activities that involve the storage, handling, use or production of the Regulated Substances. The description shall indicate the unit quantity in which the substances are contained or manipulated and the square footage of the facility in which the activity is situated. If applicable, a Professional Engineer, registered and licensed in the State of Florida, shall certify that construction has been completed in a technically acceptable manner.

(3) A description of the inventory record that will be instituted to comply with the restrictions required for Zones One (1), Two (2) and Three (3) as set forth by the Ordinance.

(4) A description of the emergency collection devices for Zones One (1), Two (2) and Three (3).

(5) A description of the containment, the emergency collection containers and the emergency plan that will be employed to comply with the restrictions required for Zones One (1) and Two (2) as set forth above. For Zone Three (3), this particular documentation will be required only with an application for a new Wellfield Protection Operating Permit following any spillage.

(6) A description of the daily monitoring records that will be instituted to comply with the restrictions for Zones One (1) and Two (2).

(7) A description of the proper and adequate regular maintenance of containment will be required for Zone One (1) and Two (2). For Zone Three (3), this particular documentation will be required only with an application for a new Wellfield Protection Operating Permit following any spillage.

(8) A description of the proper and adequate regular maintenance of emergency equipment that will be required for Zone One (1), Two (2) and Three (3).

(9) If applicable, a description of the ground water monitoring wells that have been or will be installed, other pertinent well construction information, or leak detection systems for doubled walled tanks and the arrangements that have been made or that will be made for certified analyses for specified Regulated Substances.

(10) Existing non-residential activities shall have 12 months to install structural requirements as identified in the permit. Proposed non-residential activities shall have structural requirements in place to qualify for the Certificate of Occupancy.

b. Wellfield Protection Closure Permit. All applications shall provide the following information

(1) A schedule of events to complete the closure of an activity that does store or did store, handle, use, or produce Regulated Substances. As a minimum, the following actions shall be addressed:

(a) Disposition of all Regulated Substances and contaminated containers.

(b) Cleanup of the activity and environs to preclude leaching of unacceptable levels of residual Regulated Substances into the aquifer.

(c) Certification by a professional engineer, registered and licensed in the State of Florida, that disposal and cleanup have been completed in a technically acceptable manner. The requirement for certification by a professional engineer may be waived if the applicant provides evidence to the Martin County Utility Department's Technical Division that all the following items are applicable:

1. The entire operation is maintained inside the building(s) of the facility.

2. The approved method of removing operating waste is not by septic tank, sewer mains, or floor drains.

3. There is no evidence of spills permeating floors or environs.

4. There are no outstanding past notices of violation from any regulatory agency concerned with hazardous, industrial or special waste.

5. There is no evidence of past contamination in the public drinking water well(s) associated with the facility in Zone 1.

6. The applicant shall provide a sworn statement that disposal and cleanup have been completed in a technically acceptable manner.

(d) Liability of closure runs with the land.

c. Permit Conditions. The permit conditions shall be such to comply with all the prohibitions and restrictions as set forth in this regulation.

4. **Fee Schedule**

The fees are provided by resolution of the Board of County Commissioners.
All applicants within the Protection Zones shall pay the fees for the Wellfield Protection Permits.

a. Operating Permit Fee. All applicants for a Wellfield Protection Operating Permit shall pay a non-refundable operating fee. The operating fee shall be paid prior to acceptance of the permit application for review.

b. Operating Permit Renewal Fee. All applicants that have an existing Operating Permit shall pay a fee for the annual renewal.

c. Construction Permit Fee. All applicants that are required to construct secondary containment shall pay a fee for a Construction Permit.

d. Closure Permit Fee. All applicants that closes an activity that stores or did store, handle, use, or produce Regulated Substances is required to pay a fee for a Closure Permit.

e. Permit Transfer Fee. A fee shall be required for transfer of an Operating Permit or Closure Permit to defray the cost of processing the transfer. Application for Transfer Permit is to be made within sixty (60) days of transfer of ownership of the activity.

5. **Revocation or Revision of the Permit**

a. **Revocation. Any permit or exemption issued under the provisions of this Ordinance shall not become vested in the permittee. The Martin County Utility Department's Technical Division may revoke any issued permit by first issuing a written notice of intent to revoke, if it finds that the permit holder:**

(1) Has failed or refused to comply with any of the provisions of this Ordinance, including but not limited to permit conditions; or

(2) Has submitted false or inaccurate information in the Operating Permit application; o

(3) Has failed to submit operational reports or other information required by this Ordinance; or

(4) **Has refused lawful inspection; or**

(5) **Is subject to revocation under other Sections (alterations and expansions, spills).**

The notice shall be sent certified mail return receipt requested, or hand delivered.

b. A permittee's permit for Zone 3 shall be revised to be in accordance with the requirements listed in Zone 1, (a) through (j), if any spillage is in excess or equal to the threshold limit (I.8.a) of a regulated substance,.

c. Revision. The Martin County Utility Department's Technical Division may revise any permit as set forth above or by first issuing a written notice of intent to revise (certified mail return receipt requested, or hand delivery).

d. Spills. A spill in excess or equal to the threshold limit (I.8.a) of a Regulated Substance that is not reported in accordance with G.1.g could result in revocation or revision of the permit. Within thirty (30) days of a spill in Protection Zones One (1), Two (2), or Three (3), the Martin County Utility Department's Technical Division shall review for possible revocation or revision of the permit.

Upon such review, the Martin County Utility Department's Technical Division may issue a notice of intent to revoke or revise that shall be subject to the provisions set forth above, or elect not to issue such notice. In consideration of whether to revoke or revise the permit, the Martin County Utility Department's Technical Division may consider the intentional nature or degree of negligence, if any, associated with this spill and the extent to which containment or cleanup is possible, the nature, number and frequency of previous spills by the permittee

and the potential degree of harm to the ground water and surrounding wells due to the spill.

e. Notice.

(1) For any revocation or revision of an Operating Permit containing a special or administrative exemption permitting certain land uses or activities, the Martin County Utility Department's Technical Division shall issue a notice of intent to revoke or revise the permit that shall state that the Martin County Utility Department's Technical Division intends to revoke or revise the Operating Permit.

(2) The written notice of intent to revoke or revise shall contain the following information:

(a) The name and address of the permittee, if any, and property owner, if different.

(b) A description of the facility that is the subject of the proposed revocation or revision.

(c) Location of the spill, if any.

(d) Give a concise explanation and specific reasons for the proposed revocation or revision.

(e) A statement stating, "Failure to file a petition with the Clerk of the Board within twenty (20) days after the date upon which permittee receives written notice of the intent to revoke to revise shall render the proposed revocation or revision final and in full force and effect."

(3) Failure of permittee to file a petition as set forth above shall render the proposed revocation or revision final and in full force and effect. Nothing in this section shall preclude or be deemed a condition precedent to the Martin County Utility Department's Technical Division seeking a temporary or permanent injunction.

6. **Reconstruction After Catastrophe**

Reconstruction of any portion of a structure or building in which there is any land use or activity subject to the provisions of the Ordinance, which structure is damaged by fire, vandalism, riot, flood, explosion, collapse, wind, war or other catastrophe, such reconstruction shall be in strict conformity with this Ordinance.

Within ninety (90) days of the receipt of written notice from the Martin County Utility Department's Technical Division, all owners of existing land uses shall file or activities regulated by the Ordinance that use, handle, store, or produce Regulated Substances shall file an application for an Operating Permit. Any owner of such land use or activity that fails to apply for an Operating Permit shall file for a Closure Permit within one hundred twenty (120) days of the receipt of written notice from the Martin County Utility Department's Technical Division. Said permit application shall be prepared and signed by a Professional Engineer registered and licensed in the State of Florida. Within thirty (30) days of receipt of said notice, the owner shall file with the Martin County Utility Department's Technical Division proof of retention of said engineer. If application is made for an Operating Permit, such permit shall be issued or denied within sixty (60) days of the filing of the completed application. If the application for an Operating Permit is denied, then the activity shall cease within twelve (12) months of the denial and an application for a Closure Permit shall be filed with the Martin County Utility Department's Technical Division within one hundred twenty (120) days of the denial of the Operating Permit.

K. **Restrictions on new activity permits and licenses.**

1. Every application for a rezoning, special exception, occupational license, change of occupancy, Development Order, Certificate of Occupancy, or Building Permit shall indicate whether or not the property, or any portion thereof, lies within a protection zone. The applicant shall be informed of the Ordinance if located within a protection zone and instructed to apply for an appropriate Wellfield Protection Permit(s) at the Technical Services Division of the Utilities Department.

2. Every application which involves property located wholly or partially within a protection zone shall be reviewed by the Martin County Utility Department's Technical Division. The Martin County Utility Department's Technical Division shall then issue a notice as to whether or not the proposed use or activity meets the requirements of this Section.

3. No request for a rezoning, special exception, special permit, Development Order, Certificate of Occupancy, Building Permit, change of occupancy or Occupational License for any activity regulated by this Section shall be granted that is contrary to the restrictions and provisions provided in this Section. Permits or occupational licenses issued in violation of this Section confer no right or privilege on the grantee and such invalid permit or licenses will not vest rights.

L. **Protection of future wells.** The prohibitions and restrictions set forth in this Section and any regulations promulgated pursuant hereto, shall apply to any future public potable water supply well sites adopted by the Board of County Commissioners by resolution. A protected future well is permitted by the SFWMD.

If a permit has not been obtained then the following criteria must be met:

1. The proposed well site is included in a Water Use Application with the SFWMD;

2. The SFWMD application is not over 3 years old;

3. A Notification has been placed in the newspaper;

4. Adjacent land owners within the corresponding Protection Zone 1 have been contacted;

5. Preliminary approval has been received from the Wellfield Protection Division; and

6. A DEP Water Construction Permit has been received for site approval;

M. **Enforcement.**

1. The County is hereby authorized and empowered to make inspections at reasonable hours of all land uses or activities regulated by this Section within wellfield protection zones in order to determine if applicable provisions of this Section are being followed.

2. Any person subject to this Section shall be liable for any damage caused by a regulated substance present on or emanating from the person's property, for all costs of removal or remedial action incurred by the County, and damages for injury to, destruction of, or loss of natural resources, including the reasonable costs of assessing such injury, destruction or loss resulting from the release or threatened release of a regulated substance. Such removal or remedial action by the County shall include, but is not limited to, the prevention of further contamination of ground water, monitoring, containment and clean-up or disposal of Regulated Substances resulting from the spilling, leaking, pumping, pouring, emitting or dumping of any regulated substance or material that creates an emergency hazardous situation or is expected to create an emergency hazardous situation.

PART THREE: CONFLICTING PROVISIONS.
Special acts of the Florida Legislature applicable only to unincorporated areas of Martin County, County ordinances and County resolutions, or parts thereof, in conflict with this ordinance are hereby superseded by this ordinance to the extent of such conflict.

PART FOUR: SEVERABILITY.
If any portion of this ordinance is for any reason held or declared to be unconstitutional, inoperative or void, such holding shall not affect the remaining portions of this ordinance. If this ordinance of any provision thereof shall be held to be inapplicable to any person, property or circumstances, such holding shall not affect its applicability to ar other person, property or circumstances.

PART FIVE: APPLICABILITY OF ORDINANCE.
This ordinance shall be applicable throughout Martin County's jurisdiction.

PART SIX: FILING WITH DEPARTMENT OF STATE.
The Clerk be and hereby is directed forthwith to send a certified copy of this ordinance to the Bureau of Laws, Department of State, The Capitol, Tallahassee, Florida 32304

PART SEVEN: FILING WITH DEPARTMENT OF ENVIRONMENTAL PROTECTION.
In order to comply with Section 373-023, FLORIDA STATUTES, the County Attorney shall send a certified copy of

PART EIGHT: FILING WITH DEPARTMENT OF COMMUNITY AFFAIRS.
The County Attorney shall send by certified mail a certified copy of this ordinance to Treasure Coast Region Planner/DRI Section, Department of Community Affairs, 2571 Executive Center Circle, East, Tallahassee, Florida, 32301.

PART NINE: FILING WITH TREASURE COAST REGIONAL PLANNING COUNCIL.
The County Attorney shall send a certified copy of this ordinance to Treasure Coast Regional Planning Council, Post Office Box 1529, Palm City, Florida 34990.

PART TEN: EFFECTIVE DATE.
This ordinance shall take effect on January 1, 1994. Receipt of official acknowledgment from the Office of Secretary of State that this ordinance has been filed in that office shall be submitted prior to January 1, 1994.

PART ELEVEN: PENALTIES.
Violation of this ordinance is a misdemeanor pursuant to Section 125.69, FLORIDA STATUTES, and is punishable under said section by imprisonment for up to sixty (60) days, or a fine of up to $500.00, or both such imprisonment and fine.

PART TWELVE: CODIFICATION.
Provisions of this ordinance shall be incorporated in the County Code and the word "ordinance" may be changed to "section", "article" or other word, and the section of this ordinance may be renumbered or relettered to accomplish such intention; provided, however, that parts 3 to 9 shall not be codified.

DULY PASSED AND ADOPTED THIS 8TH DAY OF MARCH, 1994.[1]

[1]ORIGINAL - WPO20.ORD/JULY 30 1993
AMENDED MARCH 8, 1994
BOOKLET.WPO AUGUST, 1994

EXHIBIT A
PUBLIC WATER SUPPLY WELL GENERIC SUBSTANCE LIST

Acid and basic cleaning solutions
Antifreeze and coolants
Arsenic and arsenic compounds
Bleaches, peroxides
Brake and transmission fluids
Brine solution
Casting and foundry chemicals
Caulking agents and sealants
Cleaning solvents
Corrosion and rust prevention solutions
Cutting fluids
Degreasing solvents
Disinfectants
Electroplating solutions
Explosives
Fire extinguishing chemicals
Food processing wastes
Formaldehyde
Fuels and additives
Glues, adhesives and resins
Greases
Hydraulic fluid
Indicators
Industrial and commercial janitorial supplies
Industrial sludges and stillbottoms
Inks, printing and photocopying chemicals
Laboratory chemicals
Liquid storage batteries
Medical, pharmaceutical, dental, veterinary and hospital solutions
Mercury and mercury compounds
Metal finishing solutions
Oils
Paints, primers, thinners, dyes, stains, wood preservatives, varnishing and cleaning compounds
Painting solvents
PCBs
Pesticides and herbicides
Plastic resins, plasticizers and catalysts
Photo development chemicals
Poisons
Polishes
Pool chemicals
Processed dust and particulates
Radioactive sources
Reagents and standards
Refrigerants
Roofing chemicals and sealers
Sanitizers, disinfectants, bactericides and algaecides
Solders and fluxes
Stripping compounds
Tanning industry chemicals
Transformer and capacitor oils/fluids
Water and wastewater treatment chemicals

JTD-TS-93-349M

WELLFIELD PROTECTION - REGULATED SUBSTANCE LIST Page 1

* indicates threshold is 10 pounds.
BOLDFACE indicates threshold of 1 pound.

SUBSTANCE	REFERENCED TO REGULATION		
Acenapthene	40 CFR 122.21	40 CFR 302.4	
Acenaphthylene	40 CFR 122.21	40 CFR 302.4	
Acephate			
Acetaldehyde (ethanal)		40 CFR 302.4	
Acetaldehyde,chloro-		40 CFR 302.4	
Acetaldehyde,trichloro- (chloral)		40 CFR 302.4	
Acetamide, N-(aminothioxomethyl)		40 CFR 302.4	
Acetamide, N-(4-ethoxyphenyl)		40 CFR 302.4	
Acetamide, N-9H-fluoren-2-yl		40 CFR 302.4	
Acetamide, 2-fluoro-		40 CFR 302.4	
Acetic Acid*		40 CFR 302.4	
Acetic acid, ethyl ester		40 CFR 302.4	
Acetic acid, lead salt (lead acetate)		40 CFR 302.4	
Acetic acid, fluoro-,sodium salt (fluoroacetic acid)		40 CFR 302.4	
Acetic acid, thallium(I) salt		40 CFR 302.4	
Acetic Anhydride		40 CFR 302.4	
Acetimidic acid, N-(methylcarbamoyl),(methomyl)		40 CFR 302.4	
Acetone (2-propanone)		40 CFR 302.4	
***Acetone cyanohydrin (2-methyllactonitile)**		40 CFR 302.4	
Acetonitrile (ethanenitrile)		40 CFR 302.4	
3-(alpha-acetonylbenzyl), warfarin		40 CFR 302.4	
Acetophenone		40 CFR 302.4	
2-Acetylaminofluorene		40 CFR 302.4	
Acetyle bromide		40 CFR 302.4	
Acetyl chloride (ethanoyl chloride)		40 CFR 302.4	
1-acetyle-2-thiourea (acetmide,N-aminothioxomethyl)		40 CFR 302.4	
Acrolein (2-propenal)	40 CFR 122.21	40 CFR 302.4	5E-2.022
Acrylamide (2-Propenamide)		40 CFR 302.4	
Acrylic acid (2-propenoic acid)		40 CFR 302.4	
Acrylonitrile	40 CFR 122.21	40 CFR 302.4	5E-2.022
Adipic acid		40 CFR 302.4	
Alanine, 3-p-bis(2-chloroethylamino)phenyl-l (melphalan)		40 CFR 302.4	
Aldicarb (propanal, 2-methyl-2-methylthio)		40 CFR 302.4	5E-2.022
Aldrin (Temik)	40 CFR 122.21	40 CFR 302.4	5E-2.024
Allyl alchohol (2-propen-1-ol)		40 CFR 302.4	5E-2.022
Allyl chloride		40 CFR 302.4	
Alumunium Phosphide		40 CFR 302.4	5E-2.022
Alluminun sulfate		40 CFR 302.4	
2-Amino-1-methyl benzene (o-toluidine)		40 CFR 302.4	
4-Amino-1-methyl benzene (p-toluidine)		40 CFR 302.4	
5-(Aminomethyl)-3-isoxazolol (5-aminomethyl)		40 CFR 302.4	
4-Aminopyridine (4-pyridinamine)		40 CFR 302.4	
Amitrole (1H-1,2,4-triazol-3-amine)		40 CFR 302.4	
ammonia		40 CFR 302.4	
Ammonium acetate		40 CFR 302.4	
Ammonium benzoate		40 CFR 302.4	
Ammonium bicarbonate		40 CFR 302.4	
Ammonium bichromate		40 CFR 302.4	
Ammonium bifluoride		40 CFR 302.4	
ammonium carbamate		40 CFR 302.4	
Ammonium carbonate		40 CFR 302.4	
Ammonium chloride		40 CFR 302.4	

Ammonium chromate		40 CFR 302.4	
Ammonium citrate, dibasic		40 CFR 302.4	
Ammonium fluoborate		40 CFR 302.4	Page 2
Ammonium hydroxide		40 CFR 302.4	
Ammonium oxalate		40 CFR 302.4	
Ammonium picrate (phenol, 2,4,6-trinitro-ammonium salt)		40 CFR 302.4	
Ammonium silicofluoride		40 CFR 302.4	
ammonium sulfamate		40 CFR 302.4	
Ammonium sulfide		40 CFR 302.4	
Ammonium sulfite		40 CFR 302.4	
Ammonium tartrate		40 CFR 302.4	
Ammonium thiocyanate		40 CFR 302.4	
Ammonium thiosulfate		40 CFR 302.4	
Ammonium vanadate (vanadic acid, amminium salt)		40 CFR 302.4	
Amyl acetae (iso-, sec-,tert-)		40 CFR 302.4	
Aniline (benzenamine)		40 CFR 302.4	
Anthracene	40 CFR 122.21	40 CFR 302.4	
Antimony	40 CFR 122.21	40 CFR 302.4	
Antimony pentachloride		40 CFR 302.4	
Antimony potassium tartrate		40 CFR 302.4	
Antimony tribromide		40 CFR 302.4	
Antimony trichloride		40 CFR 302.4	
Antimony trifluoride		40 CFR 302.4	
Antimony trioxide		40 CFR 302.4	
Arsenic*	40 CFR 122.21	40 CFR 302.4	5E-2.024
Arsenic acid		40 CFR 302.4	
Arsenic disulfide		40 CFR 302.4	
Aresinc(III)oxide, (arsenic trioxide)		40 CFR 302.4	
Arsenic(v)oxide, (arsenic pentoxide)		40 CFR 302.4	
Arsenic trichloride		40 CFR 302.4	
Arsenic trisulfide		40 CFR 302.4	
Arsine, diethyl- (diethylarsine)		40 CFR 302.4	
Asbestos (fibrous)	40 CFR 122.21	40 CFR 302.4	
Auramine(benzenamine,4,4-carbonimidoylbis(N,N-dimethyl-)		40 CFR 302.4	
Azaserine (l-serine, diazoacetate (ester))		40 CFR 302.4	
Aziridine (ethylenimine)		40 CFR 302.4	
Azirino * (mitomycin C)		40 CFR 302.4	
Azinphos methyl			5E-2.022
Barium		40 CFR 302.4	
***Barium cyanide**		40 CFR 302.4	
Benzenamine		40 CFR 302.4	
Benzenamine,4,4-carbonimidoylbis(N,N-methyl)		40 CFR 302.4	
Benzenamine, 4-chloro- (p-chloroamiline)		40 CFR 302.4	
Benzenamine, 4-chloro-2-methyl-hydrochloride (hydrochloride)		40 CFR 302.4	
Benzenamine,N,N-dimethyl-4-phenylazo-(dimethylaminoazo-benzene)		40 CFR 302.4	
Benzenamine,4,4'-methylenebis(2-chloro-),(4,4-methylene-bis (2-chloroaniline)		40 CFR 302.4	
Benzenamine, 2-methyl-,5-nitro- (o-toluidine hydrochloride)		40 CFR 302.4	
Benzenamine, 2-methyl-,hydrochloride		40 CFR 302.4	
Benzenamine, 4-nitro- (p-nitroaniline)		40 CFR 302.4	
Benzene	40 CFR 122.21	40 CFR 302.4	
Benzene,1-bromo-4-phenoxy-,(4-bromophenyl phenyl ether)		40 CFR 302.4	
Benzene,chloro-, (chlorobenzene)		40 CFR 302.4	
Benzene, chloromethyl-, (benzyl chloride)		40 CFR 302.4	
Benzene, 1,2-dichloro-, (1,2-dichlorobenzene, o-dichloro-benzene)		40 CFR 302.4	
Benzene, 1,3-dichloro-, (1,3-dichlorobenzene, m-dichloro-		40 CFR 302.4	

benzene)		
Benzene, 1,4-dichloro-, (1,4-dichlorobenzene, p-dichloro-benzene)		40 CFR 302.4
		Page 3
Benzene, dichloromethyl, (benzal chloride)		40 CFR 302.4
Benzene, 2,4-diisocyanatomethyl- (toluene diisocyanate)		40 CFR 302.4
Benzene, hexachloro- (hexachlorobenzene)		40 CFR 302.4
Benzene, hexahydro- (cyclohexane)		40 CFR 302.4
Benzene, hydroxy-, (phenol)		40 CFR 302.4
Benzene, methyl- (toluene)		40 CFR 302.4
Benzene, 1-methyl-2,4-dinitro- (2,4-dinitrotoluene)		40 CFR 302.4
Benzene, 1-methyl-2,6-dinitro- (2,6-dinitrotoluene)		40 CFR 302.4
Benzene, 1,2-methylenedioxy-4-allyl- (safrole)		40 CFR 302.4
Benzene, 1,2-methylenedioxy-4-propenyl- (isosafrole)		40 CFR 302.4
Benzene, 1,2-methylenedioxy-4-propyl (dihydrosafrole)		40 CFR 302.4
Benzene, 1-methylethyl- (cumene)		40 CFR 302.4
Benzene, nitro- (Nitrobenzen)		40 CFR 302.4
Benzene, pentachloro- (pentachlorobenzene)		40 CFR 302.4
Benzene, pentachloronitro- (pentachloronitrobenzene)		40 CFR 302.4
Benzene,1,2,4,5-tetrachloro-(1,2,4,5-tetrachlorobenzene)		40 CFR 302.4
Benzene, trichloromethyl- (benzotrichloride)		40 CFR 302.4
Benzene, 1,3,5-trinitro- (trinitrobenzene)		40 CFR 302.4
Benzeneacetic acid, (ethyl 4,4-dichlorobenzilate)		40 CFR 302.4
1,2-benzenedicarboxylic acid, anhydride (phthalic anhydride)		40 CFR 302.4
1,2-benzenedicarboxylic acid (bis(2-ethylhexyl) ester		40 CFR 302.4
1,2-benzenedicarboxylic acid, dibutyl ester (n-butyl phthalate)		40 CFR 302.4
1,2-benzenedicarboxylic acid, diethyl ester (diethyl phthalate)		40 CFR 302.4
1,2-benzenedicarboxylic acid, dimethyl ester (dimethyl phthalate)		40 CFR 302.4
1,2-benzenedicarboxylic acid, di-n-octyl ester (di-n-octyl phthalate)		40 CFR 302.4
1,3-benzenediol (resorcinol)		40 CFR 302.4
1,2-benzenediol, 4(1-hydroxy-2-(methylamino)ethyl), (epinephrine)		40 CFR 302.4
Benzenesulfonic acid chloride (benzenesulfonyl chloride)		40 CFR 302.4
Benzenusulfonyl chloride		40 CFR 302.4
Benzenethiol (thiophenol)		40 CFR 302.4
Benzidine	40 CFR 122.21	40 CFR 302.4
1,2-benzisothiazolin-3-one,1,1-dioxide, and salts (saccha		40 CFR 302.4
Benz(c)acridine (3,4-benzacridine)		40 CFR 302.4
Benzo(a)anthracene	40 CFR 122.21	40 CFR 302.4
1,2-benzanthracene	40 CFR 122.21	40 CFR 302.4
1,2-benzanthracene,7,12-dimethyl-		40 CFR 302.4
benz(j)aceanthrylene ,1,2-dihydro-3-methyl-		40 CFR 302.4
Benzo(a)pyrene		40 CFR 302.4
3,4-Benzofluoranthene	40 CFR 122.21	40 CFR 302.4
Benzo(b)fluoranthene		40 CFR 302.4
Benzo(k)fluoranthene		40 CFR 302.4
Benzo(j,k)fluorene		40 CFR 302.4
Benzoic acid		40 CFR 302.4
Benzonitrile		40 CFR 302.4
Benzo(ghi)perylene	40 CFR 122.21	
Benzo(a)pyrene		40 CFR 302.4
3,4-Benzopyrene		40 CFR 302.4
p-Benzoquinone		40 CFR 302.4
Benzotrichloride		40 CFR 302.4
Benzoyl chloride		40 CFR 302.4

