



ORIGINAL

R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7135 (Facsimile)

RECEIVED-FPSC

05 FEB 25 PM 3:57

COMMISSION  
CLERK

February 25, 2005

Writer's Direct Dial:  
(561) 691-7101

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 050001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

Sincerely,  
  
R. Wade Litchfield

- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

RWL/ec  
Enclosures  
cc: Service List

Doc/423 Fuel Filing/November 2004

an FPL Group company

DOCUMENT NUMBER-DATE  
01967 FEB 25 05  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2004  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/01/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	MANATEE	CONOCO	RIVER	MTC	PORT MANATEE	11/20/2004	F06	0.99	152119	145400	31.0500
2	MANATEE	CONOCO	RIVER	MTC	PORT MANATEE	11/28/2004	F06	0.97	152786	147023	31.0600
3	PT. EVERGLADES	CONOCO	RIVER	MTC	PORT EVERGLADES	11/10/2004	F06	0.94	151190	146517	31.2800
4	MANATEE	FAMM	BAHAMAS	MTC	PORT MANATEE	11/04/2004	F06	1.00	152643	169744	31.3700
5	MANATEE	FAMM	BAHAMAS	MTC	PORT MANATEE	11/12/2004	F06	1.00	152667	169312	29.7100
6	MANATEE	FAMM	BAHAMAS	MTC	PORT MANATEE	11/21/2004	F06	0.95	151405	167696	30.0000
7	CAPE CANAVERAL	SEMPRA	RIVER	MTC	PORT CANAVERAL	11/10/2004	F06	1.00	152167	74411	35.4400
8	RIVIERA	SEMPRA	RIVER	MTC	RIVIERA	11/22/2004	F06	0.99	152024	68546	30.9900
9	SANFORD	SEMPRA	RIVER	MTC	JACKSONVILLE	11/09/2004	F06	1.00	152690	73944	35.4400
10	TURKEY POINT	SEMPRA	RIVER	MTC	FISHER ISLAND	11/21/2004	F06	0.98	151881	79877	30.9900
11	MARTIN	SHELL	BAHAMAS	MTC	PALM BEACH	11/07/2004	F06	0.83	151905	107800	34.0500
12	MARTIN	SHELL	BAHAMAS	MTC	PALM BEACH	11/10/2004	F06	0.84	152000	107269	30.0800
13	MARTIN	SHELL	BAHAMAS	MTC	PALM BEACH	11/17/2004	F06	0.79	152238	105587	30.0800
14	MANATEE	SHELL	BAHAMAS	MTC	PORT MANATEE	11/22/2004	F06	0.84	151524	105691	29.5800
15	RIVIERA	SHELL	BAHAMAS	MTC	RIVIERA	11/13/2004	F06	0.99	151667	103020	30.0800
16	CAPE CANAVERAL	GLENCORE	RIVER	S	PORT CANAVERAL	11/12/2004	F06	0.92	150810	29873	31.3100
17	TURKEY POINT	GLENCORE	RIVER	S	FISHER ISLAND	11/01/2004	F06	1.00	151762	146632	34.6400
18	TURKEY POINT	GLENCORE	RIVER	S	FISHER ISLAND	11/14/2004	F06	0.99	151143	117957	31.1600
19	MARTIN	SHELL	RIVER	S	PALM BEACH	11/03/2004	F06	0.70	151524	107459	34.8600
20	RIVIERA	SHELL	RIVER	S	RIVIERA	11/04/2004	F06	0.68	151095	107968	33.1900
21	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			11/30/2004	F03	N/A	N/A	19721	70.7000
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/04/2004	PRO	N/A	N/A	11	62.7500
23	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/17/2004	PRO	N/A	N/A	6	60.5600
24	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/17/2004	PRO	N/A	N/A	7	63.8400
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/01/2004	PRO	N/A	N/A	5	59.7200
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/04/2004	PRO	N/A	N/A	4	60.0600
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/08/2004	PRO	N/A	N/A	4	59.6400

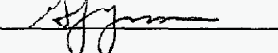
DOCUMENT NUMBER: 01967  
DATE: FEB 25 05

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2004  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

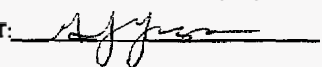
5. DATE COMPLETED: 02/01/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/11/2004	PRO	N/A	N/A	4	58.6300
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/15/2004	PRO	N/A	N/A	3	58.7200
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/19/2004	PRO	N/A	N/A	5	58.3800
31	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/23/2004	PRO	N/A	N/A	3	58.8000
32	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/29/2004	PRO	N/A	N/A	5	58.8000
33	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/19/2004	PRO	N/A	N/A	13	62.1600
34	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		11/17/2004	PRO	N/A	N/A	7	62.5800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2004  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
 5. DATE COMPLETED: 02/01/2005

