

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 1, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 050001-EI

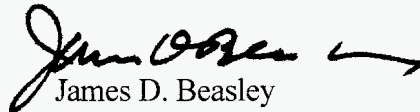
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-1) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2004 through December 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER 047

02053 MAR -1 03

FPSC-COMMISSIONER

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prepared Direct Testimony and Exhibit of Carlos Aldazabal has been furnished by U. S. Mail or hand delivery (*) on this 1st day of March 2005 to the following:

Ms. Adrienne E. Vining*
Ms. Jennifer Rodan
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Gary V. Perko
Hopping Green & Sams P.A.
P.O. Box 6526
Tallahassee, FL 32314

Ms. Vicki Gordon Kaufman
Mr. Timothy J. Perry
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparello & Self
Post Office Box 1876
Tallahassee, FL 32302

Ms. Cheryl Martin
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. William Walker
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Mr. R. Wade Litchfield
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

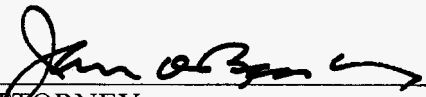
Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Jon C. Moyle, Jr.
Moyle, Flanigan, Katz, Raymond &
Sheehan, P.A.
118 N. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Landers & Parsons, P.A.
310 West College Avenue
Tallahassee, FL 32301

Mr. Mark Hoffman
Legal Department
CSX Transportation
500 Water Street, 14th Floor
Jacksonville, FL 32202



ATTORNEY



TAMPA ELECTRIC

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2004 THROUGH DECEMBER 2004

TESTIMONY AND EXHIBIT

OF

CARLOS ALDAZABAL

DOCUMENT # 050001-EI-001

02053 MAR-13

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 CARLOS ALDAZABAL

5
6 Q. Please state your name, address, occupation and
7 employer.

8
9 A. My name is Carlos Aldazabal. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Manager, Regulatory
13 Affairs in the Regulatory Affairs Department.

14
15 Q. Please provide a brief outline of your educational
16 background and business experience.

17
18 A. I received a Bachelor of Science Degree in Accounting in
19 1991, and received a Masters of Accountancy from the
20 University of South Florida in Tampa in 1995. I am a
21 CPA in the State of Florida and have accumulated 10
22 years of electric utility experience working in the
23 areas of fuel and interchange accounting, surveillance
24 reporting, and budgeting and analysis. In April 1999, I
25 joined Tampa Electric as Supervisor, Regulatory

1 Accounting. In January 2004, I was promoted to Manager,
2 Regulatory Affairs. My present responsibilities include
3 managing cost recovery for fuel and purchased power,
4 interchange sales, and capacity payments.

5

6 Q. What is the purpose of your testimony?

7

8 A. The purpose of my testimony is to present, for the
9 Commission's review and approval, the final true-up
10 amounts for the period from January 2004 through
11 December 2004 for both the Fuel and Purchased Power Cost
12 Recovery Clause ("fuel clause") and the Capacity Cost
13 Recovery Clause ("capacity clause"). I also present the
14 wholesale incentive benchmark for January 2005 through
15 December 2005 as well as the actual incremental
16 operation and maintenance ("O&M") security alert and
17 hedging expenses for the period January 2004 through
18 December 2004.

19

20 Q. What is the source of the data which you will present by
21 way of testimony or exhibit in this process?

22

23 A. Unless otherwise indicated, the actual data is taken
24 from the books and records of Tampa Electric. The books
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting
2 principles and practices and provisions of the Uniform
3 System of Accounts as prescribed by this Commission.
4

5 Q. Have you prepared an exhibit in this proceeding?
6

7 A. Yes. I have prepared Exhibit No. ____ (CA-1), entitled
8 "Fuel and Purchased Power Cost Recovery and Capacity
9 Cost Recovery" that contains four documents as described
10 in my testimony.
11

12 **CAPACITY COST RECOVERY CLAUSE**

13 Q. What is the final true-up amount for the Capacity Cost
14 Recovery Clause for the period January 2004 through
15 December 2004?
16

17 A. The final true-up amount for the capacity clause for the
18 period January 2004 through December 2004 is an over-
19 recovery of \$542,557.
20

21 Q. Please describe Document No. 1 of your exhibit.
22

23 A. Document No. 1, page 1 of 4, entitled "Tampa Electric
24 Company Capacity Cost Recovery Clause Calculation of
25 Final True-up Variances for the Period January 2004

1 Through December 2004", shows the calculation of the
2 final over-recovery of \$542,557. The actual capacity
3 cost under-recovery, including interest was \$7,126,422
4 for the period January 2004 through December 2004 as
5 identified in Document No. 1, pages 1 and 2 of 4. This
6 amount, less the actual/estimated under-recovery
7 approved in FPSC Order No. PSC-04-1276-FOF-EI issued
8 December 23, 2004 in Docket No. 040001-EI of \$7,668,979,
9 results in a final over-recovery for the period of
10 \$542,557 as identified in Document No. 1, page 4 of 4.
11 This over-recovery amount will be applied in the
12 calculation of the capacity cost recovery factors for
13 the period January 2006 through December 2006.

14

15 **Q.** What is the estimated effect of this \$542,557 over-
16 recovery in the January 2004 through December 2004
17 period on residential bills during the January 2006
18 through December 2006 period?

19

20 **A.** The \$542,557 over-recovery will cause a 1,000 kWh
21 residential bill to be approximately \$0.03 lower.

22

23 **Incremental Security Alert Expenses**

24 **Q.** What were Tampa Electric's actual 2004 incremental O&M
25 costs for security alert expenses as a result of the

1 events of September 11, 2001?

2

3 1. As shown in Document No. 1, Page 2 of 4, line 4, Tampa
4 Electric incurred \$589,444 for incremental O&M security
5 expenses for measures taken by the company to protect its
6 generating facilities for the period January 2004 through
7 December 2004.

8

9 2. How did the actual incremental O&M security costs compare
10 to the costs included in the 2004 Actual/Estimated
11 capacity filing?

12

13 A. Actual incremental O&M security costs were \$56,571
14 higher than projected. To calculate incremental costs,
15 Tampa Electric compared its actual total security O&M
16 expenses to pre-9/11 annual security spending known as
17 the baseline. All incremental O&M security costs were
18 separately identified and any savings gained through the
19 implementation of any security related projects were
20 credited pursuant to the method described in Order No.
21 PSC-03-1461-FOF-EI, issued December 22, 2003.

22

23 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

24 Q. What is the final true-up amount for the Fuel and
25 Purchased Power Cost Recovery Clause for the period

1 January 2004 through December 2004?

2

3 A. The final fuel clause true-up for the period January
4 2004 through December 2004 is an over-recovery of
5 \$5,106,655. The actual fuel cost under-recovery,
6 including interest, was \$25,877,670 for the period
7 January 2004 through December 2004. This \$25,877,670
8 amount, less the actual/estimated under-recovery amount
9 of \$30,984,325 approved in Order No. PSC-04-1276-FOF-EI,
10 issued December 23, 2004 in Docket No. 040001-EI results
11 in a net over-recovery amount for the period of
12 \$5,106,655.

13

14 A significant driver for the over-recovery was the
15 result of Order No. PSC-04-0999-FOF-EI whereby the
16 Commission disallowed a portion of the waterborne coal
17 transportation costs incurred by Tampa Electric under
18 the current contract with TECO Transport. The actual
19 2004 waterborne transportation disallowance, calculated
20 as prescribed in the aforementioned order is
21 \$13,426,496. While Tampa Electric maintains that the
22 disallowance is not appropriate and has asked the
23 Commission to reconsider its decision, the disallowance
24 was booked, pursuant to generally accepted accounting
25 principles, because the Commission's decision resulted

1 in a probable expense for Tampa Electric and could be
2 quantified. The \$13,426,496 disallowance is included in
3 the actual fuel cost under-recovery of \$25,877,670 and
4 reflected in the final cost over-recovery of \$5,106,655
5 for the period January 2004 through December 2004.

6
7 **Q.** What is the estimated effect of the \$5,106,655 over-
8 recovery from the January 2004 through December 2004
9 period on residential bills during the January 2006
10 through December 2006 period?

11
12 **A.** The \$5,106,655 over-recovery will cause a 1,000 kWh
13 residential bill to be approximately \$0.27 lower.

14
15 **Q.** Please describe Document No. 2 of your exhibit.

16
17 **A.** Document No. 2 is entitled "Tampa Electric Company Final
18 Fuel Over/(Under) Recovery for the Period January 2004
19 Through December 2004". It shows the calculation of the
20 final fuel over-recovery of \$5,106,655.

21
22 Line 1 shows the total company fuel costs of
23 \$724,873,409 for the period January 2004 through
24 December 2004. The jurisdictional amount of total fuel
25 costs, which includes the waterborne coal transportation

1 disallowance, is \$693,053,508, as shown on line 2. This
2 amount is compared to the jurisdictional fuel revenues
3 applicable to the period on line 3 to obtain the actual
4 under-recovered fuel costs for the period, shown on line
5 4. The resulting \$64,420,223 under-recovered fuel costs
6 for the period, combined with the interest, true-up
7 collected and the prior period true-up shown on lines 5,
8 6 and 7, respectively, constitute the actual under-
9 recovery of \$25,877,670 shown on line 8. The
10 \$25,877,670 actual under-recovery less the
11 actual/estimated under-recovery of \$30,984,325 shown on
12 line 9, results in a final over-recovery amount for the
13 period January 2004 through December 2004 of \$5,106,655
14 as shown on line 10.

15
16 **Q.** Please describe Document No. 3 of your exhibit.

17
18 **A.** Document No. 3 entitled "Tampa Electric Company
19 Calculation of True-up Amount Actual vs. Original
20 Estimates for the Period January 2004 Through December
21 2004", shows the calculation of the actual under-
22 recovery as compared to the estimate for the same
23 period.

24
25 **Q.** What was the total fuel and net power transaction cost

1 variance for the period January 2004 through December
2 2004?

3
4 A. As shown on line A7 of Document No. 3, the fuel and net
5 power transaction cost variance is \$55,139,529 or 8.2
6 percent more than originally estimated.

7
8 Q. What was the variance in jurisdictional fuel revenues
9 for the period January 2004 through December 2004?

10
11 A. As shown on line C3 of Document No. 3, the company
12 collected \$17,951,022 or 2.8 percent less jurisdictional
13 fuel revenues than originally estimated.

14
15 Q. Please describe Document No. 4 of your exhibit.

16
17 A. Document No. 4 contains Commission Schedules A1 through
18 A9 for the months of January 2004 through December 2004.
19 Also included is a twelve-month summary detailing the
20 transactions for each of Commission Schedules A6, A7,
21 A8, and A9 for the period January 2004 through December
22 2004.

23
24 **Wholesale Incentive Benchmark**

25 Q. What is Tampa Electric's wholesale incentive benchmark

1 for 2005, as derived in accordance with Order No. PSC-
2 01-2371-FOF-EI, Docket No. 010283-EI?

3
4 A. The company's 2005 benchmark is \$1,024,322, which is the
5 three-year average of \$838,302, \$1,184,728 and
6 \$1,049,937 actual gains on non-separated wholesale
7 sales, excluding emergency sales, for 2002, 2003 and
8 2004, respectively.

9
10 **Hedging Transaction and Incremental O&M Costs**

11 Q. Did Tampa Electric prudently incur incremental O&M
12 expenses for initiating and/or maintaining its non-
13 speculative financial hedging program in 2004?

14
15 A. Yes. Tampa Electric prudently incurred \$210,045 for
16 incremental O&M hedging expenses. An itemization of the
17 incremental O&M expenses by category will be provided as
18 an exhibit to the April 1, 2005 direct testimony of Tampa
19 Electric witness J. T. Wehle.

20
21 Q. Does this conclude your testimony?

22
23 A. Yes.

24
25

TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
FILED: 03/01/05

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
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2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2004 - December 2004	18
3	Actual Fuel and Purchased Power True-up vs. Original Estimates	20
4	Final Fuel and Purchased Power Recovery January 2004 - December 2004 Schedules A1 Through A9	22

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
(CA-1)
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR
JANUARY 2004 - DECEMBER 2004

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

1. End-of-Period True-up: Over/(Under) Recovery	(\$7,126,422)
2. Less: Actual/Estimated Over/(Under) Recovery Approved at the November 2004 Fuel Hearings For the January 2004 Through December 2004 Period	<u>(7,668,979)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2006 Through December 2006 Period	<u>\$542,557</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Actual Jul-04	Actual Aug-04	Actual Sep-04	Actual Oct-04	Actual Nov-04	Actual Dec-04	Total
1 UNIT POWER CAPACITY CHARGES	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,052	1,711,064	20,532,636
2 CAPACITY PAYMENTS TO COGENERATORS	1,660,145	1,655,185	1,655,185	1,696,355	1,696,355	1,696,355	1,696,355	1,696,355	1,696,355	1,706,895	1,701,625	1,701,625	20,258,790
3 EMERGENCY CAPACITY CHARGES	(12,691)	(12,691)	(12,691)	(12,691)	0	1,121,900	1,210,690	675,000	675,000	675,000	675,000	651,001	5,632,827
4 INCREMENTAL SECURITY O&M COSTS	18,660	22,959	153,814	63,384	218,390	112,441	0	(6,477)	43,213	(53,355)	(10,465)	26,880	589,444
5 (CAPACITY REVENUES)	(28,984)	(28,965)	(115,836)	(45,541)	(20,818)	(29,542)	(46,009)	(58,149)	(35,399)	(53,786)	(49,379)	(25,240)	(537,648)
6 TOTAL CAPACITY DOLLARS	3,348,181	3,347,540	3,391,525	3,412,558	3,604,979	4,612,206	4,572,088	4,017,781	4,090,221	3,985,806	4,027,834	4,065,331	46,476,049
7 JURISDICTIONAL PERCENTAGE	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	0.9543611	
8 JURISDICTIONAL CAPACITY DOLLARS	3,195,374	3,194,762	3,236,739	3,256,813	3,440,452	4,401,710	4,363,423	3,834,414	3,903,548	3,803,898	3,844,008	3,879,793	44,354,934
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	3,192,064	2,811,042	2,783,473	2,745,079	3,135,915	3,851,763	4,028,178	3,777,317	3,813,637	3,485,425	3,048,820	3,081,560	39,754,273
10 PRIOR PERIOD TRUE-UP PROVISION	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,126)	(180,123)	(2,161,509)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	3,011,938	2,630,916	2,603,347	2,564,953	2,955,789	3,671,637	3,848,052	3,597,191	3,633,511	3,305,299	2,868,694	2,901,437	37,592,764
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(183,436)	(563,846)	(633,392)	(691,860)	(484,663)	(730,073)	(515,371)	(237,223)	(270,037)	(498,599)	(975,314)	(978,356)	(6,762,170)
13 INTEREST PROVISION FOR PERIOD	(2,139)	(2,230)	(2,522)	(2,991)	(3,416)	(4,358)	(5,674)	(6,465)	(7,184)	(8,281)	(10,220)	(12,758)	(68,238)
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(2,457,523)	(2,462,972)	(2,848,922)	(3,304,710)	(3,819,435)	(4,127,388)	(4,681,693)	(5,022,612)	(5,086,174)	(5,183,269)	(5,510,023)	(6,315,431)	(2,457,523)
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	180,126	180,126	180,126	180,126	180,126	180,126	180,126	180,126	180,126	180,126	180,126	180,123	2,161,509
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15)	(2,462,972)	(2,848,922)	(3,304,710)	(3,819,435)	(4,127,388)	(4,681,693)	(5,022,612)	(5,086,174)	(5,183,269)	(5,510,023)	(6,315,431)	(7,126,422)	(7,126,422)

EXHIBIT NO. _____
 TAMPA ELECTRIC COMPANY
 DOCKET NO. 050001-EI
 (CA-1)
 DOCUMENT NO. 1
 PAGE 2 OF 4

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Actual Jul-04	Actual Aug-04	Actual Sep-04	Actual Oct-04	Actual Nov-04	Actual Dec-04	Total
1 BEGINNING TRUE-UP AMOUNT	(2,457,523)	(2,462,972)	(2,848,922)	(3,304,710)	(3,819,435)	(4,127,388)	(4,681,693)	(5,022,612)	(5,086,174)	(5,183,269)	(5,510,023)	(6,315,431)	(2,457,523)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	<u>(2,460,833)</u>	<u>(2,846,692)</u>	<u>(3,302,188)</u>	<u>(3,816,444)</u>	<u>(4,123,972)</u>	<u>(4,677,335)</u>	<u>(5,016,938)</u>	<u>(5,079,709)</u>	<u>(5,176,085)</u>	<u>(5,501,742)</u>	<u>(6,305,211)</u>	<u>(7,113,664)</u>	<u>(7,058,184)</u>
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(4,918,356)	(5,309,664)	(6,151,110)	(7,121,154)	(7,943,407)	(8,804,723)	(9,698,631)	(10,102,321)	(10,262,259)	(10,685,011)	(11,815,234)	(13,429,095)	(9,515,707)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	<u>(2,459,178)</u>	<u>(2,654,832)</u>	<u>(3,075,555)</u>	<u>(3,560,577)</u>	<u>(3,971,704)</u>	<u>(4,402,362)</u>	<u>(4,849,316)</u>	<u>(5,051,161)</u>	<u>(5,131,130)</u>	<u>(5,342,506)</u>	<u>(5,907,617)</u>	<u>(6,714,548)</u>	<u>(4,757,854)</u>
5 INTEREST RATE % - 1ST DAY OF MONTH	1.060	1.030	0.980	0.980	1.030	1.040	1.330	1.470	1.600	1.770	1.940	2.220	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	1.030	0.980	0.980	1.030	1.040	1.330	1.470	1.600	1.770	1.940	2.220	2.340	NA
7 TOTAL (LINE 5 + LINE 6)	2.090	2.010	1.960	2.010	2.070	2.370	2.800	3.070	3.370	3.710	4.160	4.560	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	1.045	1.005	0.980	1.005	1.035	1.185	1.400	1.535	1.685	1.855	2.080	2.280	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	<u>0.087</u>	<u>0.084</u>	<u>0.082</u>	<u>0.084</u>	<u>0.086</u>	<u>0.099</u>	<u>0.117</u>	<u>0.128</u>	<u>0.140</u>	<u>0.155</u>	<u>0.173</u>	<u>0.190</u>	<u>NA</u>
10 INTEREST PROVISION (LINE 4 X LINE 9)	<u>(2,139)</u>	<u>(2,230)</u>	<u>(2,522)</u>	<u>(2,991)</u>	<u>(3,416)</u>	<u>(4,358)</u>	<u>(5,674)</u>	<u>(6,465)</u>	<u>(7,184)</u>	<u>(8,281)</u>	<u>(10,220)</u>	<u>(12,758)</u>	<u>(68,238)</u>

16

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
(CA-1)
DOCUMENT NO. 1
PAGE 3 OF 4

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,532,636	\$27,348,948	(\$6,816,312)	-24.92%
2 CAPACITY PAYMENTS TO COGENERATORS	20,258,790	20,385,980	(127,190)	-0.62%
3 EMERGENCY CAPACITY CHARGES	5,632,827	0	5,632,827	0.00%
4 INCREMENTAL SECURITY O&M COSTS	589,444	532,873	56,571	11.00%
5 (CAPACITY REVENUES)	<u>(537,648)</u>	<u>(680,187)</u>	<u>142,539</u>	<u>-20.96%</u>
6 TOTAL CAPACITY DOLLARS	\$46,476,049	\$47,587,614	(\$1,111,565)	-2.34%
7 JURISDICTIONAL PERCENTAGE	95.43611%	95.43611%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	<u>\$44,354,934</u>	<u>\$45,415,768</u>	<u>(\$1,060,834)</u>	<u>-2.34%</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	39,754,273	40,278,670	(524,397)	-1.30%
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(2,161,509)</u>	<u>(2,161,509)</u>	<u>0</u>	<u>0.00%</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>\$37,592,764</u>	<u>\$38,117,161</u>	<u>(\$524,397)</u>	<u>-1.38%</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$6,762,170)	(\$7,298,607)	\$536,437	-7.35%
13 INTEREST PROVISION FOR PERIOD	(68,238)	(74,358)	6,120	-8.23%
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(2,457,523)	(2,457,523)	0	0.00%
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>2,161,509</u>	<u>2,161,509</u>	<u>0</u>	<u>0.00%</u>
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15)	<u>(\$7,126,422)</u>	<u>(\$7,668,979)</u>	<u>\$542,557</u>	<u>-7.07%</u>

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
(CA-1)
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR
JANUARY 2004 - DECEMBER 2004

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2004 THROUGH DECEMBER 2004

1 TOTAL FUEL COSTS FOR THE PERIOD	\$724,873,409
2 JURISDICTIONAL FUEL COSTS (INCL. PEABODY, AND ALL ADJUSTMENTS) *	693,053,508
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>628,633,285</u>
4 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(64,420,223)
5 INTEREST	(496,490)
6 TRUE-UP COLLECTED	91,007,445
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/03)	<u>(51,968,402)</u>
8 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(25,877,670)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/9/04 (SCHEDULE E1-A LINE 3)	<u>(30,984,325)</u>
10 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u>\$5,106,655</u>

* Includes Waterborne Coal Transportation disallowance of \$13,426,496 per the FPSC decision on 9/21/04.