1,2-Benzphenanthrene		40 CFR 302.4	
Benzyl chloride		40 CFR 302.4	
Beryllium (total)	40 CFR 122.21	40 CFR 302.4	Page 4
Beryllium chloride		40 CFR 302.4	
Beryllium dust		40 CFR 302.4	
Beryllium fluoride		40 CFR 302.4	
Beryllium nitrate		40 CFR 302.4	
BHC-alpha	40 CFR 122.21	40 CFR 302.4	5E-2.024
BHC-beta	40 CFR 122.21	40 CFR 302.4	5E-2.024
BHC-delta	40 CFR 122.21	40 CFR 302.4	5E-2.024
BHC(lindane)gamma	40 CFR 122.21	40 CFR 302.4	5E-2.024
2,2-Bioxirane (1,2,3,4-Diepoxybutane)		40 CFR 302.4	
(1,1-Biphenyl)-4,4-diamine (Benzidine)		40 CFR 302.4	
(1,1-Bipheyny)-4,4-diamine,3,3-dichloro- (3,3-Dichloro-benzidine)		40 CFR 302.4	
(1,1-biphenyl)-4,4-diamine,3,3-dimethoxy-) (3,3-dimethoxy-benzidine)		40 CFR 302.4	
(1,1-Biphenyl)-4,4-diamine,3,3-dimethyl-) (3,3-dimethyl-benzidine)		40 CFR 302.4	
bis(2-chloroethoxy)methane	40 CFR 122.21	40 CFR 302.4	
bis(2-chloroethyl)ether	40 CFR 122.21	40 CFR 302.4	
bis(chloromethyl)ether	40 CFR 122.21	40 CFR 302.4	
bis(2-chloroisopropyl)ether, (propane)	40 CFR 122.21	40 CFR 302.4	
Bis(dimethylthiocarbamoyl)disulfide, (thiram)		40 CFR 302.4	
bis(2-ethylhexyl)phthalate	40 CFR 122.21	40 CFR 302.4	
bromoform;(methane,tribromo-)	40 CFR 122.21	40 CFR 302.4	
Bromine cyanide (cyanogen bromide)		40 CFR 302.4	
Bromoacetone (2-propanone, 1-bromo-)		40 CFR 302.4	
4-Bromophenyl phenyl ether(benzene,1-bromo-4-phenoxy-)	40 CFR 122.21	40 CFR 302.4	
Brucine (strychnidin-10-one, 2,3-dimethoxy)		40 CFR 302.4	
1,3-Butadiene,1,1,2,3,4,5-hexachloro- ,(hexachlorobtadiene)		40 CFR 302.4	
1-Butanamine, N-butyl-N-nitroso-, (N-Nitrosodi-n-butylamine)		40 CFR 302.4	
Butanoic acid, 4-(bis(2-chloroethyl)amino)benzene- , (Chlorambucil)		40 CFR 302.4	
1-Butanol		40 CFR 302.4	
2-Butanone, (Methyl ethyl ketone)		40 CFR 302.4	
2-Butanone peroxide, (methyl ethyl ketone peroxide)		40 CFR 302.4	
2-Butenal, (Crotonaldehyde)		40 CFR 302.4	
2-Butene, 1,4-dichloro-, (1,4-dichloro-2-butene)		40 CFR 302.4	
Butyl acetate (iso-)		40 CFR 302.4	
Butyl acetate (sec-)		40 CFR 302.4	
Butyl acetate (tert-)		40 CFR 302.4	
n-Butyl alcohol, (1-Butanol)		40 CFR 302.4	
Butylamine, (iso-)		40 CFR 302.4	
Butylamine), (sec-)		40 CFR 302.4	
Butylamine), (sec-)		40 CFR 302.4	
Butylamine, (tert-)		40 CFR 302.4	
Butylbenzyl phthalate	40 CFR 122.21	40 CFR 302.4	
n-Butyl phthalate, (1,2-Benzenedicarboxylic acid, dibutyl ester)		40 CFR 302.4	
Butyric acid		40 CFR 302.4	
Butyric acid (iso-)		40 CFR 302.4	
Cacodylic acid		40 CFR 302.4	
cadmium (total)	40 CFR 122.21	40 CFR 302.4	
Cadmium acetate		40 CFR 302.4	
Cadmium bromide		40 CFR 302.4	
Cadmium chloride		40 CFR 302.4	
Calcium arsenate		40 CFR 302.4	
Calcium arsenite		40 CFR 302.4	

Calcium carbide		40 CFR 302.4		
Calcium chromate, (chromic acid, calcium salt)		40 CFR 302.4		
*Calcium Cyanide		40 CFR 302.4	5E-2.022	Page 5
Calcium dodecylbenzene sulfonate		40 CFR 302.4		
Calcium hypochlorite		40 CFR 302.4		
Camphene, octachloro-, (toxophene)		40 CFR 302.4		
Captan		40 CFR 302.4		
Carbamic acid, ethyl ester, (ethyl carbamate (urethan)		40 CFR 302.4		
Carbamic acid,methylnitroso-,ethyl ester,(N-nitroso-N-methylurea)		40 CFR 302.4		
Carbamide, N-ethyl-N-nitroso-, (N-nitroso-N-ethylurea)		40 CFR 302.4		
Carbamide, N-methyl-N-nitroso, (N-niroso-N-methylurea)		40 CFR 302.4		
Carbamide, thio-, (Thioures)		40 CFR 302.4		
Carbamimidoselenoic acid, (selenourea)		40 CFR 302.4		
Carbamoyl chloride, dimethyl-,(dimethylcarbamoyl chloride)		40 CFR 302.4		
Carbaryl		40 CFR 302.4		
***Carbofuran**		40 CFR 302.4	5E-2.022	
Carbon bisulfide, (carbon disulfide)		40 CFR 302.4		
Carbonic acid, dithallium(I) salt, (thallium(I) carbonate)		40 CFR 302.4		
Carbonochloridic acid, methyl ester, (methyl chloro-carbonate)		40 CFR 302.4		
Carbon oxyfluride, (carbonyl fluoride)		40 CFR 302.4		
Carbon Tetrachloride, (methane, tetrachloro-)	40 CFR 122.21	40 CFR 302.4		
Carbonyl chloride, (phosgene)		40 CFR 302.4		
Chloral,(acetaldehyde, trichlro-)	40 CFR 122.21	40 CFR 302.4	5E-2.024	
Chloroambucil, (butanoic acid, 4-(bis)2-chloroethyl)amino benzene)		40 CFR 302.4		
Chlordane, (4,7-methanoindane, 1,2,4,5,6,7,8,8-octachlor-)		40 CFR 302.4		
Chlorinated Benzenes		40 CFR 302.4		
Chlorinated ethanes		40 CFR 302.4		
chlorinated naphthalene		40 CFR 302.4		
Chlorinated phenols		40 CFR 302.4		
***Chlorine**		40 CFR 302.4		
***Chlorine cyanide, (cyanogen chloride)**		40 CFR 302.4		
Chlordecone		40 CFR 302.4		
Chlorfenvinphos		40 CFR 302.4	5E-2.022	
Chlorobenzene	40 CFR 122.21	40 CFR 302.4		
p-Chloro-m-cresol		40 CFR 302.4		
chlorodibromomethane	40 CFR 122.21	40 CFR 302.4		
Chloroethane	40 CFR 122.21	40 CFR 302.4		
2-Chloroethylvinyl ether	40 CFR 122.21	40 CFR 302.4		
Chloroform	40 CFR 122.21	40 CFR 302.4		
Chlornaphazine, (2-naphthylamine, N,N-bis(2-chloroethyl)		40 CFR 302.4		
Chloroacetaldehyde, (acetaldehyde, chloro-)		40 CFR 302.4		
Chloroalkyl ethers		40 CFR 302.4		
p-chloroaniline		40 CFR 302.4		
Chlorobenzene, (benzene, chloro-)		40 CFR 302.4		
4-chloro-m-cresol, (p-chloro-m-cresol, phenol, 4-chloro-3-methyl)		40 CFR 302.4		
p-chloro-m-cresol, (4-chloro-m-cresol, phenol, 4-chloro-3-methyl)		40 CFR 302.4		
Chlorodibromomethane		40 CFR 302.4		
1-Chloro-2,3-epoxypropane, (epichlorohydrin)		40 CFR 302.4		
Oxirane, 2-(chloromethyl)-		40 CFR 302.4		
Chloroethane		40 CFR 302.4		
2-chloroethyl vinyl ether, (ethene, 2-chloroethoxy)		40 CFR 302.4		
Chloroform, (methane, trichloro-)		40 CFR 302.4		
Chloromethyl methyl ether, (methane, chloromethoxy-)		40 CFR 302.4		
beta-chloronaphthalene, (2-chloromathalene, naphthalene,		40 CFR 302.4		

2-chloro-)			
2-Chloronaphthalene	40 CFR 122.21	**40 CFR 302.4**	
2-Chorophenol (o-chlorophenyl)	40 CFR 122.21	40 CFR 302.4	Page 6
4-Chlorophenyl phenyl ether	40 CFR 122.21	**40 CFR 302.4**	
1-(o-chlorophenyl)thiourea, (thioures, (2-chlorophenyl)		40 CFR 302.4	
3-chlorpropionitrile, (propanenitrile, 3-chloro-)		40 CFR 302.4	
Chlorosulfonic acid		40 CFR 302.4	
4-chloro-o-toluidine,hydrochloride,(benzenamine,4-chloro-2-methyl-hydrochloride)		40 CFR 302.4	
Chloropyrifos		40 CFR 302.4	
Chloropicrin		40 CFR 302.4	5E-2.022
Chromium (total)	40 CFR 122.21	40 CFR 302.4	
Chromium (hexavalent)		40 CFR 302.4	
Chromic acetate		40 CFR 302.4	
Chromic acid		40 CFR 302.4	
Chromic acid, calcium salt, (calcium chromate)		40 CFR 302.4	
Chromic sulfate		40 CFR 302.4	
Chromium		40 CFR 302.4	
Chromous chloride		40 CFR 302.4	
Chrysene	40 CFR 122.21	40 CFR 302.4	
Clonitralid			5E-2.022
Cobaltous bromide		40 CFR 302.4	
Cobaltous formate		40 CFR 302.4	
Cobaltous sulfamate		40 CFR 302.4	
Coke oven emissions		40 CFR 302.4	
Copper (excluding ele. metal)	40 CFR 122.21		
Copper cyanide		40 CFR 302.4	
***Coumaphos**		40 CFR 302.4	
Creosote		40 CFR 302.4	
m-cresol		40 CFR 302.4	
o-cresol		40 CFR 302.4	
p-cresol		40 CFR 302.4	
m-cresylic acid		40 CFR 302.4	
o-cresylic acid		40 CFR 302.4	
p-cresylic acid		40 CFR 302.4	
Crotonaldehyde, (2-butenal)		40 CFR 302.4	
Cumene, (benzene, 1-methylethyl-)		40 CFR 302.4	
Cupric acetate		40 CFR 302.4	
Cupric acetoarsenite		40 CFR 302.4	
***Cupric chloride**		40 CFR 302.4	
Cupric nitrate		40 CFR 302.4	
Cupric oxalate		40 CFR 302.4	
***Cupric sulfate**		40 CFR 302.4	
Cupric sulfate ammoniated		40 CFR 302.4	
Cupric tartrate		40 CFR 302.4	
Cyanide (total)	40 CFR 122.21	40 CFR 302.4	
cyanogen		40 CFR 302.4	
cyanogen bromide, (bromine cyanide)		40 CFR 302.4	
***Cyanogen chloride, (chlorine cyanide)**		40 CFR 302.4	
1,4-cyclohexadienedione, (p-benzoquinone)		40 CFR 302.4	
cyclohexane, (benzene, hexahydro-)		40 CFR 302.4	
Cyclohexanone		40 CFR 302.4	
1,3-cyclopentadiene, 1,2,3,4,5,5-hexachloro-, (hexachloro-cyclopentadiene)		40 CFR 302.4	
Cyclophosphamide,(2H-1,3,2-Oxazaphosphorine,2-bis2-chlorocycloaminotetrahydor-2-oxid		40 CFR 302.4	
Cycloheximide			5E-2.022
2,4-D			5E-2.033
2,4-D acid, (salts and esters), (2,4-dichlorophenoxyacetic		40 CFR 302.4	

acid)				
Daunomycin		40 CFR 302.4		
2,4-DP			5E-2.033	Page 7
4,4'-DDD (TDE)	40 CFR 122.21	40 CFR 302.4	5E-2.024	
4,4'-DDE	40 CFR 122.21	40 CFR 302.4		
4,4'-DDT (dichlorodiphenyl trichloroethane)	40 CFR 122.21	40 CFR 302.4	5E-2.024	
Decachlorooctahydro-1,3,4-metheno-2H-cyclobuta(c,d)-pentalen-2-one, (kepone)		40 CFR 302.4		
Diallate, (s-(2,3-dichloroallyl)diisopropylthiocarba-mate)		40 CFR 302.4		
Diamine, (hydrazine)		40 CFR 302.4		
Diaminotoluene, (toluenediamine)		40 CFR 302.4		
Diazinon		40 CFR 302.4		
Dibenz(a,h)anthracene,(1,2:5,6-dibenzanthracene, dibenzo (a,h)anthracene)		40 CFR 302.4		
1,2:7,8-dibenzopyrene, (dibenz(a,i)pyrene)		40 CFR 302.4		
Demeton			5E-2.022	
Dibenzo(a,h)anthracene	40 CFR 122.21			
Dicamba (2-methoxy-3,6-dichlorobenzoic acid)			5E-2.033	
1,2-Dibromo-3-chloropropane		40 CFR 302.4		
Dibutyl phthalate (1,2-benzenedicarboxylic acid, dibutyl ester)		40 CFR 302.4		
Di-n-butyl phthalate, (1,2-benzenedicarboxylic acid, dibutyl ester)		40 CFR 302.4		
Dicamba		40 CFR 302.4		
Dichlobenil		40 CFR 302.4		
S-(2,3-Dichloroallyl)dissopropylthiocarba-mate, (diallate)		40 CFR 302.4		
3,5-Dichloro-N-(1,1-dimethyl-2-propnyl)benzamide, (pronamide)		40 CFR 302.4		
Dichlorobenzene (mixed)		40 CFR 302.4		
Dichlone		40 CFR 302.4		
1,2-dichlorobenzene	40 CFR 122.21	40 CFR 302.4		
1,3-Dichlorobenzene	40 CFR 122.21	40 CFR 302.4		
1,4-Dichlorobenzene	40 CFR 122.21	40 CFR 302.4		
m-Dichlorobenzene		40 CFR 302.4		
o-Dichlorobenzene		40 CFR 302.4		
p-Dichlorobenzene		40 CFR 302.4		
dichlorobenzidine		40 CFR 302.4		
3,3-Dichlorobenzidine	40 CFR 122.21	40 CFR 302.4		
Dichlorobromomethane	40 CFR 122.21	40 CFR 302.4		
1,4-Dichloro-2-butene		40 CFR 302.4		
Dichlorodifluoromethane	40 CFR 122.21	40 CFR 302.4		
Dichlorodiphenyldichloroethane		40 CFR 302.4		
Dichlorodiphenyl dichloroethane		40 CFR 302.4		
1,1-Dichloroethane	40 CFR 122.21	40 CFR 302.4		
1,2-Dichloroethane	40 CFR 122.21	40 CFR 302.4		
1,1-Dichlorethylene	40 CFR 122.21	40 CFR 302.4		
1,2-cis-Dichlorothene		40 CFR 302.4		
1,2-trans-Dichloroethylene	40 CFR 122.21	40 CFR 302.4		
Dichloroethyl ether		40 CFR 302.4		
2,6-Dichlorophenol		40 CFR 302.4		
2,4-Dichlorophenoxyacetic acid, salts and esters		40 CFR 302.4		
2,4-Dichlorophenol	40 CFR 122.21	40 CFR 302.4		
Dichlorophenylarsine, (phenyl dichloroasine)		40 CFR 302.4		
1,1-Dichloropropane		40 CFR 302.4		
1,2-Dichloropropane	40 CFR 122.21	40 CFR 302.4		
1,3-Dichloropropylene	40 CFR 122.21	40 CFR 302.4		
Dichloropropene		40 CFR 302.4		
2,3-Dichloropropene (isomers)		40 CFR 302.4		
1,3-Dichloropropene		40 CFR 302.4		

2,2-Dichloropropionic acid		40 CFR 302.4		
***Dichlorvos**		40 CFR 302.4		
Dicrotophos			5E-2.022	Page 1
Dieldrin	40 CFR 122.21	40 CFR 302.4	5E-2.024	
1,2,3,4-Diepoxybutane, (2,2-bioxirane)		40 CFR 302.4		
Diethylamine		40 CFR 302.4		
Diethylarsine, (arsine, diethyl-)		40 CFR 302.4		
1,4-Diethylene dioxide, (1,4-dioxane)		40 CFR 302.4		
N,N-Diethylhydrazine, (hydrazine,1,2-diethyl-)		40 CFR 302.4		
O,O-Diethyl S-2-ethylthio ethyl phosphorodithioate, (disulfoton)		40 CFR 302.4		
O,O-Diethyl S-methyl dithiophosphate, (phosphorodithioic acid)		40 CFR 302.4		
Dethyl-p-nitrophenyl phosphate, (phosphoric acid)		40 CFR 302.4		
Diethyl phthalate,(1,2-benzenedicarboxylic acid, diethyl ester)		40 CFR 302.4		
O,O-Diethyl O-pyrazinyl phosphorothioate, (phosphoro-thioic acid)		40 CFR 302.4		
Diethyl stilbestrol, (4,4-stilbenediol)		40 CFR 302.4		
1,2-Dihydro-3,6-pyridazinedione, (maleic hydrazide)		40 CFR 302.4		
Dihydrosafrole, (1,2-methylenedioxy-4-propyl-)		40 CFR 302.4		
Diisopropyl fluorophosphate, (phosphorodithioic acid)		40 CFR 302.4		
Dimethoate		40 CFR 302.4		
3,3-Dimethoxybenzidine		40 CFR 302.4		
Dimethylamine, (methanamine,N-methyl-)		40 CFR 302.4		
7,12-Dimethylbenz(a)antharcene, (1,2-Benzanthracene)		40 CFR 302.4		
3,3-Dimethylbenzidine		40 CFR 302.4		
alpha,alpha-dimethylbenzylhydro-peroxide		40 CFR 302.4		
3,3-dimethyl-1-mithylthio-2-butanone,(thiofanox)		40 CFR 302.4		
Dimethylcarbamoyl chloride, (carbamoyl chloride,dimethyl-)		40 CFR 302.4		
1,1-Dimethylhydrazine, (hydrazine, 1,1-methyl-)		40 CFR 302.4		
1,2-Dimethylhydrazine, (hydrazine, 1,2-dimethyl-)		40 CFR 302.4		
O,O-Dimethyl O-p-nitrophenyl phosphorothioate, (methyl parathion)		40 CFR 302.4		
Dimethylnitrosamine, (N-Nitrosodimethylamine)		40 CFR 302.4		
alpha, alpha-Dimethylphenethylamine, (ethanamine,1,1-dimethyl-2-phenyl-)		40 CFR 302.4		
2,4-Dimethylphenol, (phenol, 2,4-dimethyl-)		40 CFR 302.4		
Dimethyl phthalate, (1,2-Benzenedicarboxylic acid)		40 CFR 302.4		
Dimethyl sulfate, (sulfuric acid, dimethyl ester)		40 CFR 302.4		
m-Dinitrobenzene		40 CFR 302.4		
o-Dinitrobenzene		40 CFR 302.4		
p-Dinitrobenzene		40 CFR 302.4		
Dinitrobenzene (mixed)		40 CFR 302.4		
Diethyl phthalate	40 CFR 122.21			
2,4-Dimethylphenol	40 CFR 122.21			
dimethyl phthalate	40 CFR 122.21			
Di-n-butyle phthalate	40 CFR 122.21			
4,6-dinitro-o-cresol	40 CFR 122.21	40 CFR 302.4		
4,6-Dinitro-o-cyclohexylphenol		40 CFR 302.4		
2,4-Dinitrophenol	40 CFR 122.21	40 CFR 302.4		
2,5-dinitrophenol		40 CFR 302.4		
2,6-dinitrophenol		40 CFR 302.4		
Dinitrotoluene		40 CFR 302.4		
3,4-dinitrotoluene		40 CFR 302.4		
2,4-Dinitrotoluene	40 CFR 122.21	40 CFR 302.4		
2,6-Dinitro toluene	40 CFR 122.21			
Di-n-octyl phthalate	40 CFR 122.21	40 CFR 302.4		
Dinoseb, (phenol, 2,4-dinitro-6-(1-methylpropyl)		40 CFR 302.4		