**EDITED COPY**

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (%)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMT	CONOCO	PORT MANATEE	11/20/2004	F06	145400								0.0000			31.2857
2	PMT	CONOCO	PORT MANATEE	11/28/2004	F06	147023								0.0000			31.2957
3	PPE	CONOCO	PORT EVERGLADES	11/10/2004	F06	146517								0.0000			31.5242
4	PMT	FAMM	PORT MANATEE	11/04/2004	F06	169744								0.0000			31.6057
5	PMT	FAMM	PORT MANATEE	11/12/2004	F06	169312								0.0000			29.9457
6	PMT	FAMM	PORT MANATEE	11/21/2004	F06	167696								0.0000			30.2357
7	PCC	SEMPRA	PORT CANAVERAL	11/10/2004	F06	74411								0.0000			35.9965
8	PRV	SEMPRA	RIVIERA	11/22/2004	F06	68546								0.0000			31.1820
9	PSN	SEMPRA	JACKSONVILLE	11/09/2004	F06	73944								0.0000			36.7071
10	PTF	SEMPRA	FISHER ISLAND	11/21/2004	F06	79877								0.0000			31.7729
11	PMR	SHELL	PALM BEACH	11/07/2004	F06	107800								0.0000			34.4879
12	PMR	SHELL	PALM BEACH	11/10/2004	F06	107269								0.0000			30.5179
13	PMR	SHELL	PALM BEACH	11/17/2004	F06	105587								0.0000			30.5179
14	PMT	SHELL	PORT MANATEE	11/22/2004	F06	105691								0.0000			29.8157
15	PRV	SHELL	RIVIERA	11/13/2004	F06	103020								0.0000			30.2720
16	PCC	GLENCORE	PORT CANAVERAL	11/12/2004	F06	29873								0.0000			31.8665
17	PTF	GLENCORE	FISHER ISLAND	11/01/2004	F06	146632								0.0000			35.4229
18	PTF	GLENCORE	FISHER ISLAND	11/14/2004	F06	117957								0.0000			31.9429
19	PMR	SHELL	PALM BEACH	11/03/2004	F06	107459								0.0000			35.2979
20	PRV	SHELL	RIVIERA	11/04/2004	F06	107968								0.0000			33.3820
21	PFM	ROYAL		11/28/2004	F03	18454								0.0000			70.7000
22	PFM	ROYAL		11/30/2004	F03	1267								0.0000			70.7000
23	PPE	AMERIGAS		11/04/2004	PRO	11	62.7500	690	0	690	62.7500	0.0000	62.7500	0.0000	0.0000	0.0000	62.7500
24	PPE	AMERIGAS		11/17/2004	PRO	6	60.5600	363	0	363	60.5600	0.0000	60.5600	0.0000	0.0000	0.0000	60.5600
25	PTF	AMERIGAS		11/17/2004	PRO	7	63.8400	447	0	447	63.8400	0.0000	63.8400	0.0000	0.0000	0.0000	63.8400
26	PRV	FERRELL		11/01/2004	PRO	5	59.7200	299	0	299	59.7200	0.0000	59.7200	0.0000	0.0000	0.0000	59.7200

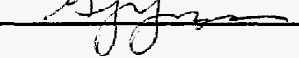
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/01/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/04/2004	PRO	4	60.0600	240	0	240	60.0600	0.0000	60.0600	0.0000	0.0000	0.0000	60.0600
28	PRV	FERRELL		11/08/2004	PRO	4	59.6400	239	0	239	59.6400	0.0000	59.6400	0.0000	0.0000	0.0000	59.6400
29	PRV	FERRELL		11/11/2004	PRO	4	58.6300	235	0	235	58.6300	0.0000	58.6300	0.0000	0.0000	0.0000	58.6300
30	PRV	FERRELL		11/15/2004	PRO	3	58.7200	176	0	176	58.7200	0.0000	58.7200	0.0000	0.0000	0.0000	58.7200
31	PRV	FERRELL		11/19/2004	PRO	5	58.3800	292	0	292	58.3800	0.0000	58.3800	0.0000	0.0000	0.0000	58.3800
32	PRV	FERRELL		11/23/2004	PRO	3	58.8000	176	0	176	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
33	PRV	FERRELL		11/29/2004	PRO	5	58.8000	294	0	294	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
34	PMT	SUBURBAN		11/19/2004	PRO	13	62.1600	808	0	808	62.1600	0.0000	62.1600	0.0000	0.0000	0.0000	62.1600
35	PCC	SUBURBAN		11/17/2004	PRO	7	62.5800	438	0	438	62.5800	0.0000	62.5800	0.0000	0.0000	0.0000	62.5800

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER      YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE      2/1/2005

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

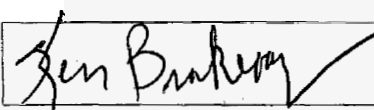
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **December 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	48,036			41.97	0.67	11,721	7.37	11.88
2	DTE Clover, LLC	08,KY,095	LTC	UR	21,597			49.54	1.32	12,709	8.49	6.62

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2004**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	48,036		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	21,597		0.00		0.00		0.00	