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
(CA-1)
DOCUMENT NO. 3

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2004 - DECEMBER 2004

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ESTIMATES
FOR THE PERIOD
JANUARY 2004 THROUGH DECEMBER 2004

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$603,638,834	\$625,448,633	(\$21,809,799)	(3.5)
2. FUEL COST OF POWER SOLD	3,310,599	13,264,900	(9,954,301)	(75.0)
2a. GAINS FROM MARKET BASED SALES	783,203	1,945,500	(1,162,297)	(59.7)
3. FUEL COST OF PURCHASED POWER	111,328,821	46,121,600	65,207,221	141.4
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	13,870,315	13,165,200	705,115	5.4
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(79,149)	(72,000)	(7,149)	9.9
6b. ADJ. TO FUEL COST	(1,655)	0	(1,655)	0.0
6c. INCREMENTAL HEDGING O&M COSTS	210,045	280,847	(70,802)	(25.2)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6c	\$724,873,409	\$669,733,880	\$55,139,529	8.2
C 1. JURISDICTIONAL FUEL REVENUE	\$717,144,709	\$735,095,731	(\$17,951,022)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(91,007,445)	(91,007,445)	0	0.0
b. INCENTIVE PROVISION	2,496,021	2,496,021	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	628,633,285	646,584,307	(17,951,022)	(2.8)
6B. JURISDICTIONAL FUEL COST	703,680,181	652,635,471	51,044,710	7.8
6D. PEABODY CONTRACT BUY OUT AMORT. JURISD.	2,799,823	2,810,037	(10,214)	(0.4)
6E. GANNON O&M OFFSET CREDIT PER FSPC 11/14/03 *	0	(8,416,800)	8,416,800	(100.0)
6F. WATERBORNE COAL TRANSPORTATION DISALLOWANCE PER FPSC DECISION ON 9/21/04	(13,426,496)	0	(13,426,496)	0.0
6G. OTHER	0	0	0	0.0
6H. JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	693,053,508	647,028,708	46,024,800	7.1
7. TRUE-UP PROV. - THIS PER. (LINE C3-C6H)	(64,420,223)	(444,401)	(63,975,822)	14,396.0
8. INTEREST PROVISION - THIS PERIOD	(496,490)	(1,172,050)	675,560	(57.6)
9. TOTAL TRUE-UP AMOUNT FOR PERIOD	<u>(\$64,916,713)</u>	<u>(\$1,616,451)</u>	<u>(\$63,300,262)</u>	<u>3,916.0</u>
10. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2004)	(51,968,402)	(91,007,445)	39,039,043	(42.9)
11. TRUE-UP COLLECTED (REFUNDED)	91,007,445	91,007,445	0	0.0
12. END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11)	<u>(\$25,877,670)</u>	<u>(\$1,616,451)</u>	<u>(\$24,261,219)</u>	<u>1,500.9</u>

Line numbers reference Schedule A-2 included in Document No. 4

* The adjustment for the Gannon Station O&M offset required by the FPSC on 11/14/03 was booked in December 2003.

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI
(CA-1)
DOCUMENT NO. 4

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2004 - DECEMBER 2004

SCHEDULES A1 THROUGH A9

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JANUARY 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,636,344	47,616,080	3,020,264	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79431	3.16469	0.62961	19.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,652)	(6,000)	(652)	10.9%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00050)	(0.00040)	(0.00010)	25.0%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,628,037	47,633,484	2,994,553	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79368	3.16585	0.62783	19.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,493,123	766,400	7,706,723	980.0%	167,151	17,166	149,985	873.7%	5.08111	4.58115	0.49996	10.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,103,020	1,070,700	32,320	3.0%	41,268	37,437	3,831	10.2%	2.67282	2.86000	(0.18718)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,596,143	1,857,100	7,739,043	416.7%	208,419	54,603	153,816	281.7%	4.60426	3.40110	1.20316	35.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,542,954	1,559,206	(16,252)	-1.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,431	53,200	(6,769)	-12.7%	1,400	2,009	(609)	-30.3%	3.31650	2.64808	0.66842	25.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	43,022	764,500	(721,478)	-94.4%	1,074	16,071	(14,997)	-93.3%	4.00577	4.75702	(0.75124)	-15.8%
18. Gains on Market Based Sales	14,123	102,100	(87,977)	-86.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	103,576	919,800	(816,224)	-88.7%	2,474	18,080	(15,606)	-86.3%	4.18658	5.08739	(0.90081)	-17.7%
20. Net Inadvertent Interchange					(443)	0	(443)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					524	0	524	0.0%				
22. Interchange and Wheeling Losses					354	400	(46)	-11.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	60,120,604	48,570,784	11,549,820	23.8%	1,540,207	1,540,726	(519)	0.0%	3.90341	3.15246	0.75095	23.8%
24. Net Unbilled	(1,634,241) (a)	(3,461,686) (a)	1,827,445	-52.8%	(41,867)	(109,809)	67,942	-61.9%	3.90341	3.15246	0.75095	23.8%
25. Company Use	125,221 (a)	132,403 (a)	(7,182)	-5.4%	3,208	4,200	(992)	-23.8%	3.90340	3.15245	0.75095	23.8%
26. T & D Losses	2,404,228 (a)	3,394,097 (a)	(989,869)	-29.2%	61,593	107,665	(46,072)	-42.8%	3.90341	3.15246	0.75095	23.8%
27. System KWH Sales	60,120,604	48,570,784	11,549,820	23.8%	1,517,273	1,538,670	(21,397)	-1.4%	3.96241	3.15667	0.80574	25.5%
28. Wholesale KWH Sales	(1,245,507)	(1,208,941)	(36,566)	3.0%	(31,433)	(38,298)	6,865	-17.9%	3.96242	3.15667	0.80575	25.5%
29. Jurisdictional KWH Sales	58,875,097	47,361,843	11,513,254	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96241	3.15667	0.80574	25.5%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,942,215	47,415,658	11,526,557	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96693	3.16026	0.80667	25.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	249,208	248,146	1,062	0.4%	1,485,840	1,500,372	(14,532)	-1.0%	0.01677	0.01654	0.00023	1.4%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	(0.04675)	0.04675	-100.0%
34. Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.51042	0.50547	0.00494	1.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	66,775,377	54,546,358	12,229,019	22.4%	1,485,840	1,500,372	(14,532)	-1.0%	4.49412	3.63552	0.85859	23.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.49735	3.63814	0.85921	23.6%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	(0.01400)	(0.01386)	(0.00014)	1.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	66,567,375	54,338,356	12,229,019	22.5%	1,485,840	1,500,372	(14,532)	-1.0%	4.48335	3.62428	0.85907	23.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.483	3.624	0.859	23.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,636,344	47,616,080	3,020,264	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79431	3.16469	0.62961	19.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,652)	(6,000)	(652)	10.9%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00050)	(0.00040)	(0.00010)	25.0%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,628,037	47,633,484	2,994,553	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79368	3.16585	0.62783	19.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,493,123	786,400	7,706,723	980.0%	167,151	17,166	149,985	873.7%	5.08111	4.58115	0.49996	10.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,103,020	1,070,700	32,320	3.0%	41,268	37,437	3,831	10.2%	2.67282	2.86000	(0.18718)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,596,143	1,857,100	7,739,043	416.7%	208,419	54,603	153,816	281.7%	4.60426	3.40110	1.20316	35.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,542,954	1,559,206	(16,252)	-1.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,431	53,200	(6,769)	-12.7%	1,400	2,009	(609)	-30.3%	3.31650	2.64808	0.66842	25.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	43,022	764,500	(721,478)	-94.4%	1,074	16,071	(14,997)	-93.3%	4.00577	4.75702	(0.75124)	-15.8%
18. Gains on Market Based Sales	14,123	102,100	(87,977)	-86.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	103,576	919,800	(816,224)	-88.7%	2,474	18,080	(15,606)	-86.3%	4.18658	5.08739	(0.90081)	-17.7%
20. Net Inadvertent Interchange					(443)	0	(443)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					524	0	524	0.0%				
22. Interchange and Wheeling Losses					354	400	(46)	-11.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	60,120,604	48,570,784	11,549,820	23.8%	1,540,207	1,540,726	(519)	0.0%	3.90341	3.15246	0.75095	23.8%
24. Net Unbilled	(1,634,241) (a)	(3,461,686) (a)	1,827,445	-52.8%	(41,867)	(109,809)	67,942	-61.9%	3.90341	3.15246	0.75095	23.8%
25. Company Use	125,221 (a)	132,403 (a)	(7,182)	-5.4%	3,208	4,200	(992)	-23.6%	3.90340	3.15245	0.75095	23.8%
26. T & D Losses	2,404,228 (a)	3,394,097 (a)	(989,869)	-29.2%	61,593	107,665	(46,072)	-42.8%	3.90341	3.15246	0.75095	23.8%
27. System KWH Sales	60,120,604	48,570,784	11,549,820	23.8%	1,517,273	1,538,670	(21,397)	-1.4%	3.96241	3.15667	0.80574	25.5%
28. Wholesale KWH Sales	(1,245,507)	(1,208,941)	(36,566)	3.0%	(31,433)	(38,298)	6,865	-17.9%	3.96242	3.15667	0.80575	25.5%
29. Jurisdictional KWH Sales	58,875,097	47,361,843	11,513,254	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96241	3.15667	0.80574	25.5%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,942,215	47,415,658	11,526,557	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96693	3.16026	0.80667	25.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	249,208	248,146	1,062	0.4%	1,485,840	1,500,372	(14,532)	-1.0%	0.01677	0.01654	0.00023	1.4%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	(0.04675)	0.04675	-100.0%
34. Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.51042	0.50547	0.00494	1.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	66,775,377	54,546,358	12,229,019	22.4%	1,485,840	1,500,372	(14,532)	-1.0%	4.49412	3.63552	0.85859	23.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.49735	3.63814	0.85921	23.6%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	(0.01400)	(0.01386)	(0.00014)	1.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	66,567,375	54,338,356	12,229,019	22.5%	1,485,840	1,500,372	(14,532)	-1.0%	4.48335	3.62428	0.85907	23.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.483	3.624	0.859	23.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	50,636,344	47,616,080	3,020,264	6.3%	50,636,344	47,616,080	3,020,264	6.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	89,453	817,700	(728,247)	-89.1%	89,453	817,700	(728,247)	-89.1%
2a. GAINS FROM MARKET BASED SALES	14,123	102,100	(87,977)	-86.2%	14,123	102,100	(87,977)	-86.2%
3. FUEL COST OF PURCHASED POWER	8,493,123	786,400	7,706,723	980.0%	8,493,123	786,400	7,706,723	980.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,103,020	1,070,700	32,320	3.0%	1,103,020	1,070,700	32,320	3.0%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	60,128,911	48,553,380	11,575,531	23.8%	60,128,911	48,553,380	11,575,531	23.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,652)	(6,000)	(652)	10.9%	(6,652)	(6,000)	(652)	10.9%
6b. ADJ. TO FUEL COST	(1,655)	0	(1,655)	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	23,404	(23,404)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	60,120,604	48,570,784	11,549,820	23.8%	60,120,604	48,570,784	11,549,820	23.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,485,840	1,500,372	(14,532)	-1.0%	1,485,840	1,500,372	(14,532)	-1.0%
2. NONJURISDICTIONAL SALES	31,433	38,298	(6,865)	-17.9%	31,433	38,298	(6,865)	-17.9%
3. TOTAL SALES	1,517,273	1,538,670	(21,397)	-1.4%	1,517,273	1,538,670	(21,397)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9792832	0.9751097	0.0041735	0.4%	0.9792832	0.9751097	0.0041735	0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	57,667,262	58,754,697	(1,087,435)	-1.9%	57,667,262	58,754,697	(1,087,435)	-1.9%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(7,583,954)	(7,583,954)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	208,002	208,002	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,291,310	51,378,745	(1,087,435)	-2.1%	50,291,310	51,378,745	(1,087,435)	-2.1%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	60,120,604	48,570,784	11,549,820	23.8%	60,120,604	48,570,784	11,549,820	23.8%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9792832	0.9751097	0.0041735	0.4%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	58,875,097	47,361,843	11,513,254	24.3%	58,875,097	47,361,843	11,513,254	24.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	58,942,215	47,415,658	11,526,557	24.3%	58,942,215	47,415,658	11,526,557	24.3%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	254,480	254,480	0	0.0%	254,480	254,480	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	249,208	248,146	1,062	0.4%	249,208	248,146	1,062	0.4%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(701,400)	701,400	-100.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	59,191,423	46,962,404	12,229,019	26.0%	59,191,423	46,962,404	12,229,019	26.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,900,113)	4,416,341	(13,316,454)	-301.5%	(8,900,113)	4,416,341	(13,316,454)	-301.5%	
8. INTEREST PROVISION FOR THE MONTH	(45,785)	(159,814)	114,029	-71.4%	(45,785)	(159,814)	114,029	-71.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(51,968,402)	(91,007,445)	39,039,043	-42.9%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(53,330,346)	(79,166,964)	25,836,618	-32.6%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(51,968,402)	(91,007,445)	39,039,043	-42.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(53,284,561)	(79,007,150)	25,722,589	-32.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(105,252,963)	(170,014,595)	64,761,632	-38.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(52,626,482)	(85,007,298)	32,380,816	-38.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.060	2.000	(1)	-47.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.090	4.500	(2)	-53.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.045	2.250	(1)	-53.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.087	0.188	(0)	-53.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(45,785)	(159,814)	114,029	-71.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	314,212	373,604	(59,392)	-15.9%	314,212	373,604	(59,392)	-15.9%
2 LIGHT OIL	795,113	735,063	60,050	8.2%	795,113	735,063	60,050	8.2%
3 COAL	17,340,304	22,592,246	(5,251,942)	-23.2%	17,340,304	22,592,246	(5,251,942)	-23.2%
4 NATURAL GAS	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,636,344	47,616,080	3,020,264	6.3%	50,636,344	47,616,080	3,020,264	6.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,254	7,411	(1,157)	-15.6%	6,254	7,411	(1,157)	-15.6%
9 LIGHT OIL	11,788	12,237	(449)	-3.7%	11,788	12,237	(449)	-3.7%
10 COAL	821,494	1,024,652	(203,158)	-19.8%	821,494	1,024,652	(203,158)	-19.8%
11 NATURAL GAS	494,999	460,303	34,696	7.5%	494,999	460,303	34,696	7.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,334,535	1,504,603	(170,068)	-11.3%	1,334,535	1,504,603	(170,068)	-11.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,426	11,422	(1,996)	-17.5%	9,426	11,422	(1,996)	-17.5%
16 LIGHT OIL (BBL)	20,066	19,045	1,021	5.4%	20,066	19,045	1,021	5.4%
17 COAL (TON)	363,000	459,695	(96,695)	-21.0%	363,000	459,695	(96,695)	-21.0%
18 NATURAL GAS (MCI)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	59,131	71,722	(12,591)	-17.6%	59,131	71,722	(12,591)	-17.6%
22 LIGHT OIL	115,704	110,333	5,371	4.9%	115,704	110,333	5,371	4.9%
23 COAL	8,571,351	11,094,701	(2,523,350)	-22.7%	8,571,351	11,094,701	(2,523,350)	-22.7%
24 NATURAL GAS	3,632,600	3,487,297	145,303	4.2%	3,632,600	3,487,297	145,303	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,378,786	14,764,053	(2,385,267)	-16.2%	12,378,786	14,764,053	(2,385,267)	-16.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.49%	(0.00)	-	0.47%	0.49%	(0.00)	-
29 LIGHT OIL	0.88%	0.81%	0.00	-	0.88%	0.81%	0.00	-
30 COAL	61.56%	68.10%	(0.07)	-	61.56%	68.10%	(0.07)	-
31 NATURAL GAS	37.09%	30.59%	0.06	-	37.09%	30.59%	0.06	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.33	32.71	0.63	1.9%	33.33	32.71	0.63	1.9%
36 LIGHT OIL (\$/BBL)	39.62	38.60	1.03	2.7%	39.62	38.60	1.03	2.7%
37 COAL (\$/TON)	47.77	49.15	(1.38)	-2.8%	47.77	49.15	(1.38)	-2.8%
38 NATURAL GAS (\$/M)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.31	5.21	0.10	2.0%	5.31	5.21	0.10	2.0%
42 LIGHT OIL	6.87	6.66	0.21	3.1%	6.87	6.66	0.21	3.1%
43 COAL	2.02	2.04	(0.01)	-0.7%	2.02	2.04	(0.01)	-0.7%
44 NATURAL GAS	8.86	6.86	2.00	29.2%	8.86	6.86	2.00	29.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.09	3.23	0.87	26.8%	4.09	3.23	0.87	26.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,455	9,678	(223)	-2.3%	9,455	9,678	(223)	-2.3%
49 LIGHT OIL	9,815	9,016	799	8.9%	9,815	9,016	799	8.9%
50 COAL	10,434	10,828	(394)	-3.6%	10,434	10,828	(394)	-3.6%
51 NATURAL GAS	7,339	7,576	(237)	-3.1%	7,339	7,576	(237)	-3.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,276	9,813	(537)	-5.5%	9,276	9,813	(537)	-5.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.02	5.04	(0.02)	-0.4%	5.02	5.04	(0.02)	-0.4%
56 LIGHT OIL	6.75	6.01	0.74	12.3%	6.75	6.01	0.74	12.3%
57 COAL	2.11	2.20	(0.09)	-4.1%	2.11	2.20	(0.09)	-4.1%
58 NATURAL GAS	6.50	5.20	1.30	25.0%	6.50	5.20	1.30	25.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.79	3.16	0.63	19.9%	3.79	3.16	0.63	19.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JANUARY 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	428	39,880	12.5	14.4	62.1	10,398	COAL	17,242	24,050,000	414,660.5	841,603	2.11	48.81
B.B.#2	433	187,359	58.2	73.3	58.2	10,719	COAL	83,987	23,912,860	2,008,370.8	4,099,604	2.19	48.81
B.B.#3	438	257,990	79.2	96.4	80.0	10,430	COAL	112,368	23,946,960	2,690,870.8	5,484,942	2.13	48.81
B.B.#4	460	226,298	66.1	81.1	78.2	10,488	COAL	108,200	21,936,480	2,373,517.3	5,281,465	2.33	48.81
B.B. STATION	1,759	711,527	54.4	66.8	69.8	10,523	COAL	321,796	23,267,585	7,487,419.4	15,707,614	2.21	48.81
SEB-PHIL.#1(HVY OIL)	17	3,120	24.7	98.1	83.8	9,455	HVY.OIL	4,702	6,273,540	29,495.5	156,741	5.02	33.33
SEB-PHIL.#2(HVY OIL)	17	3,134	24.8	100.0	86.7	9,455	HVY.OIL	4,724	6,273,540	29,635.6	157,471	5.02	33.33
SEB-PHILLIPS TOTAL	34	6,254	24.7	99.0	85.3	9,455	HVY.OIL	9,426	6,273,537	59,131.1	314,212	5.02	33.33
POLK #1 GASIFIER	260	109,967	56.8	65.2	87.1	9,857	COAL	41,204	26,306,000	1,083,931.6	1,632,690	1.48	39.62
POLK #1 CT (OIL)	245	11,608	6.4	96.8	53.1	9,736	LGT.OIL	19,604	5,822,651	113,009.2	776,776	6.69	39.62
POLK #1 TOTAL	260	121,575	62.8	95.0	82.1	9,845	-	-	-	1,196,940.8	2,409,466	1.98	39.62
POLK #2 CT (GAS)	175	1,848	1.4	100.0	62.3	13,062	GAS	23,187	1,041,000	24,138.0	197,677	10.70	8.53
POLK #2 CT (OIL)	180	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #2 TOTAL	178	1,848	1.4	100.0	62.3	13,062	-	-	-	24,138.0	197,677	10.70	8.53
POLK #3 CT (GAS)	175	649	0.5	100.0	46.9	15,318	GAS	9,553	1,041,000	9,944.7	103,001	15.87	10.78
POLK #3 CT (OIL)	180	180	0.1	100.0	37.4	14,989	LGT.OIL	463	5,822,655	2,694.6	18,337	10.19	39.62
POLK #3 TOTAL	178	829	0.6	100.0	44.4	15,246	-	-	-	12,639.3	121,338	14.64	39.62
POLK STATION TOTAL	616	124,252	27.1	97.9	65.5	9,929	-	-	-	1,233,718.1	2,728,481	2.20	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	112	2.5	0.0	0.0	12,446	GAS	1,339	1,041,000	1,393.9	10,282	9.18	7.68
BAYSIDE ST 1	247	94,246	51.3	92.9	58.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	63,165	47.2	91.3	57.6	11,122	GAS	674,880	1,041,000	702,550.2	5,433,822	8.60	8.05
BAYSIDE CT1B	180	64,178	47.9	92.3	72.7	11,122	GAS	685,700	1,041,000	713,814.1	5,520,941	8.60	8.05
BAYSIDE CT1C	180	53,036	39.6	91.9	69.4	11,122	GAS	566,657	1,041,000	589,889.7	4,562,457	8.60	8.05
BAYSIDE UNIT 1 TOTAL	787	274,625	46.9	92.2	66.2	7,305	GAS	1,927,237	1,041,000	2,006,254.0	15,517,220	5.65	8.05
BAYSIDE ST 2	320	70,581	54.1	100.0	64.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	36,699	50.0	100.0	114.6	10,809	GAS	381,046	1,041,000	396,669.1	4,078,855	11.11	10.70
BAYSIDE CT2B	180	28,820	39.2	87.0	118.4	10,809	GAS	299,235	1,041,000	311,503.4	3,203,116	11.11	10.70
BAYSIDE CT2C	180	42,789	58.3	100.0	87.4	10,809	GAS	444,282	1,041,000	462,497.3	4,755,750	11.11	10.70
BAYSIDE CT2D	180	38,876	52.9	93.2	96.8	10,809	GAS	403,650	1,041,000	420,199.6	4,320,814	11.11	10.70
BAYSIDE UNIT 2 TOTAL	1,040	217,765	51.3	96.6	92.1	7,305	GAS	1,528,213	1,041,000	1,590,869.4	16,358,535	7.51	10.70
BAYSIDE STATION TOTAL	1,827	492,390	66.1	94.7	80.9	7,305	GAS	3,455,450	1,041,000	3,597,123.4	31,875,755	6.47	9.22
TOT. COAL (GN,BB,POLK)	2,019	821,494	54.7	66.6	72.0	10,434	COAL	363,000	23,612,479	8,571,351.0	17,340,304	2.11	47.77
SYSTEM	4,327	1,334,535	41.5	83.9	72.6	9,276	-	-	-	12,378,785.9	50,636,344	3.79	-