1,4-Dioxane, (1,4-diethylene dioxide)		40 CFR 302.4	
Dioxathion			5E-2.022
Diphenylhydrzine		40 CFR 302.4	Page 9
1,2-Diphenylhydrazine	40 CFR 122.21	**40 CFR 302.4**	
Diphosphoramide, octamethyl-, (octamethylpyrophosphoramide)		40 CFR 302.4	
Dipropylamine, (1-propanamine, N-propyl-)		40 CFR 302.4	
Di-n-propylnitrosamine, (N-nitrosodi-n-propylamine)		40 CFR 302.4	
Diquat		40 CFR 302.4	
Disulfoton		40 CFR 302.4	
2,4-Dithiobiuredt (thioimidodicarbonic diamide)		40 CFR 302.4	
Dithiopyroposphoric acid, tetraethyl ester, (tetraethyldithiopyrophosphate)		40 CFR 302.4	
Diuron		40 CFR 302.4	
Dodecylbenzenesulfonic acid		40 CFR 302.4	
Endosulfan		40 CFR 302.4	
Endosufan (alpha)	40 CFR 122.21	40 CFR 302.4	
Endosulfan (beta)	40 CFR 122.21	40 CFR 302.4	
Endosulfan sulfate	40 CFR 122.21	40 CFR 302.4	
Endothall (amine formulations)		40 CFR 302.4	
Endrin	40 CFR 122.21	40 CFR 302.4	5E-2.022 & 5E-2.0[illegible]4
Endrin aldehyde	40 CFR 122.21	40 CFR 302.4	
Epichlorohydrin, (1-chloro-2,3-epoxypropane)		40 CFR 302.4	
Epinephrine, (1,2-benzenediol)		40 CFR 302.4	
Ethanal, (acetaldehyde)		40 CFR 302.4	
Ethanamine, 1,1-dimethyl-2-phenyl-		40 CFR 302.4	
Ethanamine, N-ethyl-N-nitroso-,(N-Nitrosodiethylamine)		40 CFR 302.4	
Ethane, 1,2-dibromo-, (ethylene dibromide)		40 CFR 302.4	
Ethane, 1,1-dichloro-, (1,1-dichlroethane ethylidene dichloride)		]	
Ethane, 1,2-dichloro-, (1,2-dichloroethane, ethylene dichloride)		40 CFR 302.4	
Ethane 1,1,1,2,2,2-hexachloro-, (hexachloroethane)		40 CFR 302.4	
Ethane, 1,1-methylenebis(oxy)bis2-chloro-, (bis2-chloroethoxymethane)		40 CFR 302,4	
Ethane, 1,1-oxybis, (ethyl ether)		40 CFR 302.4	
Ethane, 1,1-oxybis2-chloro-, (bis 2-chloroethyl ether)		40 CFR 302.4	
Ethane, pentachloro- ,(pentachloroethane)		40 CFR 302.4	
Ethane,1,1,1,2-tetrachloro-, (1,1,1,2-tetrachloroethane)		40 CFR 302.4	
Ethane, 1,1,2,2-tetrachloro-, (1,1,2,2-tetrachloroethane)		40 CFR 302.4	
Ethane, 1,1,2-trichloro-, (1,1,2-trichloroethane)		40 CFR 302.4	
Ethane, 1,1,1-trichloro-2,2-bis(p-methoxyphenyl)-, (methoxychlor)		40 CFR 302.4	
1,2-ethanediylbiscarbamodithioic acid, (ethylenebis dithiocarbomic acid)		40 CFR 302,4	
Ethanenitrile, (acetonitrile)		40 CFR 302.4	
Ethanethioamide, (thioacetamide)		40 CFR 302.4	
Ethanol, 2,2-nitrosoimino bis-, (N-nitrosodiethandolamine)		40 CFR 302.4	
Ethanone, 1-phenyl-, (acetophenone)		40 CFR 302.4	
Ethanoyl chloride, (acetyl chloride)		40 CFR 302.4	
Ethenamine,N-methyl-N-nitroso0, (N-nitrosomethylvinylamine)		40 CFR 302.4	
Ethene,chloride, (vinyl chloride)		40 CFR 302.4	
Ethene, 2-chloroethoxy-, (2-chloroethyl vinyl ether)		40 CFR 302.4	
Ethene,1,1-dichloro-, (1,1-dichloroethylene vinylidene chloride)		40 CFR 302.4	
Ethene, 1,1,2,2-tetrachloro-, (tetrachloroethylene)		40 CFR 302.4	
Ethene,trans-1,1-dichloro-, (1,2-trans-dichloroethylene)		40 CFR 302.4	
Ethion		40 CFR 302.4	

EPN		40 CFR 302.4	5E-2.022
Ethoprop		40 CFR 302.4	5E-2.022
Ethyl bezene	40 CFR 122.21	40 CFR 302.4	Page 10
Ethyl Parathion		40 CFR 302.4	5E-2.022
Ethylene dibromide		40 CFR 302.4	5E-2.022
2-Ethoxyethanol, (ethylene glycol monoethyl ether)		40 CFR 302.4	
Ethyl acetate, (acetic acid , ethyl ester)		40 CFR 302.4	
Ethyl acrylate, (2-propenoic acid, ethyl ester)		40 CFR 302.4	
Ethylbenzene		40 CFR 302.4	
Ethyl carbamate, (carbamic acid, ethyl ester)		40 CFR 302.4	
Ethyl cyanide, (propanenitrile)		40 CFR 302.4	
Ethyl 4,4-dichlorobenzilate, (benzeneacetic acid, 4-chloro-alpha4-chlorophenyl-alpha-hydroxy, ethyl ester)		40 CFR 302.4	
Ethylene dibromide, (ethane, 1,2-dibromo-)		40 CFR 302.4	
Ethylene dichloride,(1,2-dichloroethane ethane,1,20 dichloro-)		40 CFR 302.4	
Ethylene oxide, (oxirane)		40 CFR 302.4	
Ethylenebis(dithiocarbamic acid), (1,2-ethanediylbiscarba-modithioic acid)		40 CFR 302.4	
Ethyllenediamine		40 CFR 302.4	
Ethylenediamine terraacetic acid ,(EDTA)		40 CFR 302.4	
Ethylene glycol monoethyl ether, (2-ethoxyethanol)		40 CFR 302.4	
Ethylenethiourea, (2-imidazolidinethione)		40 CFR 302.4	
Ethylenimine, (aziridine)		40 CFR 302.4	
Ethyl ether ,(ethane, 1,1-oxybis-)		40 CFR 302.4	
Ethylidene dichloride, (1,1-dichloroethane ethane, 1,1 -dichloro-)		40 CFR 302.4	
Ethyl methacrylae, (2-propenoic acid, 2-methyl-,ethyl ester)		40 CFR 302.4	
Ethyl methanesulfonate, (methanesulfonic acid, ethyl ester)		40 CFR 302.4	
Famphur, (phosphorothioic acid, o,o-dimethyl-o-p-dimethyl-aminosulfonylphenyl ester)		40 CFR 302.4	
Ferric ammonium citrate		40 CFR 302.4	
Ferric ammonium oxalate		40 CFR 302.4	
Ferric chloride		40 CFR 302.4	
Ferric dextran, (iron dextran)		40 CFR 302.4	
Ferric fluoride		40 CFR 302.4	
Ferric nitrate		40 CFR 302.4	
Ferric sulfate		40 CFR 302.4	
Ferrous chloride		40 CFR 302.4	
Ferrous sulfate		40 CFR 302.4	
Fluoroacetic acid,sodium salt,(acetic acid,fluoro-,sodium salt)		40 CFR 302.4	
Fenamiphos			5E-2.022
Fensulfothion			5E-2.022
Fenthion			
Fluoranthene	40 CFR 122.21	40 CFR 302.4	
Fluorene	40 CFR 122.21	40 CFR 302.4	
Fluorine		40 CFR 302.4	
Fluoroacetamide-1081		40 CFR 302.4	5E-2.022
Formaldehyde, (methylene oxdide)		40 CFR 302.4	
Formic acid ,(methanoic acid)		40 CFR 302.4	
Fulminic acid, mercury(II) salt, (mercury fulminate)		40 CFR 302.4	
Fumaric acid		40 CFR 302.4	
Furan, (furfuran)		40 CFR 302.4	
Furan, tetrahydro-, (tetrahydrofuran)		40 CFR 302.4	
2-Furancarboxaldehyde, (furfural)		40 CFR 302.4	
2,5-Furandione, (maleic anhydride)		40 CFR 302.4	
Furfural, (2-furancarboxaldehyde)		40 CFR 302.4	
Furfuran, (furan)		40 CFR 302.4	
Fonofos			5E-2.022

D-Glucopyranose, 2-deoxy-2-(3-methyl-3-nitrosoureido)-, (streptozotocin)		40 CFR 302.4	
Glycidylaldehyde, (1-propanal, 2,3-epoxy)		40 CFR 302.4	Page 11
Guthion		40 CFR 302.4	
Guanidine, N-nitroso-N-methyl N-nitro-, (N-methyl-N\-nitro-N-nitrosoguanidine)		40 CFR 302.4	
Haloethers		40 CFR 302.4	
Halomethanes		40 CFR 302.4	
Heptachlor, (4,7-methano-1H-indene, 1,4,5,6,7,8,8-heptachloro-3a,4,7,7a-tetrahydro-)		40 CFR 302.4	
Heptachlor and metabolites		40 CFR 302.4	
Heptachlor	40 CFR 122.21	40 CFR 302.4	5E-2.024
Heptachlor epoxide	40 CFR 122.21	40 CFR 302.4	
Hexachlorobenzene	40 CFR 122.21	40 CFR 302.4	
Hexachlorobutadiene	40 CFR 122.21	40 CFR 302.4	
Hexachlorocyclohexane, (all isomers)		40 CFR 302.4	
Hexachlorocyclopentadiene	40 CFR 122.21	40 CFR 302.4	
Hexachlorthane	40 CFR 122.21	40 CFR 302.4	
Hexachlorohexahydroendo, endo-dimethanonophthalene		40 CFR 302.4	
1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-1,4,5,8-endo,endo-dimethanophthalene		40 CFR 302.4	
1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-endo,exo-dimenthano-naphthalene, (aldrin)		40 CFR 302.4	
Hexachlorophene,(2,2-methylenebis(3,4,6-trichlorophenol)		40 CFR 302.4	
Hexachloropropene, (1-propene, 1,1,2,3,3,3-hexachloro-)		40 CFR 302.4	
Hexaethyl tetraphosphate, (tetraphosphoric acid, hexaethyl estor)		40 CFR 302.4	
Hydrazine, (diamine)		40 CFR 302.4	
Hydrazine, 1,2-diethyl-, (N,N-Diethylhydazine)		40 CFR 302.4	
Hydrazine, 1,1-dimethyl-, (1,1-dimethylhydrazine)		40 CFR 302.4	
Hydrazine, 1,2-dimethyl-, (1,2-dimethylhydrazine)		40 CFR 302.4	
Hydrazine, 1,2-dephenyl-, (1,2-diphenylhydrazine)		40 CFR 302.4	
Hydrazine, methyl-, (methyl hydrazine)		40 CFR 302.4	
Hydrazinecarbothioamide, (thiosemicarbazide)		40 CFR 302.4	
Hydrochloric acid		40 CFR 302.4	
*Hydrocyanic acid		40 CFR 302.4	5E-2.022
Hydrofluoric acid, (Hydrogen fluoride)		40 CFR 302.4	
*Hydrogen cyanide, (hydrocyanic acid)		40 CFR 302.4	
Hydrogen fluoride, (hydrofluoric acid)		40 CFR 302.4	
Hydrogen phosphide, (phosphine)		40 CFR 302.4	
Hydrogen sulfide, (hydrosulfuric acid, sulfur hydride)		40 CFR 302.4	
Hydroperoxide, 1-methyl-1-phenylethyl, (alpha, alpha-dimethylbenzylhydro-peroxide)		40 CFR 302.4	
Hydrosulfuric acid, (hydrogen sulfide, sulfur hydride)		40 CFR 302.4	
Hydroxydimethylarsine oxide, (cacodylic acid)		40 CFR 302.4	
2-imidazolidinethione, (ethylenethiourea)		40 CFR 302.4	
Indeno(1,2,3-cd)pyrene	40 CFR 122.21	40 CFR 302.4	
Iron dextran, (ferric dextran)		40 CFR 302.4	
Isobutyl alcohol, (1-propanol, 2-methyl-)		40 CFR 302.4	
Isocyanic acid, methyl ester, (methyl isocyanate)		40 CFR 302.4	
Isoprene		40 CFR 302.4	
Isophorone	40 CFR 122.21	40 CFR 302.4	
Isopropyl benzene		40 CFR 302.4	
Isopropanolamine dodecylbenzenesulfonate		40 CFR 302.4	
Isosafrole, (benzene, 1,2-methylenedioxy-4-propenyl)		40 CFR 302.4	
3(2H)-Isoxazolone, 5-(aminomethyl)-		40 CFR 302.4	
Kelthane		40 CFR 302.4	
Kepone, (decachlorooctabydro-1,3,4-metheno-2H-cyclobuta(c,d)pentalen-2-one)		40 CFR 302.4	

Laslocarpine		40 CFR 302.4	
Lead	40 CFR 122.21	40 CFR 302.4	
Lead acetate, (acetic acid, lead salt)		40 CFR 302.4	Page 12
Lead arsenate		40 CFR 302.4	
Lead chloride		40 CFR 302.4	
Lead fluoborate		40 CFR 302.4	
Lead fluoride		40 CFR 302.4	
Lead iodide		40 CFR 302.4	
Lead nitrate		40 CFR 302.4	
Lead phosphate, (phosphoric acid, lead salt)		40 CFR 302.4	
Lead stearate		40 CFR 302.4	
Lead subacetate		40 CFR 302.4	
Lead sulfate		40 CFR 302.4	
Lead sulfide		40 CFR 302.4	
Lead thiocyanate		40 CFR 302.4	
Lindane, (gamma-BHC hexachlorocyclohexane)		40 CFR 302.4	5E-2.024
Lithium chromate		40 CFR 302.4	
Malathion		40 CFR 302.4	
Maleic acid		40 CFR 302.4	
Maleic anhydride, (2,5-furandione)		40 CFR 302.4	
Maleic hydrazide, (1,2-dihydro-3,6-pyridazinedione)		40 CFR 302.4	
Malononitrile, (propanedinitrile)		40 CFR 302.4	
Melphalan, (alanine,3-(p-bis-2-chloroethyl)amino)phenyl-		40 CFR 302.4	
MCPA (4-chloro-2-methylphenoxyacetic acid)			5E-2.033
MCPP			5E-2.033
MCPB			5E-2.033
Mercury (total)	40 CFR 122.21	40 CFR 302.4	5E-2.024
Mercaptodimethur		40 CFR 302.4	
Mercuric cyanide		40 CFR 302.4	
***Mercuric nitrate**		40 CFR 302.4	
***Mercuric sulfate**		40 CFR 302.4	
***Mercuric thiocyanate**		40 CFR 302.4	
***Mercurous nitrate**		40 CFR 302.4	
Mercury, (acetato-(o)-phenyl-, (phenylmercuric acetate)		40 CFR 302.4	
Mercury fulminate, (fulminic acid, mercury(ii)salt		40 CFR 302.4	
Methacrylonitrile, (2-propenenintrile, 2-methyl)		40 CFR 302.4	
Methanamine, N-methyl (dimethylamine)		40 CFR 302.4	
Methane, bromo-, (methyl bromide)		40 CFR 302.4	
Methane, chloro- (methyl chloride)		40 CFR 302.4	
Methane, chloromethoxy-, (chloromethyl methyl ether)		40 CFR 302.4	
Methane, dibromo-, (methylene bromide)		40 CFR 302.4	
Methane, dichloro-, (methylene chloride)		40 CFR 302.4	
Methane, dichlorodifluoro-, (dichlorodifluoromethane)		40 CFR 302.4	
Methane, iodo-, (methyl iodide)		40 CFR 302.4	
Methane, oxybis(chloro-), (bis(chloromethyl) ether		40 CFR 302.4	
Methane, tetrachloro-, (carbon tetrachloride)		40 CFR 302.4	
Methane, tetranitro-, (tetranitromethane)		40 CFR 302.4	
Methane, tribromo-, (bromoform)		40 CFR 302.4	
Methane, trichlorofluoro-, (trichloromonofluoromethane)		40 CFR 302.4	
Methanesulfonic acid, ethyl ester, (ethyl methanesulfonate)		40 CFR 302.4	
Methanethiol, (methylmercaptan thiomethanol)		40 CFR 302.4	
Methanesulfenyl chloride, trichlor-, (trichloromethane-sulfenyl chloride)		40 CFR 302.4	
4,7-Methano-1H-Indene,1,4,5,6,7,8,8-heptachloro-3a,4,7,7a-tetrahydro-,(heptachlor)		40 CFR 302.4	
Methanoic acid, (formic acid)		40 CFR 302.4	
4,7-Methanoindan,1,2,4,5,6,7,8,8-octachloro-3a,4,7,7a-tetrahydro-, (chlordane)		40 CFR 302.4	
Methanol, (methyl alcohol)		40 CFR 302.4	

Methapyrilene, (pyridine, 2-(2-dimethylamino)ethyl-2-thenylamine-)		40 CFR 302.4		
Methamidophos			5E-2.022	Page 13
Methidathion			5E-2.022	
Methomyl		40 CFR 302.4	5E-2.022	
Methoxychlor		40 CFR 302.4		
Methyl alcohol, (methanol)		40 CFR 302.4		
2-Methylaziridine, (1,2-propylenimine)		40 CFR 302.4		
Methyl bromide	40 CFR 122.21	40 CFR 302.4	5E-2.022	
1-Methylbutadiene, (1,3-pentadiene)		40 CFR 302.4		
Methyl chloride	40 CFR 122.21	40 CFR 302.4		
Methyl chlorocarbonate, (carbonochloridic acid, methyl ester)		40 CFR 302.4		
Methyl chloroform, (1,1,1-trichloroethane)		40 CFR 302.4		
4,4-Methylenebis2-chloroaniline, (Benzenamine,4,4-methylenebis2-chloro-)		40 CFR 302.4		
2,2-Methylenebis(3,4,6-trichlorophenol), (Hexachlorophene)		40 CFR 302.4		
3-Methylcholanthrene, (Benz(j)aceanthrylene, 1,2-dihydro-3-methyl-)		40 CFR 302.4		
Methylene bromide, (Methane, dibromo)		40 CFR 302.4		
Methylene chloride, (methane, dichloro-)		40 CFR 302.4		
Methylene oxide, (Formaldehyde)		40 CFR 302.4		
Methyl ethyl ketone peroxide, (2-butanone peroxide)		40 CFR 302.4		
Methyl hydrazine, (Hydrazine, methyl-)		40 CFR 302.4		
Methyl iodide, (methane iodo-)		40 CFR 302.4		
Methyl isobutyl ketone, (4-methyl-2-pentanone)		40 CFR 302.4		
Methyl isocyanate, (isocyanic acid, methyl ester)		40 CFR 302.4		
2-Methyllactonitrile, (acetone cyanohydrin propanenitrile, 2-hydroxy-2-methyl-)		40 CFR 302.4		
Methylmercaptan, (methanethiol thiomethanol)		40 CFR 302.4		
Methyl methacrylate, (2-propenoic acid, 2-methyl-,methyl ester)		40 CFR 302.4		
N-Methyl-N-nitro-N-nitrosoguanidine,(Guanidine,N-nitroso-N-methyl-N-nitro-)		40 CFR 302.4		
Methyl parathion		40 CFR 302.4	5E-2.022	
4-Methy-2-pentanone, (methyl isobutyl ketone)		40 CFR 302.4		
Methylthiouracil (4(1H)-pyrimidinone,2,3-dihydro-6-methyl-2-thioxo-)		40 CFR 302.4		
Methylene chloride	40 CFR 122.21	40 CFR 302.4		
Mevinphos		**40 CFR 302.4**	5E-2.022	
Mexacarbate		40 CFR 302.4		
Mitamycin C		40 CFR 302.4		
Mirex				
Monocrotophos			5E-2.022	
Monoethylamine		40 CFR 302.4		
Monomethylamine		40 CFR 302.4		
***Naled**		40 CFR 302.4		
Napthalene	40 CFR 122.21	40 CFR 302.4		
Naphthalene,2-chloro-, (beta-Chloronaphthalene 2-chloronapthalene)		40 CFR 302.4		
2,7-Naphthalenedisulfonic acid,3,3-dimethyl-1,1-biphenyl-4,4-diyl-bis(azo)bis-5-amino-4hydroxy-tetrasodium salt, (trypan blue)		40 CFR 302.4		
Naphthenic acid		40 CFR 302.4		
1,4-Naphthaoquinone, (1,4-Naphthalenedione)		40 CFR 302.4		
1-Naphthylamine, (alpha-Naphthylamine)		40 CFR 302.4		
2-Naphthylamine, (beta-Naphthylamine)		40 CFR 302.4		
alpha-Naphthylamine, (1-Naphthylamine)		40 CFR 302.4		
beta-Naphthylamine, (2-Naphthylamine)		40 CFR 302.4		