**EDITED COPY**



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

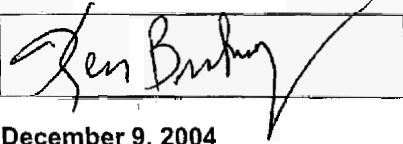
1. Report For Month/Yr: **November 2004**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 9, 2004**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	48,036		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.97
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	21,597		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		49.54

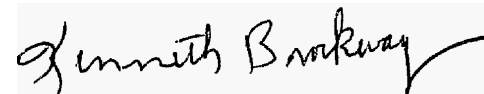
**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **17-Feb-05**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	52,611.93	6.819	19.04	25.859	0.32	8,833	5.50	26.70
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	16,711.45	6.478	20.08	26.558	0.42	8,680	5.55	28.07
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,512.63	7.626	19.89	27.516	0.32	8,903	5.00	25.90
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	2,436.01	6.557	20.58	27.137	0.42	8,646	5.36	28.28
(5)	POWDER RIVER COAL	19/WY/5	S	UR	66,282.49	7.774	19.27	27.044	0.23	8,819	4.32	27.05
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	29,029.73	6.026	19.99	26.016	0.42	8,657	5.13	28.31
(7)	PEABODY COAL TRADE	19/WY/5	S	UR	28,897.25	6.681	18.44	25.121	0.22	8,866	5.61	26.33
(8)	RAG COAL WEST	19/WY/5	S	UR	19,180.05	5.903	22.27	28.173	0.31	8,427	4.48	29.96
(9)	CONSTELLATION POWER	19/WY/5	S	UR	3,678.26	5.903	20.21	26.113	0.27	8,829	5.31	26.72
(10)	CONSTELLATION POWER	19/WY/5	S	UR	14,315.89	6.068	19.83	25.898	0.25	8,835	5.20	26.65

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910


5. Signature of Official Submitting Report:  
 6. Date Completed: **17-Feb-05**



<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES	19/WY/5	S	52,611.93	6.795	-	6.795	-	6.795	0.024	6.819
(2)	KENNECOTT COAL SALES	19/WY/5	S	16,711.45	6.538	-	6.538	-	6.538	(0.060)	6.478
(3)	KENNECOTT COAL SALES	19/WY/5	S	5,512.63	7.544	-	7.544	-	7.544	0.082	7.626
(4)	KENNECOTT COAL SALES	19/WY/5	S	2,436.01	6.720	-	6.720	-	6.720	(0.163)	6.557
(5)	POWDER RIVER COAL	19/WY/5	S	66,282.49	7.758	-	7.758	-	7.758	0.016	7.774
(6)	KENNECOTT COAL SALES	19/WY/5	S	29,029.73	6.153	-	6.153	-	6.153	(0.127)	6.026
(7)	PEABODY COAL TRADE	19/WY/5	S	28,897.25	6.634	-	6.634	-	6.634	0.047	6.681
(8)	RAG COAL WEST	19/WY/5	S	19,180.05	5.885	-	5.885	-	5.885	0.018	5.903
(9)	CONSTELLATION POWER	19/WY/5	S	3,678.26	5.885	-	5.885	-	5.885	0.018	5.903
(10)	CONSTELLATION POWER	19/WY/5	S	14,315.89	6.046	-	6.046	-	6.046	0.022	6.068

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910  
 5. Signature of Official Submitting Report:   
 6. Date Completed: 17-Feb-05

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	52,611.93	6.819		19.04	-						19.04	25.859
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	16,711.45	6.478		20.08	-						20.08	26.558
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	5,512.63	7.626		19.89	-						19.89	27.516
(4)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	2,436.01	6.557		20.58	-						20.58	27.137
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	66,282.49	7.774		19.27	-						19.27	27.044
(6)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	29,029.73	6.026		19.99	-						19.99	26.016
(7)	PEABODY COAL TRADE	19/WY/5	CONVERSE JCT, WY	UR	28,897.25	6.681	-	18.44	-	-	-	-	-	-	18.44	25.121
(8)	RAG COAL WEST	19/WY/5	EAGLE JCT, WY	UR	19,180.05	5.903	-	22.27	-	-	-	-	-	-	22.27	28.173

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 25<sup>th</sup> day of February, 2005

Adrienne Vining, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for TECO  
P.O. Box 391  
Tallahassee, Florida 32302

Patricia Christensen, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, Florida 32399

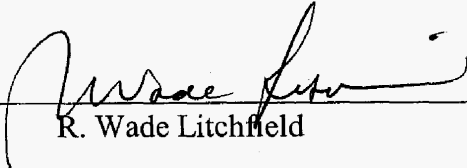
James A. McGee, Esq.  
Progress Energy Florida, Inc.  
P.O. Box 14042  
St. Petersburg, Florida 33733

Norman H. Horton, Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
Attorneys for FPUC  
P.O. Box 1876  
Tallahassee, Florida 32302-1876

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
117 South Gadsden Street  
Tallahassee, Florida 32301

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
400 North Tampa Street, Suite 2450  
Tampa, Florida 33602

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32591-2950

  
R. Wade Litchfield