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

31

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE	
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	9,994	11,422	(1,428)	-12.5%	9,994	11,422	(1,428)	-12.5%
3 UNIT COST (\$/BBL)	26.62	31.37	(4.75)	-15.1%	26.62	31.37	(4.75)	-15.1%
4 AMOUNT (\$)	266,045	358,276	(92,231)	-25.7%	266,045	358,276	(92,231)	-25.7%
5 BURNED:								
6 UNITS (BBL)	9,426	11,422	(1,996)	-17.5%	9,426	11,422	(1,996)	-17.5%
7 UNIT COST (\$/BBL)	33.33	32.71	0.63	1.9%	33.33	32.71	0.63	1.9%
8 AMOUNT (\$)	314,212	373,604	(59,392)	-15.9%	314,212	373,604	(59,392)	-15.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,838	14,883	(2,045)	-13.7%	12,838	14,883	(2,045)	-13.7%
11 UNIT COST (\$/BBL)	31.23	32.12	(0.90)	-2.8%	31.23	32.12	(0.90)	-2.8%
12 AMOUNT (\$)	400,888	478,107	(77,219)	-16.2%	400,888	478,107	(77,219)	-16.2%
13								
14 DAYS SUPPLY:	52	61	(9)	-10.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	17,265	24,465	(7,200)	-29.4%	17,265	24,465	(7,200)	-29.4%
17 UNIT COST (\$/BBL)	44.70	38.50	6.19	16.1%	44.70	38.50	6.19	16.1%
18 AMOUNT (\$)	771,670	941,977	(170,307)	-18.1%	771,670	941,977	(170,307)	-18.1%
19 BURNED:								
20 UNITS (BBL)	20,066	19,045	1,021	5.4%	20,066	19,045	1,021	5.4%
21 UNIT COST (\$/BBL)	39.62	38.60	1.03	2.7%	39.62	38.60	1.03	2.7%
22 AMOUNT (\$)	795,113	735,063	60,050	8.2%	795,113	735,063	60,050	8.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,964	77,076	(7,112)	-9.2%	69,964	77,076	(7,112)	-9.2%
25 UNIT COST (\$/BBL)	38.22	37.72	0.50	1.3%	38.22	37.72	0.50	1.3%
26 AMOUNT (\$)	2,674,146	2,907,445	(233,299)	-8.0%	2,674,146	2,907,445	(233,299)	-8.0%
27								
28 DAYS SUPPLY: NORMAL	102	113	(11)	-10.0%				
29 DAYS SUPPLY: EMERGENC	10	11	(1)	-9.2%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	324,270	336,000	(11,730)	-3.5%	324,270	336,000	(11,730)	-3.5%
32 UNIT COST (\$/TON)	46.76	48.42	(1.66)	-3.4%	46.76	48.42	(1.66)	-3.4%
33 AMOUNT (\$)	15,162,290	16,268,397	(1,106,107)	-6.8%	15,162,290	16,268,397	(1,106,107)	-6.8%
34 BURNED:								
35 UNITS (TONS)	363,000	459,695	(96,695)	-21.0%	363,000	459,695	(96,695)	-21.0%
36 UNIT COST (\$/TON)	47.77	49.15	(1.38)	-2.8%	47.77	49.15	(1.38)	-2.8%
37 AMOUNT (\$)	17,340,304	22,592,246	(5,251,942)	-23.2%	17,340,304	22,592,246	(5,251,942)	-23.2%
38 ENDING INVENTORY								
39 UNITS (TONS)	600,544	753,080	(152,536)	-20.3%	600,544	753,080	(152,536)	-20.3%
40 UNIT COST (\$/TON)	47.78	47.78	0.00	0.0%	47.78	47.78	0.00	0.0%
41 AMOUNT (\$)	28,694,674	35,980,204	(7,285,530)	-20.2%	28,694,674	35,980,204	(7,285,530)	-20.2%
42								
43 DAYS SUPPLY:	47	58	(11)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
46 UNIT COST (\$/MCF)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
47 AMOUNT (\$)	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
48 BURNED:								
49 UNITS (MCF)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
50 UNIT COST (\$/MCF)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
51 AMOUNT (\$)	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	23,601
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>23,601</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,273)	(119,952)
OTHER USAGE	(668)	(24,943)
TOTAL	<u>(3,941)</u>	<u>(144,895)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	96,351
IGNITION PROPANE	14,188
AERIAL SURVEY ADJ.	0
ADDITIVES	15,028
GREEN FUEL	0
TOTAL	<u>125,567</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED										
VARIOUS	JURISDIC.	SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	16,071.0	0.0	16,071.0	4.757	5.721	764,500.00	919,500.00	102,100.00
TOTAL			18,080.0	0.0	18,080.0	4.523	5.380	817,700.00	972,700.00	102,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	759.6	0.0	759.6	3.652	3.652	27,741.60	27,741.60	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	640.4	0.0	640.4	3.532	3.532	22,617.60	22,617.60	
FLA. PWR. CORP.		SCH. - MA	100.0	0.0	100.0	4.215	5.016	4,215.00	5,015.87	416.87
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	750.0	0.0	750.0	4.156	5.676	31,173.00	42,569.01	8,516.01
THE ENERGY AUTHORITY		SCH. - MA	184.0	0.0	184.0	3.356	6.436	6,175.40	11,841.99	4,960.03
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	40.0	0.0	40.0	3.647	4.605	1,458.80	1,842.11	229.71
HARDEE PWR. PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS										
SEMINOLE ELEC. PRECO-1	Dec. 2003	SCH. - D	(818.4)	0.0	(818.4)	4.306	4.306	(35,243.14)	(35,243.14)	
SEMINOLE ELEC. PRECO-1	Dec. 2003	SCH. - D	818.4	0.0	818.4	3.644	3.644	29,822.75	29,822.75	
SEMINOLE ELEC. PRECO-1	Nov. 2003	SCH. - D	(1,297.1)	(23.6)	(1,273.5)	3.560	3.560	(45,333.89)	(45,333.89)	
SEMINOLE ELEC. PRECO-1	Nov. 2003	SCH. - D	1,297.1	23.6	1,273.5	3.677	3.677	46,825.82	46,825.82	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,400.0	0.0	1,400.0	3.316	3.316	46,430.74	46,430.74	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			1,074.0	0.0	1,074.0	4.006	5.705	43,022.20	61,268.98	14,122.62
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			2,474.0	0.0	2,474.0	3.616	4.353	89,452.94	107,699.72	14,122.62
CURRENT MONTH										
DIFFERENCE			(15,606.0)	0.0	(15,606.0)	(0.907)	(1.027)	(728,247.06)	(865,000.28)	(87,977.38)
DIFFERENCE %			-86.3%	0.0%	-86.3%	-20.1%	-19.1%	-89.1%	-88.9%	-86.2%
PERIOD TO DATE:										
ACTUAL			2,474.0	0.0	2,474.0	3.616	4.353	89,452.94	107,699.72	14,122.62
ESTIMATED			18,080.0	0.0	18,080.0	4.523	5.380	817,700.00	972,700.00	102,100.00
DIFFERENCE			(15,606.0)	0.0	(15,606.0)	(0.907)	(1.027)	(728,247.06)	(865,000.28)	(87,977.38)
DIFFERENCE %			-86.3%	0.0%	-86.3%	-20.1%	-19.1%	-89.1%	-88.9%	-86.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2004

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-REPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	315.0	0.0	129.0	186.0	8.011	8.011	14,900.00
HARDEE POWER PARTNERS	IPP	4,380.0	0.0	0.0	4,380.0	9.260	9.260	405,600.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	12,600.0	0.0	0.0	12,600.0	2.904	2.904	365,900.00
TOTAL		17,295.0	0.0	129.0	17,166.0	4.581	4.581	786,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	16,784.0	0.0	0.0	16,784.0	8.978	8.978	1,506,818.72
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	59,860.0	0.0	0.0	59,860.0	4.730	4.730	2,831,265.00
FLA. POWER & LIGHT	SCH. - J	36,180.0	0.0	0.0	36,180.0	4.623	4.623	1,672,770.00
CITY OF LAKELAND	SCH. - J	5,943.0	0.0	0.0	5,943.0	5.238	5.238	311,296.50
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	0.0	800.0	2.950	2.950	23,600.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	25,777.0	0.0	0.0	25,777.0	4.329	4.329	1,115,943.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	896.0	0.0	0.0	896.0	4.804	4.804	43,045.12
CALPINE	SCH. - J (1)	5.0	0.0	0.0	5.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	14,142.0	0.0	0.0	14,142.0	4.040	4.040	571,315.30
CONOCO	SCH. - J	629.0	0.0	0.0	629.0	3.687	3.687	23,193.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	45.0	0.0	0.0	45.0	3.800	3.800	1,710.00
SEMINOLE ELEC. CO-OP	SCH. - J	6,090.0	0.0	0.0	6,090.0	4.307	4.307	262,280.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec. 2003 IPP	(43,733.0)	0.0	0.0	(43,733.0)	8.075	8.075	(3,531,293.73)
HARDEE PWR. PART.-NATIVE	Dec. 2003 IPP	43,733.0	0.0	0.0	43,733.0	8.372	8.372	3,661,180.42
TOTAL		167,151.0	0.0	0.0	167,151.0	5.081	5.081	8,493,123.33
CURRENT MONTH:								
DIFFERENCE		149,856.0	0.0	(129.0)	149,985.0	0.500	0.500	7,706,723.33
DIFFERENCE %		866.5%	0.0%	-100.0%	873.7%	10.9%	10.9%	980.0%
PERIOD TO DATE:								
ACTUAL		167,151.0	0.0	0.0	167,151.0	5.081	5.081	8,493,123.33
ESTIMATED		17,295.0	0.0	129.0	17,166.0	4.581	4.581	786,400.00
DIFFERENCE		149,856.0	0.0	(129.0)	149,985.0	0.500	0.500	7,706,723.33
DIFFERENCE %		866.5%	0.0%	-100.0%	873.7%	10.9%	10.9%	980.0%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	37,437.0	0.0	0.0	37,437.0	2.860	2.860	1,070,700.00
TOTAL		37,437.0	0.0	0.0	37,437.0	2.860	2.860	1,070,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	16,285.0	0.0	0.0	16,285.0	2.448	2.448	398,649.90
McKAY BAY REFUSE	COGEN	14,181.0	0.0	0.0	14,181.0	2.457	2.457	348,409.81
ORANGE COGENERATION L.P.	COGEN	5,704.0	0.0	0.0	5,704.0	2.270	2.270	129,501.56
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	437.0	0.0	0.0	437.0	3.830	3.830	16,736.85
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	2,003.0	0.0	0.0	2,003.0	4.055	4.055	81,213.21
IMC-AGRICO-NEW WALES	COGEN	8.0	0.0	0.0	8.0	2.901	2.901	232.07
IMC-AGRICO-S. PIERCE	COGEN	2,133.0	0.0	0.0	2,133.0	4.356	4.356	92,912.91
AUBURNDALE POWER PARTNERS	COGEN	517.0	0.0	0.0	517.0	4.299	4.299	22,223.60
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2004		41,268.0	0.0	0.0	41,268.0	2.641	2.641	1,089,879.91
ADJUSTMENTS FOR THE MONTH OF: DEC. 2003								
HILLSBOROUGH COUNTY	COGEN	(18,891.0)	0.0	0.0	(18,891.0)	2.379	2.379	(449,471.02)
		18,891.0	0.0	0.0	18,891.0	2.429	2.429	458,897.57
McKAY BAY REFUSE	COGEN	(14,434.0)	0.0	0.0	(14,434.0)	2.375	2.375	(342,791.43)
		14,434.0	0.0	0.0	14,434.0	2.423	2.423	349,702.57
ORANGE COGENERATION L.P.	COGEN	(5,704.0)	0.0	0.0	(5,704.0)	2.144	2.144	(122,321.35)
		5,704.0	0.0	0.0	5,704.0	2.221	2.221	126,678.26
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(163.0)	0.0	0.0	(163.0)	5.406	5.406	(8,812.22)
		163.0	0.0	0.0	163.0	5.151	5.151	8,395.80
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	(1,466.0)	0.0	0.0	(1,466.0)	4.822	4.822	(70,697.83)
		1,466.0	0.0	0.0	1,466.0	4.400	4.400	64,497.14
IMC-AGRICO-NEW WALES	COGEN	(78.0)	0.0	0.0	(78.0)	4.242	4.242	(3,308.47)
		78.0	0.0	0.0	78.0	4.050	4.050	3,159.37
IMC-AGRICO-S. PIERCE	COGEN	(217.0)	0.0	0.0	(217.0)	4.750	4.750	(10,306.46)
		217.0	0.0	0.0	217.0	4.117	4.117	8,933.55
AUBURNDALE POWER PARTNERS	COGEN	(619.0)	0.0	0.0	(619.0)	3.489	3.489	(21,599.76)
		619.0	0.0	0.0	619.0	3.584	3.584	22,188.03
CUTRALE CITRUS	COGEN	(2.0)	0.0	0.0	(2.0)	3.257	3.257	(65.14)
		2.0	0.0	0.0	2.0	3.051	3.051	61.02
SUB-TOTAL FOR THE MONTH OF: DEC. 2003		0.0	0.0	0.0	0.0	0.000	0.000	13,139.63
GRAND TOTAL		41,268.0	0.0	0.0	41,268.0	2.673	2.673	1,103,019.54
CURRENT MONTH:								
DIFFERENCE		3,831.0	0.0	0.0	3,831.0	(0.187)	(0.187)	32,319.54
DIFFERENCE %		10.2%	0.0%	0.0%	10.2%	-6.5%	-6.5%	3.0%
PERIOD TO DATE:								
ACTUAL		41,268.0	0.0	0.0	41,268.0	2.673	2.673	1,103,019.54
ESTIMATED		37,437.0	0.0	0.0	37,437.0	2.860	2.860	1,070,700.00
DIFFERENCE		3,831.0	0.0	0.0	3,831.0	(0.187)	(0.187)	32,319.54
DIFFERENCE %		10.2%	0.0%	0.0%	10.2%	-6.5%	-6.5%	3.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