2-Naphthylamine,N,N-bis(2-chloroethyl)-,(Chlornaphazine)		40 CFR 302.4	
alpha-Naphthylthiourea, (thiourea, 1-naphthalenyl-)		40 CFR 302.4	
Nickel (exc. elem. metal)	40 CFR 122.21	40 CFR 302.4	Page 14
Nickel ammonium sulfate		40 CFR 302.4	
Nickel carbonyl, (nickel tetracarbonyl)		40 CFR 302.4	
Nickel chloride		40 CFR 302.4	
Nickel cyanide, (nickel(II)cyanide		40 CFR 302.4	
Nickel hydroxide		40 CFR 302.4	
Nickel nitrate		40 CFR 302.4	
Nickel sulfate		40 CFR 302.4	
Nicotine and salts, (pyridine,(S)-3-(1-methyl-2-pyrrolidinyl) -and salts		40 CFR 302.4	
Nicotine (alkaloid)			5E-2.022
Nicotine and salts, (pyridine)		40 CFR 302.4	
Nitrates			
Nitric acid		40 CFR 302.4	
Nitric oxide, (nitrogen(II) oxide)		40 CFR 302.4	
p-Nitroaniline, (benzenamine, 4-nitro-)		40 CFR 302.4	
Nitrobenzene, (benzene, nitro-)	40 CFR 122.21	40 CFR 302.4	
Nitrogen dioxide, (nitrogen(IV) oxide)		40 CFR 302.4	
Nitrogen(II) oxide, (Nitric oxide)		40 CFR 302.4	
Nitrogen(IV) oxide, (nitrogen dioxide)		40 CFR 302.4	
Nitroglycerine, (1,2,3-Propanetriol, trinitrate-)		40 CFR 302.4	
Nitrophenol (mixed)		40 CFR 302.4	
m-Nitrophenol		40 CFR 302.4	
o-Nitrophenol, (2-nitrophenol)		40 CFR 302.4	
p-Nitrophenol, (4-nitrophenol)		40 CFR 302.4	
2-Nitrophenol	40 CFR 122.21		
4-Nitrophenol	40 CFR 122.21		
2-Nitropropane, (propane,2-nitro-)		40 CFR 302.4	
Nitrosamines		40 CFR 302.4	
N-Nitrosodi-n-butylamine, (1-butanamin,N-butyl-N-nitroso-)		40 CFR 302.4	
N-Nitrosodiethanolamine, (ethanol, 2,2-nitrosoimino-bis-)		40 CFR 302.4	
N-Nitrosodiethylamine, (ethanamine, N-ethyl-N-nitroso-)		40 CFR 302.4	
N-Nitrosodimethylamine	40 CFR 122.21	40 CFR 302.4	
N-Nitrosodi-n-propylamine	40 CFR 122.21	40 CFR 302.4	
N-Nitrosodiphenylamine	40 CFR 122.21	40 CFR 302.4	
N-Nitroso-N-ethylurea, (carbamide, N-ethyl-N-nitroso-)		40 CFR 302.4	
N-Nitroso-N-methylures, (carbamide,N-methyl-N-nitroso-)		40 CFR 302.4	
N-Nitroso-N-methylurethane, (carbamic acid, methylnitroso-, ethyl ester)		40 CFR 302.4	
N-Nitrosopiperidine, (pyridine, hexahydro-N-nitroso-)		40 CFR 302.4	
N-Nitrosopyrrolidine, (pyrrote, tetrahydro-N-nitroso-)		40 CFR 302.4	
Nitrotoluene		40 CFR 302.4	
m-nitrotoluene		40 CFR 302.4	
o-nitrotoluene		40 CFR 302.4	
p-nitrotoluene		40 CFR 302.4	
5-Nitro-o-toluidine, (benzenamine, 2-methyl-5-nitro)		40 CFR 302.4	
5-Norbomene-2,3-dimethanol,1,4,5,6,7,7-hexachloro,cyclic sulfite, (endosulfan)		40 CFR 302.4	
Octamethylpyrophosphoramide, (diphosphoramide, octa-methyl-)		40 CFR 302.4	
Osmium oxide, (Osmium tetroxide)		40 CFR 302.4	
Osmium tetroxide, (Osmium oxide)		40 CFR 302.4	
7-Oxabicyclo(2,2,1)heptane-2,3-dicarboxylic acid, (endothall)		40 CFR 302.4	
1,2-Oxathiolane, 2,2-dioxide, (1,3-Propane sultone)		40 CFR 302.4	
2H-1,3,2-Oxazaphosphorine, 2-bis-2chloroethylaminotetra-hyrdo-2-oxide, (cyclophosphamide)		40 CFR 302.4	

Oxirane, (ethyleneoxide)		40 CFR 302.4	
Oxirane,2-chloromethyl-, (1-chloro-2,3-epoxypropane, epichlorahydrin)		40 CFR 302.4	Page 15
Oxamyl		40 CFR 302.4	
Paraformaldehyde		40 CFR 302.4	
Paraldehyde, (1,3,5-trioxane, 2,4,6-trimethyl-)		40 CFR 302.4	
Parathion,(Phosphorothioic acid,O,O-diethyl O-p-nitrophenyl ester)		40 CFR 302.4	
Paraquat (dichloride)			5E-2.022
Paraquat (bis-methyl sulfate)			5E-2.022
Parachlorometa cresol	40 CFR 122.21		
PCB-1242	40 CFR 122.21		
PCB-1254	40 CFR 122.21		
PCB-1221	40 CFR 122.21		
PCB-1232	40 CFR 122.21		
PCB-1248	40 CFR 122.21		
PCB-1260	40 CFR 122.21		
PCB-1016	40 CFR 122.21		
Pentachlorobenzene, (benzene, pentachloro-)		40 CFR 302.4	
Pentachloroethane, (ethane, pentachloro-)		40 CFR 302.4	
Pentachloronitrobenzene,(benzene,pentachloronitros-0		40 CFR 302.4	
***Pentachlorphenol**	40 CFR 122.21	40 CFR 302.4	
1,3-Pentadiene, (1-methylbutadiene)		40 CFR 302.4	
Phenacetin, (acetamide, N-4-ethoxyphenyl-)		40 CFR 302.4	
Phenanthrene	40 CFR 122.21	40 CFR 302.4	
Phenol, (benzene, hydroxy-)	40 CFR 122.21	40 CFR 302.4	
Phenols (total)		40 CFR 302.4	
Phenol, 2-chloro-, (2-chlorophenol, o-chlorophenol)		40 CFR 302.4	
Phenol, 4-chloro-3-methyl-, (4-chloro-3-methyl-, (4-chloro-m-cresol,p-chloro-m-cresol)		40 CFR 302.4	
Phenol, 2-cyclohexyl-4,6-dinitro, (4,6-dinitro-o-cyclohexyl-phenol)		40 CFR 302.4	
Phenol, 2,4-dichloro-, (2,4-Dichlorophenol)		40 CFR 302.4	
Phenol, 2,6-dichloro-, (2,6-dichlorophenol)		40 CFR 302.4	
Phenol, 2,4-dimethyl-, (2,4-dimethylphenol)		40 CFR 302.4	
Phenol, 2,4-dinitro-, (2,4-dinitrophenol)		40 CFR 302.4	
Phenol, 2,4-dinitro-6-1-methylpropyl-, (Dinoseb)		40 CFR 302.4	
Phenol, 2,4-dinitro-6-methyl- and salts, (4,6-dinitro-o-cresol and salts)		40 CFR 302.4	
Phenol, 4-nitro-, (p-Nitrophenol, 4-Nitrophenol)		40 CFR 302.4	
Phenol, pentachloro-, (pentachlorophenol)		40 CFR 302.4	
Phenol, 2,3,4,6-tetrachloro-, (2,3,4,6-tetrachlorophenol)		40 CFR 302.4	
Phenol, 2,4,5-trichloro-, (2,4,5-trichlorophenol)		40 CFR 302.4	
Phenol, 2,4,6-trichloro-, (2,4,6-trichlorophenol)		40 CFR 302.4	
Phenol, 2,4,6-trinitro-, ammonium salt, (ammonium picrate)		40 CFR 302.4	
Phenyl dichloroarsine, (dichlorophenylarsine)		40 CFR 302.4	
1,10-(1,2-phenylene)pyrene, (indeno(1,2,3-cd)pyrene)		40 CFR 302.4	
Phenylmercuric acetate, (mercury, (acetato-o)phenyl-		40 CFR 302.4	
N-phenylthiourea, (thiourea, phenyl-)		40 CFR 302.4	
Phorate, (phosphorodithioic acid)		40 CFR 302.4	5E-2.022
Phosacetim			5E-2.022
Phosgene, (carbonyl chloride)		40 CFR 302.4	
Phospine, (hydrogen phosphide)		40 CFR 302.4	
Phosphamidon		40 CFR 302.4	5E-2.022
Phosphorous		40 CFR 302.4	
Phosphoric acid		40 CFR 302.4	
Phosphoric acid, diethyl p-nitrophenyl ester, (diethyl-p-nitrophenyl phosphate)		40 CFR 302.4	
Phosphoric acid, lead salt, (lead phosphate)		40 CFR 302.4	

Phosphorodithioic acid, o,o-diethyl s-methylester, (o,o-diethyl s-methyl dithiophosphate)	40 CFR 302.4	
Phosphorodithioic acid, o,o-diethyl s-ethythio methyl ester, (phorate)	40 CFR 302.4	Page 16
Phosphorodithioic acid, o,o-dimethyl s-2-methylamino-2-oxoethyl ester, (dimethoate)	40 CFR 302.4	
Phosphorofluoridic acid, bis 1-methylethy ester, (Diisopropyl fluorophosphate)	40 CFR 302.4	
Phosphorothioic acid,o,o-diethyl o-pyrazinyl ester, o,o-diethyl o-pyrazinyl phosphorothioate)	40 CFR 302.4	
Phosphorothioic acid,o,o-dimethyl o-p-dimethylamino-sulfonyl phenyl ester, (famphur)	40 CFR 302.4	
Phosphorus	40 CFR 302.4	
Phosphorus oxychloride	40 CFR 302.4	
Phosphorus pentasulfide, (phosphorus sulfide, sulfur phosphide)	40 CFR 302.4	
Phosphorus sulfide, (phosphorus pentasulfide sulfur phosphide)	40 CFR 302.4	
Phosphorus trichloride	40 CFR 302.4	
Phthalate, esters	40 CFR 302.4	
Phthalic anhydride, (1,2-benzenedicarboxylic acid anhydride)	40 CFR 302.4	
2-picoline, (pyridine, 2-methyl-)	40 CFR 302.4	
Picloram		5E-2.022
Plumbane, tetraethyl-, (tetraethyl lead)	40 CFR 302.4	
***Polychlorinated biphenyls (PCBs), (Aroclors-1016,1221, 1232,1242,1248,1254,1260)**	40 CFR 302.4	
Polynuclear aromatic hydrocarbons	40 CFR 302.4	
Potassium arsenate	40 CFR 302.4	
Potassium arsenite	40 CFR 302.4	
Potassium bichromate	40 CFR 302.4	
Potassium chromate	40 CFR 302.4	
***Potassium cyanide**	40 CFR 302.4	
Potassium hydroxide	40 CFR 302.4	
Potassium permanganate	40 CFR 302.4	
Potassium silver cyanide	40 CFR 302.4	
Pronamide, (3,5-Dichloro-N-1,1-dimethyl-2-propynyl-benzamide)	40 CFR 302.4	
1-Propanal,2,3-epoxy-, (glycidyladehyde)	40 CFR 302.4	
Propanal, 2-methyl-2-methylthio-o-methylamino carbonyl-oxime, (aldecarb)	40 CFR 302.4	
1-propanamine, (n-propylamine)	40 CFR 302.4	
1-propanimine, N-propyl-, (dipropylamine)	40 CFR 302.4	
Propane, 1,2-dibromo-3-chloro-, (1,2-dibromo-3-chlor-propane)	40 CFR 302.4	
Propane, 2-nitro-, (2-nitropropane)	40 CFR 302.4	
Propane,2,2-oxybis2-chloro-, (bis2-chloroisopropyl ester)	40 CFR 302.4	
1,3-Propane sultone, (1,2-Oxathiolane, 2,2-dioxide)	40 CFR 302.4	
Propanedinitrile, (malononitrile)	40 CFR 302.4	
Propanenitrile, (ethyl cyanide)	40 CFR 302.4	
Propanenitrile,3-chloro-, (3-chloropropionitrile)	40 CFR 302.4	
***Propanenitrile, 2-hydroxy-2-methyl-, (acetone cyanohydrin 2-methyliactonitrile)**	40 CFR 302.4	
1,2,3-Propanetriol,trinitrate-, (nitroglycerine)	40 CFR 302.4	
1-propanol,2,3-dibromophosphate, (tris2,3-dibromopropyl phosphate)	40 CFR 302.4	
1-Propanol, 2-methyl-, (isobutyl alcohol)	40 CFR 302.4	
2-propanone, (acetone)	40 CFR 302.4	
2-Propanone, 1-bromo-, (Bromoacetone)	40 CFR 302.4	

***Propargite**		40 CFR 302.4	
Propargyl alcohol, (2-propyn-1-ol)		40 CFR 302.4	
2-Propenal, (acrolein)		40 CFR 302.4	Page 17
2-Propenamide, (acrylamide)		40 CFR 302.4	
Propene, 1,3-dichloro-, (1,3-Dichloropropene)		40 CFR 302.4	
1-Propene,1,1,2,3,3,3-hexachloro-, (hexachloropropene)		40 CFR 302.4	
2-Propenenitrile, (acrylonitrile)		40 CFR 302.4	
2-propenenitrile,2-methyl-, (methacrylonitrile)		40 CFR 302.4	
2-propenoic acid, (acrylic acid)		40 CFR 302.4	
2-propenoic acid, ethyl ester, (ethyl acrylate)		40 CFR 302.4	
2-propenoic acid, 2-methyl-,ethyl ester, (ethyl methacrylate)		40 CFR 302.4	
2-propenoi acid, 2-methyl-,methyl ester, (methyl meth-acrylate)		40 CFR 302.4	
2-propen-1-ol, (allyl alcohol)		40 CFR 302.4	
Propionic acid		40 CFR 302.4	
Propionic acid,2-2,4,5-trichlorophenoxy-, (silvex,2,4,5-TP acid)		40 CFR 302.4	
Propionic anhydride		40 CFR 302.4	
n-Propylamine, (1-propanamine)		40 CFR 302.4	
Propylene dichloride, (1,2-dichloropropane)		40 CFR 302.4	
Propylene oxide		40 CFR 302.4	
1,2-Propylanimine, (2-methylaziridine)		40 CFR 302.4	
2-Propyn-1-ol, (propargyl alcohol)		40 CFR 302.4	
Pyrene	40 CFR 122.21	40 CFR 302.4	
Pyrethrins		40 CFR 302.4	
4-pyridinamine, (4-aminopyridine)		40 CFR 302.4	
Pyridine		40 CFR 302.4	
Pyridine,2-2-dimethylaminoethyl-2-thenylamino-, (metha-pyrilene)		40 CFR 302.4	
Pyridine, hexahydro-N-nitroso-, (N-Nitrosopiperidine)		40 CFR 302.4	
Pyridine,2-methyl-, (2-picoline)		40 CFR 302.4	
Pyridine,(s)-3-1-methyl-2-pyrrolidinyl-and salts, (nicotine and salts)		40 CFR 302.4	
4(1H)-pyrimidinone, 2,3-dihydro-6-methyl-2-thioxo-, (methyl-thiouracil)		40 CFR 302.4	
Pyrophosphoric acid,tetraethyl ester, (tetraethyl pyro-phosphate)		40 CFR 302.4	
Pyrrole, tetrahydro-N-nitroso-, (N-Nitrosopyrrolidine)		40 CFR 302.4	
Quinoline		40 CFR 302.4	
Radionuclides		40 CFR 302.4	
Reserpine		40 CFR 302.4	
Resorcinol, (1,3-Benzenediol)		40 CFR 302.4	
Saccharin and salts,(1,2-benzisothiazolin-3-one,1,1-dioxide)		40 CFR 302.4	
Safrole, (benzene,1,2-methylenedioxy-4-allyl-)		40 CFR 302.4	
Selenious acid		40 CFR 302.4	
Selenium (total)	40 CFR 122.21	40 CFR 302.4	
Selenium D010		40 CFR 302.4	
Selenium dioxide, (selenium oxide)		40 CFR 302.4	
Selenium disulfide, (sulfur selenide)		40 CFR 302.4	
Selenium oxide, (selenium dioxide)		40 CFR 302.4	
Selenourea, (carbamimidoselenoic acid)		40 CFR 302.4	
L-serine, diazoacetate(ester), (azaserine)		40 CFR 302.4	
Silver (exc. elem. metal)	40 CFR 122.21	40 CFR 302.4	
Silver cyanide		40 CFR 302.4	
Silver nitrate		40 CFR 302.4	
Silvex (2-(2,4,5-trichlorphenoxy)propionic acid)		40 CFR 302.4	5E-2.024
Sodium		40 CFR 302.4	
Sodium arsenate		40 CFR 302.4	
Sodium arsenite		40 CFR 302.4	

Sodium azide		40 CFR 302.4	
Sodium bichromate		40 CFR 302.4	
Sodium bifluoride		40 CFR 302.4	Page 18
Sodium bisulfite		40 CFR 302.4	
Sodium chromate		40 CFR 302.4	
***Sodium cyanide**		40 CFR 302.4	5E-2.022
Sodium dodecylbenzene sulfonate		40 CFR 302.4	
Sodium fluoride		40 CFR 302.4	
Sodium fluoroacetate		40 CFR 302.4	5E-2.022
Sodium hydrosulfide		40 CFR 302.4	
Sodium hydroxide		40 CFR 302.4	
Sodium hypochlorite		40 CFR 302.4	
sodium methylate		40 CFR 302.4	
Sodium nitrite		40 CFR 302.4	
Sodium phosphate, dibasic		40 CFR 302.4	
Sodium phosphate,tribasic		40 CFR 302.4	
Sodium selenite		40 CFR 302.4	
4,4-Stilbenediol,alpha,alpha-diethyl-, (diethylstilbestrol)		40 CFR 302.4	
Streptozotocin, (D-Glucopyranose,2-deoxy-2-(3-methyl-3-nitrosoureido)		40 CFR 302.4	
Strontium chromate		40 CFR 302.4	
Strontium sulfide		40 CFR 302.4	
Strychnine		40 CFR 302.4	5E-2.022
***Strychnidin-10-one, and salts, (strychnine and salts)**		40 CFR 302.4	
Strychnidin-10-one, 2,3-dimethoxy, (brucine)		40 CFR 302.4	
***Strychnine and salts, (strychnidin-10-one, and salts)**		40 CFR 302.4	
Stryene		40 CFR 302.4	5E-2.022
Sulfotepp		40 CFR 302.4	5E-2.022
Sulfur hydride, (hydrogen sulfide, hydrosulfuric acid)		40 CFR 302.4	
Sulfur monochloride		40 CFR 302.4	
Sulfur phosphide, (phosphorus pentasulfide, phosphorus sulfide)		40 CFR 302.4	
Sulfur selenide, (selenium disulfide)		40 CFR 302.4	
Sulfuric acid		40 CFR 302.4	
Sulfuric acid, dimethyl ester, (dimethyl sulfate)		40 CFR 302.4	
Sulfuric acid, thallium(I) salt, (thallium(I) sulfate		40 CFR 302.4	
2,4,5-T, (2,4,5-T acid, 2,4,5-trichlorophenoxyacetic acid)		40 CFR 302.4	
2,4,5-T acid, (2,4,5-T, 2,4,5-Trichlorophenoxyacetic acid)		40 CFR 302.4	
2,4,5-T amines		40 CFR 302.4	
2,4,5-T esters		40 CFR 302.4	
2,4,5-T salts		40 CFR 302.4	
TDE, (DDD, 4,4-DDD,dichlorodiphenyl dichloroethane)		40 CFR 302.4	
1,2,4,5-Tetrachlorobenzene, (benzene, 1,2,4,5-tetrachloro-)		40 CFR 302.4	
2,3,7,8-tetrachlorodibenzo-p-dioxin,(TCDD)		40 CFR 302.4	
1,1,1,2-Tetrachloroethane, (ethane,1,1,1,2-tetrachloro-)		40 CFR 302.4	
1,1,2,2-Tetrachloroethane, (ethane, 1,1,2,2-tetrachloro-)		40 CFR 302.4	
Tetrachloroethylene, (ethene, 1,1,2,2-tetrachloro-)		40 CFR 302.4	
2,3,4,6-Tetrachlorophenol, (phenol, 2,3,4,6-tetrachloro-)		40 CFR 302.4	
Tetraethyldithiopyrophos-phate, (dithiopyrophosphoric acid, tetraethyl ester)		40 CFR 302.4	
Tetraethyl pyrophosphate, (pyrophosphoric acid, tetraethyl ester)		40 CFR 302.4	
Tetrahydrofuran, (furan, tetrahydro-)		40 CFR 302.4	
Tetranitromethane, (methane, tetranitro-)		40 CFR 302.4	
Tetraphosphoric acid, hexaethyl ester, (hexaethyl tetraphosphate)		40 CFR 302.4	
TEP			5E-2.022
Terbufos			5E-2.022
1,1,2,2-Tetrachloroethane	40 CFR 122.21		

Tetrachloroethylene	40 CFR 122.21		
2,3,7,8-tetrachlorodibenzo-p-dioxin (TCDD)	40 CFR 122.21		
Thallic oxide, (thallium(III) oxide)		40 CFR 302.4	Page 19
Thallium (total)	40 CFR 122.21	40 CFR 302.4	5E-2.024
Thallium(I) acetate, (acetic acid, thallium(I) salt		40 CFR 302.4	
Thallium(I) carbonate, (carbonic acid, dithallium(I) salt)		40 CFR 302.4	
Thallium(I) chloride		40 CFR 302.4	
Thallium(I) nitrate		40 CFR 302.4	
Thallium(II) oxide, (thallic acid)		40 CFR 302.4	
Thallium(I) selenide		40 CFR 302.4	
Thallium(I) sulfate, (sulfuric acid, thallium(I) salt)		40 CFR 302.4	
Thioacetamide, (ethanethiocamide)		40 CFR 302.4	
Thiofanox, (3,3-dimethyl-1-methythio-2-butanone, O-methyl-amino carbonyl oxime)		40 CFR 302.4	
Thiomidodicarbonic diamide, (2,4-dithiobiuret)		40 CFR 302.4	
Thiomethanol, (methanethiol methylmercaptan)		40 CFR 302.4	
Thiophenol, (benzenethiol)		40 CFR 302.4	
thiosemicarbazide, (hydrazinecarbothioamide)		40 CFR 302.4	
Thiourea, (carbamide, thio-)		40 CFR 302.4	
Thiourea, 2-chlorophenyl-, (1-o-chlorophenylthiourea)		40 CFR 302.4	
Thiourea, 1-naphthalenyl-, (alpha-Naphthylthiourea)		40 CFR 302.4	
Thiourea, phenyl-, (N-Phenylthiourea)		40 CFR 302.4	
Thiram, (bis-dimethylthiocarbamoyl disulfide)		40 CFR 302.4	
Toluene	40 CFR 122.21	40 CFR 302.4	
Toluenediamine, (diamenotoluene)		40 CFR 302.4	
toluene disocyanate, (benzene, 2,4-diisocyanatomethyl-)		40 CFR 302.4	
o-Toluidine, (2-amino-1-methyl benzene)		40 CFR 302.4	
p-Toluidine, (4-4amino-1-methyl benzene)		40 CFR 302.4	
o-Toluidine hydrochloride, (benzenamine, 2-methyl-hydro-choride)		40 CFR 302.4	
toxaphene	40 CFR 122.21	40 CFR 302.4	
2,4,5-TP acid, (propionic acid, 2-2,4,5-trichlorophenoxy-silvex)		40 CFR 302.4	
2,4,5-TP acid ester,		40 CFR 302.4	
1H-1,2,4-Triazol-3-amine, (amitrole)		40 CFR 302.4	
Trichlorfon		40 CFR 302.4	
1,2,4-Trichlorobenzene	40 CFR 122.21	40 CFR 302.4	
1,1,1-Trichloroethane	40 CFR 122.21	40 CFR 302.4	
1,1,2-trichloroethane	40 CFR 122.21	40 CFR 302.4	
Trichloroethene		40 CFR 302.4	
trichloroethylene	40 CFR 122.21	40 CFR 302.4	
trichlorofluoromethane	40 CFR 122.21	40 CFR 302.4	
Trichloromethanesulfenyl chloride, (methanesulfenyl chloride, trichloro-		40 CFR 302.4	
***Trichlorophenol**		40 CFR 302.4	
2,3,4-Trichlorophenol		40 CFR 302.4	
2,3,5-Trichlorophenol		40 CFR 302.4	
2,3,6-Trichlorophenol		40 CFR 302.4	
2,4,5-Trichlorophenol		40 CFR 302.4	
***2,4,6-Trichlorophenol**	40 CFR 122.21	40 CFR 302.4	
2,4,5-T (2,4,5-trichlorophenoxyacetic acid)		40 CFR 302.4	5E-2.033
Triethanolamine dodecylbenzenesulfonate, (2,4,5-T)		40 CFR 302.4	
Triethylamine		40 CFR 302.4	
Trimethylamine		40 CFR 302.4	
sym-Trimitrobenzene, (benzene, 1,3,5-trinitro-)		40 CFR 302.4	
1,3,5-Trioxane, 2,4,6-trimethyl-, (paraldehyde)		40 CFR 302.4	
Tris(2,3-dibromopropyl)phosphate, (1-propanol,2,3-dibromo-phosphate)		40 CFR 302.4	
Trypan blue		40 CFR 302.4	