FEBRUARY 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	37,162,056	45,478,612	(8,316,556)	-18.3%	1,255,099	1,367,327	(112,228)	-8.2%	2.96089	3.32610	(0.36521)	-11.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,702)	(6,000)	298	-5.0%	1,255,099 (a)	1,367,327 (a)	(112,228)	-8.2%	(0.00045)	(0.00044)	(0.00002)	3.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,255,099 (a)	1,367,327 (a)	(112,228)	-8.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,255,099 (a)	1,367,327 (a)	(112,228)	-8.2%	0.00000	0.00171	(0.00171)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	37,156,354	45,496,016	(8,339,662)	-18.3%	1,255,099	1,367,327	(112,228)	-8.2%	2.96043	3.32737	(0.36694)	-11.0%
6. Fuel Cost of Purchased Power - Firm (A7)	3,883,842	993,100	2,890,742	291.1%	78,440	18,194	60,246	331.1%	4.95135	5.45839	(0.50704)	-9.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	674,075	1,012,000	(337,925)	-33.4%	27,540	35,025	(7,485)	-21.4%	2.44762	2.88936	(0.44174)	-15.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,557,917	2,005,100	2,552,817	127.3%	105,980	63,219	52,761	99.1%	4.30073	3.76764	0.53309	14.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,361,079	1,420,546	(59,467)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,622	46,700	922	2.0%	1,376	1,879	(503)	-26.8%	3.46090	2.48536	0.97554	39.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	78,408	1,533,100	(1,454,692)	-94.9%	2,429	31,700	(29,271)	-92.3%	3.22800	4.83628	(1.60828)	-33.3%
18. Gains on Market Based Sales	26,889	238,300	(211,411)	-88.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	152,919	1,818,100	(1,665,181)	-91.6%	3,805	33,579	(29,774)	-88.7%	4.01890	5.41440	(1.39550)	-25.8%
20. Net Inadvertant Interchange					811	0	811	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					(1,323)	0	(1,323)	0.0%				
22. Interchange and Wheeling Losses					343	700	(357)	-51.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	41,561,352	45,683,016	(4,121,664)	-9.0%	1,356,419	1,386,267	(29,848)	-2.2%	3.06405	3.29540	(0.23135)	-7.0%
24. Net Unbilled	(2,590,286) (a)	(1,603,903) (a)	(986,383)	61.5%	(84,538)	(48,671)	(35,867)	73.7%	3.06405	3.29540	(0.23135)	-7.0%
25. Company Use	121,888 (a)	138,407 (a)	(16,519)	-11.9%	3,978	4,200	(222)	-5.3%	3.06405	3.29540	(0.23135)	-7.0%
26. T & D Losses	2,509,518 (a)	965,782 (a)	1,543,736	159.8%	81,902	29,307	52,595	179.5%	3.06405	3.29540	(0.23135)	-7.0%
27. System KWH Sales	41,561,352	45,683,016	(4,121,664)	-9.0%	1,355,077	1,401,431	(46,354)	-3.3%	3.06708	3.25974	(0.19266)	-5.9%
28. Wholesale KWH Sales	(807,623)	(1,155,415)	347,792	-30.1%	(26,332)	(35,445)	9,113	-25.7%	3.06708	3.25974	(0.19266)	-5.9%
29. Jurisdictional KWH Sales	40,753,729	44,527,601	(3,773,872)	-8.5%	1,328,745	1,365,986	(37,241)	-2.7%	3.06708	3.25974	(0.19266)	-5.9%
30. Jurisdictional Loss Multiplier - 1.00114									1,00114	1,00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	40,800,188	44,578,196	(3,778,008)	-8.5%	1,328,745	1,365,986	(37,241)	-2.7%	3.07058	3.26344	(0.19286)	-5.9%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	247,053	245,577	1,476	0.6%	1,328,745	1,365,986	(37,241)	-2.7%	0.01859	0.01798	0.00061	3.4%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.00000	(0.05135)	0.05135	-100.0%
34. Adjustment	0	0	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	0.57076	0.55520	0.01556	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	48,631,195	51,706,327	(3,075,132)	-5.9%	1,328,745	1,365,986	(37,241)	-2.7%	3.65993	3.78528	(0.12534)	-3.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.66257	3.78800	(0.12543)	-3.3%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,328,745	1,365,986	(37,241)	-2.7%	(0.01565)	(0.01523)	(0.00043)	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	48,423,193	51,498,325	(3,075,132)	-6.0%	1,328,745	1,365,986	(37,241)	-2.7%	3.64692	3.77277	(0.12586)	-3.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.647	3.773	(0.126)	-3.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	87,798,400	93,094,692	(5,296,292)	-5.7%	2,589,634	2,871,930	(282,296)	-9.8%	3.39038	3.24154	0.14884	4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(12,354)	(12,000)	(354)	3.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	(0.00048)	(0.00042)	(0.00006)	14.2%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	(0.00006)	0.00000	(0.00006)	0.0%
4c. Incremental Hedging O&M Costs	0	46,808	(46,808)	-100.0%	2,589,634 (a)	2,871,930 (a)	(282,296)	-9.8%	0.00000	0.00163	(0.00163)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	87,784,391	93,129,500	(5,345,109)	-5.7%	2,589,634	2,871,930	(282,296)	-9.8%	3.38984	3.24275	0.14709	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	12,376,965	1,779,500	10,597,465	595.5%	245,591	35,360	210,231	594.5%	5.03967	5.03252	0.00714	0.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,777,095	2,082,700	(305,605)	-14.7%	68,808	72,462	(3,654)	-5.0%	2.58269	2.87420	(0.29151)	-10.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,154,060	3,862,200	10,291,860	266.5%	314,399	107,822	206,577	191.6%	4.50194	3.58201	0.91993	25.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,904,033	2,979,752	(75,719)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	94,053	99,900	(5,847)	-5.9%	2,776	3,888	(1,112)	-28.6%	3.38808	2.56944	0.81863	31.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	121,430	2,297,600	(2,176,170)	-94.7%	3,503	47,771	(44,268)	-92.7%	3.46646	4.8096*	(1.34316)	-27.9%
18. Gains on Market Based Sales	41,012	340,400	(299,388)	-88.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	256,495	2,737,900	(2,481,405)	-90.6%	6,279	51,659	(45,380)	-87.8%	4.08497	5.29995	(1.21498)	-22.9%
20. Net Inadvertent Interchange					368	0	368	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd					(799)	0	(799)	0.0%				
22. Interchange and Wheeling Losses					697	1,100	(403)	-36.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	101,681,956	94,253,800	7,428,156	7.9%	2,896,626	2,926,993	(30,367)	-1.0%	3.51036	3.22016	0.29020	9.0%
24. Net Unbilled	(4,224,527) (a)	(5,065,589) (a)	841,062	-16.6%	(126,405)	(158,480)	32,075	-20.2%	3.34206	3.19636	0.14570	4.6%
25. Company Use	247,109 (a)	270,810 (a)	(23,701)	-8.8%	7,186	8,400	(1,214)	-14.5%	3.43876	3.22393	0.21483	6.7%
26. T & D Losses	4,913,746 (a)	4,359,879 (a)	553,867	12.7%	143,495	136,972	6,523	4.8%	3.42433	3.18304	0.24129	7.6%
27. System KWH Sales	101,681,956	94,253,800	7,428,156	7.9%	2,872,350	2,940,101	(67,751)	-2.3%	3.54003	3.20580	0.33423	10.4%
28. Wholesale KWH Sales	(2,053,130)	(2,364,356)	311,226	-13.2%	(57,765)	(73,743)	15,978	-21.7%	3.55428	3.20621	0.34807	10.9%
29. Jurisdictional KWH Sales	99,628,826	91,889,444	7,739,382	8.4%	2,814,585	2,866,358	(51,773)	-1.8%	3.53973	3.20579	0.33394	10.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	99,742,403	91,993,854	7,748,549	8.4%	2,814,585	2,866,358	(51,773)	-1.8%	3.54377	3.20943	0.33434	10.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	496,261	493,723	2,538	0.5%	2,814,585	2,866,358	(51,773)	-1.8%	0.01763	0.01722	0.00041	2.4%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(1,402,800)	1,402,800	-100.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.00000	(0.04894)	0.04894	-100.0%
34. Adjustment	0	0	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	15,167,908	15,167,908	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	0.53890	0.52917	0.00973	1.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	115,406,572	106,252,685	9,153,887	8.6%	2,814,585	2,866,358	(51,773)	-1.8%	4.10031	3.70689	0.39342	10.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.10326	3.70956	0.39370	10.6%
39. GPIF * (Already Adjusted for Taxes)	(416,004)	(416,004)	0	0.0%	2,814,585	2,866,358	(51,773)	-1.8%	(0.01478)	(0.01451)	(0.00027)	1.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	114,990,568	105,836,681	9,153,887	8.6%	2,814,585	2,866,358	(51,773)	-1.8%	4.08848	3.69505	0.39343	10.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.088	3.695	0.393	10.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	37,162,056	45,478,612	(8,316,556)	-18.3%	87,798,400	93,094,692	(5,296,292)	-5.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	126,030	1,579,800	(1,453,770)	-92.0%	215,483	2,397,500	(2,182,017)	-91.0%
2a. GAINS FROM MARKET BASED SALES	26,889	238,300	(211,411)	-88.7%	41,012	340,400	(299,388)	-88.0%
3. FUEL COST OF PURCHASED POWER	3,883,842	993,100	2,890,742	291.1%	12,376,965	1,779,500	10,597,465	595.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	674,075	1,012,000	(337,925)	-33.4%	1,777,095	2,082,700	(305,605)	-14.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	41,567,054	45,665,612	(4,098,558)	-9.0%	101,695,965	94,218,992	7,476,973	7.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,702)	(6,000)	298	-5.0%	(12,354)	(12,000)	(354)	3.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	46,808	(46,808)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	41,561,352	45,683,016	(4,121,664)	-9.0%	101,681,956	94,253,800	7,428,156	7.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,328,745	1,365,986	(37,241)	-2.7%	2,814,585	2,866,358	(51,773)	-1.8%
2. NONJURISDICTIONAL SALES	26,332	35,445	(9,113)	-25.7%	57,765	73,743	(15,978)	-21.7%
3. TOTAL SALES	1,355,077	1,401,431	(46,354)	-3.3%	2,872,350	2,940,101	(67,751)	-2.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9805679	0.9747080	0.0058599	0.6%	0.9798893	0.9749182	0.0049711	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	51,534,769	53,476,497	(1,941,728)	-3.6%	109,202,031	112,231,194	(3,029,163)	-2.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(15,167,908)	(15,167,908)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	416,004	416,004	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,158,817	46,100,545	(1,941,728)	-4.2%	94,450,127	97,479,290	(3,029,163)	-3.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	41,561,352	45,683,016	(4,121,664)	-9.0%	101,681,956	94,253,800	7,428,156	7.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9805679	0.9747080	0.0058599	0.6%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	40,753,729	44,527,601	(3,773,872)	-8.5%	99,628,826	91,889,444	7,739,382	8.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	40,800,188	44,578,196	(3,778,008)	-8.5%	99,742,403	91,993,854	7,748,549	8.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	251,949	251,949	0	0.0%	506,429	506,429	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	247,053	245,577	1,476	0.6%	496,261	493,723	2,538	0.5%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(1,402,800)	1,402,800	-100.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	41,047,241	44,122,373	(3,075,132)	-7.0%	100,238,664	91,084,777	9,153,887	10.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	3,111,576	1,978,172	1,133,404	57.3%	(5,788,537)	6,394,513	(12,183,050)	-190.5%
8. INTEREST PROVISION FOR THE MONTH	(40,305)	(154,723)	114,418	-74.0%	(86,090)	(314,537)	228.447	-72.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,330,346)	(79,166,964)	25,836,618	-32.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(42,675,121)	(69,759,561)	27,084,440	-38.8%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(53,330,346)	(79,166,964)	25,836,618	-32.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(42,634,816)	(69,604,838)	26,970,022	-38.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(95,965,162)	(148,771,802)	52,806,640	-35.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(47,982,581)	(74,385,901)	26,403,320	-35.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.980	2.500	(2)	-60.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.010	5.000	(3)	-59.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.005	2.500	(1)	-59.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.084	0.208	(0)	-59.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(40,305)	(154,723)	114,418	-74.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,160	475,381	(166,221)	-35.0%	623,372	848,985	(225,613)	-26.6%
2 LIGHT OIL	316,709	640,237	(323,528)	-50.5%	1,111,822	1,375,300	(263,478)	-19.2%
3 COAL	15,115,870	18,743,931	(3,628,061)	-19.4%	32,456,174	41,336,177	(8,880,003)	-21.5%
4 NATURAL GAS	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	37,162,056	45,478,612	(8,316,556)	-18.3%	87,798,400	93,094,692	(5,296,292)	-5.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,872	9,619	(3,747)	-39.0%	12,126	17,030	(4,904)	-28.8%
9 LIGHT OIL	4,876	10,937	(6,061)	-55.4%	16,664	23,174	(6,510)	-28.1%
10 COAL	737,502	846,646	(109,144)	-12.9%	1,558,996	1,871,298	(312,302)	-16.7%
11 NATURAL GAS	506,849	500,125	6,724	1.3%	1,001,848	960,428	41,420	4.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,255,099	1,367,327	(112,228)	-8.2%	2,589,634	2,871,930	(282,296)	-9.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,301	14,829	(5,528)	-37.3%	18,727	26,251	(7,524)	-28.7%
16 LIGHT OIL (BBL)	7,947	16,616	(8,669)	-52.2%	28,013	35,661	(7,648)	-21.4%
17 COAL (TON)	336,182	379,708	(43,526)	-11.5%	699,182	839,403	(140,221)	-16.7%
18 NATURAL GAS (MCI)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	58,347	93,114	(34,767)	-37.3%	117,478	164,836	(47,358)	-28.7%
22 LIGHT OIL	46,040	96,470	(50,430)	-52.3%	161,744	206,803	(45,059)	-21.8%
23 COAL	7,882,191	9,153,746	(1,271,555)	-13.9%	16,453,542	20,248,447	(3,794,905)	-18.7%
24 NATURAL GAS	3,769,711	3,769,994	(283)	0.0%	7,402,311	7,257,291	145,020	2.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,756,289	13,113,324	(1,357,035)	-10.3%	24,135,075	27,877,377	(3,742,302)	-13.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.70%	(0.00)		0.47%	0.59%	(0.00)	
29 LIGHT OIL	0.39%	0.80%	(0.00)		0.64%	0.81%	(0.00)	
30 COAL	58.76%	61.92%	(0.03)		60.20%	65.16%	(0.05)	
31 NATURAL GAS	40.38%	36.58%	0.04		38.69%	33.44%	0.05	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.24	32.06	1.18	3.7%	33.29	32.34	0.95	2.9%
36 LIGHT OIL (\$/BBL)	39.85	38.53	1.32	3.4%	39.69	38.57	1.12	2.9%
37 COAL (\$/TON)	44.96	49.36	(4.40)	-8.9%	46.42	49.24	(2.82)	-5.7%
38 NATURAL GAS (\$/M)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.30	5.11	0.19	3.8%	5.31	5.15	0.16	3.0%
42 LIGHT OIL	6.88	6.64	0.24	3.7%	6.87	6.65	0.22	3.4%
43 COAL	1.92	2.05	(0.13)	-6.3%	1.97	2.04	(0.07)	-3.4%
44 NATURAL GAS	5.68	6.80	(1.11)	-16.4%	7.24	6.83	0.42	6.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.16	3.47	(0.31)	-8.9%	3.64	3.34	0.30	8.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,936	9,680	256	2.6%	9,688	9,679	9	0.1%
49 LIGHT OIL	9,442	8,821	621	7.0%	9,706	8,924	782	8.8%
50 COAL	10,688	10,812	(124)	-1.1%	10,554	10,821	(267)	-2.5%
51 NATURAL GAS	7,438	7,538	(100)	-1.3%	7,389	7,556	(167)	-2.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,367	9,590	(223)	-2.3%	9,320	9,707	(387)	-4.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	4.94	0.32	6.5%	5.14	4.99	0.15	3.0%
56 LIGHT OIL	6.50	5.85	0.65	11.1%	6.67	5.93	0.74	12.5%
57 COAL	2.05	2.21	(0.16)	-7.2%	2.08	2.21	(0.13)	-5.9%
58 NATURAL GAS	4.23	5.12	(0.89)	-17.4%	5.35	5.16	0.19	3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.96	3.33	(0.37)	-11.1%	3.39	3.24	0.15	4.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: FEBRUARY 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
GANNON STATION	(1)						COAI				(397,590)		
B.B.#1	428	2,337	0.8	2.2	35.3	15,766	COAL	1,524	24,176,000	36,844.2	72,962	3.12	47.88
B.B.#2	433	212,055	70.4	88.5	71.8	10,781	COAL	95,743	23,877,420	2,286,087.0	4,583,714	2.16	47.88
B.B.#3	438	166,314	54.6	62.7	70.3	10,740	COAL	75,107	23,781,380	1,786,155.0	3,595,790	2.16	47.88
B.B.#4	460	243,548	76.1	87.9	83.1	10,537	COAL	117,393	21,860,000	2,566,206.6	5,620,238	2.31	47.88
B.B. STATION	1,759	624,254	51.0	60.9	65.5	10,693	COAL	289,767	23,036,782	6,675,292.8	13,872,704	2.22	47.88
SEB-PHIL.#1(HVY OIL)	17	2,872	24.3	96.7	89.7	9,937	HVY.OIL	4,550	6,273,540	28,542.6	151,242	5.27	33.24
SEB-PHIL.#2(HVY OIL)	17	3,000	25.4	100.0	89.4	9,936	HVY.OIL	4,751	6,273,540	29,804.5	157,918	5.26	33.24
SEB-PHILLIPS TOTAL	34	5,872	24.8	98.3	89.6	9,936	HVY.OIL	9,301	6,273,538	58,347.1	309,160	5.26	33.24
POLK #1 GASIFIER	260	113,248	62.6	69.1	90.6	10,657	COAL	46,415	26,002,000	1,206,898.2	1,640,756	1.45	35.35
POLK #1 CT (OIL)	245	3,475	2.0	72.0	65.1	8,474	LGT.OIL	5,083	5,793,417	29,447.1	202,567	5.83	39.85
POLK #1 TOTAL	260	116,723	64.5	71.8	89.6	10,592	-	-	-	1,236,345.3	1,843,323	1.58	39.85
POLK #2 CT (GAS)	175	3,972	3.3	100.0	63.2	11,385	GAS	43,736	1,034,000	45,223.0	238,256	6.00	5.45
POLK #2 CT (OIL)	180	1,401	1.1	100.0	67.2	11,845	LGT.OIL	2,864	5,793,419	16,592.9	114,142	8.15	39.85
POLK #2 TOTAL	178	5,373	4.3	100.0	64.2	11,505	-	-	-	61,815.9	352,398	6.56	5.45
POLK #3 CT (GAS)	175	1,206	1.0	65.8	52.7	16,674	GAS	19,448	1,034,000	20,109.0	98,796	8.19	5.08
POLK #3 CT (OIL)	180	0	0.0	58.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #3 TOTAL	178	1,206	1.0	65.8	52.7	16,674	-	-	-	20,109.0	98,796	8.19	5.08
POLK STATION TOTAL	616	123,302	28.8	78.2	71.6	10,691	-	-	-	1,318,270.2	2,294,517	1.86	39.85
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
C.T. TOTAL	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
CITY OF TAMPA	6	152	3.6	-	40.9	9,170	GAS	1,348	1,034,000	1,393.8	(1,228)	(0.81)	(0.91)
BAYSIDE ST 1	247	83,736	48.7	100.0	48.7	0		0	0	0	0	0.00	0.00
BAYSIDE CT1A	180	56,714	45.3	99.9	73.7	10,855	GAS	595,396	1,034,000	615,639.0	3,510,603	6.19	5.90
BAYSIDE CT1B	180	47,914	38.2	99.0	65.9	11,268	GAS	522,164	1,034,000	539,918.0	3,078,813	6.43	5.90
BAYSIDE CT1C	180	58,700	46.9	100.0	73.8	11,179	GAS	634,638	1,034,000	656,216.0	3,741,988	6.37	5.90
BAYSIDE UNIT 1 TOTAL	787	247,064	45.1	99.8	64.1	7,333	GAS	1,752,198	1,034,000	1,811,773.0	10,331,404	4.18	5.90
BAYSIDE ST 2	320	82,773	37.2	100.0	42.2	0		0	0	0	0	0.00	0.00
BAYSIDE CT2A	180	56,700	45.3	100.0	78.1	11,431	GAS	626,834	1,034,000	648,146.0	3,685,241	6.50	5.88
BAYSIDE CT2B	180	9,980	8.0	15.1	82.0	11,401	GAS	110,044	1,034,000	113,786.0	646,966	6.48	5.88
BAYSIDE CT2C	180	46,348	37.0	79.7	70.8	10,806	GAS	484,349	1,034,000	500,817.0	2,847,555	6.14	5.88
BAYSIDE CT2D	180	58,654	46.8	91.3	78.3	10,715	GAS	607,798	1,034,000	628,463.0	3,573,327	6.09	5.88
BAYSIDE UNIT 2 TOTAL	1,040	254,455	35.2	80.3	66.5	7,432	GAS	1,829,025	1,034,000	1,891,212.0	10,753,089	4.23	5.88
BAYSIDE STATION TOTAL	1,827	501,519	39.4	88.7	65.5	7,384	GAS	3,581,223	1,034,000	3,702,985.0	21,084,493	4.20	5.89
TOT. COAL (GN,BB,POLK)	2,019	737,502	52.5	62.0	68.7	10,688	COAL	336,182	23,446,180	7,882,191.0	15,115,870	2.05	44.96
SYSTEM	4,327	1,255,099	41.7	76.2	65.2	9,367	-	-	-	11,756,288.9	37,162,056	2.96	-

(1) Credit to fuel expense from sale of remaining Gannon coal on-site inventory

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,483	14,829	(3,346)	-22.6%	21,477	26,251	(4,774)	-18.2%
3 UNIT COST (\$/BBL)	30.41	31.00	(0.59)	-1.9%	28.65	31.16	(2.51)	-8.1%
4 AMOUNT (\$)	349,192	459,705	(110,513)	-24.0%	615,237	817,981	(202,744)	-24.8%
5 BURNED:								
6 UNITS (BBL)	9,301	14,829	(5,528)	-37.3%	18,727	26,251	(7,524)	-28.7%
7 UNIT COST (\$/BBL)	33.24	32.06	1.18	3.7%	33.29	32.34	0.95	2.9%
8 AMOUNT (\$)	309,160	475,381	(166,221)	-35.0%	623,372	848,985	(225,613)	-26.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,020	14,883	137	0.9%	15,020	14,883	137	0.9%
11 UNIT COST (\$/BBL)	30.58	31.56	(0.98)	-3.1%	30.58	31.56	(0.98)	-3.1%
12 AMOUNT (\$)	459,339	469,754	(10,415)	-2.2%	459,339	469,754	(10,415)	-2.2%
13								
14 DAYS SUPPLY	112	111	1	0.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,615	20,800	(12,185)	-58.6%	25,880	45,265	(19,385)	-42.8%
17 UNIT COST (\$/BBL)	41.01	38.06	2.95	7.8%	43.47	38.30	5.17	13.5%
18 AMOUNT (\$)	353,339	791,719	(438,380)	-55.4%	1,125,009	1,733,696	(608,687)	-35.1%
19 BURNED:								
20 UNITS (BBL)	7,947	16,616	(8,669)	-52.2%	28,013	35,661	(7,648)	-21.4%
21 UNIT COST (\$/BBL)	39.85	38.53	1.32	3.4%	39.69	38.57	1.12	2.9%
22 AMOUNT (\$)	316,709	640,237	(323,528)	-50.5%	1,111,822	1,375,300	(263,478)	-19.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	65,680	77,076	(11,396)	-14.8%	65,680	77,076	(11,396)	-14.8%
25 UNIT COST (\$/BBL)	38.53	37.70	0.82	2.2%	38.53	37.70	0.82	2.2%
26 AMOUNT (\$)	2,530,404	2,905,899	(375,495)	-12.9%	2,530,404	2,905,899	(375,495)	-12.9%
27								
28 DAYS SUPPLY: NORMAL	85	100	(15)	-20.0%				
29 DAYS SUPPLY: EMERGENC	9	11	(2)	-14.8%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	301,366	336,000	(34,634)	-10.3%	625,636	672,000	(46,364)	-6.9%
32 UNIT COST (\$/TON)	46.35	48.30	(1.94)	-4.0%	46.56	48.36	(1.79)	-3.7%
33 AMOUNT (\$)	13,969,636	16,227,312	(2,257,676)	-13.9%	29,131,926	32,495,709	(3,363,783)	-10.4%
34 BURNED:								
35 UNITS (TONS)	336,182	379,703	(43,526)	-11.5%	699,182	839,403	(140,221)	-16.7%
36 UNIT COST (\$/TON)	44.96	49.36	(4.40)	-8.9%	46.42	49.24	(2.82)	-5.7%
37 AMOUNT (\$)	15,115,870	18,743,931	(3,628,061)	-19.4%	32,456,174	41,336,177	(8,880,003)	-21.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	565,728	709,372	(143,644)	-20.2%	565,728	709,372	(143,644)	-20.2%
40 UNIT COST (\$/TON)	48.02	47.50	0.53	1.1%	48.02	47.50	0.53	1.1%
41 AMOUNT (\$)	27,167,176	33,692,330	(6,525,154)	-19.4%	27,167,176	33,692,330	(6,525,154)	-19.4%
42								
43 DAYS SUPPLY:	41	57	(11)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
46 UNIT COST (\$/MCF)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
47 AMOUNT (\$)	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
48 BURNED:								
49 UNITS (MCF)	3,645,755	3,667,252	(21,497)	-0.6%	7,135,284	7,059,532	75,752	1.1%
50 UNIT COST (\$/MCF)	5.88	6.99	(1.11)	-15.9%	7.51	7.02	0.50	7.1%
51 AMOUNT (\$)	21,420,317	25,619,063	(4,198,746)	-16.4%	53,607,032	49,534,230	4,072,802	8.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
50 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
51 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,419
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,419

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,419)	(160,522)
OTHER USAGE	(533)	(19,850)
TOTAL	(4,952)	(180,372)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	14,479
IGNITION #2 OIL	142,103
IGNITION PROPANE	6,947
AERIAL SURVEY ADJ.	(570,786)
ADDITIVES	25,993
GREEN FUEL	0
TOTAL	(381,264)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,879.0	0.0	1,879.0	2.485	2.485	46,700.00	46,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	31,700.0	0.0	31,700.0	4.836	5.917	1,533,100.00	1,875,700.00	238,300.00
TOTAL		33,579.0	0.0	33,579.0	4.705	5.725	1,579,800.00	1,922,400.00	238,300.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	782.1	0.0	782.1	3.470	3.470	27,138.76	27,138.76	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	593.8	0.0	593.8	3.450	3.450	20,483.40	20,483.40	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	617.0	0.0	617.0	3.118	4.288	19,238.00	26,457.91	4,850.63
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,365.0	0.0	1,365.0	3.256	5.081	44,441.69	69,349.22	19,665.93
THE ENERGY AUTHORITY	SCH. - MA	97.0	0.0	97.0	3.132	4.084	3,038.12	3,961.17	550.57
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	350.0	0.0	350.0	3.340	4.244	11,690.50	14,855.54	1,821.04
HARDEE PWR. PART. TO THE ENGY. AUTH. *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS									
NONE									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,375.9	0.0	1,375.9	3.461	3.461	47,622.16	47,622.16	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		2,429.0	0.0	2,429.0	3.228	4.719	78,408.31	114,623.84	26,888.17
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		3,804.9	0.0	3,804.9	3.312	4.264	126,030.47	162,246.00	26,888.17
CURRENT MONTH:									
DIFFERENCE		(29,774.1)	0.0	(29,774.1)	(1.393)	(1.461)	(1,453,769.53)	(1,760,154.00)	(211,411.83)
DIFFERENCE %		-88.7%	0.0%	-88.7%	-29.6%	-25.5%	-92.0%	-91.6%	-88.7%
PERIOD TO DATE:									
ACTUAL		6,278.9	0.0	6,278.9	3.432	4.299	215,483.41	269,945.72	41,010.79
ESTIMATED		51,659.0	0.0	51,659.0	4.641	5.604	2,397,500.00	2,895,100.00	340,400.00
DIFFERENCE		(45,380.1)	0.0	(45,380.1)	(1.209)	(1.305)	(2,182,016.59)	(2,625,154.28)	(299,389.21)
DIFFERENCE %		-87.8%	0.0%	-87.8%	-26.1%	-23.3%	-91.0%	-90.7%	-88.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2004

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	64.0	0.0	44.0	20.0	8.000	8.000	1,600.00
HARDEE POWER PARTNERS	IPP	5,292.0	0.0	0.0	5,292.0	8.369	8.369	442,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	12,882.0	0.0	0.0	12,882.0	4.259	4.259	548,600.00
TOTAL		18,238.0	0.0	44.0	18,194.0	5.458	5.458	993,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	948.0	0.0	0.0	948.0	59.290	59.290	562,071.82
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	40,057.0	0.0	0.0	40,057.0	4.206	4.206	1,684,793.00
FLA. POWER & LIGHT	SCH. - J	15,225.0	0.0	0.0	15,225.0	4.820	4.820	733,890.00
CITY OF LAKELAND	SCH. - J	2,990.0	0.0	0.0	2,990.0	5.268	5.268	157,505.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	10,666.0	0.0	0.0	10,666.0	4.661	4.661	497,103.50
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	1,040.0	0.0	0.0	1,040.0	5.046	5.046	52,480.10
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	1,787.0	0.0	0.0	1,787.0	5.494	5.494	98,175.00
CONOCO	SCH. - J	325.0	0.0	0.0	325.0	4.323	4.323	14,050.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,085.0	0.0	0.0	5,085.0	3.779	3.779	192,150.00
DUKE ENERGY	SCH. - J	322.0	0.0	0.0	322.0	4.339	4.339	13,971.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan. 2004 IPP	(16,784.0)	0.0	0.0	(16,784.0)	8.978	8.978	(1,506,818.72)
HARDEE PWR. PART.-NATIVE	Jan. 2004 IPP	16,784.0	0.0	0.0	16,784.0	8.680	8.680	1,456,905.51
CALPINE	Jan. 2004 SCH. - J	(5.0)	0.0	0.0	(5.0)	0.000	0.000	0.00
PROGRESS ENGY FL (FLA. PWR CORP)	Jan. 2004 SCH. - J	(59,860.0)	0.0	0.0	(59,860.0)	4.730	4.730	(2,831,265.00)
PROGRESS ENGY FL (FLA. PWR CORP)	Jan. 2004 SCH. - J	36,180.0	0.0	0.0	36,180.0	4.624	4.624	1,672,889.72
FLA. POWER CORP.	5/01-7/02 SCH. - J (1)	0.0	0.0	0.0	0.0	0.000	0.000	(72,553.51)
FLA. POWER & LIGHT	Jan. 2004 SCH. - J	(36,180.0)	0.0	0.0	(36,180.0)	4.623	4.623	(1,672,770.00)
FLA. POWER & LIGHT	Jan. 2004 SCH. - J	59,860.0	0.0	0.0	59,860.0	4.730	4.730	2,831,265.00
TOTAL		78,440.0	0.0	0.0	78,440.0	4.951	4.951	3,883,842.42
CURRENT MONTH:								
DIFFERENCE		60,202.0	0.0	(44.0)	60,246.0	(0.507)	(0.507)	2,890,742.42
DIFFERENCE %		330.1%	0.0%	-100.0%	331.1%	-9.3%	-9.3%	291.1%
PERIOD TO DATE:								
ACTUAL		245,591.0	0.0	0.0	245,591.0	5.040	5.040	12,376,965.75
ESTIMATED		35,533.0	0.0	173.0	35,360.0	5.033	5.033	1,779,500.00
DIFFERENCE		210,058.0	0.0	(173.0)	210,231.0	0.007	0.007	10,597,465.75
DIFFERENCE %		591.2%	0.0%	-100.0%	594.5%	0.1%	0.1%	595.5%