Triclopyr (3,5,6-trichloro-2-pyrindinyl) oxyacetic acid		40 CFR 302.4	5E-2.033
Uracil, 5-bis-2-chloroethylamino-, (uracil mustard)		40 CFR 302.4	
Uracil mustard		40 CFR 302.4	Page 20
Uranyl acetate		40 CFR 302.4	
Uranyl nitrate		40 CFR 302.4	
Vanadic acid, ammonium salt, (ammonium vanadate)		40 CFR 302.4	
Vanadium(V) oxide, (vanadium pentoxide)		40 CFR 302.4	
Vanadium pentaoxide		40 CFR 302.4	
Vanadyl sulfate		40 CFR 302.4	
Vinyl acetate		40 CFR 302.4	
Vinyl chloride	40 CFR 122.21	40 CFR 302.4	
Vinylidene chloride, (1,1-dichloroethylene ethane, 1,1 -dichloro)		40 CFR 302.4	
Warfarin, (3-alpha-acetonylbenzyl-4-hydroxycoumarin and salts)		40 CFR 302.4	
Xylene (mixed), (benzene,dimethyl)		40 CFR 302.4	
m-xylene		40 CFR 302.4	
o-xylene		40 CFR 302.4	
p-xylene		40 CFR 302.4	
Xylenol		40 CFR 302.4	
Yohimban-16-carboxylic acid, (reserpine)		40 CFR 302.4	
Zinc (exc. elem. metal)	40 CFR 122.21	40 CFR 302.4	
Zinc acetate		40 CFR 302.4	
Zinc ammonium chloride		40 CFR 302.4	
Zinc borate		40 CFR 302.4	
Zinc bromide		40 CFR 302.4	
Zinc carbonate		40 CFR 302.4	
Zinc chloride		40 CFR 302.4	
***Zinc cyanide**		40 CFR 302.4	
Zinc fluoride		40 CFR 302.4	
Zinc formate		40 CFR 302.4	
Zinc hydrosulfite		40 CFR 302.4	
Zinc nitrate		40 CFR 302.4	
Zinc phenolsulfonate		40 CFR 302.4	
Zinc phosphide	40 CFR 122.21	40 CFR 302.4	5E-2.022
Zinc silicofluoride		40 CFR 302.4	
Zinc sulfate		40 CFR 302.4	
Zirconium nitrate		40 CFR 302.4	
Zirconium potassium fluoride		40 CFR 302.4	
Zirconium sulfate		40 CFR 302.4	
Zirconium tetrachloride		40 CFR 302.4	
F001		40 CFR 302.4	
F002		40 CFR 302.4	
F003		40 CFR 302.4	
F004		40 CFR 302.4	
F005		40 CFR 302.4	
F006		40 CFR 302.4	
F007		40 CFR 302.4	
F008		40 CFR 302.4	
F009		40 CFR 302.4	
F010		40 CFR 302.4	
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F012		40 CFR 302.4	
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F021		40 CFR 302.4	
F022		40 CFR 302.4	
F023		40 CFR 302.4	
F024		40 CFR 302.4	

F026	40 CFR 302.4	
F027	40 CFR 302.4	
F028	40 CFR 302.4	Page 21
k001	40 CFR 302.4	
K002	40 CFR 302.4	
K003	40 CFR 302.4	
K004	40 CFR 302.4	
K005	40 CFR 302.4	
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K007	40 CFR 302.4	
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K011	40 CFR 302.4	
K013	40 CFR 302.4	
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K015	40 CFR 302.4	
K016	40 CFR 302.4	
K018	40 CFR 302.4	
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K039	40 CFR 302.4	
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K042	40 CFR 302.4	
K043	40 CFR 302.4	
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K046	40 CFR 302.4	
K047	40 CFR 302.4	
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K069	40 CFR 302.4	
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K086	40 CFR 302.4	
K087	40 CFR 302.4	
K093	40 CFR 302.4	
K094	40 CFR 302.4	
K095	40 CFR 302.4	
K096	40 CFR 302.4	
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K106	40 CFR 302.4	
K111	40 CFR 302.4	
K112	40 CFR 302.4	
K113	40 CFR 302.4	
K114	40 CFR 302.4	
K115	40 CFR 302.4	
K116	40 CFR 302.4	
K117	40 CFR 302.4	
K118	40 CFR 302.4	
K136	40 CFR 302.4	
Kerosene		
Microbiological (incl. total & fecal colif.)		
Petroleum Products which are hazardous or toxic		
Radionuclides	40 CFR 302.4	
Gasoline		

PROTECTION ZONE SIZES

WELLFIELD PROTECTION ZONE SIZES

RESOLUTION NUMBER 93-12.7

A RESOLUTION OF THE COUNTY COMMISSION OF MARTIN COUNTY FLORIDA, APPROVING WELLFIELD PROTECTION ZONE MAPS UNDER THE AUTHORITY OF CHAPTER 125 OF THE FLORIDA STATUTES FOR CHAPTER 12 OF THE MARTIN COUNTY CODE OF LAWS AND ORDINANCES FOR WELLFIELD PROTECTION.

WHEREAS, the County Commission of Martin County adopted Ordinance #428 on July 27, 1993 amending Chapter 12 of the Martin County Code of Laws and Ordinances for Wellfield Protection to provide for the size of the regulated areas labeled Protection Zone 1 and 2 of that Chapter under authority of Chapter 125 of the Florida Statues and;

WHEREAS, pursuant to Chapter 9J.5.003, wellhead protection area means an area designated by local government provide land use protection for the groundwater source for a potable water wellfield, as defined in this chapter, including the surface and subsurface area surrounding the wellfield. Differing levels of protection may be established within the wellhead protection area commensurate with the capacity of the well and an evaluation of the risk to human health and the environment. Wellhead protection areas shall be delineated using professionally accepted methodologies based on the best available data and taking into account any zones of contribution described in existing data.

WHEREAS, "regulated area" means that area within the zone of protection surrounding each public potable water supply well.

WHEREAS, Protection Zones 1 and 2 are calculated using a fixed radius method referred to as a volumetric equation identified in the Environmental Protection Agency's (EPA's) "Guidelines for Delineation of Wellhead Protection Areas".

WHEREAS, the Wellfield Protection Zone Maps shall be modified to stay current with updated parcel maps and clarifications in text shall be made as deemed necessary.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF MARTIN COUNTY, FLORIDA, that:

The following Wellfield Protection Maps are hereby adopted for Chapter 12 of the Martin County Code of Ordinances.

REGULATED AREAS

Protection Zone 1 is the area defined as a circle of a radius (r) calculated using a volumetric equation with a 180-day time of travel criterion.

$$r = \sqrt{[Qt/pi(n)(H)]}$$

Q = pumping rate of the well (cubic feet per year)
t = travel time to the well (years)
pi = 3.141592, the ratio of the circumference of a circle to its diameter
n = aquifer porosity
H = open interval or length of the well screen (feet)

Protection Zone 2 is the area defined as a circle of a radius calculated using a volumetric equation with a 5-year time of travel criterion. The area is located between the radius of Protection Zone 1 and the outer bounds of the calculation from the volumetric equation.

PROTECTION ZONE SIZES

The results of the equation are attached as Exhibit 1.

PROTECTION ZONE MAPS

The Protection Zone Maps may be purchased from the Martin County Utilities Department.

DULY PASSED AND ADOPTED THIS 21ST DAY OF DECEMBER, 1993.

EXHIBIT 1

WELLFIELD PROTECTION ZONE SIZES

The zone size is measured as the distance from the protected wellhead to the outer edge of Protection Zone 1. Protection Zone 2 is measured the same as Zone 1. However, the actual protected area of Zone 2 begins at the outer edge of Zone 1 to the calculated radius as listed below.

DISTANCE IN FEET

LOCATION	180 DAYS Zone 1	5 YEARS Zone 2
Stuart		
Wells #1, 2, 3, & 22	705'	2243'
Wells #4, 5, 6, & 7	661'	2106'
Wells #8 & 9	707'	2252'
Wells #10, 11, 12, & 13	750'	2388'
Well #15	705'	2243'
Wells #23 & 24	294'	937'
Well #26	395'	1258'
Wells #27 & 30	391'	1245'
Well #28	425'	1353'
Well #29	408'	1300'
Wells that are currently off:		
Well #14	628'	1264'
Wells #16, 17, 18, 19, 20 & 21	570'	1147'
Well #25	226'	455'
Martin County		
Port Salerno		
Well #1	756'	2409'
Well #2	633'	2016'
Well #3	632'	2013'
Well #4	557'	1774'
Well #5	484'	1542'
Well #6	643'	2048'
Well #7	847'	2696'
Proposed		
Wells #10 & 10B	578'	1840'
Well #11	409'	1301'
Wells #14, 15, & 16	564'	1797'

	180 DAYS Zone 1	5 YEARS Zone 2
Tequesta		
Wells #18-21	575'	1832'
Well #24	765'	2435'
Wells #26 & 27	708'	2256'
Tropical Farms		
Wells 1-7	525'	1672'
Well #6	736'	2345'
Well #8	632'	2013'
Well #10	604'	1925'
North Martin County		
Wells #1 & 7	659'	2098'
Well #2	599'	1906'
Well #3	593'	1888'
Wells #4 & 9	563'	1793'
Well #5	621'	1978'
Well #6	736'	2345'
Well #8	632'	2013'
Well #10	604'	1925'
Indiantown		
Well #1	186'	592'
Well #2	491'	1563'
Well #3	454'	1447'
Well #4	190'	604'
Wells #5 & 6	601'	1914'
Well #7	527'	1678'
Well #8	454'	1447'
Martin Downs		
Well #1	910'	2896'
Well #2	850'	2706'
Wells #3, 5, & 6	1268'	4038'
Well #4	743'	2365'
Hydratech		
Wells 1A & 2A	336'	1071'
Sandcastle Well	301'	958'
Wells #2, 3 & 6	280'	892'
Well #4A	313'	997'
Well #10B	303'	965'

	180 DAYS Zone 1	5 YEARS Zone 2
Proposed Wells		
Wells #12 & 13	273'	870'
Wells #14, 15, & 16	379'	1207'
Well #10	350'	1115'
Hobe Sound		
Well #3	822'	2618'
Wells #5, 6, 8, 9 & 10	758'	2413'
Well #7	875'	2787'
Well #11	778'	2476'
Wells #12 & 13	723'	2301'

GUIDELINES FOR:

MONITOR WELLS,
RETAIL SALES,
OFFICES,
SECONDARY CONTAINERS, AND
EMERGENCY CLEAN-UP DEVICES

WELLFIELD PROTECTION GUIDELINES FOR MONITORING WELL INSTALLATION, RETAIL SALES ACTIVITIES AND OFFICES, SECONDARY CONTAINERS AND EMERGENCY DEVICES

RESOLUTION NUMBER 93-11.13

A RESOLUTION OF THE COUNTY COMMISSION OF MARTIN COUNTY FLORIDA, APPROVING WELLFIELD PROTECTION GUIDELINES FOR MONITORING WELL INSTALLATION, RETAIL SALES ACTIVITIES AND OFFICES, SECONDARY CONTAINERS AND EMERGENCY DEVICES UNDER THE AUTHORITY OF CHAPTER 125 OF THE FLORIDA STATUTES FOR CHAPTER 12 OF THE MARTIN COUNTY CODE OF LAWS AND ORDINANCES FOR WELLFIELD PROTECTION.

WHEREAS, the County Commission of Martin County adopted Ordinance #428 on July 27, 1993 amending Chapter 12 of the Martin County Code of Laws and Ordinances for Wellfield Protection to provide guidelines for which businesses are responsible to install monitoring wells or a leak detection system, which retail sales activities and offices are affected by the Ordinance; and which secondary containers or emergency devices are acceptable with specific regulated substances of that Chapter under authority of Chapter 125 of the Florida Statues.

beyond a threshold value. The criteria to determine the threshold is indicated below.

WHEREAS, the section entitled "Other Activities" within the Wellfield Protection Ordinance requires retail sales establishments that store and handle regulated substances for resale in their original unopened containers shall be subject to the requirements as listed for Protection Zone 1, Section G.1. a, c and g. The criteria to determine which retail sales activities shall comply with the above requirements is provided below.

WHEREAS, the section entitled "Other Activities" within the Wellfield Protection Ordinance requires offices in any regulated areas that use regulated substances for the daily operation of the business shall be subject to the requirements as listed for Protection Zone 1, Section G.1.a, c and g. The criteria to determine which offices shall comply with the requirements is provided below.

WHEREAS, according to the Resource Conservation and Recovery Act (RCA), a secondary containment system is used in conjunction with stationary tanks that contain a hazardous substance (40 CAR, 264.193).

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF MARTIN COUNTY, FLORIDA, that:

The following are guidelines for monitoring well installation, retail sales activities and offices hereby adopted for Chapter 12 of the Martin County Code of Ordinances:

GUIDELINES FOR MONITORING WELL INSTALLATION, RETAIL SALES ACTIVITIES AND OFFICES.

1. GUIDELINES FOR DETERMINING WHICH NON-RESIDENTIAL ACTIVITIES SHALL INSTALL A MONITORING WELL OR LEAK DETECTION SYSTEM.

   A. monitoring well or a leak detection system shall be required for:
   B. an under ground petroleum storage tank containing equal to or less than 110 gallons;
   C. an under ground storage tank containing regulated substances; or
   D. businesses that have all the pollution risk factors listed below.

2. GUIDELINE FOR DETERMINING WHICH OFFICE ACTIVITIES SHALL PROVIDE AN INVENTORY OF REGULATED SUBSTANCES, EMERGENCY COLLECTION DEVICES AND SPILL REPORTS.

   Office activities that have all the pollution risk factors listed below.

3. GUIDELINE FOR DETERMINING WHICH RETAIL ACTIVITIES SHALL PROVIDE AN INVENTORY OF REGULATED SUBSTANCES, EMERGENCY COLLECTION DEVICES AND SPILL REPORTS.

Retail Sales Activities means an establishment that is licensed for retail sales and that stores or handles consumer products, that contain regulated substances, for resale in their original unopened containers. Activities that use, store or handle open containers are required to comply with all regulations of the Wellfield Protection Ordinance.

A. Potential toxicity of substance(s) is considered toxic or hazardous;
B. The regulated substances are located outside of a contained building;
C. The retail activity has an area equal to or greater than 50,000 square feet; and
D. A retail activity with an outdoors garden shop

POLLUTION RISK FACTORS

A business with all of the following pollution risk factors shall construct a monitoring well between the pollution source and the protected well.

A. Toxic or hazardous chemicals are used, stored, contained or manufactured on the property.
B .Potential concentration of pollutant if discharged is 50% to 100% concentrated.
C .Potential loading rate of pollutant if discharged is over 1.0 gal./sq.ft./day.
D .Relative distance from public water supplies is within 200 feet.
E .Location of the regulated substances is outside a building.

GUIDELINES TO CHOOSE A SECONDARY CONTAINER OR EMERGENCY DEVICE THAT IS COMPATIBLE WITH A GENERIC SUBSTANCE.

This guide is not to be construed as a guarantee that chemicals are compatible (Exhibit A, CHEMICAL/MATERIALS COMPATIBILITY MATRIX). Martin County assumes no responsibility, obligation, or liability in conjunction with the use or misuses of the information herein.

The County will generally consider applicable standards established by professional organizations generally recognized by the industry. Documentation from the manufacturer of the secondary container or emergency clean-up devices shall be submitted indicating that: the container or device being used is made of or lined with materials that will not react with, and are otherwise compatible with, the hazardous or toxic substance to be stored or cleaned up, so that the ability of the container to contain or absorb the substance is not impaired.

DULY PASSED AND ADOPTED THIS 23 DAY OF NOVEMBER, 1993.

Attachment 11

Bob Nixon

From: "Jeff Leslie" <jeffl@itstelecom.net>
To: "Bob Nixon" <rnixon@cjnw.net>
Cc: "Mike Abramson" <mikea@itstelecom.net>
Sent: Tuesday, February 22, 2005 12:31 PM
Subject: RE: Staff's Third Data Request How is this BOB???? JL

Bob, in regard to the T-1 situation questions 19 & 20

Martin and Associates is our vendor for billing and during the test year, we had a customer/service bureau relationship. Martin provided all mainframe equipment and performed the bill processing functions at their Mitchell, South Dakota headquarters. In order to maintain this relationship and to be able to perform all of the daily billing and receivable functions, it was necessary that ITS maintain a T-1 connection from Indiantown to Mitchell. The costs of this T-1 were allocated to the Telephone company and ICO with the majority being allocated to the Water and Wastewater part of the company due to the limited amount of usage required by the refuse and rolloff operation.

In regard to other T-1 lines, ICO pays for a T-1 line between the ITS Building and the ICO building. This T-1 is necessary for the ICO employees to be able to access their aspects of the accounting and billing software. There is also a broadband connection from the Refuse company to ITS for their uses. The T-1 line between ITS and ICO is billed to ICO at ITS's tariff rates. In reviewing the allocation of these costs to the refuse and rolloff companies, it was noted that the company has been over billing and that in fact ICO water and wastewater should have been absorbing more of this cost than has been charged. The reason is that the refuse and rolloff plant is located separately from the water and wastewater plant and this operation has its own accounting and billing function and for the most part operates independently from the Water and wastewater operation. The proper allocation should be 100% for the water and wastewater plant.

Indiantown Company, Inc.
Staff's Third Data Request
Item 19

During the test year Indiantown company was only billed for computer software and hardware maintenance from Indiantown Tel. Inc.per attached bill from martin group.The bill is broken down as follows.

ITS	50%

The other half of the bill is broken down as follows for Indiantown Company.

Water	25%
Wastewater	25%
Refuse	35%
Roll-Off	15%

Item 19

Invoice

INDIANTOWN TELEPHONE SYSTEM, INC.
P. O. BOX 277
INDIANTOWN, FL. 34956

BILL TO Indiantown Company Inc.

Jan. 15, 2004

DESCRIPTION	AMOUNT	TOTAL
Martin Group for Maintenance + Software		3713.45

V#01899

1-620.07	928.36	25%
2-720.07	928.36	25%
3-937.01	1,299.71	35%
6-937.01	557.02	15%

RECEIVED
JAN 26 2004
C

PAID
JAN 27 2004
$3,713.45
CHECK NO. 9574

VOID VOID VOID

INDIANTOWN COMPANY, INC.
GENERAL FUNDS ACCOUNT
P.O. BOX 397
INDIANTOWN, FL 34956

GULFSTREAM BUSINESS BANK
"Florida's Business Bank"
2400 SE Monterey Road #100
Stuart, Florida 34996-3351

63-4712 / 670

Check Number 009574

Issue Date 01/27/2004

Net Amount
$******3,713.45

PAY Three Thousand Seven Hundred Thirteen and 45/100 ---------- US Dollar

Void if not cashed in 6 months

To The Order of ITS TELECOMMUNICATIONS SYSTEMS
P.O. BOX 277
INDIANTOWN, FL 34956

VOID VOID VOID

REDACTED

Doc No	Invoice No	Invoice Date	Orig Inv Amt	Transaction Amt	Unit Price	Total Amount
008715	011504	1/15/2004	3,713.45	3,713.45	0.00	3,713.45

Description: Dec.'03 - M/Gr. - Comp. Maint. Soft/Hardware & Support

Martin Group
The One Source

INVOICE
231011
January 05, 2004

To: Indiantown Telephone Systems, Inc.
Jeff Leslie
15925 SW Warfield Boulevard
PO Box 277
Indiantown, FL 34956

FL516

Project Data Processing

Contract None
Work Order 95169
File Date 12 / 2003

	Base Fee	Quantity	Rate	Sub Total	Tax	Amount
Computer						
Monthly Lease Payment				$1.00	$0.06	$1.06
SubTotal for Computer				**$1.00**	**$0.06**	**$1.06**
Maintenance						
HP-Compaq Software Maintenance/OS Support				$240.00	$14.40	$254.40
Compaq Hardware Maintenance				$828.00	$49.68	$877.68
SubTotal for Maintenance				**$1,068.00**	**$64.08**	**$1,132.08**
Software Maintenance						
Software Maintenance and Support				$5,937.50	$356.25	$6,293.75
SubTotal for Software Maintenance				**$5,937.50**	**$356.25**	**$6,293.75**
Total				~~$7,006.50~~	~~$420.39~~	~~$7,426.89~~
Software Installment				4635.25	278.12	4913

Paid 11-4-04 BM

06336

2124.0000 - 4913.37
6627.0005.40 - 3713.44
6190.0009 - 3713.45

Return This Copy With Payment

Total Items 11,641.75 ~~$7,006.50~~
Total State Tax 698.51 ~~$420.39~~
PLEASE PAY: 12,340.26 ~~$7,426.89~~

Annual Finance charge of 14.00% applies to overdue accounts

For Billing questions, please call Don Pooley at (605) 995-2565 [Email: donpooley@martin-group.com]

1515 North Sanborn Blvd · Mitchell, SD 57301-1021 · 605-996-9646 · FAX: 605-995-2577 · www.martin-group.com

Attachment 12

Indiantown Company, Inc.
Staff's Third Data Request
Item 20

Only one T-1 line comes from ITS to the water plant. The T-1 is located in a closet with all of the phone equipment.

The cost of the T-1 is allocated as follows

Water	25%
Wastewater	25%
Refuse	35%
Roll-Off	15%
Total	100%

Attachment 13

Indiantown Company, Inc.
Staff's Third Data Request
Item # 21

	2003	2004
Postco		
Revenues	668,151	921,509
Expenses	998,983	1,047,147
ITS		
Revenues	4,229,769	3,984,549
Expenses	4,010,611	3,471,854
Arrow		
Revenues	1,509,251	1,710,324
Expenses	2,353,631	1,525,816
Princess Aviation		
Revenues	52,879	95,913
Expenses	220,742	97,071

FIRST BANK OF INDIANTOWN
STATEMENT OF CONDITION
For the Month Ended December 31, 2004

	Current Month	Prior Month	Monthly difference	Year - To - Date: This Year	Last Year: Actual	Last Year: Diff	Budget: Actual	Budget: Diff
*** ASSETS***								
Loans:								
Commercial	5,065,411	5,171,314	(105,903	5,065,411	5,241,278	(175,867)	5,562,595	(497,184)
Real Estate	15,664,003	15,714,725	(50,722	15,664,003	15,113,337	550,666	16,965,948	(1,301,945)
Installment	20,479,380	20,155,633	323,747	20,479,380	18,223,470	2,255,910	21,451,457	(972,076)
Overdrafts	84,768	93,744	(8,976	84,768	150,162	(65,394)	159,199	(74,432)
Total Loans	41,293,563	41,135,416	158,146	41,293,563	38,728,248	2,565,315	44,139,199	2.845.637
Less Reserve for Loan Losses	600,103	594,217	5,886	600,103	557,678	42,425	603,246	(3,143)
Unearned Discount	58,225	60,242	(2,017	58,225	50,979	7,246	67,332	[illegible]
Net Loans	40,635,234	40,480,957	154,277	40,635,234	38,119,591	2,515,644	43,468,621	(2,833,387,
	98,721	98,711	10	98,721	98,602	119		98,721
	5,590,888	5,095,681	495,207	5,590,888	3,221,045	2,369,843	1,495,447	4,095,441
Fed Funds Sold & Repo's				-	-	-	-	-
Total Investments	5,689,609	5,194,392	495,217	5,689,609	3,319,647	2,369,963	1,495,447	4,194,163
	4,796,904	6,124,961	(1,328,057	4,796,904	4,425,091	371,813	2,968,500	1,828,404
	11,467,105	16,378,692	(4,911,586	11,467,105	13,252,261	(1,785,156)	10,826,156	640,949
	2,058,331	2,053,613	4,718	2,058,331	1,639,211	419,120	1,849,153	209,178
	-	68,113	(68,113					
Other Assets	553,589	498,920	54,668	553,589	529,448	24,141	275,327	278,261
Total Other Assets	18,875,929	25,124,299	(6,248,370	18,875,929	19,846,010	(970,081)	15,919,136	2,956,792
Total Assets	65,200,773	70,799,648	(5,598,875	65,200,773	61,285,247	3,915,525	60,883,205	4,317,568
*** LIABILITIES ***								
Deposit:								
Money Market Accounts	11,226,749	14,228,468	(3,001,718	11,226,749	7,152,134	4,074,615	19,115,850	(7,889,101)
NOW Accounts	12,235,024	12,877,063	(642,040	12,235,024	7,628,504	4,606,519	8,155,460	4,079,564
Demand Deposits	18,650,796	21,799,836	(3,149,039	18,650,796	24,308,134	(5,657,338)	7,776,800	10,873,996
Savings Account	8,754,029	8,298,906	455,123	8,754,029	6,167,663	2,586,366	6,742,100	2,011,929
Time Deposits	8,709,924	8,068,199	641,725	8,709,924	11,054,757	(2,344,833)	13,363,800	(4,653,876)
Total Deposit	59,576,522	65,272,471	(5,695,949	59,576,522	56,311,193	3,265,329	55,154,010	4,422,512
Other Liabilities:								
Fed Funds Pur. and Repo's								
Other Liabilities	519,247	502,035	17,212	519,247	559,065	(39,819)	625,254	(106,007)
Total Other Liabilities	519,247	502,035	17,212	519,247	559,065	(39,819)	625,254	(106,007)
Total Liabilities	60,095,769	65,774,506	(5,678,737	60,095,769	56,870,258	3,225,511	55,779,264	4,316,505
*** CAPITAL ***								
Capital Stock	1,394,510	1,394,510		1,394,510	1,394,510	-	1,394,510	
Surplus	906,984	911,982	(4,998	906,984	899,235	7,749	899,235	7,749
Undivided Profits	2,064,530	2,064,530		2,064,530	1,547,328	517,201	1,935,890	128,640
Current Earning	750,210	660,847	89,363	750,210	567,201	183,009	874,306	(124,096)
Unrealized Gain/(Loss) Mark-to-Market	(11,230)	(6,727)	(4,504	(11,230)	6,714	(17,944)	-	(11,230)
Total Capital	5,105,004	5,025,142	79,861	5,105,004	4,414,989	690,015	5,103,941	1,062
Total Liab./Capital	65,200,773	70,799,648	(5,598,875	65,200,773	61,285,247	3,915,525	60,883,205	4,317,568

FIRST BANK OF INDIANTOWN
Income Statement
For the Month of December 31, 2004

	Current Month					Year-To-Date				
	This Year	Last Year		Budget		This Year	Last Year		Budget	
		Actual	Diff	Actual	Diff		Actual	Diff	Actual	Diff
*** Loan Interest ***										
Commercial Loans	40,018	38,942	1,076	38,502	1,516	486,185	490,343	(4,157)	420,941	65,244
Real Estate Loans	107,267	106,909	358	122,478	(15,211)	1,287,062	1,343,796	(56,734)	1,341,008	(53,946)
Simple Installment Loans	155,592	139,499	16,093	168,760	(13,168)	1,754,281	1,334,572	419,710	1,880,329	(126,048)
Total Loan Interest	302,877	285,350	17,527	329,740	(26,863)	3,527,529	3,168,710	358,818	3,642,279	(114,750)
*** Investment Income ***										
Interest on Investments	14,123	4,846	9,277	8,333	5,790	107,835	56,844	50,991	98,118	9,717
Interest on Fed Funds Sold				-	-	-	70	(70)	-	
Interest on FHLB	27,115	6,804	20,311	9,195	17,920	142,272	89,591	52,681	103,654	38,619
Total Investment Income	41,238	11,650	29,588	17,528	23,710	250,107	146,505	103,602	201,772	48,335
Total Interest Income	344,115	296,999	47,116	347,268	(3,153)	3,777,636	3,315,215	462,421	3,844,051	(66,415)
*** Interest on Deposit ***										
Interest on Now Accounts	5,349	1,532	3,817	1,708	3,641	36,293	18,094	18,198	19,369	16,924
Interest on Money Market Accts	17,832	7,944	9,888	9,574	8,257	177,598	78,146	99,452	103,648	73,950
Interest on Savings Accts	3,535	1,296	2,239	1,478	2,057	26,297	14,321	11,976	16,672	9,625
Interest on CD's	14,180	16,808	(2,628)	20,597	(6,418)	151,927	238,192	(86,265)	231,114	(79,187)
Total Interest on Deposit	40,895	27,580	13,315	33,357	7,538	392,114	348,753	43,361	370,803	21,311
*** Interest on Borrowing ***										
Interest on Fed Funds Purch.				-	-	-	-	-		-
Total Interest on Borrowing	-	-	-	-	-	-	-	-	-	-
Total Interest Expense	40,895	27,580	13,315	33,357	7,538	392,114	348,753	43,361	370,803	21,311
Provision for Loan Losses	13,345	22,491	(9,146)	6,333	7,012	54,685	157,314	(102,629)	75,992	(21,307)
Gain/(Loss) on Sales of Loans and Securitie	-	10	(10)	-	-	-	29	(29)		
Net Interest Income	289,875	246,938	42,937	307,579	(17,703)	3,330,837	2,809,176	521,661	3,397,256	(66,419)
*** Other Income ***										
Loan Fee Income	12,624	11,855	769	9,143	3,480	108,250	213,320	(105,070)	100,859	7,391
Service Charge on Deposits	30,261	31,086	(825)	46,175	(15,914)	348,937	317,150	31,787	438,759	(89,821)
Safe Deposit Boxes	649	461	188	950	(301)	8,462	10,273	(1,812)	11,400	(2,938)
Gain/(Loss) on Sale of Assets										
Gain/(Loss) on Sale of ORE &Repo	481	-	481		481	481		481	-	481
Other Income	832	276	556	20,635	(19,803)	7,809	17,293	(9,484)	211,600	(203,791)
Total Other Income	44,847	43,678	1,169	76,904	(32,057)	473,939	558,036	(84,097)	762,618	(288,679)
*** Other Expense ***										
Compensation	123,793	75,858	47,935	109,095	14,698	1,211,547	1,213,688	(2,142)	1,309,141	(97,594)
Employee Benefits	25,116	20,960	4,156	22,773	2,343	227,923	225,691	2,232	273,277	(45,354)
Occupancy & Equipment	39,673	31,703	7,970	50,215	(10,542)	561,588	496,295	65,294	547,892	13,696
Other Expense	26,989	50,234	(23,245)	63,887	(36,897)	665,564	595,780	69,784	684,477	(18,913)
Total Other Expense	215,572	178,755	36,817	245,970	(30,398)	2,666,621	2,531,514	135,108	2,814,787	(148,166)
Income/(Loss) Before Taxes	119,151	111,861	7,290	138,513	(19,362)	1,138,155	835,699	302,456	1,345,087	(206,932)
Income Taxes	29,788	39,151	(9,363)	48,479	(18,692)	387,945	268,678	119,267	470,780	(82,835)
Net Income/(Loss)	89,363	72,710	16,653	90,033	(670)	750,210	567,202	183,008	874,306	(124,096)

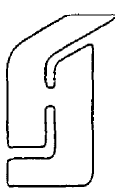
FIRST BANK OF INDIANTOWN

Indiantown, Florida

Audited Financial Statements

At December 31, 2003 and 2002 and
for the Years Then Ended

(Together with Independent Auditors' Report)



HACKER, JOHNSON & SMITH PA

Certified Public Accountants

HACKER, JOHNSON & SMITH PA

Fort Lauderdale
Orlando
Tampa

Certified Public Accountants

Independent Auditors' Report

First Bank of Indiantown
Indiantown, Florida:

We have audited the accompanying balance sheet of First Bank of Indiantown (the "Bank") at December 31, 2003, and the related statements of earnings, stockholders' equity and cash flows for the year then ended. These financial statements are the responsibility of the Bank's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of the Bank as of December 31, 2002, were audited by other auditors whose report dated May 27, 2003, expressed an unqualified opinion on those statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the 2003 financial statements referred to above present fairly, in all material respects, the financial position of the Bank at December 31, 2003, and the results of its operations and its cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

Hacker, Johnson & Smith PA

HACKER, JOHNSON & SMITH PA
Orlando, Florida
February 26, 2004

FIRST BANK OF INDIANTOWN

Balance Sheets

($ in thousands, except per share amounts)

	December 31, 2003	2002
Assets		
Cash and due from banks	$ 4,426	4,289
Interest-earning deposits with banks	13,252	8,426
Federal funds sold	-	46
Cash and cash equivalents	17,678	12,761
Securities available for sale	3,320	1,546
Loans, net of allowance for loan losses of $558 in 2003 and $409 in 2002	38,120	30,529
Accrued interest receivable	340	214
Premises and equipment, net	1,639	1,096
Federal Home Loan Bank stock	54	63
Deferred tax asset	30	-
Other assets	134	107
Total assets	$ 61,315	46,316
Liabilities and Stockholders' Equity		
Liabilities:		
Noninterest-bearing demand deposits	17,220	14,083
Money-market, NOW and savings deposits	20,949	16,215
Time deposits	11,055	10,892
Total deposits	49,224	41,190
Deferred tax liability	-	21
Official checks	7,089	572
Other liabilities	637	687
Total liabilities	56,950	42,470
Commitments (Notes 4 and 7)		
Stockholders' equity:		
Preferred stock noncumulative, $10 par value, $30 redemption value, 201,668 shares authorized, 99,055 shares issued and outstanding	991	991
Common stock, $10 par value, 1,000,000 shares authorized, 40,396 shares issued and outstanding	404	404
Additional paid-in capital	899	899
Retained earnings	2,064	1,547
Accumulated other comprehensive income	7	5
Total stockholders' equity	4,365	3,846
Total liabilities and stockholders' equity	$ 61,315	46,316

See accompanying Notes to Financial Statements.

FIRST BANK OF INDIANTOWN

Statements of Earnings
(In thousands)

	Year Ended December 31,	
	2003	2002
Interest income:		
Loans	$ 3,208	2,508
Securities	57	369
Other	90	98
Total interest income	3,355	2,975
Interest expense-		
Deposits	349	424
Net interest income	3,006	2,551
Provision for loan losses	157	187
Net interest income after provision for loan losses	2,849	2,364
Noninterest income:		
Service charges on deposit accounts	284	235
Other service charges and fees	151	66
Gain on sale of foreclosed real estate	-	73
Gain on sale of securities available for sale		71
Loan brokerage fees	84	-
Total noninterest income	519	445
Noninterest expense:		
Salaries and employee benefits	1,439	1,269
Occupancy expense	496	438
Professional fees	46	46
Telephone expense	80	72
Printing and office supplies	58	49
Other	413	361
Total noninterest expense	2,532	2,235
Earnings before income taxes	836	574
Income taxes	319	212
Net earnings	$ 517	362

See accompanying Notes to Financial Statements.

FIRST BANK OF INDIANTOWN

Statements of Stockholders' Equity

Years Ended December 31, 2003 and 2002

($ in thousands)

	Preferred Stock		Common Stock		Additional Paid-in	Retained	Accumulated Other Compre-hensive	Total Stockholders'
	Shares	Amount	Shares	Amount	Capital	Earnings	Income	Equity
Balance at December 31, 2001	99,055	$ 991	40,396	$ 404	899	1,185	40	3,519
Comprehensive income:								
Net earnings	-	-		-	-	362	-	362
Net change in unrealized gain on securities available for sale	-	-	-	-	-		(35)	(35)
Comprehensive income								327
Balance at December 31, 2002	99,055	991	40,396	404	899	1,547	5	3,846
Comprehensive income:								
Net earnings	-	-	-		-	517	-	517
Net change in unrealized gain on securities available for sale	-	-	-	-	-	-	2	2
Comprehensive income								519
Balance at December 31, 2003	99,055	$ 991	40,396	$ 404	899	2,064	7	4,365

See accompanying Notes to Financial Statements.

FIRST BANK OF INDIANTOWN

Statements of Cash Flows
(In thousands)

	Year Ended December 31, 2003	2002
Cash flows from operating activities:		
Net earnings	$ 517	362
Adjustments to reconcile net earnings to net cash provided by operating activities:		
Depreciation and amortization	216	162
Provision for loan losses	157	187
Deferred income taxes	(51)	39
Net amortization of premiums and discounts on securities	31	32
Gain on sale of foreclosed real estate	-	(73)
Gain on sale of securities available for sale	-	(71)
Loss on sale of premises and equipment	-	1
Net (increase) decrease in accrued interest receivable	(126)	88
Net (increase) decrease in other assets	(27)	24
Net increase in official checks and other liabilities	6,467	1,119
Net cash provided by operating activities	7,184	1,870
Cash flows from investing activities:		
Purchases of securities available for sale	(3,303)	(3,565)
Proceeds from sales, maturities and repayments of securities available for sale	1,500	11,558
Net increase in loans	(7,748)	(7,634)
Purchase of premises and equipment	(759)	(203)
Proceeds from sale of foreclosed real estate	-	66
Redemption of Federal Home Loan Bank stock	9	-
Net cash (used in) provided by investing activities	(10,301)	222
Cash flows from financing activity-		
Net increase in deposits	8,034	3,972
Net increase in cash and cash equivalents	4,917	6,064
Cash and cash equivalents at beginning of year	12,761	6,697
Cash and cash equivalents at end of year	$ 17,678	12,761
Supplemental disclosures of cash flow information:		
Cash paid during the year for:		
Interest	$ 386	410
Income taxes	$ 325	-
Noncash transactions:		
Net change in accumulated other comprehensive income, net change in unrealized gain on securities available for sale	$ 2	(35)
Loan originated on sale of foreclosed real estate	$ -	213

See accompanying Notes to Financial Statements.

(1) Summary of Significant Accounting Policies

Organization. First Bank of Indiantown (the "Bank") is a state (Florida) chartered commercial bank. The Bank's deposits are insured up to the applicable limits by the Federal Deposit Insurance Corporation. The Bank offers a variety of financial services to individual and corporate customers through its three banking offices located in Martin and Okeechobee Counties, Florida. The accounting and reporting policies of the Bank conform to accounting principles generally accepted in the United States of America and to prevailing practices within the banking industry. The following summarizes the more significant of these policies and practices:

Use of Estimates. In preparing financial statements in conformity with accounting principles generally accepted in the United States of America management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the balance sheet and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. A material estimate that is particularly susceptible to changes in the near term relates to the determination of the allowance for loan losses.

Cash and Cash Equivalents. For purposes of the statements of cash flows, cash and cash equivalents include cash and balances due from banks, interest-earning deposits with banks and federal funds sold, all of which mature within ninety days.

The Bank is required by law or regulation to maintain cash reserves against its transaction accounts in the form of vault cash or in a noninterest-earning account with the Federal Reserve Bank or in noninterest-earning accounts with other qualified banks. These reserve balances were approximately $570,000 and $426,000 at December 31, 2003 and 2002, respectively.

Securities. The Bank may classify its securities as either trading, held to maturity or available for sale. Trading securities are held principally for resale and recorded at their fair values. Unrealized gains and losses on trading securities are included immediately in earnings. Held-to-maturity securities are those which the Bank has the positive intent and ability to hold to maturity and are reported at amortized cost. Available-for-sale securities consist of securities not classified as trading securities nor as held-to-maturity securities. Unrealized holding gains and losses, net of tax, on available-for-sale securities are excluded from earnings and reported in other comprehensive income. Gains and losses on the sale of available-for-sale securities are recorded on the trade date and are determined using the specific-identification method. Premiums and discounts on securities are recognized in interest income using the interest method over the period to maturity.

Loans. Loans that management has the intent and the Bank has the ability to hold for the foreseeable future or until maturity or pay-off are reported at their outstanding principal adjusted for any charge-offs, the allowance for loan losses, and any deferred fees or costs on originated loans.

(continued)

(1) Summary of Significant Accounting Policies, Continued

Loans, Continued. Loan origination fees are deferred and direct origination costs are capitalized and recognized as an adjustment of the yield of the related loan.

The accrual of interest on loans is discontinued at the time the loan is ninety days delinquent unless the loan is well collateralized and in process of collection. In all cases, loans are placed on nonaccrual or charged-off at an earlier date if collection of principal or interest is considered doubtful.

All interest accrued but not collected for loans that are placed on nonaccrual or charged-off is reversed against interest income. The interest on these loans is accounted for on the cash-basis or cost-recovery method, until qualifying for return to accrual. Loans are returned to accrual status when all the principal and interest amounts contractually due are brought current and future payments are reasonably assured.

Allowance for Loan Losses. The allowance for loan losses is established as losses are estimated to have occurred through a provision for loan losses charged to earnings. Loan losses are charged against the allowance when management believes the uncollectibility of a loan balance is confirmed. Subsequent recoveries, if any, are credited to the allowance.

The allowance for loan losses is evaluated on a regular basis by management and is based upon management's periodic review of the collectibility of the loans in light of historical experience, the nature and volume of the loan portfolio, adverse situations that may affect the borrower's ability to repay, estimated value of any underlying collateral and prevailing economic conditions. This evaluation is inherently subjective as it requires estimates that are susceptible to significant revision as more information becomes available.

A loan is considered impaired when, based on current information and events, it is probable that the Bank will be unable to collect the scheduled payments of principal or interest when due according to the contractual terms of the loan agreement. Factors considered by management in determining impairment include payment status, collateral value, and the probability of collecting scheduled principal and interest payments when due. Loans that experience insignificant payment delays and payment shortfalls generally are not classified as impaired. Management determines the significance of payment delays and payment shortfalls on a case-by-case basis, taking into consideration all of the circumstances surrounding the loan and the borrower, including the length of the delay, the reasons for the delay, the borrower's prior payment record, and the amount of the shortfall in relation to the principal and interest owed. Impairment is measured on a loan by loan basis for commercial, commercial real estate and agricultural loans by either the present value of expected future cash flows discounted at the loan's effective interest rate, the loan's obtainable market price, or the fair value of the collateral if the loan is collateral dependent.

Large groups of smaller balance homogeneous loans are collectively evaluated for impairment. Accordingly, the Bank does not separately identify individual consumer and residential loans for impairment disclosures.

(continued)

(1) Summary of Significant Accounting Policies, Continued

Premises and Equipment. Land is carried at cost. Buildings and improvements, leasehold improvements and furniture and equipment are carried at cost, less accumulated depreciation and amortization. Depreciation and amortization expense are computed using the straight-line method over the estimated useful life of each type of asset or lease term, if shorter.

Foreclosed Real Estate. Real Estate acquired through, or in lieu of, loan foreclosure are held for sale and are initially recorded at the lower of fair value or the loan balance at the date of foreclosure. Subsequent to foreclosure, valuations are periodically performed by management and the assets are carried at the lower of carrying amount or fair value less cost to sell.

Income Taxes. Deferred income tax assets and liabilities are recorded to reflect the tax consequences on future years of temporary differences between revenues and expenses reported for financial statement and those reported for income tax purposes. Deferred tax assets and liabilities are measured using the enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be realized or settled.

Transfer of Financial Assets. Transfers of financial assets are accounted for as sales, when control over the assets has been surrendered. Control over transferred assets is deemed to be surrendered when (1) the assets have been isolated from the Bank, (2) the transferee obtains the right (free of conditions that constrain it from taking advantage of that right) to pledge or exchange the transferred assets, and (3) the Bank does not maintain effective control over the transferred assets through an agreement to repurchase them before their maturity.

Off-Balance Sheet Instruments. In the ordinary course of business, the Bank has entered into off-balance-sheet instruments consisting of commitments to extend credit, standby letters of credit, unused lines of credit and undisbursed loans in process. Such financial instruments are recorded in the financial statements when they are funded.

Comprehensive Income. Accounting principles generally require that recognized revenue, expenses, gains and losses be included in net earnings. Although certain changes in assets and liabilities, such as unrealized gains and losses on available-for-sale securities, are reported as a separate component of the equity section of the balance sheets, such items along with net earnings, are components of comprehensive income. The components of other comprehensive income are as follows (in thousands):

	Year Ended December 31,	
	2003	2002
Unrealized holding gains on securities available for sale	$ 2	36
Reclassification adjustment for gains realized in earnings	—	(71)
Net change in unrealized gains	$ 2	(35)

(continued)

(1) Summary of Significant Accounting Policies, Continued

Recent Pronouncements. In November 2002, the Financial Accounting Standards Board ("FASB") issued FASB Interpretation No. 45, *"Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness to Others"* ("FIN 45"), which expands previously issued accounting guidance and disclosure requirements for certain guarantees. FIN 45 requires the Bank to recognize an initial liability for the fair value of an obligation assumed by issuing a guarantee. The provision for initial recognition and measurement of the liability is applied on a prospective basis to guarantees issued or modified after December 31, 2002. The adoption of FIN 45 did not have a material effect on the Bank's financial statements.

In January 2003, the FASB issued (Revised in December 2003) FASB Interpretation No. 46 *"Consolidation of Variable Interest Entities"* ("FIN 46") which addresses consolidation by business enterprises of variable interest entities. FIN 46 applies to variable interest entities created after January 31, 2003. The Bank has no variable interest entities, therefore FIN 46 had no effect on the Bank's financial statements.

In June 2002, the FASB issued SFAS No. 146, *"Accounting for Costs Associated with Exit or Disposal Activities."* SFAS No. 146 provides guidance on the recognition and measurement of liabilities for costs associated with exit or disposal activities. SFAS No. 146 is effective for exit and disposal activities that are initiated after December 31, 2002. The adoption of this Statement had no effect on the Bank's financial statements.

In April 2003, the FASB issued SFAS No. 149, *"Amendment of Statement 133 on Derivative Instruments and Hedging Activities."* This Statement amends and clarifies financial accounting and reporting for derivative instruments, including certain derivative instruments embedded in other contracts (collectively referred to as derivatives) and for hedging activities under FASB Statement No. 133, *"Accounting for Derivative Instruments and Hedging Activities."* This Statement is effective for contracts entered into or modified after June 30, 2003. The adoption of this Statement had no effect on the Bank's financial statements.