(1) FPC refund to correct charges for Schedule J purchases for May 2001 - July 2002.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-REPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,025.0	0.0	0.0	35,025.0	2.889	2.889	1,012,000.00
TOTAL		35,025.0	0.0	0.0	35,025.0	2.889	2.889	1,012,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	5,450.0	0.0	0.0	5,450.0	2.386	2.386	130,010.18
McKAY BAY REFUSE	COGEN.	13,114.0	0.0	0.0	13,114.0	2.411	2.411	316,175.70
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	2.204	2.204	117,594.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	685.0	0.0	0.0	685.0	4.226	4.226	28,950.06
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	915.0	0.0	0.0	915.0	4.256	4.256	38,938.24
IMC-AGRICO-NEW WALES	COGEN.	38.0	0.0	0.0	38.0	5.111	5.111	1,942.21
IMC-AGRICO-S. PIERCE	COGEN.	1,741.0	0.0	0.0	1,741.0	3.927	3.927	68,372.93
AUBURNDALE POWER PARTNERS	COGEN.	209.0	0.0	0.0	209.0	5.227	5.227	10,925.37
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	4.752	4.752	142.57
SUB-TOTAL FOR FEBRUARY 2004		27,491.0	0.0	0.0	27,491.0	2.594	2.594	713,051.95
ADJUSTMENTS FOR THE MONTH OF: JAN. 2004								
HILLSBOROUGH COUNTY	COGEN.	(16,285.0)	0.0	0.0	(16,285.0)	2.448	2.448	(398,649.90)
		16,285.0	0.0	0.0	16,285.0	2.342	2.342	381,326.59
McKAY BAY REFUSE	COGEN.	(14,181.0)	0.0	0.0	(14,181.0)	2.457	2.457	(348,409.81)
		14,181.0	0.0	0.0	14,181.0	2.349	2.349	333,135.44
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.270	2.270	(129,501.56)
		5,704.0	0.0	0.0	5,704.0	2.159	2.159	123,122.47
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JAN. 2004		0.0	0.0	0.0	0.0	0.000	0.000	(38,976.77)
ADJUSTMENTS FOR THE MONTH OF: DEC. 2003								
AUBURNDALE POWER PARTNERS	COGEN	(619.0)	0.0	0.0	(619.0)	3.584	3.584	(22,188.03)
		668.0	0.0	0.0	668.0	3.322	3.322	22,188.03
SUB-TOTAL FOR THE MONTH OF: DEC. 2003		49.0	0.0	0.0	49.0	0.000	0.000	0.00
GRAND TOTAL		27,540.0	0.0	0.0	27,540.0	2.448	2.448	674,075.18
CURRENT MONTH:								
DIFFERENCE		(7,485.0)	0.0	0.0	(7,485.0)	(0.442)	(0.442)	(337,924.82)
DIFFERENCE %		-21.4%	0.0%	0.0%	-21.4%	-15.3%	-15.3%	-33.4%
PERIOD TO DATE:								
ACTUAL		68,808.0	0.0	0.0	68,808.0	2.583	2.583	1,777,094.72
ESTIMATED		72,462.0	0.0	0.0	72,462.0	2.874	2.874	2,082,700.00
DIFFERENCE		(3,654.0)	0.0	0.0	(3,654.0)	(0.292)	(0.292)	(305,605.28)
DIFFERENCE %		-5.0%	0.0%	0.0%	-5.0%	-10.1%	-10.1%	-14.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT T (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MARCH 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,088,409	49,421,897	(13,333,488)	-27.0%	1,382,521	1,459,708	(77,187)	-5.3%	2.61033	3.38574	(0.77540)	-22.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,872)	(6,000)	128	-2.1%	1,382,521 (a)	1,459,708 (a)	(77,187)	-5.3%	(0.00042)	(0.00041)	(0.00001)	3.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,382,521	1,459,708	(77,187)	-5.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,382,521 (a)	1,459,708 (a)	(77,187)	-5.3%	0.00000	0.00160	(0.00160)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,082,537	49,439,301	(13,356,764)	-27.0%	1,382,521	1,459,708	(77,187)	-5.3%	2.60991	3.38693	(0.77702)	-22.9%
6. Fuel Cost of Purchased Power - Firm (A7)	3,831,050	1,378,500	2,452,550	177.9%	65,255	23,064	42,191	182.9%	5.87089	5.97685	(0.10596)	-1.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,064,077	1,085,600	(21,523)	-2.0%	38,339	37,436	903	2.4%	2.77544	2.89988	(0.12444)	-4.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,895,127	2,464,100	2,431,027	98.7%	103,594	60,500	43,094	71.2%	4.72530	4.07289	0.65241	16.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,486,115	1,520,208	(34,093)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,628	53,200	14,428	27.1%	2,117	2,009	108	5.4%	3.19452	2.64808	0.54644	20.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	192	0	192	0.0%	4	0	4	0.0%	4.80000	0.00000	4.80000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,298,513	1,447,400	(148,887)	-10.3%	39,448	30,761	8,687	28.2%	3.29171	4.70531	(1.41360)	-30.0%
18. Gains on Market Based Sales	261,329	222,800	38,529	17.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,627,662	1,723,400	(95,738)	-5.6%	41,569	32,770	8,799	26.9%	3.91557	5.25908	(1.34351)	-25.5%
20. Net Inadvertent Interchange					996	0	996	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,117	0	1,117	0.0%				
22. Interchange and Wheeling Losses					(129)	700	(829)	-118.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	39,350,002	50,180,001	(10,829,999)	-21.6%	1,446,788	1,486,738	(39,950)	-2.7%	2.71982	3.37517	(0.65536)	-19.4%
24. Net Unbilled	104,903 (a)	1,037,394 (a)	(932,491)	-89.9%	3,857	30,736	(26,879)	-87.5%	2.71981	3.37518	(0.65537)	-19.4%
25. Company Use	79,555 (a)	141,757 (a)	(62,202)	-43.9%	2,925	4,200	(1,275)	-30.4%	2.71983	3.37517	(0.65534)	-19.4%
26. T & D Losses	1,477,786 (a)	3,225,620 (a)	(1,747,834)	-54.2%	54,334	95,569	(41,235)	-43.1%	2.71982	3.37517	(0.65536)	-19.4%
27. System KWH Sales	39,350,002	50,180,001	(10,829,999)	-21.6%	1,385,672	1,356,233	29,439	2.2%	2.83978	3.69995	(0.86018)	-23.2%
28. Wholesale KWH Sales	(1,224,627)	(1,586,320)	361,693	-22.8%	(43,124)	(42,874)	(250)	0.6%	2.83978	3.69996	(0.86018)	-23.2%
29. Jurisdictional KWH Sales	38,125,375	48,593,681	(10,468,306)	-21.5%	1,342,548	1,313,359	29,189	2.2%	2.83978	3.69995	(0.86018)	-23.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	38,168,838	48,648,896	(10,480,058)	-21.5%	1,342,548	1,313,359	29,189	2.2%	2.84301	3.70416	(0.86114)	-23.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	241,656	241,533	123	0.1%	1,342,548	1,313,359	29,189	2.2%	0.01800	0.01839	(0.00039)	-2.1%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,342,548	1,313,359	29,189	2.2%	0.00000	0.05341	(0.05341)	-100.0%
34. Adjustment	0	0	0	0.0%	1,342,548	1,313,359	29,189	2.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,342,548	1,313,359	29,189	2.2%	0.56489	0.57745	(0.01255)	-2.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,994,448	55,772,983	(9,778,535)	-17.5%	1,342,548	1,313,359	29,189	2.2%	3.42591	4.24659	(0.82068)	-19.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.42837	4.24965	(0.82128)	-19.3%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,342,548	1,313,359	29,189	2.2%	(0.01549)	(0.01584)	0.00034	-2.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,786,446	55,564,981	(9,778,535)	-17.6%	1,342,548	1,313,359	29,189	2.2%	3.41288	4.23381	(0.82094)	-19.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.413	4.234	(0.821)	-19.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	123,886,809	142,516,589	(18,629,780)	-13.1%	3,972,155	4,331,638	(359,483)	-8.3%	3.11888	3.29013	(0.17125)	-5.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(18,226)	(18,000)	(226)	1.3%	3,972,155	(a) 4,331,638	(a) (359,483)	-8.3%	(0.00046)	(0.00042)	(0.00004)	10.4%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	3,972,155	(a) 4,331,638	(a) (359,483)	-8.3%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Incremental Hedging O&M Costs	0	70,212	(70,212)	-100.0%	3,972,155	(a) 4,331,638	(a) (359,483)	-8.3%	0.00000	0.00162	(0.00162)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	123,866,928	142,568,801	(18,701,873)	-13.1%	3,972,155	4,331,638	(359,483)	-8.3%	3.11838	3.29134	(0.17296)	-5.3%
6. Fuel Cost of Purchased Power - Firm (A7)	16,208,015	3,158,000	13,050,015	413.2%	310,846	58,424	252,422	432.1%	5.21416	5.40531	(0.19115)	-3.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,841,172	3,168,300	(327,128)	-10.3%	107,147	109,898	(2,751)	-2.5%	2.65166	2.88295	(0.23129)	-8.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,049,187	6,326,300	12,722,887	201.1%	417,993	169,322	249,671	148.3%	4.55730	3.75845	0.79885	21.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,390,148	4,499,960	(109,812)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	161,681	153,100	8,581	5.6%	4,893	5,897	(1,004)	-17.0%	3.30433	2.59624	0.70810	27.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	192	0	192	0.0%	4	0	4	0.0%	4.80000	0.00000	4.80000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,419,943	3,745,000	(2,325,057)	-62.1%	42,951	78,532	(35,581)	-45.3%	3.30596	4.76876	(1.46280)	-30.7%
18. Gains on Market Based Sales	302,341	563,200	(260,859)	-46.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,884,157	4,461,300	(2,577,143)	-57.8%	47,848	84,429	(36,581)	-43.3%	3.93780	5.28408	(1.34629)	-25.5%
20. Net Inadvertent Interchange					1,364	0	1,364	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					318	0	318	0.0%				
22. Interchange and Wheeling Losses					568	1,800	(1,232)	-68.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	141,031,958	144,433,801	(3,401,843)	-2.4%	4,343,414	4,413,731	(70,317)	-1.6%	3.24703	3.27237	(0.02534)	-0.8%
24. Net Unbilled	(4,119,624) (a)	(4,028,195) (a)	(91,429)	2.3%	(122,548)	(127,744)	5,196	-4.1%	3.36164	3.15333	0.20831	6.6%
25. Company Use	326,664 (a)	412,567 (a)	(85,903)	-20.8%	10,111	12,600	(2,489)	-19.8%	3.23078	3.27434	(0.04356)	-1.3%
26. T & D Losses	6,391,532 (a)	7,585,499 (a)	(1,193,967)	-15.7%	197,829	232,541	(34,712)	-14.9%	3.23084	3.26200	(0.03117)	-1.0%
27. System KWH Sales	141,031,958	144,433,801	(3,401,843)	-2.4%	4,258,022	4,296,334	(38,312)	-0.9%	3.31215	3.36179	(0.04964)	-1.5%
28. Wholesale KWH Sales	(3,277,757)	(3,950,676)	672,919	-17.0%	(100,889)	(116,617)	15,728	-13.5%	3.24887	3.38774	(0.13886)	-4.1%
29. Jurisdictional KWH Sales	137,754,201	140,483,125	(2,728,924)	-1.9%	4,157,133	4,179,717	(22,584)	-0.5%	3.31368	3.36107	(0.04738)	-1.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	137,911,241	140,642,750	(2,731,509)	-1.9%	4,157,133	4,179,717	(22,584)	-0.5%	3.31746	3.36489	(0.04743)	-1.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	737,917	735,256	2,661	0.4%	4,157,133	4,179,717	(22,584)	-0.5%	0.01775	0.01759	0.00016	0.9%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(2,104,200)	2,104,200	-100.0%	4,157,133	4,179,717	(22,584)	-0.5%	0.00000	(0.05034)	0.05034	-100.0%
34. Adjustment	0	0	0	0.0%	4,157,133	4,179,717	(22,584)	-0.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	22,751,862	22,751,862	0	0.0%	4,157,133	4,179,717	(22,584)	-0.5%	0.54730	0.54434	0.00296	0.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	161,401,020	162,025,668	(624,648)	-0.4%	4,157,133	4,179,717	(22,584)	-0.5%	3.88251	3.87647	0.00603	0.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.88530	3.87927	0.00603	0.2%
39. GPIF * (Already Adjusted for Taxes)	(624,006)	(624,006)	0	0.0%	4,157,133	4,179,717	(22,584)	-0.5%	(0.01501)	(0.01493)	(0.00008)	0.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	160,777,014	161,401,662	(624,648)	-0.4%	4,157,133	4,179,717	(22,584)	-0.5%	3.87029	3.86434	0.00595	0.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.870	3.864	0.006	0.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,088,409	49,421,897	(13,333,488)	-27.0%	123,886,809	142,516,589	(18,629,780)	-13.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,366,333	1,500,600	(134,267)	-8.9%	1,581,816	3,898,100	(2,316,284)	-59.4%
2a. GAINS FROM MARKET BASED SALES	261,329	222,800	38,529	17.3%	302,341	563,200	(260,859)	-46.3%
3. FUEL COST OF PURCHASED POWER	3,831,050	1,378,500	2,452,550	177.9%	16,208,015	3,158,000	13,050,015	413.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,064,077	1,085,600	(21,523)	-2.0%	2,841,172	3,168,300	(327,128)	-10.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	39,355,874	50,162,597	(10,806,723)	-21.5%	141,051,839	144,381,589	(3,329,750)	-2.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,872)	(6,000)	128	-2.1%	(18,226)	(18,000)	(226)	1.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	70,212	(70,212)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	39,350,002	50,180,001	(10,829,999)	-21.6%	141,031,958	144,433,801	(3,401,843)	-2.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,342,548	1,313,359	29,189	2.2%	4,157,133	4,179,717	(22,584)	-0.5%
2. NONJURISDICTIONAL SALES	43,124	42,874	250	0.6%	100,889	116,617	(15,728)	-13.5%
3. TOTAL SALES	1,385,672	1,356,233	29,439	2.2%	4,258,022	4,296,334	(38,312)	-0.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9688786	0.9683874	0.0004912	0.1%	0.9763061	0.9728566	0.0034495	0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	52,046,259	51,399,992	646,267	1.3%	161,248,290	163,631,186	(2,382,896)	-1.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(22,751,862)	(22,751,862)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	624,006	624,006	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,670,307	44,024,040	646,267	1.5%	139,120,434	141,503,330	(2,382,896)	-1.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	39,350,002	50,180,001	(10,829,999)	-21.6%	141,031,958	144,433,801	(3,401,843)	-2.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9688786	0.9683874	0.0004912	0.1%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	38,125,375	48,593,681	(10,468,306)	-21.5%	137,754,201	140,483,125	(2,728,924)	-1.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	38,168,838	48,648,896	(10,480,058)	-21.5%	137,911,241	140,642,750	(2,731,509)	-1.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	249,418	249,418	0	0.0%	755,847	755,847	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	241,656	241,533	123	0.1%	737,917	735,256	2,661	0.4%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(2,104,200)	2,104,200	-100.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	38,410,494	48,189,029	(9,778,535)	-20.3%	138,649,158	139,273,806	(624,648)	-0.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	6,259,813	(4,164,989)	10,424,802	-250.3%	471,276	2,229,524	(1,758,248)	-78.9%
8. INTEREST PROVISION FOR THE MONTH	(29,318)	(141,544)	112,226	-79.3%	(115,408)	(456,081)	340,673	-74.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(42,675,121)	(69,759,561)	27,084,440	-38.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(28,860,672)	(66,482,140)	37,621,468	-56.6%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(42,675,121)	(69,759,561)	27,084,440	-38.8%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(28,831,354)	(66,340,596)	37,509,242	-56.5%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(71,506,475)	(136,100,157)	64,593,682	-47.5%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(35,753,238)	(68,050,079)	32,296,841	-47.5%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.980	2.500	(2)	-60.8%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.980	2.500	(2)	-60.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	1.960	5.000	(3)	-60.8%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.980	2.500	(2)	-60.8%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.082	0.208	(0)	-60.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(29,318)	(141,544)	112,226	-79.3%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	272,640	212,107	60,533	28.5%	896,012	1,061,092	(165,080)	-15.6%
2 LIGHT OIL	509,573	755,874	(246,301)	-32.6%	1,621,395	2,131,174	(509,779)	-23.9%
3 COAL	20,477,390	19,389,972	1,087,418	5.6%	52,933,564	60,726,149	(7,792,585)	-12.8%
4 NATURAL GAS	14,828,806	29,063,944	(14,235,138)	-49.0%	68,435,838	78,598,174	(10,162,336)	-12.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	36,088,409	49,421,897	(13,333,488)	-27.0%	123,886,809	142,516,589	(18,629,780)	-13.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,110	4,261	849	19.9%	17,236	21,291	(4,055)	-19.0%
9 LIGHT OIL	7,858	12,665	(4,807)	-38.0%	24,522	35,839	(11,317)	-31.6%
10 COAL	986,611	862,176	124,435	14.4%	2,545,607	2,733,474	(187,867)	-6.9%
11 NATURAL GAS	382,942	580,606	(197,664)	-34.0%	1,384,790	1,541,034	(156,244)	-10.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,382,521	1,459,708	(77,187)	-5.3%	3,972,155	4,331,638	(359,483)	-8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,039	6,615	1,424	21.5%	26,766	32,866	(6,100)	-18.6%
16 LIGHT OIL (BBL)	12,470	19,911	(7,441)	-37.4%	40,483	55,572	(15,089)	-27.2%
17 COAL (TON)	436,231	387,964	48,267	12.4%	1,135,413	1,227,367	(91,954)	-7.5%
18 NATURAL GAS (MCI)	2,727,385	4,268,447	(1,541,062)	-36.1%	9,862,669	11,327,979	(1,465,310)	-12.9%
19 NUCLEAR (MMBTL)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	50,433	41,538	8,895	21.4%	167,911	206,374	(38,463)	-18.6%
22 LIGHT OIL	72,419	115,371	(42,952)	-37.2%	234,163	322,174	(88,011)	-27.3%
23 COAL	10,243,531	9,349,917	893,614	9.6%	26,697,073	29,598,364	(2,901,291)	-9.8%
24 NATURAL GAS	2,836,531	4,387,968	(1,551,437)	-35.4%	10,238,842	11,645,259	(1,406,417)	-12.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,202,914	13,894,794	(691,880)	-5.0%	37,337,989	41,772,171	(4,434,182)	-10.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.37%	0.29%	0.00	-	0.43%	0.49%	(0.00)	-
29 LIGHT OIL	0.57%	0.87%	(0.00)	-	0.62%	0.83%	(0.00)	-
30 COAL	71.36%	59.06%	0.12	-	64.09%	63.10%	0.01	-
31 NATURAL GAS	27.70%	39.78%	(0.12)	-	34.86%	35.58%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.91	32.06	1.85	5.8%	33.48	32.29	1.19	3.7%
36 LIGHT OIL (\$/BBL)	40.86	37.96	2.90	7.6%	40.05	38.35	1.70	4.4%
37 COAL (\$/TON)	46.94	49.98	(3.04)	-6.1%	46.62	49.48	(2.86)	-5.8%
38 NATURAL GAS (\$/M)	5.44	6.81	(1.37)	-20.1%	6.94	6.94	0.00	0.0%
39 NUCLEAR (\$/MMBTL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.41	5.11	0.30	5.9%	5.34	5.14	0.19	3.8%
42 LIGHT OIL	7.04	6.55	0.48	7.4%	6.92	6.61	0.31	4.7%
43 COAL	2.00	2.07	(0.07)	-3.6%	1.98	2.05	(0.07)	-3.4%
44 NATURAL GAS	5.23	6.62	(1.40)	-21.1%	6.68	6.75	(0.07)	-1.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.73	3.56	(0.82)	-23.2%	3.32	3.41	(0.09)	-2.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,869	9,748	121	1.2%	9,742	9,693	49	0.5%
49 LIGHT OIL	9,216	9,109	107	1.2%	9,549	8,989	560	6.2%
50 COAL	10,383	10,845	(462)	-4.3%	10,488	10,828	(340)	-3.1%
51 NATURAL GAS	7,407	7,558	(151)	-2.0%	7,394	7,557	(163)	-2.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,550	9,519	31	0.3%	9,400	9,644	(244)	-2.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.34	4.98	0.36	7.2%	5.20	4.98	0.22	4.4%
56 LIGHT OIL	6.48	5.97	0.51	8.5%	6.61	5.95	0.66	11.1%
57 COAL	2.08	2.25	(0.17)	-7.6%	2.08	2.22	(0.14)	-6.3%
58 NATURAL GAS	3.87	5.01	(1.14)	-22.8%	4.94	5.10	(0.16)	-3.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.61	3.39	(0.78)	-23.0%	3.12	3.29	(0.17)	-5.2%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: MARCH 2004**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	428	236,659	74.3	94.6	75.3	10,375	COAL	102,734	23,900,000	2,455,344.0	4,936,686	2.09	48.05
B.B.#2	433	171,696	53.3	56.8	71.1	10,368	COAL	74,087	24,028,860	1,780,227.4	3,560,110	2.07	48.05
B.B.#3	438	170,017	52.2	59.3	62.3	10,704	COAL	75,444	24,122,980	1,819,931.0	3,625,309	2.13	48.05
B.B.#4	460	266,889	78.0	96.7	79.2	10,450	COAL	131,023	21,286,060	2,788,953.6	6,296,058	2.36	48.05
B.B. STATION	1,759	845,261	64.6	77.1	72.0	10,464	COAL	383,288	23,075,252	8,844,456.0	18,418,163	2.18	48.05
SEB-PHIL.#1(HVY OIL)	17	2,663	20.3	84.8	86.7	9,870	HVY.OIL	4,032	6,273,540	25,294.3	136,741	5.34	33.91
SEB-PHIL.#2(HVY OIL)	17	2,547	20.1	100.0	66.3	9,870	HVY.OIL	4,007	6,273,540	25,139.0	135,899	5.34	33.91
SEB-PHILLIPS TOTAL	34	5,110	20.2	92.4	76.5	9,870	HVY.OIL	8,039	6,273,532	50,433.3	272,640	5.34	33.91
POLK #1 GASIFIER	260	141,350	73.1	83.3	87.7	9,898	COAL	52,943	26,426,000	1,399,075.2	2,059,227	1.46	38.90
POLK #1 CT (OIL)	245	7,490	4.1	87.7	41.5	9,024	LGT.OIL	11,638	5,807,323	67,584.0	475,693	6.35	40.88
POLK #1 TOTAL	260	148,840	76.9	87.4	83.1	9,854	-	-	-	1,466,659.2	2,534,920	1.70	-
POLK #2 CT (GAS)	175	1,849	1.4	98.3	55.6	13,677	GAS	24,316	1,040,000	25,289.0	135,243	7.31	5.56
POLK #2 CT (OIL)	180	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	178	1,849	1.4	98.3	55.6	13,677	-	-	-	25,289.0	135,243	7.31	-
POLK #3 CT (GAS)	175	1,283	1.0	100.0	55.4	13,455	GAS	16,596	1,040,000	17,261.0	95,482	7.44	5.75
POLK #3 CT (OIL)	180	361	0.3	100.0	54.7	12,909	LGT.OIL	803	5,807,290	4,661.9	32,813	9.09	40.88
POLK #3 TOTAL	178	1,644	1.2	100.0	55.2	13,335	-	-	-	21,922.9	128,295	7.80	-
POLK STATION TOTAL	616	152,333	33.2	94.2	67.1	9,938	-	-	-	1,513,871.1	2,798,458	1.84	-
B.B.C.T.#1	15	7	0.1	100.0	46.7	24,571	LGT.OIL	30	5,825,542	172.0	1,067	15.24	35.57
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	85	7	0.0	100.0	8.2	24,571	LGT.OIL	30	5,826,558	172.0	1,067	15.24	35.57
CITY OF TAMPA	6	130	2.9	-	94.2	11,528	GAS	1,441	1,040,000	1,498.6	10,426	8.02	7.24
BAYSIDE ST 1	247	102,455	55.8	100.0	55.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	54,335	40.6	99.3	70.2	10,456	GAS	564,869	1,040,000	587,481.8	3,339,360	6.15	5.91
BAYSIDE CT1B	180	74,306	55.5	98.7	69.1	10,579	GAS	747,343	1,040,000	777,227.9	4,418,099	5.95	5.91
BAYSIDE CT1C	180	64,546	48.2	97.9	73.7	10,328	GAS	644,518	1,040,000	670,302.3	3,810,223	5.90	5.91
BAYSIDE UNIT 1 TOTAL	787	295,642	50.5	99.1	66.2	6,835	GAS	1,956,730	1,040,000	2,035,012.0	11,567,682	3.91	5.91
BAYSIDE ST 2	320	28,667	12.0	78.1	62.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	16,387	12.2	78.1	76.2	12,847	GAS	242,549	1,040,000	252,290.9	1,005,752	6.14	4.15
BAYSIDE CT2B	180	13,843	10.3	75.8	76.0	13,021	GAS	167,391	1,040,000	174,080.6	694,103	5.01	4.15
BAYSIDE CT2C	180	13,372	10.0	77.9	75.8	13,009	GAS	158,737	1,040,000	165,077.7	658,218	4.92	4.15
BAYSIDE CT2D	180	11,768	8.8	77.0	74.4	13,154	GAS	159,625	1,040,000	166,021.4	661,900	5.62	4.15
BAYSIDE UNIT 2 TOTAL	1,040	84,038	10.9	77.5	71.6	8,562	GAS	728,302	1,040,000	757,470.6	3,019,973	3.59	4.15
BAYSIDE STATION TOTAL	1,827	379,680	27.9	86.8	69.3	7,218	GAS	2,685,032	1,040,000	2,792,482.6	14,587,655	3.84	5.43
TOT. COAL (BB,POLK)	2,019	986,611	65.7	77.9	74.1	10,383	COAL	436,231	23,481,915	10,243,531.2	20,477,390	2.08	46.94
SYSTEM	4,327	1,382,521	42.9	84.2	69.0	9,512	-	-	-	13,202,913.6	36,088,409	2.61	-

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,570	6,615	3,955	59.8%	32,047	32,866	(819)	-2.5%
3 UNIT COST (\$/BBL)	33.23	30.66	2.57	8.4%	30.16	31.06	(0.90)	-2.9%
4 AMOUNT (\$)	351,243	202,837	148,406	73.2%	966,480	1,020,818	(54,338)	-5.3%
5 BURNED:								
6 UNITS (BBL)	8,039	6,615	1,424	21.5%	26,766	32,866	(6,100)	-18.6%
7 UNIT COST (\$/BBL)	33.91	32.06	1.85	5.8%	33.48	32.29	1.19	3.7%
8 AMOUNT (\$)	272,640	212,107	60,533	28.5%	896,012	1,061,092	(165,080)	-15.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,551	14,883	2,668	17.9%	17,551	14,883	2,668	17.9%
11 UNIT COST (\$/BBL)	31.70	31.29	0.41	1.3%	31.70	31.29	0.41	1.3%
12 AMOUNT (\$)	556,312	465,630	90,682	19.5%	556,312	465,630	90,682	19.5%
13								
14 DAYS SUPPLY:	83	71	12	20.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	17,835	24,527	(6,692)	-27.3%	43,715	69,792	(26,077)	-37.4%
17 UNIT COST (\$/BBL)	42.33	36.76	5.58	15.2%	43.01	37.76	5.25	13.9%
18 AMOUNT (\$)	754,988	901,496	(146,508)	-16.3%	1,879,997	2,635,192	(755,195)	-28.7%
19 BURNED:								
20 UNITS (BBL)	12,470	19,911	(7,441)	-37.4%	40,483	55,572	(15,089)	-27.2%
21 UNIT COST (\$/BBL)	40.86	37.96	2.90	7.6%	40.05	38.35	1.70	4.4%
22 AMOUNT (\$)	509,573	755,874	(246,301)	-32.6%	1,621,395	2,131,174	(509,779)	-23.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	65,594	77,076	(11,482)	-14.9%	65,594	77,076	(11,482)	-14.9%
25 UNIT COST (\$/BBL)	39.24	37.41	1.83	4.9%	39.24	37.41	1.83	4.9%
26 AMOUNT (\$)	2,573,770	2,883,170	(309,400)	-10.7%	2,573,770	2,883,170	(309,400)	-10.7%
27								
28 DAYS SUPPLY: NORMAL	90	106	(16)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENC	9	11	(2)	-14.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	422,302	351,000	71,302	20.3%	1,047,938	1,023,000	24,938	2.4%
32 UNIT COST (\$/TON)	46.12	49.56	(3.44)	-6.9%	46.39	48.77	(2.38)	-4.9%
33 AMOUNT (\$)	19,477,195	17,396,126	2,081,069	12.0%	48,609,121	49,891,835	(1,282,714)	-2.6%
34 BURNED:								
35 UNITS (TONS)	436,231	387,964	48,267	12.4%	1,135,413	1,227,367	(91,954)	-7.5%
36 UNIT COST (\$/TON)	46.94	49.98	(3.04)	-6.1%	46.62	49.48	(2.86)	-5.8%
37 AMOUNT (\$)	20,477,390	19,389,972	1,087,418	5.6%	52,933,564	60,726,149	(7,792,585)	-12.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	551,799	672,408	(120,609)	-17.9%	551,799	672,408	(120,609)	-17.9%
40 UNIT COST (\$/TON)	47.19	47.52	(0.32)	-0.7%	47.19	47.52	(0.32)	-0.7%
41 AMOUNT (\$)	26,041,757	31,950,040	(5,908,283)	-18.5%	26,041,757	31,950,040	(5,908,283)	-18.5%
42								
43 DAYS SUPPLY:	40	49	(9)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,727,385	4,268,447	(1,541,062)	-36.1%	9,862,669	11,327,979	(1,465,310)	-12.9%
46 UNIT COST (\$/MCF)	5.44	6.81	(1.37)	-20.1%	6.94	6.94	0.00	0.0%
47 AMOUNT (\$)	14,828,806	29,063,944	(14,235,138)	-49.0%	68,435,838	78,598,174	(10,162,336)	-12.9%
48 BURNED:								
49 UNITS (MCF)	2,727,385	4,268,447	(1,541,062)	-36.1%	9,862,669	11,327,979	(1,465,310)	-12.9%
50 UNIT COST (\$/MCF)	5.44	6.81	(1.37)	-20.1%	6.94	6.94	0.00	0.0%
51 AMOUNT (\$)	14,828,806	29,063,944	(14,235,138)	-49.0%	68,435,838	78,598,174	(10,162,336)	-12.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,370
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,370

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,693)	(172,265)
OTHER USAGE	(758)	(29,784)
TOTAL	(5,451)	(202,049)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	3,193
IGNITION #2 OIL	153,895
IGNITION PROPANE	11,303
AERIAL SURVEY ADJ.	(385,001)
ADDITIVES	91,386
GREEN FUEL	0
TOTAL	(125,224)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	30,761.0	0.0	30,761.0	4.705	5.759	1,447,400.00	1,771,400.00	222,800.00
TOTAL			32,770.0	0.0	32,770.0	4.579	5.568	1,500,600.00	1,824,600.00	222,800.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	780.5	0.0	780.5	3.284	3.284	25,633.83	25,633.83	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,336.3	0.0	1,336.3	3.143	3.143	41,994.39	41,994.39	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	575.0	0.0	575.0	3.263	3.929	18,761.25	22,593.12	1,623.87
CITY OF LAKELAND		SCH. - MA	25.0	0.0	25.0	2.964	3.508	741.00	877.08	40.08
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	1,280.0	0.0	1,280.0	3.326	4.365	42,573.85	55,873.75	8,384.70
THE ENERGY AUTHORITY		SCH. - MA	37,568.0	0.0	37,568.0	3.291	4.344	1,236,436.50	1,631,977.93	251,280.31
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	4.0	0.0	4.0	4.810	4.810	192.40	192.40	
ADJUSTMENTS										
NONE										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,116.8	0.0	2,116.8	3.195	3.195	67,628.22	67,628.22	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			39,448.0	0.0	39,448.0	3.292	4.338	1,298,512.60	1,711,321.88	261,328.96
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			4.0	0.0	4.0	4.810	4.810	192.40	192.40	
TOTAL			41,568.8	0.0	41,568.8	3.287	4.280	1,366,333.22	1,779,142.50	261,328.96
CURRENT MONTH:										
DIFFERENCE			8,798.8	0.0	8,798.8	(1.292)	(1.288)	(134,266.78)	(45,457.50)	38,528.96
DIFFERENCE %			26.9%	0.0%	26.9%	-28.2%	-23.1%	-8.9%	-2.5%	17.3%
PERIOD TO DATE:										
ACTUAL			47,847.7	0.0	47,847.7	3.306	4.283	1,581,816.63	2,049,088.22	302,339.75
ESTIMATED			84,429.0	0.0	84,429.0	4.617	5.590	3,898,100.00	4,719,700.00	563,200.00
DIFFERENCE			(36,581.3)	0.0	(36,581.3)	(1.311)	(1.307)	(2,316,283.37)	(2,670,611.78)	(260,860.25)
DIFFERENCE %			-43.3%	0.0%	-43.3%	-28.4%	-23.4%	-59.4%	-56.6%	-46.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2004