In May 2003, the FASB issued SFAS No. 150, *"Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity."* This Statement establishes standards for how an issuer classifies and measures certain financial instruments with characteristics of both liabilities and equity. This Statement is effective for financial instruments entered into or modified after May 31, 2003, and otherwise is effective at the beginning of the first interim period beginning after June 15, 2003. The adoption of this Statement had no effect on the Bank's financial statements.

Reclassifications. Certain amounts in the 2002 financial statements have been reclassified to conform to the 2003 presentation.

(continued)

(2) Securities Available for Sale

All securities have been classified as available for sale by management. The carrying amount of securities and their approximate fair values were as follows (in thousands):

	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
At December 31, 2003:				
U.S. Government and agency securities	$ 3,214	4	-	3,218
U.S. Treasury securities	99	3	-	102
	$ 3,313	7	-	3,320
At December 31, 2002-				
U.S. Government and agency securities	$ 1,541	5	-	1,546

There were no sales of securities during 2003. The following summarizes sales of securities available for sale for 2002 (in thousands):

	Amount
Proceeds from sales	$ 2,069
Gross gains	$ 71

The scheduled maturities of securities available for sale at December 31, 2003 were as follows (in thousands):

	Amortized Cost	Fair Value
Due from one year to five years	$ 1,103	1,098
Due from five years to ten years	1,210	1,222
Due greater than ten years	1,000	1,000
	$ 3,313	3,320

At December 31, 2003 and 2002, the Bank has pledged securities with carrying values of approximately $2.2 million and $1.4 million, respectively, as collateral for public deposits and for other purposes as required or permitted by law.

(continued)

(3) Loans

The components of loans were as follows (in thousands):

	At December 31, 2003	2002
Consumer	$ 18,380	11,594
Commercial and industrial	3,916	3,923
Commercial real estate and farmland	8,424	7,936
Residential real estate	6,688	5,792
Agricultural	1,320	1,738
Total loans	38,728	30,983
Less:		
Allowance for loan losses	(558)	(409)
Deferred loan fees	(50)	(45)
Loans, net	$ 38,120	30,529

The following is a summary of the activity in the allowance for loan losses (in thousands):

	Year Ended December 31, 2003	2002
Allowance at beginning of year	$ 409	227
Provision for loan losses	157	187
Charge-offs, net of recoveries	(8)	(5)
Allowance at end of year	$ 558	409

There were no impaired loans identified during 2003 or 2002.

Nonaccrual and accruing loans past due ninety days or more were as follows (in thousands):

	At December 31, 2003	2002
Nonaccrual loans	$ 116	67
Accruing loans past due ninety days or more	5	-
	$ 121	67

(continued)

(4) Premises and Equipment

Premises and equipment were as follows (in thousands):

	At December 31, 2003	2002
Land	$ 707	124
Buildings and improvements	820	767
Leasehold improvements	49	49
Furniture and equipment	687	757
Total, at cost	2,263	1,697
Less accumulated depreciation and amortization	(624)	(601)
Premises and equipment, net	$ 1,639	1,096

The Bank leases one of its branches under an operating lease with a term of three years. In addition, the Bank expects to open another branch facility in March, 2004 in Glades County, Florida. This branch facility will be leased under an operating lease agreement for a term of five years. The Bank also leases other storage facilities under month-to-month leases. Rent expense for the years ended December 31, 2003 and 2002 was approximately $105,000 and $100,000, respectively. At December 31, 2003, future minimum lease commitments were as follows (in thousands):

Year Ending December 31,	Amount
2004	$ 101
2005	56
2006	17
2007	18
2008	18
	$ 210

(5) Deposits

The aggregate amount of time deposits, each with a minimum denomination of $100,000, were approximately $3.4 million and $3.2 million at December 31, 2003 and 2002, respectively.

The scheduled maturities of time deposits at December 31, 2003 were as follows (in thousands):

Year Ending December 31,	Amount
2004	$ 10,692
2005	26
2006	71
2007	80
2008	186
	$ 11,055

(continued)

(6) Income Taxes

Allocation of Federal and state income taxes between current and deferred portions is as follows (in thousands):

	Year Ended December 31,	
	2003	2002
Current:		
Federal	$ 319	148
State	51	25
Total current	370	173
Deferred:		
Federal	(46)	33
State	(5)	6
Total deferred	(51)	39
Total	$ 319	212

The reasons for the differences between the statutory Federal income tax rate and the effective tax rate are summarized as follows ($ in thousands):

	Year Ended December 31,			
	2003		2002	
	Amount	%	Amount	%
Income taxes at statutory rate	$ 284	34.0%	$ 195	34.0%
Increase (decrease) in taxes resulting from:				
State income taxes, net of Federal tax benefit	30	3.6	20	3.5
Other, net	5	.6	(3)	(.6)
Income taxes	$ 319	38.2%	$ 212	36.9%

The tax effects of temporary differences that give rise to significant portions of the deferred tax assets and deferred tax liabilities are as follows (in thousands):

	At December 31,	
	2003	2002
Deferred tax assets:		
Allowance for loan losses	$ 80	21
Deferred loan fees	19	22
Other	8	-
Total deferred tax assets	107	43
Deferred tax liability-		
Depreciation	(77)	(64)
Net deferred tax asset (liability)	$ 30	(21)

(continued)

(7) Off-Balance Sheet Instruments

The Bank is a party to financial instruments with off-balance-sheet risk in the normal course of business to meet the financing needs of its customers and to reduce its own exposure to fluctuations in interest rates. These financial instruments are commitments to extend credit, unused lines of credit, standby letters of credit and undisbursed loans in process and may involve, to varying degrees, elements of credit and interest-rate risk in excess of the amount recognized in the balance sheet. The contract amounts of these instruments reflect the extent of involvement the Bank has in these financial instruments.

The Bank's exposure to credit loss in the event of nonperformance by the other party to the financial instrument for commitments to extend credit, unused lines of credit, standby letters of credit and undisbursed loans in process is represented by the contractual amount of those instruments. The Bank uses the same credit policies in making commitments as it does for on-balance-sheet instruments.

Commitments to extend credit are agreements to lend to a customer as long as there is no violation of any condition established in the contract. Commitments generally have fixed expiration dates or other termination clauses and may require payment of a fee. Since some of the commitments are expected to expire without being drawn upon, the total commitment amounts do not necessarily represent future cash requirements. The Bank evaluates each customer's credit worthiness on a case-by-case basis. The amount of collateral obtained if deemed necessary by the Bank upon extension of credit is based on management's credit evaluation of the counterparty.

Standby letters of credit are conditional commitments issued by the Bank to guarantee the performance of a customer to a third party. The credit risk involved in issuing letters of credit is essentially the same as that involved in extending loans to customers.

Commitments to extend credit, unused lines of credit, standby letters of credit and undisbursed loans in process typically result in loans with a market interest rate when funded. A summary of the contractual amounts of the Bank's financial instruments with off-balance-sheet risk at December 31, 2003, follows (in thousands):

	Contract Amount	Carrying Amount	Estimated Fair Value
Commitments to extend credit	$ 1,089	-	-
Unused lines of credit	$ 2,708	-	-
Standby letters of credit	$ 74	-	-
Undisbursed loans in process	$ 612	-	-

(8) Credit Risk

The Bank grants real estate, commercial and consumer loans to customers primarily in the Martin, Okeechobee and Glades Counties area. Therefore, the Bank's exposure to credit risk is significantly affected by changes in the economy of the Martin, Okeechobee and Glades Counties area.

(continued)

(8) Credit Risk, Continued

The Bank also has a significant concentration of loans to Seminole Tribe members. These loans totaled approximately $18.9 million and $13.0 million as of December 31, 2003 and 2002, respectively.

(9) Regulatory Matters

The Bank is subject to various regulatory capital requirement administered by various regulatory authorities. Failure to meet minimum capital requirements can initiate certain mandatory-and possibly additional discretionary-actions by regulators that, if undertaken, could have a direct material effect on the Bank's financial statements. Under capital adequacy guidelines and the regulatory framework for prompt corrective action, the Bank must meet specific capital guidelines that involve quantitative measures of the Bank's assets, liabilities, and certain off-balance-sheet items as calculated under regulatory accounting practices. The Bank's capital amounts and classification are also subject to qualitative judgements by the regulators about components, risk weightings, and other factors.

Quantitative measures established by regulation to ensure capital adequacy require the Bank to maintain minimum amounts and percentages (set forth in the table below) of total and Tier I capital (as defined in the regulations) to risk-weighted assets (as defined) and of Tier I Capital (as defined) to a average assets (as defined). Management believes, as of December 31, 2003, that the Bank meets all capital adequacy requirements to which it is subject.

As of December 31, 2003, the most recent notification from the regulatory authorities categorized the Bank as well capitalized under the regulatory framework for prompt corrective action. To be categorized as well capitalized, the Bank must maintain minimum total risk-based, Tier I risk-based, and Tier I leverage percentages as set forth in the table. There are no conditions or events since the notification that management believes have changed the Bank's category. The Bank's actual capital amounts and percentages are presented in the table ($ in thousands).

	Actual		For Capital Adequacy Purposes		To Be Well Capitalized Under Prompt Corrective Action Provisions	
	Amount	%	Amount	%	Amount	%
At December 31, 2003:						
Total Capital (to Risk-Weighted Assets)	$ 4,881	11.67%	$ 3,345	8.00%	$ 4,181	10.00%
Tier I Capital (to Risk-Weighted Assets)	4,358	10.42	1,672	4.00	2,509	6.00
Tier I Capital (to Average Assets)	4,358	8.09	2,155	4.00	2,693	5.00
At December 31, 2002:						
Total Capital (to Risk-Weighted Assets)	4,243	13.20	2,571	8.00	3,214	10.00
Tier I Capital (to Risk-Weighted Assets)	3,841	11.95	1,286	4.00	1,928	6.00
Tier I Capital (to Average Assets)	3,841	8.27	1,857	4.00	2,322	5.00

(continued)

(10) Employee Benefit Plan

The Bank sponsors a 401(k) defined contribution plan which is available to all employees electing to participate after meeting certain age and length-of-service requirements. The Bank's expense in connection with this Plan was approximately $1,800 and $2,700 for the years ended December 31, 2003 and 2002, respectively.

(11) Stockholders' Equity

The Bank is authorized and has issued and outstanding preferred stock. This preferred stock is noncumulative and nonvoting and can be redeemed at any time by the Bank at $30 per share. The $30 per share proceeds from the issuances of preferred stock was recorded as follows: $10 per share in preferred stock, $5 per share in additional paid in capital and $15 per share in retained earnings. The Bank has been restricted from paying dividends on its preferred stock by the regulatory authorities.

(12) Related Party Transactions

The Bank has entered into transactions with officers, directors and principal stockholders of the Bank and their affiliates in the ordinary course of business. The Bank also accepts deposits from these same related parties. The following summarizes loans and deposits with related parties (in thousands):

	Years Ended December 31,	
	2003	2002
Loans:		
Beginning balance	$ 548	500
Additions	270	140
Repayments	(73)	(92)
Ending balance	$ 745	548
Deposits from such related parties at year end	$ 1,408	1,023

(13) Subsequent Event

During January 2004, the Bank's shareholders approved the Bank to redeem all of the outstanding preferred stock for $30 per share or allow the shareholder to convert each preferred share to one share of the Bank's common stock. The Bank subsequently received regulatory approval for the redemption subject to a maximum amount 7,762 shares to be redeemed for $232,860. Management is currently in the process of obtaining election forms from shareholders to determine the actual number of shares that will be redeemed versus converted to common, but expects that the actual number of shares that will be redeemed will be less than 7,762 and that the Bank will remain well capitalized according to regulatory measures.

Attachment 14

Indiantown Company, Inc.
Staff's Third Data Request

Item 26 number of Refuse and Roll-Off customers as of 12/31/2003

Refuse		
Residential accts.	1,845	(Billed as one account to Martin County)
Commercial accts. Billed	131	
Roll-Off billed	125	

Residential garbage pick-up is billed on the property tax bill each year in Martin County.
The # of residential accts are given to us each month by Martin County to who one bill is rendered. These do not go thru the ITS billing system.The same for the roll off customers - they are billed directly by Dona at the refuse/roll-off department.

Attachment 15

Indiantown Company, Inc.
Staff's Third Data Request
Item 27

December 31, 2003

ASSETS - Non utility	Dept 3	Dept 4	Dept 6	Total
304.0000 Structures	2,544.27	19,184.31		21,728.58
390.0000 Shop equipment	9,401.35	11,876.56	6,392.48	27,670.39
391.0000 Transportation equipment	593,671.66	31,970.85	154,434.70	780,077.21
392.0000 Tools	1,425.60			1,425.60
393.0000 Containers	135,854.82		303,741.99	439,596.81
397.0000 Computer equipment	22,324.37	21,838.55	16,837.34	61,000.26
	765,222.07	84,870.27	481,406.51	1,331,498.85
108.0000 Accumulated depreciation	-712,850.93	-80,267.66	-391,578.37	-1,184,696.96
	52,371.14	4,602.61	89,828.14	146,801.89
141.0001 Accounts receivable	81,864.37		118,216.52	200,080.89
141.0006 Accounts receivable	415.37			415.37
141.0007 Accounts receivable	525.12			525.12
141.0008 Accounts receivable	859.65			859.65
141.0011 Accounts receivable	7,639.24			7,639.24
124.0003 Investment - FBI		633,246.52		633,246.52
131.0001 Cash on hand		50.00		50.00
131.0002 Cash - Checking		64,449.30		64,449.30
131.0007 Cash - Payroll		28,057.67		28,057.67
131.0011 Cash - CD		25,000.00		25,000.00
131.0017 Cash - Checking		123,394.41		123,394.41
131.0020 Cash - CD		11,000.00		11,000.00
131.0021 Cash - CD		35,000.00		35,000.00
131.0023 Cash - CD		13,160.00		13,160.00
131.0024 Cash - CD		8,000.00		8,000.00
131.0025 Cash - CD		4,635.00		4,635.00
131.0027 Cash - Martin County		22,000.00		22,000.00
143.0000 Allowance	-2,075.51		-3,017.34	-5,092.85
144.0003 N/R - Arrow		1,119,500.00		1,119,500.00
144.0006 N/R - Postco		950,032.95		950,032.95
145.0006 A/R - Marina		59.08		59.08
145.0009 A/R - Officer		47,956.78		47,956.78
145.0015 A/R - Postco		17.95		17.95
145.0017 A/R - Wiley		54.04		54.04
145.0099 A/R - allowance		-76,374.69		-76,374.69
171.0001 Accrued interest		387,211.83		387,211.83
150.0001 Deposits	4,000.00		1,000.00	5,000.00
151.0000 Materials ansd supplies	6,524.73			6,524.73
162.0002 Prepaid insurance	38,486.66		22,223.53	60,710.19
162.0006 Prepaid licenses	3,677.33		2,683.00	6,360.33
174.0000 Security deposit	1,850.00			1,850.00
181.0000 Prepaid loan costs	0.00		0.00	0.00
190.0001 Deferred income tax	781.00	28,740.00	1,135.00	30,656.00
Total	196,919.10	3,429,793.45	232,068.85	3,858,781.40
403.001 2003 Depreciation expense	19,449.62	4,245.80	25,458.16	49,153.58

INDIANTOWN MARINA (200-3366)
Staff's Third Data Request Item 28
Account Number: **93-3660 (3-3660)**

Billing Month	GALLONS x 1,000	BASE RATE WATER
January 1, 2003	53	10.33
February 1, 2003	313	10.33
March 1, 2003	239	10.33
April 1, 2003	349	10.33
May 1, 2003	229	10.33
June 1, 2003	269	10.33
July 1, 2003	82	10.33
August 1, 2003	123	10.33
September 1, 2003	33	10.33
October 1, 2003	37	10.33
November 1, 2003	33	10.33
December 1, 2003	74	10.33
January 1, 2004	78	10.33
February 1, 2004	151	10.33
March 1, 2004	110	10.45
April 1, 2004	2	10.45
May 1, 2004	1	10.45
June 1, 2004	0	10.45
July 1, 2004	1	10.45
August 1, 2004	2	10.45
September 1, 2004	1	10.45
October 1, 2004	2	10.45
November 1, 2004	1	10.45
December 1, 2004	2	10.45
January 1, 2005	1	10.45

Water only usage from 01/01/2003 3/01/2004. Water used from 18 meters at the docks which were never charged.

This customer is a 5/8x3/4 " water only customer who was also billed for usage from 18 meters at the docks.

INDIANTOWN MARINA (200-9367)
Staff's Third Data Request Item 28
Account Number: **93-3670**

Billing Month	GALLONS x 1,000	BASE RATE WATER	BASE RATE SEWER
January 1, 2003	343	10.33	16.93
February 1, 2003	**440**	**10.33**	**16.93**
March 1, 2003	**656**	**10.33**	**16.93**
April 1, 2003	**208**	**10.33**	**16.93**
May 1, 2003	**438**	**10.33**	**16.93**
June 1, 2003	**330**	**10.33**	**16.93**
July 1, 2003	**291**	**10.33**	**16.93**
August 1, 2003	**238**	**10.33**	**16.93**
September 1, 2003	**292**	**10.33**	**16.93**
October 1, 2003	**298**	**10.33**	**16.93**
November 1, 2003	**271**	**10.33**	**16.93**
December 1, 2003	**276**	**10.33**	**16.93**
January 1, 2004	**133**	**10.33**	**16.93**
February 1, 2004	**550**	**10.33**	**16.93**
March 1, 2004	**636**	**10.45**	**17.11**
April 1, 2004	**42**	**10.45**	**17.11**
May 1, 2004	**68**	**10.45**	**17.11**
June 1, 2004	**49**	**10.45**	**17.11**
July 1, 2004	**68**	**10.45**	**17.11**
August 1, 2004	**40**	**10.45**	**17.11**
September 1, 2004	**17**	**10.45**	**17.11**
October 1, 2004	**21**	**10.45**	**17.11**
November 1, 2004	**48**	**10.45**	**17.11**
December 1, 2004	**78**	**10.45**	**17.11**
January 1, 2005	**82**	**10.45**	**17.11**

Attachment 17

Indiantown Company, Inc.
Staff Third Data Request
Docket No. 040450-WS

Unnumbered Question Requested in 2-10-05 Teleconference with Staff

Question: Why is the effective cost rate for the US Cellular Note shown as 5.97% on Schedule D-5(a) (MFR's page 97) while the interest rate for Postco Debt is shown as 6.48% on Schedule C-8 (MFR's page 86)

Answer: The interest rates shown in column 12 on Schedule D-5(a) are the nominal rates for each note as disclosed on in Notes (1) and (2). The interest rate shown on Schedule C-8 is the weighted cost of the notes payable shown on Schedule D-5(a).

Total per D-5(a) column (4)	$ 6,447,868
Total per C-8:	
Debt to acquire Water & Wastewater Systems	$ 2,376,684
Debt to acquire telephone & CLEC	4,071,184
Total per C-8	$ 6,447,868

See Attached Computation prepared by Tom Bono, CPA 6-25-04.

Per 1990 Rate case		
LTD used to acquire water and wastewater stock	2,395,000	36.86%
LTD to acquire ITS and Arrow Communications	4,102,101	63.14%
	6,497,101	100.00%

Long term debt

	Average balance	% of total	Rate	Effective rate
US Cellular	4,951,165	0.91550965	5.97%	5.47%
RM Post	456,932	0.08449035	12.00%	1.01%
	5,408,097	1.00000000		6.48%

Short term debt

	Average balance	% of total	Rate	Effective rate
INDCO	706,076	0.72577125	0.00%	0.00%
ITS	266,787	0.27422875	0.00%	0.00%
	972,863	1.00000000		0.00%

Prepared by Client

Attachment 18

Indiantown Company, Inc.
Summary of Actual and Estimated Rate Case Expenses
Docket No. 040450-WS

Accounting - Cronin, Jackson, Nixon & Wilson (attached)	$ 80,778
Legal - David Irwin Esq. - no change to total since last update filed in response to question No. 18, Staff's First Data Request.(Note 1)	18,000
Company expenses - no change since last update filed in response to question No. 18. Staff's First Data Request	15,869
Total actual and estimated rate case expense as of 2-21-05	$ 114,647

Note (1): See attached invoice for $3,425.40 for December 2004 & January, 2005. The total actual and estimated expense is not expected to change from the response to question 18, Staff's first Data Request.

David B. Erwin
Attorney At Law

127 Riversink Road
Crawfordville, Florida 32327

Telephone 850.926.9331
Fax: 850.926.8448
daveerwin@direcway.com

INVOICE

Indiantown Company
Dec. 22, 2004 – Jan. 31, 2005

Billing Date: Jan. 31, 2005

DESCRIPTION OF LEGAL SERVICES @ $135/HOUR:

Rate Case

Date	Activity	Time
12/22/04	Prepare and proof draft of "Billed Fees and Estimate of Legal Rate Case Expense;" fax to R. Nixon for submittal to staff, as requested in data request items 18(a), (b) & (c).	.5
	Revise and re-send after suggestions from R. Nixon.	.5
	Calls to M. A. Holt re: letter of credit (LOC); call Bart Fletcher and fax copy and advise that original will be faxed to Blanca Bayo for 12/23/04 arrival.	.3
	Notify R. Nixon and M. A. Holt of Interim Rate Approval Order.	.3
01/04/05	Called by Frank Seidman; discuss his hiring by IC; deliver MFRs, and revisions.	.8
	Call Trish Merchant to get extension of time to allow F. Seidman to respond. E-mail request for extension to T. Merchant; call F. Seidman re extension.	.5
	Discuss Seidman project and timing thereof with Jeff Leslie.	.2
	Call M. A. Holt re customer hearing arrangements.	.2
01/07/05	Receive review and distribute Staff's Second Data Request; call M. A. Holt.	.2
01/12-13/05	Travel to Indiantown for Customer Hearing at 6:00 p.m., January 12, 2005. Return to Crawfordville.	18.0
01/25-26/05	Review notes from Customer Hearing; review e-mails from IC's Jim Hewitt and Jeff Leslie; prepare company response; send to company for comment and/or correction; revise response, finalize and fax and mail to staff and company.	2.0
	Total	23.3

Indiantown Company, Inc.
Page 2

EXPENSES:

Copies:	$ 10.50
FAX:	$ 7.00
FedEx:	$ ----
Postage:	$ 1.06
Telephone:	$ ----
Travel	
Mileage: 400 mi. @ .405/mi. (1/2 of 800 mile round trip Crawfordville/ Indiantown paid by other client for business in Martin County)	$ 162.00
Motel – Ramada Inn, Stuart, 1/12/05	$ 81.71
Dinner – 1/12/05. (Attached receipt is for 5 persons: DBE and IC staff – bill is for 1/5th.)	$ 17.63
Total Expenses	$ 279.90

* * * * * * *

SUMMARY:

Legal Services: 23.3 hours @ $135/hour	**$ 3,145.50**
Expenses:	**$ 279.90**
Grand Total	**$ 3,425.40**

Indiantown Company, Inc.
Actual and Estimated Rate Case Accounting Expenses
Docket No. 040450-WS

Line No.	Cronin, Jackson, Nixon & Wilson, CPA's - Month of Service		Invoice Date	Time Charges	Out of Pocket	Total
1	Actual Charges:					
2	May, 2004		6/24/04	$ 7,416	$ 41	$ 7,457
3	June, 2004		7/14/04	8,561	38	8,599
4	July, 2004		8/6/04	21,109	650	21,759
5	August, 2004		9/13/04	9,180	1,258	10,438
6	September, 2004		10/12/04	4,299	68	4,367
7	October, 2004		11/4/04	5,329	714	6,043
8	November, 2004		12/8/04	3,559	42	3,601
9	December, 2004		1/12/05	2,398	35	2,433
10	January, 2005		2/10/05	14,387	193	14,580
11	Total Actual Charges			76,238	3,039	79,277
12	Less: Charges to correct MFR deficiencies			(8,908)	-	(8,908)
13	Adjusted actual expense through January 31, 2004			67,330	3,039	70,369
14	Actual expense unbilled to February 21, 2004					
15	Finish response to Staff Audit:					
16	R. Nixon 5 hrs. @ $185			925		925
17	Clerical .75 hrs. @ $37			28		
18	Copies, phone & Fed-Ex charges			-	220	220
19				953	220	1,145
20	Staff Third Data Request:					
21	Conference with PSC Staff R. Nixon 3.5 hrs. @ $185			648		648
22	Answer data request R. Nixon 7 hrs. @185			1,295		1,295
23	Clerical 3hrs. @ $37			111	-	111
24				2,054	-	2,054
25	Total actual billed & unbilled expense through 2-21-05			70,337	3,259	73,568
26	Estimate to complete					
27	Finish response to Staff 3rd. Data Request					
28	R. Nixon 6 hrs. @ $185			1,110		1,110
29	Copies, phone & Fed-Ex charges				200	200
30				1,110	200	1,310
31	Review Staff Recommendation - Final Rates					
32	P Dechario 8 Hrs @ $120	$ 960				
33	R Nixon 6 Hrs. @ $180	1,080				
34		2,040		2,040		2,040
35	Attend & Prepare for Agenda Conference					
36	R Nixon 16 Hrs. @ $180			2,880		2,880
37	Airfare, lodging, meals & car				500	500
38	Review Final Order and Proof Revenue					
39	P Dechario 4 Hrs. @ $120			480	-	480
40				5,400	500	5,900
41	Total estimate to complete			6,510	700	7,210
42	Total actual & estimated accounting expense			$ 76,847	$ 3,959	$ 80,778

Note: Invoices for January & February, 2005 are attached. Previous months invoices were furnished to Staff in the first rate case expense update in response to Staff's first data request.