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-REPTIBLE	MWH FOR FIRM	FUELS/COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	223.0	0.0	166.0	57.0	7.544	7.544	4,300.00
HARDEE POWER PARTNERS	IPP	4,816.0	0.0	0.0	4,816.0	8.129	8.129	391,500.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	18,191.0	0.0	0.0	18,191.0	5.402	5.402	982,700.00
TOTAL		23,230.0	0.0	166.0	23,064.0	5.977	5.977	1,378,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	5,957.0	0.0	0.0	5,957.0	16.672	16.672	993,168.72
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	19,485.0	0.0	0.0	19,485.0	4.351	4.351	847,755.00
FLA. POWER & LIGHT	SCH. - J	14,790.0	0.0	0.0	14,790.0	4.331	4.331	640,485.00
CITY OF LAKELAND	SCH. - J	4,205.0	0.0	0.0	4,205.0	5.269	5.269	221,555.00
ORLANDO UTIL. COMM.	SCH. - J	2,250.0	0.0	0.0	2,250.0	5.657	5.657	127,275.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	15,161.0	0.0	0.0	15,161.0	4.629	4.629	701,754.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	100.0	0.0	0.0	100.0	6.542	6.542	6,542.00
CALPINE	SCH. - J (1)	15.0	0.0	0.0	15.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	2,102.0	0.0	0.0	2,102.0	4.739	4.739	99,612.00
CONOCO	SCH. - J	500.0	0.0	0.0	500.0	5.308	5.308	26,537.50
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	325.0	0.0	0.0	325.0	3.469	3.469	11,275.00
DUKE ENERGY	SCH. - J	365.0	0.0	0.0	365.0	4.392	4.392	16,029.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2004 IPP	(948.0)	0.0	0.0	(948.0)	59.290	59.290	(567,071.82)
HARDEE PWR. PART.-NATIVE	Feb. 2004 IPP	948.0	0.0	0.0	948.0	73.959	73.959	701,133.80
TOTAL		65,255.0	0.0	0.0	65,255.0	5.871	5.871	3,831,050.20
CURRENT MONTH:								
DIFFERENCE		42,025.0	0.0	(166.0)	42,191.0	(0.106)	(0.106)	2,452,550.20
DIFFERENCE %		180.9%	0.0%	-100.0%	182.9%	-1.8%	-1.8%	177.9%
PERIOD TO DATE:								
ACTUAL		310,846.0	0.0	0.0	310,846.0	5.214	5.214	16,208,015.95
ESTIMATED		58,763.0	0.0	339.0	58,424.0	5.405	5.405	3,158,000.00
DIFFERENCE		252,083.0	0.0	(339.0)	252,422.0	(0.191)	(0.191)	13,050,015.95
DIFFERENCE %		429.0%	0.0%	-100.0%	432.1%	-3.5%	-3.5%	413.2%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	37,436.0	0.0	0.0	37,436.0	2.900	2.900	1,085,600.00
TOTAL		37,436.0	0.0	0.0	37,436.0	2.900	2.900	1,085,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	6,152.0	0.0	0.0	6,152.0	2.292	2.292	140,982.03
McKAY BAY REFUSE	COGEN	14,101.0	0.0	0.0	14,101.0	2.331	2.331	328,750.24
ORANGE COGENERATION L.P.	COGEN	5,704.0	0.0	0.0	5,704.0	2.171	2.171	123,848.20
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	239.0	0.0	0.0	239.0	4.003	4.003	9,566.28
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	1,578.0	0.0	0.0	1,578.0	4.004	4.004	63,180.00
IMC-AGRICO-NEW WALES	COGEN	149.0	0.0	0.0	149.0	4.523	4.523	6,738.80
IMC-AGRICO-S. PIERCE	COGEN	10,413.0	0.0	0.0	10,413.0	3.792	3.792	394,906.91
AUBURNDALE POWER PARTNERS	COGEN	1.0	0.0	0.0	1.0	3.897	3.897	38.97
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	3.574	3.574	71.48
SUB-TOTAL FOR MARCH 2004		38,339.0	0.0	0.0	38,339.0	2.786	2.786	1,068,082.91
ADJUSTMENTS FOR THE MONTH OF: FEB. 2004								
HILLSBOROUGH COUNTY	COGEN	(5,450.0)	0.0	0.0	(5,450.0)	2.386	2.386	(130,010.18)
McKAY BAY REFUSE	COGEN	5,450.0	0.0	0.0	5,450.0	2.369	2.369	129,110.82
ORANGE COGENERATION L.P.	COGEN	(13,114.0)	0.0	0.0	(13,114.0)	2.411	2.411	(316,175.70)
CARGILL RIDGEWOOD	COGEN	13,114.0	0.0	0.0	13,114.0	2.394	2.394	313,978.27
CARGILL GREEN BAY	COGEN	(5,336.0)	0.0	0.0	(5,336.0)	2.204	2.204	(117,594.69)
CARGILL MULBERRY	COGEN	5,336.0	0.0	0.0	5,336.0	2.187	2.187	116,685.95
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEB. 2004		0.0	0.0	0.0	0.0	0.000	0.000	(4,005.53)
GRAND TOTAL		38,339.0	0.0	0.0	38,339.0	2.775	2.775	1,064,077.38
CURRENT MONTH:								
DIFFERENCE		903.0	0.0	0.0	903.0	(0.124)	(0.124)	(21,522.62)
DIFFERENCE %		2.4%	0.0%	0.0%	2.4%	-4.3%	-4.3%	-2.0%
PERIOD TO DATE:								
ACTUAL		107,147.0	0.0	0.0	107,147.0	2.652	2.652	2,841,172.10
ESTIMATED		109,898.0	0.0	0.0	109,898.0	2.883	2.883	3,168,300.00
DIFFERENCE		(2,751.0)	0.0	0.0	(2,751.0)	(0.231)	(0.231)	(327,127.90)
DIFFERENCE %		-2.5%	0.0%	0.0%	-2.5%	-8.0%	-8.0%	-10.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

APRIL 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	40,596,858	46,767,249	(6,170,391)	-13.2%	1,323,851	1,482,168	(158,317)	-10.7%	3.06657	3.15533	(0.08875)	-2.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,940)	(6,000)	60	-1.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	(0.00045)	(0.00040)	(0.00004)	10.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs		23,404	(23,404)	-100.0%	1,323,851 (a)	1,482,168 (a)	(158,317)	-10.7%	0.00000	0.00158	(0.00158)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	40,590,918	46,784,653	(6,193,735)	-13.2%	1,323,851	1,482,168	(158,317)	-10.7%	3.06612	3.15650	(0.09038)	-2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	4,864,976	1,068,500	3,796,476	355.3%	80,829	22,265	58,564	263.0%	6.01885	4.79901	1.21984	25.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,144,555	1,097,900	46,655	4.2%	44,850	38,136	6,714	17.6%	2.55196	2.87891	(0.32694)	-11.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,009,531	2,166,400	3,843,131	177.4%	125,679	60,401	65,278	108.1%	4.78165	3.58670	1.19496	33.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,449,530	1,542,569	(93,039)	-6.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,797	49,900	9,897	19.8%	1,917	1,944	(27)	-1.4%	3.11930	2.56887	0.55243	21.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(26,242)	0	(26,242)	0.0%	(1,421)	0	(1,421)	0.0%	1.84673	0.00000	1.84673	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	70,413	1,377,100	(1,306,687)	-94.9%	2,024	32,296	(30,272)	-93.7%	3.47890	4.28400	(0.78509)	-18.4%
18. Gains on Market Based Sales	12,856	259,200	(246,344)	-95.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	116,824	1,686,200	(1,569,376)	-93.1%	2,520	34,240	(31,720)	-92.6%	4.63587	4.92465	(0.28878)	-5.9%
20. Net Inadvertant Interchange					(1,275)	0	(1,275)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					843	0	843	0.0%				
22. Interchange and Wheeling Losses					575	700	(125)	-17.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	46,483,625	47,264,853	(781,228)	-1.7%	1,446,003	1,507,629	(61,626)	-4.1%	3.21463	3.13505	0.07958	2.5%
24. Net Unbilled	1,252,259 (a)	(443,922) (a)	1,696,181	-382.1%	38,955	(14,160)	53,115	-375.1%	3.21463	3.13504	0.07959	2.5%
25. Company Use	92,196 (a)	131,672 (a)	(39,476)	-30.0%	2,868	4,200	(1,332)	-31.7%	3.21464	3.13505	0.07960	2.5%
26. T & D Losses	1,645,022 (a)	2,935,970 (a)	(1,290,948)	-44.0%	51,173	93,650	(42,477)	-45.4%	3.21463	3.13505	0.07958	2.5%
27. System KWH Sales	46,483,625	47,264,853	(781,228)	-1.7%	1,353,007	1,423,939	(70,932)	-5.0%	3.43558	3.31930	0.11628	3.5%
28. Wholesale KWH Sales	(1,708,069)	(1,317,631)	(390,438)	29.6%	(49,717)	(39,696)	(10,021)	25.2%	3.43558	3.31930	0.11628	3.5%
29. Jurisdictional KWH Sales	44,775,556	45,947,222	(1,171,666)	-2.6%	1,303,290	1,384,243	(80,953)	-5.8%	3.43558	3.31930	0.11628	3.5%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	44,826,600	45,999,430	(1,172,830)	-2.5%	1,303,290	1,384,243	(80,953)	-5.8%	3.43950	3.32307	0.11643	3.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	237,815	240,004	(2,189)	-0.9%	1,303,290	1,384,243	(80,953)	-5.8%	0.01825	0.01734	0.00091	5.2%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.00000	(0.05067)	0.05067	-100.0%
34. Adjustment	0	0	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	0.58191	0.54788	0.03403	6.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,648,369	53,121,988	(473,619)	-0.9%	1,303,290	1,384,243	(80,953)	-5.8%	4.03965	3.83762	0.20203	5.3%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.04256	3.84038	0.20218	5.3%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,303,290	1,384,243	(80,953)	-5.8%	(0.01596)	(0.01503)	(0.00093)	6.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	52,440,367	52,913,986	(473,619)	-0.9%	1,303,290	1,384,243	(80,953)	-5.8%	4.02660	3.82535	0.20125	5.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.027	3.825	0.202	5.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	164,483,667	189,283,838	(24,800,171)	-13.1%	5,296,006	5,813,806	(517,800)	-8.9%	3.10581	3.25576	(0.14996)	-4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch Wheeling Losses)	(24,166)	(24,000)	(166)	0.7%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	(0.00046)	(0.00041)	(0.00004)	10.5%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Incremental Hedging O&M Costs	0	93,616	(93,616)	-100.0%	5,296,006 (a)	5,813,806 (a)	(517,800)	-8.9%	0.00000	0.00161	(0.00161)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	164,457,846	189,353,454	(24,895,608)	-13.1%	5,296,006	5,813,806	(517,800)	-8.9%	3.10532	3.25696	(0.15164)	-4.7%
6. Fuel Cost of Purchased Power - Firm (A7)	21,072,991	4,226,500	16,846,491	398.6%	391,675	80,689	310,986	385.4%	5.38022	5.23801	0.14221	2.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,985,727	4,266,200	(280,473)	-6.6%	151,997	148,034	3,963	2.7%	2.62224	2.88191	(0.25966)	-9.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	25,058,718	8,492,700	16,566,018	195.1%	543,672	228,723	314,949	137.7%	4.60916	3.71309	0.89607	24.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,839,678	6,042,529	(202,851)	-3.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	221,478	203,000	18,478	9.1%	6,810	7,841	(1,031)	-13.1%	3.25225	2.58896	0.66329	25.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(26,050)	0	(26,050)	0.0%	(1,417)	0	(1,417)	0.0%	1.83839	0.00000	1.83839	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,490,356	5,122,100	(3,631,744)	-70.9%	44,975	110,828	(65,853)	-59.4%	3.31374	4.62167	(1.30792)	-28.3%
18. Gains on Market Based Sales	315,197	822,400	(507,203)	-61.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,000,981	6,147,500	(4,146,519)	-67.5%	50,368	118,669	(68,301)	-57.6%	3.97272	5.18038	(1.20765)	-23.3%
20. Net Inadvertent Interchange					89	0	89	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					1,161	0	1,161	0.0%				
22. Interchange and Wheeling Losses					1,143	2,500	(1,357)	-54.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	187,515,583	191,698,654	(4,183,071)	-2.2%	5,789,417	5,921,360	(131,943)	-2.2%	3.23694	3.23741	0.00053	0.0%
24. Net Unbilled	(2,867,365) (a)	(4,472,117) (a)	1,604,752	-35.9%	(83,593)	(141,904)	58,311	-41.1%	3.43015	3.15151	0.27864	8.8%
25. Company Use	418,860 (a)	544,239 (a)	(125,379)	-23.0%	12,979	16,800	(3,821)	-22.7%	3.22721	3.23952	(0.01230)	-0.4%
26. T & D Losses	8,036,554 (a)	10,521,469 (a)	(2,484,915)	-23.6%	249,002	326,191	(77,189)	-23.7%	3.22751	3.22555	0.00195	0.1%
27. System KWH Sales	187,515,583	191,698,654	(4,183,071)	-2.2%	5,611,029	5,720,273	(109,244)	-1.9%	3.34191	3.35122	(0.00930)	-0.3%
28. Wholesale KWH Sales	(4,985,826)	(5,268,307)	282,481	-5.4%	(150,606)	(156,313)	5,707	-3.7%	3.31051	3.37036	(0.05985)	-1.8%
29. Jurisdictional KWH Sales	182,529,757	186,430,347	(3,900,590)	-2.1%	5,460,423	5,563,960	(103,537)	-1.9%	3.34278	3.35068	(0.00790)	-0.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	182,737,841	186,642,180	(3,904,339)	-2.1%	5,460,423	5,563,960	(103,537)	-1.9%	3.34659	3.35448	(0.00790)	-0.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	975,732	975,260	472	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.01787	0.01753	0.00034	1.9%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(2,805,600)	2,805,600	-100.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.00000	(0.05042)	0.05042	-100.0%
34. Adjustment	0	0	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	30,335,816	30,335,816	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	0.55556	0.54522	0.01034	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	214,049,389	215,147,656	(1,098,267)	-0.5%	5,460,423	5,563,960	(103,537)	-1.9%	3.92001	3.86681	0.05321	1.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.92284	3.86959	0.05325	1.4%
39. GPIF * (Already Adjusted for Taxes)	(832,008)	(832,008)	0	0.0%	5,460,423	5,563,960	(103,537)	-1.9%	(0.01524)	(0.01495)	(0.00028)	1.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	213,217,381	214,315,648	(1,098,267)	-0.5%	5,460,423	5,563,960	(103,537)	-1.9%	3.90760	3.85464	0.05297	1.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.908	3.855	0.053	1.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	40,596,858	46,767,249	(6,170,391)	-13.2%	164,483,667	189,283,838	(24,800,171)	-13.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	103,968	1,427,000	(1,323,032)	-92.7%	1,685,784	5,325,100	(3,639,316)	-68.3%
2a. GAINS FROM MARKET BASED SALES	12,856	259,200	(246,344)	-95.0%	315,197	822,400	(507,203)	-61.7%
3. FUEL COST OF PURCHASED POWER	4,864,976	1,068,500	3,796,476	355.3%	21,072,991	4,226,500	16,846,491	398.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,144,555	1,097,900	46,655	4.2%	3,985,727	4,266,200	(280,473)	-6.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,489,565	47,247,449	(757,884)	-1.6%	187,541,404	191,629,038	(4,087,634)	-2.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,940)	(6,000)	60	-1.0%	(24,166)	(24,000)	(166)	0.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	93,616	(93,616)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	46,483,625	47,264,853	(781,228)	-1.7%	187,515,583	191,698,654	(4,183,071)	-2.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,303,290	1,384,243	(80,953)	-5.8%	5,460,423	5,563,960	(103,537)	-1.9%
2. NONJURISDICTIONAL SALES	49,717	39,696	10,021	25.2%	150,606	156,313	(5,707)	-3.7%
3. TOTAL SALES	1,353,007	1,423,939	(70,932)	-5.0%	5,611,029	5,720,273	(109,244)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9632544	0.9721224	(0.0088680)	-0.9%	0.9731589	0.9726739	0.0004850	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	50,658,272	54,184,987	(3,526,715)	-6.5%	211,906,562	217,816,173	(5,909,611)	-2.7%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(30,335,816)	(30,335,816)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	832,008	832,008	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	43,282,320	46,809,035	(3,526,715)	-7.5%	182,402,754	188,312,365	(5,909,611)	-3.1%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	46,483,625	47,264,853	(781,228)	-1.7%	187,515,583	191,698,654	(4,183,071)	-2.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9632544	0.9721224	(0.0088680)	-0.9%	NA	NA		0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	44,775,556	45,947,222	(1,171,666)	-2.6%	182,529,757	186,430,347	(3,900,590)	-2.1%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	44,826,600	45,999,430	(1,172,830)	-2.5%	182,737,841	186,642,180	(3,904,339)	-2.1%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	246,887	246,887	0	0.0%	1,002,734	1,002,734	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	237,815	240,004	(2,189)	-0.9%	975,732	975,260	472	0.0%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(2,805,600)	2,805,600	-100.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,064,415	45,538,034	(473,619)	-1.0%	183,713,573	184,811,840	(1,098,267)	-0.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,782,095)	1,271,001	(3,053,096)	-240.2%	(1,310,819)	3,500,525	(4,811,344)	-137.4%	
8. INTEREST PROVISION FOR THE MONTH	(21,806)	(129,074)	107,268	-83.1%	(137,214)	(585,155)	447,941	-76.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(28,860,672)	(66,482,140)	37,621,468	-56.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(23,080,619)	(57,756,259)	34,675,640	-60.0%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(28,860,672)	(66,482,140)	37,621,468	-56.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(23,058,813)	(57,627,185)	34,568,372	-60.0%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(51,919,485)	(124,109,325)	72,189,840	-58.2%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(25,959,743)	(62,054,663)	36,094,920	-58.2%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.980	2.500	(2)	-60.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	2.010	5.000	(3)	-59.8%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	1.005	2.500	(1)	-59.8%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.084	0.208	(0)	-59.6%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(21,806)	(129,074)	107,268	-83.1%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	95,971	30,632	65,339	213.3%	991,983	1,091,724	(99,741)	-9.1%
2 LIGHT OIL	587,321	431,545	155,776	36.1%	2,208,716	2,562,719	(354,003)	-13.8%
3 COAL	18,598,631	20,349,959	(1,751,328)	-8.6%	71,532,195	81,076,108	(9,543,913)	-11.8%
4 NATURAL GAS	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,596,858	46,767,249	(6,170,391)	-13.2%	164,483,667	189,283,838	(24,800,171)	-13.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,657	606	1,051	173.4%	18,893	21,897	(3,004)	-13.7%
9 LIGHT OIL	9,416	7,437	1,979	26.6%	33,938	43,276	(9,338)	-21.6%
10 COAL	881,922	900,976	(19,054)	-2.1%	3,427,529	3,634,450	(206,921)	-5.7%
11 NATURAL GAS	430,856	573,149	(142,293)	-24.8%	1,815,646	2,114,183	(298,537)	-14.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,323,851	1,482,168	(158,317)	-10.7%	5,296,006	5,813,806	(517,800)	-8.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,800	938	1,862	198.5%	29,566	33,804	(4,238)	-12.5%
16 LIGHT OIL (BBL)	14,213	11,507	2,706	23.5%	54,696	67,079	(12,383)	-18.5%
17 COAL (TON)	391,496	406,134	(14,638)	-3.6%	1,526,909	1,633,501	(106,592)	-6.5%
18 NATURAL GAS (MCI)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	17,567	5,891	11,676	198.2%	185,478	212,265	(26,787)	-12.6%
22 LIGHT OIL	81,741	66,663	15,078	22.6%	315,904	388,837	(72,933)	-18.8%
23 COAL	9,380,231	9,748,030	(367,799)	-3.8%	36,077,304	39,346,394	(3,269,090)	-8.3%
24 NATURAL GAS	3,260,076	4,332,440	(1,072,364)	-24.8%	13,498,918	15,977,699	(2,478,781)	-15.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,739,615	14,153,024	(1,413,409)	-10.0%	50,077,604	55,925,195	(5,847,591)	-10.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.13%	0.04%	0.00		0.36%	0.38%	(0.00)	
29 LIGHT OIL	0.71%	0.50%	0.00		0.64%	0.74%	(0.00)	
30 COAL	66.62%	60.79%	0.06		64.72%	62.51%	0.02	
31 NATURAL GAS	32.55%	38.67%	(0.06)		34.28%	36.36%	(0.02)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.28	32.66	1.62	5.0%	33.55	32.30	1.26	3.9%
36 LIGHT OIL (\$/BBL)	41.32	37.50	3.82	10.2%	40.38	38.20	2.18	5.7%
37 COAL (\$/TON)	47.51	50.11	(2.60)	-5.2%	46.85	49.63	(2.79)	-5.6%
38 NATURAL GAS (\$/M)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.46	5.20	0.26	5.1%	5.35	5.14	0.21	4.0%
42 LIGHT OIL	7.19	6.47	0.71	11.0%	6.99	6.59	0.40	6.1%
43 COAL	1.98	2.09	(0.10)	-5.0%	1.98	2.06	(0.08)	-3.8%
44 NATURAL GAS	6.54	5.99	0.55	9.1%	6.65	6.54	0.11	1.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.19	3.30	(0.12)	-3.6%	3.28	3.38	(0.10)	-3.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,602	9,721	881	9.1%	9,817	9,694	123	1.3%
49 LIGHT OIL	8,681	8,964	(283)	-3.2%	9,308	8,985	323	3.6%
50 COAL	10,636	10,819	(183)	-1.7%	10,526	10,826	(300)	-2.8%
51 NATURAL GAS	7,567	7,559	8	0.1%	7,435	7,557	(122)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,623	9,549	74	0.8%	9,456	9,619	(163)	-1.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.79	5.05	0.74	14.7%	5.25	4.99	0.26	5.2%
56 LIGHT OIL	6.24	5.80	0.44	7.6%	6.51	5.92	0.59	10.0%
57 COAL	2.11	2.26	(0.15)	-6.6%	2.09	2.23	(0.14)	-6.3%
58 NATURAL GAS	4.95	4.53	0.42	9.3%	4.94	4.95	(0.01)	-0.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.07	3.16	(0.09)	-2.8%	3.11	3.26	(0.15)	-4.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: APRIL 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	186,295	61.5	78.3	75.4	10,623	COAL	82,501	23,987,340	1,978,976.2	4,053,530	2.18	49.13
B.B.#2	411	148,509	50.3	56.3	70.8	10,441	COAL	64,995	23,856,620	1,550,570.3	3,193,430	2.15	49.13
B.B.#3	428	229,949	74.7	86.9	77.0	10,727	COAL	101,499	24,302,880	2,466,714.6	4,986,962	2.17	49.13
B.B.#4	452	161,796	49.8	65.0	65.7	11,325	COAL	83,768	21,873,660	1,832,302.5	4,115,783	2.54	49.13
B.B. STATION	1,712	726,549	59.0	71.6	72.1	10,775	COAL	332,763	23,525,969	7,828,563.6	16,349,705	2.25	49.13
SEB-PHIL.#1(HVY OIL)	17	1,657	13.6	48.0	77.9	10,602	HVY.OIL	2,800	6,273,540	17,566.9	95,971	5.79	34.28
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	1,657	6.8	24.0	38.9	10,602	HVY.OIL	2,800	6,273,557	17,566.9	95,971	5.79	34.28
POLK #1 GASIFIER	255	155,373	84.7	91.6	92.3	9,987	COAL	58,733	26,418,920	1,551,667.7	2,248,926	1.45	38.29
POLK #1 CT (OIL)	225	9,408	5.8	99.6	49.9	8,671	LGT.OIL	14,185	5,807,438	81,575.9	586,147	6.23	41.32
POLK #1 TOTAL	255	164,781	89.9	98.4	88.0	9,912	-	-	-	1,633,243.6	2,835,073	1.72	
POLK #2 CT (GAS)	150	1,299	1.2	100.0	68.5	12,921	GAS	16,170	1,038,000	16,784.4	50,132	3.86	3.10
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	1,299	1.2	100.0	68.5	12,921	-	-	-	16,784.4	50,132	3.86	
POLK #3 CT (GAS)	150	2,524	2.3	99.7	74.9	12,848	GAS	31,242	1,038,000	32,429.6	107,481	4.26	3.44
POLK #3 CT (OIL)	165	8	0.0	100.0	16.0	20,791	LGT.OIL	28	5,807,462	165.0	1,174	14.68	41.32
POLK #3 TOTAL	158	2,532	2.2	100.0	74.0	12,873	-	-	-	32,594.6	108,655	4.29	
POLK STATION TOTAL	568	168,612	41.3	99.3	78.8	9,979	-	-	-	1,682,622.6	2,993,860	1.78	
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	74	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	182	4.2	-	37.9	16,482	GAS	2,890	1,038,000	2,999.8	22,104	12.15	7.65
BAYSIDE ST 1	237	27,899	16.4	41.0	39.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	32,948	29.6	43.8	86.3	11,071	GAS	351,412	1,038,000	364,765.1	2,402,901	7.29	6.84
BAYSIDE CT1B	155	15,528	13.9	44.0	84.9	11,312	GAS	169,225	1,038,000	175,655.1	1,157,135	7.45	6.84
BAYSIDE CT1C	155	7,555	6.8	20.4	71.0	11,024	GAS	80,229	1,038,000	83,278.1	548,594	7.26	6.84
BAYSIDE UNIT 1 TOTAL	702	83,930	16.6	37.7	67.0	7,431	GAS	600,866	1,038,000	623,698.4	4,108,630	4.90	6.84
BAYSIDE ST 2	310	113,693	51.0	99.5	51.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	60,747	54.5	99.1	83.7	11,424	GAS	668,587	1,038,000	693,992.9	4,572,597	7.53	6.84
BAYSIDE CT2B	155	57,385	51.5	98.2	83.9	11,172	GAS	617,649	1,038,000	641,119.9	4,224,222	7.36	6.84
BAYSIDE CT2C	155	55,542	49.8	98.6	83.4	11,139	GAS	596,049	1,038,000	618,698.9	4,076,496	7.34	6.84
BAYSIDE CT2D	155	55,554	49.8	98.8	81.9	11,347	GAS	607,275	1,038,000	630,351.9	4,153,273	7.48	6.84
BAYSIDE UNIT 2 TOTAL	930	342,921	51.3	99.0	72.7	7,536	GAS	2,489,560	1,038,000	2,584,163.7	17,026,588	4.97	6.84
BAYSIDE STATION TOTAL	1,632	426,851	36.4	72.6	70.2	7,515	GAS	3,090,426	1,038,000	3,207,862.1	21,135,218	4.95	6.84
TOT. COAL (BB,POLK)	1,967	881,922	62.4	74.2	74.7	10,636	COAL	391,496	23,959,977	9,380,231.3	18,598,631	2.11	47.51
SYSTEM	4,026	1,323,851	45.7	76.1	70.6	9,623	-	-	-	12,739,615.0	40,596,858	3.07	-