Cronin, Jackson, Nixon & Wilson

CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A.
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2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
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FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

INVOICE

January 12, 2005

Indiantown Company, Inc.
P.O. Box 397
Indiantown, Florida 34956

#558

For professional services rendered during December 2004, as follows:

1.	Prepare and review various document requests related to the audit and Staff document request 1 as detailed on the enclosed worksheet.	$ 2,397.75
2.	Telephone and copies.	35.56
		$ 2,433.31

Client: 558 **INDIANTOWN COMPANY, INC.**
Alpha: INDIANTOWN

Owner: RCN NIXON
Biller: RCN NIXON
Office: MAIN Main Office
Group: ALL

A/R Detail:	Inv/Check#	Inv. Ref.	Inv/Control Date	Due Date	Amount	Invoice Balance
INVOICE:	39821		11/12/2003	12/12/2003	2,802.57	
C/R	009268		11/17/2003		-2,802.57	
						0.00
INVOICE:	39885		12/08/2003	01/07/2004	2,843.50	
C/R	009382		12/12/2003		-2,843.50	
						0.00
INVOICE:	41161		06/29/2004	07/29/2004	7,457.42	
C/R	010371		07/08/2004		-7,457.42	
						0.00
INVOICE:	41336		07/21/2004	08/20/2004	8,599.33	
C/R	010481		08/09/2004		-8,599.33	
						0.00
INVOICE:	41400		08/06/2004	09/05/2004	22,839.14	
C/R	010634		09/16/2004		-22,839.14	
						0.00
INVOICE:	41490		09/14/2004	10/14/2004	10,798.25	
C/R	010849		10/21/2004		-10,798.25	
						0.00
INVOICE:	41499		09/14/2004	10/14/2004	0.00	
						0.00
INVOICE:	41649		10/12/2004	11/11/2004	4,367.38	
C/R	010860		10/21/2004		-4,367.38	
						0.00
INVOICE:	41708		11/05/2004	12/05/2004	6,043.19	
C/R	11018		11/18/2004		-6,043.19	
						0.00
INVOICE:	41712		11/11/2004	12/11/2004	0.00	
						0.00
INVOICE:	41895		12/15/2004	01/14/2005	3,600.32	
C/R	011296		12/31/2004		-3,600.32	
						0.00
					CLIENT A/R BALANCE:	0.00

Aging:	*12/31/04*	*11/30/04*	*10/31/04*	*09/30/04*	*08/31/04*	*07/31/04+*	*Total A/R*
	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Engage: GEN **General**
Contract Amount $0.00

Biller: RCN NIXON
Office: MAIN Main Office

Staff	Date	Type	Hours	Amount	Bill	Up/Down	Remaining	Invoice	Status
Engagement Balance Forward	12/01/04		555.00	74,622.52	67,701.60	-3,320.60	3,600.32		R
Dec 2004									
Work Code 197 TYPING									
DID DeCHARIO	12/07/04	BT	0.50	18.50			18.50		
								Rate:	37.00
Work Code 197 TYPING Total:			0.50	18.50	0.00	0.00	18.50		
Work Code 198 MISCELLANEOUS									
LAC CONAUGHTY	12/16/04	BT	0.25	9.25			9.25		
								Rate:	37.00
Work Code 198 MISCELLANEOUS Total:			0.25	9.25	0.00	0.00	9.25		
Work Code 901 TELEPHONE									
ALL Staff	12/31/04	BX	0.00	1.06			1.06		

Staff	Date	Type	Hours	Amount	Bill	Up/Down	Remaining	Invoice	Status
Work Code 901 TELEPHONE Total:			0.00	1.06	0.00	0.00	1.06		
Work Code 904 XEROX									
ALL Staff	12/31/04	BX	0.00	8.00			8.00		
Work Code 904 XEROX Total:			0.00	8.00	0.00	0.00	8.00		
Work Code 909 FAXES									
ALL Staff	12/31/04	BX	0.00	26.50			26.50		
Work Code 909 FAXES Total:			0.00	26.50	0.00	0.00	26.50		
Work Code 2261 RATE CASE-USED AND USEFUL CA									
RCN NIXON	12/08/04	BT	1.00	180.00			180.00		
								Rate: 180.00	
Work Code 2261 RATE CASE-USED AND USEF			1.00	180.00	0.00	0.00	180.00		
Work Code 2501 RATE CASE-REVIEW/COMPILE DOC									
RCN NIXON	12/14/04	BT	2.00	360.00			360.00		
								Rate: 180.00	
Work Code 2501 RATE CASE-REVIEW/COMPIL			2.00	360.00	0.00	0.00	360.00		
Work Code 2510 RATE CASE-REVIEW/ANSWER STA									
PED DeCHARIO	12/06/04	BT	3.00	360.00			360.00		
								Rate: 120.00	
Work Code 2510 RATE CASE-REVIEW/ANSWE			3.00	360.00	0.00	0.00	360.00		
Work Code 2551 RATE CASE-REVIEW/RESPOND TO									
PED DeCHARIO	12/16/04	BT	5.00	600.00			600.00		
								Rate: 120.00	
PED DeCHARIO	12/17/04	BT	2.00	240.00			240.00		
								Rate: 120.00	
Work Code 2551 RATE CASE-REVIEW/RESPO			7.00	840.00	0.00	0.00	840.00		
Work Code 2710 OTHER-RATE CASE EXPENSE									
RCN NIXON	12/16/04	BT	2.50	450.00			450.00		
								Rate: 180.00	
RCN NIXON	12/17/04	BT	1.00	180.00			180.00		
								Rate: 180.00	
Work Code 2710 OTHER-RATE CASE EXPENS			3.50	630.00	0.00	0.00	630.00		
Work Code PROG Progress Billing									
ALL Staff	12/15/04	BI			3,600.32		-3,600.32	41895	P
Work Code PROG Progress Billing Total:			0.00	0.00	3,600.32	0.00	-3,600.32		
Client 558 Total:			**572.25**	**77,055.83**	**71,301.92**	**-3,320.60**	**2,433.31**		

Cronin, Jackson, Nixon & Wilson

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e-Mail
cpas@cjnw.net

INVOICE

February 10, 2005

Indiantown Company, Inc.
P.O. Box 397
Indiantown, Florida 34956

#558

For professional services rendered during January 2005, as follows:

1.	Review Staff's first document request; prepare answers and supporting exhibits and transmit to Bart Fletcher.	$ 3,310.50
2.	Review PSC Staff Audit Report and outline rate base and revenue impact of each audit exception and disclosure.	3,232.50
3.	Lengthy telephone conference with client going over each audit exception and disclosure and assignment of responsibilities for answering and responding to each.	462.50
4.	Prepare written response to the PSC Staff Audit; prepare exhibits and transmit to the Commission Clerk.	7,381.50
5.	Telephone, postage, copies, and Federal Express charges.	192.74
		$14,579.74

Client: 558 **INDIANTOWN COMPANY, INC.**
Alpha: INDIANTOWN

Owner: RCN NIXON
Biller: RCN NIXON
Office: MAIN Main Office
Group: ALL

A/R Detail:	Inv/Check#	Inv. Ref.	Inv/Control Date	Due Date	Amount	Invoice Balance
INVOICE:	39821		11/12/2003	12/12/2003	2,802.57	
C/R	009268		11/17/2003		-2,802.57	
						0.00
INVOICE:	39885		12/08/2003	01/07/2004	2,843.50	
C/R	009382		12/12/2003		-2,843.50	
						0.00
INVOICE:	41161		06/29/2004	07/29/2004	7,457.42	
C/R	010371		07/08/2004		-7,457.42	
						0.00
INVOICE:	41336		07/21/2004	08/20/2004	8,599.33	
C/R	010481		08/09/2004		-8,599.33	
						0.00
INVOICE:	41400		08/06/2004	09/05/2004	22,839.14	
C/R	010634		09/16/2004		-22,839.14	
						0.00
INVOICE:	41490		09/14/2004	10/14/2004	10,798.25	
C/R	010849		10/21/2004		-10,798.25	
						0.00
INVOICE:	41499		09/14/2004	10/14/2004	0.00	
						0.00
INVOICE:	41649		10/12/2004	11/11/2004	4,367.38	
C/R	010860		10/21/2004		-4,367.38	
						0.00
INVOICE:	41708		11/05/2004	12/05/2004	6,043.19	
C/R	11018		11/18/2004		-6,043.19	
						0.00
INVOICE:	41712		11/11/2004	12/11/2004	0.00	
						0.00
INVOICE:	41895		12/15/2004	01/14/2005	3,600.32	
C/R	011296		12/31/2004		-3,600.32	
						0.00
INVOICE:	41979		01/13/2005	02/12/2005	2,433.31	
C/R	011408		01/21/2005		-2,433.31	
						0.00
					CLIENT A/R BALANCE:	0.00

Aging:	01/31/05	12/31/04	11/30/04	10/31/04	09/30/04	08/31/04+	Total A/R
	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Engage: GEN **General**
Contract Amount $0.00

Biller: RCN NIXON
Office: MAIN Main Office

Staff	Date	Type	Hours	Amount	Bill	Up/Down	Remaining	Invoice	Status
Engagement Balance Forward	01/01/05		572.25	77,055.83	71,301.92	-3,320.60	2,433.31		R
Jan 2005									
Work Code 197 TYPING									
DID DeCHARIO	01/06/05	BT	0.25	9.25			9.25		
							Rate: 37.00		
LAC CONAUGHTY	01/06/05	BT	0.25	9.25			9.25		
							Rate: 37.00		
DID DeCHARIO	01/07/05	BT	0.25	9.25			9.25		
							Rate: 37.00		
DID DeCHARIO	01/26/05	BT	2.50	92.50			92.50		
							Rate: 37.00		

First Doc. Req.
Audit Response

Staff		Date	Type	Hours	Amount	Bill	Up/Down	Remaining	Invoice Status
DID	DeCHARIO	01/27/05	BT	1.50	55.50			55.50	Audit Response
									Rate: 37.00
DID	DeCHARIO	01/31/05	BT	0.50	18.50			18.50	
									Rate: 37.00
Work Code 197 TYPING Total:				5.25	194.25	0.00	0.00	194.25	
Work Code 198 MISCELLANEOUS									
DID	DeCHARIO	01/07/05	BT	0.75	27.75			27.75	First Doc. Req.
									Rate: 37.00
Work Code 198 MISCELLANEOUS Total:				0.75	27.75	0.00	0.00	27.75	
Work Code 901 TELEPHONE									
ALL	Staff	01/31/05	BX	0.00	29.51			29.51	
Work Code 901 TELEPHONE Total:				0.00	29.51	0.00	0.00	29.51	
Work Code 902 POSTAGE									
ALL	Staff	01/31/05	BX	0.00	12.22			12.22	
Work Code 902 POSTAGE Total:				0.00	12.22	0.00	0.00	12.22	
Work Code 904 XEROX									
ALL	Staff	01/31/05	BX	0.00	113.60			113.60	
Work Code 904 XEROX Total:				0.00	113.60	0.00	0.00	113.60	
Work Code 905 FEDERAL EXPRESS									
ALL	Staff	01/31/05	BX	0.00	15.41			15.41	
Work Code 905 FEDERAL EXPRESS Total:				0.00	15.41	0.00	0.00	15.41	
Work Code 909 FAXES									
ALL	Staff	01/31/05	BX	0.00	22.00			22.00	
Work Code 909 FAXES Total:				0.00	22.00	0.00	0.00	22.00	
Work Code 2400 RATE CASE ADMIN-CLIENT CONFE									
RCN	NIXON	01/21/05	BT	2.50	462.50			462.50	Audit Response
									Rate: 185.00
Work Code 2400 RATE CASE ADMIN-CLIENT C				2.50	462.50	0.00	0.00	462.50	
Work Code 2500 RATE CASE-REVIEW/ANSWER INTE									
PED	DeCHARIO	01/07/05	BT	4.00	480.00			480.00	First Doc Req
									Rate: 120.00
Work Code 2500 RATE CASE-REVIEW/ANSWE				4.00	480.00	0.00	0.00	480.00	
Work Code 2501 RATE CASE-REVIEW/COMPILE DOC									
RCN	NIXON	01/04/05	BT	1.50	277.50			277.50	
									Rate: 185.00
RCN	NIXON	01/05/05	BT	6.00	1,110.00			1,110.00	
									Rate: 185.00
RCN	NIXON	01/06/05	BT	6.00	1,110.00			1,110.00	
									Rate: 185.00
RCN	NIXON	01/12/05	BT	1.50	277.50			277.50	
									Rate: 185.00
Work Code 2501 RATE CASE-REVIEW/COMPIL				15.00	2,775.00	0.00	0.00	2,775.00	
Work Code 2511 RATE CASE-REVIEW STAFF AUDIT									
RCN	NIXON	01/17/05	BT	6.50	1,202.50			1,202.50	
									Rate: 185.00
PED	DeCHARIO	01/18/05	BT	1.50	180.00			180.00	
									Rate: 120.00

Staff		Date	Type	Hours	Amount	Bill	Up/Down	Remaining	Invoice	Status
RCN	**NIXON**	**01/18/05**	**BT**	**8.00**	**1,480.00**			**1,480.00**		
									Rate: 185.00	
RCN	**NIXON**	**01/19/05**	**BT**	**2.00**	**370.00**			**370.00**		
									Rate: 185.00	
Work Code 2511 RATE CASE-REVIEW STAFF				18.00	3,232.50	0.00	0.00	3,232.50		
Work Code 2512 RATE CASE-RESPOND STAFF AUDI										
RCN	NIXON	01/24/05	BT	4.50	832.50			832.50		
									Rate: 185.00	
RCN	NIXON	01/25/05	BT	8.00	1,480.00			1,480.00		
									Rate: 185.00	
RCN	NIXON	01/26/05	BT	8.00	1,480.00			1,480.00		
									Rate: 185.00	
RCN	NIXON	01/27/05	BT	8.00	1,480.00			1,480.00		
									Rate: 185.00	
RCN	NIXON	01/28/05	BT	8.00	1,480.00			1,480.00		
									Rate: 185.00	
RCN	NIXON	01/29/05	BT	1.00	185.00			185.00		
									Rate: 185.00	
RCN	NIXON	01/31/05	BT	1.50	277.50			277.50		
									Rate: 185.00	
Work Code 2512 RATE CASE-RESPOND STAF				39.00	7,215.00	0.00	0.00	7,215.00		
Work Code PROG Progress Billing										
ALL	Staff	01/13/05	BI			2,433.31		-2,433.31	41979	P
Work Code PROG Progress Billing Total:				0.00	0.00	2,433.31	0.00	-2,433.31		
Client 558 Total:				**656.75**	**91,635.57**	**73,735.23**	**-3,320.60**	**14,579.74**		

Attachment 19

PAYMENT OFFICE
15925 SW Warfield Blvd.
P. O. Box 277
Indiantown, FL 34956
772-597-2111

PLANT OFFICE
15851 SW Farms Road
P. O. Box 397
Indiantown, FL 34956
772-597-2121
Fax 772-597-5007

INDIANTOWN COMPANY, INC.

"The Community Planned for Pleasant Living"

Fax Transmission Information

To: Bob

Fax: 772-597-3602
Date:

From: Mike **Time:**

Re:

Number of pages (including cover sheet): 3

Message:
Heath has Invoices - I spoke with Bart these 2 Recaps will do in lieu of the Actual Invoices

Note:
The information contained in this facsimile is privileged and Confidential for the express use of the person named above. If you are not the person, you are hereby notified that any use, distribution or copying of this transmission is strictly prohibited. If you have received this in error, please notify us at 772-597-2121 and return the transmission to us.

CELEBRATING 50 YEARS OF SERVICE

INDIANTOWN COMPANY, INC.

Year, 2003

V# 02932	Pacific Life					
Employee	Total Premium	Water	Sewer	Refuse	Roll-off	ITS
		1-604.04	2-704.04	3-904.04	6-904.04	1-141.06
		1-162.02	2-162.02	3-162.02	6-162.02	1-162.02
M. Abramson	$ 18,006.12	$ 8,102.76	$ 8,102.75	$ 1,260.43	$ 540.18	
J. Bermudez	$ 13,297.08	$ -	$ -	$ 9,307.96	$ 3,989.12	
D. Boully	$ 18,006.12	$ -	$ -	$ 18,006.12		
H. Camden	$ 18,006.12	$ -	$ -	$ 12,604.28	$ 5,401.84	
E. Gentry	$ 13,297.08	$ 5,983.69	$ 5,983.69	$ 930.80	$ 398.90	
R. Guerrero	$ 11,138.40	$ 7,796.88	$ 3,341.52	$ -	$ -	
W. Hannah	$ 13,297.08	$ 3,324.27	$ 3,324.27	$ 1,861.60	$ 797.82	$ 3,989.12
M. Hernandez	$ 18,006.12	$ 9,003.06	$ 9,003.06	$ -	$ -	
J. Hewitt	$ 13,297.08	$ 4,122.09	$ 9,174.99	$ -	$ -	
T. Higgins	$ 13,297.08	$ 2,659.42	$ 2,659.42	$ 930.80	$ 398.90	$ 6,648.54
B. Holliday	$ 18,006.12			$ 9,003.06	$ 9,003.06	
D. Johnson	$ 18,006.12	$ 5,401.84	$ 12,604.28	$ -	$ -	
O. Kirk	$ 18,006.12	$ -	$ -	$ -	$ 18,006.12	
R. Maine	$ 13,297.08	$ 6,648.54	$ 6,648.54	$ -	$ -	
A. Morales	$ 11,138.40	$ -	$ -	$ 11,138.40	$ -	
		$ -	$ -	$ -	$ -	
	$ -	$ -	$ -	$ -	$ -	
D. Stankiewicz	$ 13,297.08			$ 9,307.96	$ 3,989.12	
E. Watson	$ 11,138.40	$ 5,569.21	$ 5,569.19			
R. Wehrer	$ 13,297.08			$ 13,297.08		
D. Wilkes	$ 13,297.08	$ -	$ -	$ 9,307.96	$ 3,989.12	
TOTALS:	$ 279,131.76	$ 58,611.76	$ 66,411.71	$ 96,956.45	$ 46,514.18	$ 10,637.66

INDIANTOWN COMPANY, INC.

Year, 2004

V# 02932	Pacific Life					
Employee	Total Premium	Water	Sewer	Refuse	Roll-off	ITS
		1-604.04	2-704.04	3-904.04	6-904.04	1-141.06
		1-162.02	2-162.02	3-162.02	6-162.02	1-162.02
M. Abramson	$ 23,666.64	$ 10,649.99	$ 10,649.99	$ 1,656.66	$ 710.00	
J. Bermudez	$ 17,769.24	$ -	$ -	$ 12,438.47	$ 5,330.77	
D. Boully	$ 23,666.64			$ 23,666.64		
J. Buchanan	$ 17,769.24	$ 3,553.85	$ 3,553.85	$ 1,243.85	$ 533.07	$ 8,884.62
H. Camden	$ 23,666.64	$ -	$ -	$ 16,566.65	$ 7,099.99	
E. Gentry	$ 17,769.24	$ 7,996.16	$ 7,996.16	$ 1,243.85	$ 533.07	
R. Guerrero	$ 14,610.36	$ 10,227.25	$ 4,383.11	$ -	$ -	
W. Hannah	$ 17,769.24	$ 4,442.31	$ 4,442.31	$ 2,487.70	$ 1,066.15	$ 5,330.77
M. Hernandez	$ 23,666.64	$ 11,833.32	$ 11,833.32	$ -	$ -	
J. Hewitt	$ 17,769.24	$ 5,508.46	$ 12,260.78	$ -	$ -	
D. Higgins	$ 9,056.28	$ 1,811.26	$ 1,811.26	$ 633.94	$ 271.68	$ 4,528.14
B. Holliday	$ 23,666.64			$ 11,833.32	$ 11,833.32	
D. Johnson	$ 23,666.64	$ 7,099.99	$ 16,566.65	$ -	$ -	
O. Kirk	$ 23,666.64	$ -	$ -	$ -	$ 23,666.64	
R. Maine	$ 17,769.24	$ 8,884.62	$ 8,884.62	$ -	$ -	
A. Morales	$ 14,610.36	$ -	$ -	$ 14,610.36	$ -	
A. Smith	$ 23,666.64	$ 11,833.32	$ 11,833.32			
E. Smith	$ 17,769.24		$ 17,769.24			
D. Stankiewicz	$ 17,769.24			$ 12,438.47	$ 5,330.77	
E. Watson	$ 14,610.36	$ 7,305.18	$ 7,305.18			
R. Wehrer	$ 17,769.24			$ 17,769.24		
D. Wilkes	$ 17,769.24	$ -	$ -	$ 12,438.47	$ 5,330.77	
TOTALS:	$419,912.88	$ 91,145.71	$ 119,289.79	$ 129,027.62	$ 61,706.23	$18,743.53