LEGEND

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	938	(938)	-100.0%	32,047	33,804	(1,757)	-5.2%
3 UNIT COST (\$/BBL)	0.00	30.36	(30.36)	-100.0%	30.02	31.04	(1.02)	-3.3%
4 AMOUNT (\$)	(4,336)	28,474	(32,810)	-115.2%	962,144	1,049,292	(87,148)	-8.3%
5 BURNED:								
6 UNITS (BBL)	2,800	938	1,862	198.5%	29,566	33,804	(4,238)	-12.5%
7 UNIT COST (\$/BBL)	34.28	32.66	1.62	5.0%	33.55	32.30	1.26	3.9%
8 AMOUNT (\$)	95,971	30,632	65,339	213.3%	991,983	1,091,724	(99,741)	-9.1%
9 ENDING INVENTORY								
10 UNITS (BBL)	14,751	14,883	(132)	-0.9%	14,751	14,883	(132)	-0.9%
11 UNIT COST (\$/BBL)	31.43	31.23	0.20	0.6%	31.43	31.23	0.20	0.6%
12 AMOUNT (\$)	463,575	464,809	(1,234)	-0.3%	463,575	464,809	(1,234)	-0.3%
13								
14 DAYS SUPPLY:	47	48	(1)	0.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	17,685	16,789	896	5.3%	61,400	86,581	(25,181)	-29.1%
17 UNIT COST (\$/BBL)	40.07	35.26	4.81	13.6%	42.16	37.27	4.89	13.1%
18 AMOUNT (\$)	708,562	591,933	116,629	19.7%	2,588,559	3,227,125	(638,566)	-19.8%
19 BURNED:								
20 UNITS (BBL)	14,213	11,507	2,706	23.5%	54,696	67,079	(12,383)	-18.5%
21 UNIT COST (\$/BBL)	41.32	37.50	3.82	10.2%	40.38	38.20	2.18	5.7%
22 AMOUNT (\$)	587,321	431,545	155,776	36.1%	2,208,716	2,562,719	(354,003)	-13.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	64,258	77,076	(12,818)	-16.6%	64,258	77,076	(12,818)	-16.6%
25 UNIT COST (\$/BBL)	39.22	37.01	2.21	6.0%	39.22	37.01	2.21	6.0%
26 AMOUNT (\$)	2,520,497	2,852,651	(332,154)	-11.6%	2,520,497	2,852,651	(332,154)	-11.6%
27								
28 DAYS SUPPLY: NORMAL	73	87	(14)	-20.0%				
29 DAYS SUPPLY: EMERGENC	9	11	(2)	-16.6%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	361,268	376,000	(14,732)	-3.9%	1,409,206	1,399,000	10,206	0.7%
32 UNIT COST (\$/TON)	47.50	49.29	(1.78)	-3.6%	46.67	48.91	(2.24)	-4.6%
33 AMOUNT (\$)	17,160,745	18,531,163	(1,370,418)	-7.4%	65,769,866	68,422,998	(2,653,132)	-3.9%
34 BURNED:								
35 UNITS (TONS)	391,496	406,134	(14,638)	-3.6%	1,526,909	1,633,501	(106,592)	-6.5%
36 UNIT COST (\$/TON)	47.51	50.11	(2.60)	-5.2%	46.85	49.63	(2.79)	-5.6%
37 AMOUNT (\$)	18,598,631	20,349,959	(1,751,328)	-8.6%	71,532,195	81,076,108	(9,543,913)	-11.8%
38 ENDING INVENTORY								
39 UNITS (TONS)	521,571	642,274	(120,703)	-18.8%	521,571	642,274	(120,703)	-18.8%
40 UNIT COST (\$/TON)	47.66	47.34	0.32	0.7%	47.66	47.34	0.32	0.7%
41 AMOUNT (\$)	24,855,793	30,403,605	(5,547,812)	-18.2%	24,855,793	30,403,605	(5,547,812)	-18.2%
42								
43 DAYS SUPPLY:	37	45	(8)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
46 UNIT COST (\$/MCF)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
47 AMOUNT (\$)	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
48 BURNED:								
49 UNITS (MCF)	3,140,728	4,214,514	(1,073,786)	-25.5%	13,003,397	15,542,493	(2,539,096)	-16.3%
50 UNIT COST (\$/MCF)	6.79	6.16	0.63	10.2%	6.90	6.73	0.18	2.6%
51 AMOUNT (\$)	21,314,935	25,955,113	(4,640,178)	-17.9%	89,750,773	104,553,287	(14,802,514)	-14.2%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,570
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,570

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,524)	(164,171)
OTHER USAGE	(284)	(10,343)
TOTAL	(4,808)	(174,514)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,609
IGNITION #2 OIL	156,601
IGNITION PROPANE	5,390
AERIAL SURVEY ADJ.	0
ADDITIVES	36,322
GREEN FUEL	0
TOTAL	251,922

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.567	2,567	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	32,296.0	0.0	32,296.0	4.264	5,396	1,377,100.00	1,742,600.00	259,200.00
TOTAL		34,240.0	0.0	34,240.0	4.168	5,235	1,427,000.00	1,792,500.00	259,200.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	834.2	0.0	834.2	3.073	3,073	25,633.83	25,633.83	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,082.6	0.0	1,082.6	3.156	3,156	34,162.82	34,162.82	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,350.0	0.0	1,350.0	3.646	4,727	49,224.00	63,809.45	9,401.45
THE ENERGY AUTHORITY	SCH. - MA	217.0	0.0	217.0	3.094	4,300	6,713.15	9,330.85	1,784.42
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	325.0	0.0	325.0	2.950	3,675	9,586.06	11,944.75	1,110.69
CITY OF HOMESTEAD	SCH. - MA	132.0	0.0	132.0	3.705	4,513	4,890.78	5,957.13	559.47
HARDEE PWR. PART. TO THE ENGY. AUTH. *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	(1,421.0)	0.0	(1,421.0)	1.847	1,847	(26,242.33)	(26,242.33)	
ADJUSTMENTS									
NONE									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		<u>1,916.8</u>	<u>0.0</u>	<u>1,916.8</u>	<u>3.120</u>	<u>3,120</u>	<u>59,796.65</u>	<u>59,796.65</u>	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		<u>2,024.0</u>	<u>0.0</u>	<u>2,024.0</u>	<u>3.479</u>	<u>4,498</u>	<u>70,413.99</u>	<u>91,042.18</u>	12,856.03
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		<u>(1,421.0)</u>	<u>0.0</u>	<u>(1,421.0)</u>	<u>1.847</u>	<u>1,847</u>	<u>(26,242.33)</u>	<u>(26,242.33)</u>	
TOTAL		2,519.8	0.0	2,519.8	4.126	4,945	103,968.31	124,596.50	12,856.03
CURRENT MONTH:									
DIFFERENCE		(31,720.2)	0.0	(31,720.2)	(0.042)	(0.290)	(1,323,031.69)	(1,667,903.50)	(246,343.97)
DIFFERENCE %		-92.6%	0.0%	-92.6%	-1.0%	-5.5%	-92.7%	-93.0%	-95.0%
PERIOD TO DATE:									
ACTUAL		50,367.5	0.0	50,367.5	3.347	4,316	1,685,784.94	2,173,684.72	315,195.78
ESTIMATED		118,669.0	0.0	118,669.0	4.487	5,488	5,325,100.00	6,512,200.00	822,400.00
DIFFERENCE		(68,301.5)	0.0	(68,301.5)	(1.140)	(1,172)	(3,639,315.06)	(4,338,515.28)	(507,204.22)
DIFFERENCE %		-57.6%	0.0%	-57.6%	-25.4%	-21.4%	-68.3%	-66.6%	-61.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	75.0	0.0	61.0	14.0	7.143	7.143	1,000.00
HARDEE POWER PARTNERS	IPP	9,188.0	0.0	0.0	9,188.0	6.611	6.611	607,400.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	13,063.0	0.0	0.0	13,063.0	3.522	3.522	460,100.00
TOTAL		22,326.0	0.0	61.0	22,265.0	4.799	4.799	1,068,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	19,117.0	0.0	0.0	19,117.0	8.206	8.206	1,568,698.80
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	19,743.0	0.0	0.0	19,743.0	5.357	5.357	1,057,565.00
FLA. POWER & LIGHT	SCH. - J	12,453.0	0.0	0.0	12,453.0	5.072	5.072	631,591.00
CITY OF LAKELAND	SCH. - J	5,242.0	0.0	0.0	5,242.0	6.171	6.171	323,494.00
ORLANDO UTIL. COMM.	SCH. - J	2,245.0	0.0	0.0	2,245.0	6.526	6.526	146,505.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	8,343.0	0.0	0.0	8,343.0	5.201	5.201	433,941.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	160.0	0.0	0.0	160.0	6.742	6.742	10,787.20
CALPINE	SCH. - J	304.0	0.0	0.0	304.0	0.633	0.633	1,925.00
CARGILL ALLIANT	SCH. - J	7,164.0	0.0	0.0	7,164.0	5.323	5.323	381,340.00
CONOCO	SCH. - J	846.0	0.0	0.0	846.0	6.012	6.012	50,858.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,212.0	0.0	0.0	5,212.0	3.477	3.477	181,238.90
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar. 2004 IPP	(5,957.0)	0.0	0.0	(5,957.0)	16.672	16.672	(993,168.72)
HARDEE PWR. PART.-NATIVE	Mar. 2004 IPP	5,957.0	0.0	0.0	5,957.0	17.965	17.965	1,070,200.94
TOTAL		80,829.0	0.0	0.0	80,829.0	6.019	6.019	4,864,976.12
CURRENT MONTH:								
DIFFERENCE		58,503.0	0.0	(61.0)	58,564.0	1.220	1.220	3,796,476.12
DIFFERENCE %		262.0%	0.0%	-100.0%	263.0%	25.4%	25.4%	355.3%
PERIOD TO DATE:								
ACTUAL		391,675.0	0.0	0.0	391,675.0	5.380	5.380	21,072,992.07
ESTIMATED		81,089.0	0.0	400.0	80,689.0	5.238	5.238	4,226,500.00
DIFFERENCE		310,586.0	0.0	(400.0)	310,986.0	0.142	0.142	16,846,492.07
DIFFERENCE %		383.0%	0.0%	-100.0%	385.4%	2.7%	2.7%	398.6%

**ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,136.0	0.0	0.0	38,136.0	2.879	2.879	1,097,900.00
TOTAL		<u>38,136.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,136.0</u>	<u>2.879</u>	<u>2.879</u>	<u>1,097,900.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,842.0	0.0	0.0	18,842.0	2.368	2.368	446,242.54
McKAY BAY REFUSE	COGEN.	13,937.0	0.0	0.0	13,937.0	2.368	2.368	329,975.32
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.231	2.231	169,362.49
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,578.0	0.0	0.0	1,578.0	4.172	4.172	65,836.73
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	745.0	0.0	0.0	745.0	3.640	3.640	27,116.51
IMC-AGRICO-NEW WALES	COGEN.	194.0	0.0	0.0	194.0	4.523	4.523	8,774.65
IMC-AGRICO-S. PIERCE	COGEN.	1,963.0	0.0	0.0	1,963.0	4.385	4.385	86,071.25
AUBURNDALE POWER PARTNERS	COGEN.	1.0	0.0	0.0	1.0	5.845	5.845	58.45
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2004		<u>44,850.0</u>	<u>0.0</u>	<u>0.0</u>	<u>44,850.0</u>	<u>2.527</u>	<u>2.527</u>	<u>1,133,437.94</u>
ADJUSTMENTS FOR THE MONTH OF: MAR. 2004								
HILLSBOROUGH COUNTY	COGEN.	(6,152.0)	0.0	0.0	(6,152.0)	2.292	2.292	(140,982.03)
		6,152.0	0.0	0.0	6,152.0	2.329	2.329	143,308.85
McKAY BAY REFUSE	COGEN.	(14,101.0)	0.0	0.0	(14,101.0)	2.331	2.331	(328,750.24)
		14,101.0	0.0	0.0	14,101.0	2.373	2.373	334,617.48
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.171	2.171	(123,848.20)
		5,704.0	0.0	0.0	5,704.0	2.222	2.222	126,770.94
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAR. 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>11,116.80</u>
GRAND TOTAL		<u>44,850.0</u>	<u>0.0</u>	<u>0.0</u>	<u>44,850.0</u>	<u>2.552</u>	<u>2.552</u>	<u>1,144,554.74</u>
CURRENT MONTH:								
DIFFERENCE		6,714.0	0.0	0.0	6,714.0	(0.327)	(0.327)	46,654.74
DIFFERENCE %		17.6%	0.0%	0.0%	17.6%	-11.4%	-11.4%	4.2%
PERIOD TO DATE:								
ACTUAL		151,997.0	0.0	0.0	151,997.0	2.622	2.622	3,985,726.84
ESTIMATED		148,034.0	0.0	0.0	148,034.0	2.882	2.882	4,266,200.00
DIFFERENCE		3,963.0	0.0	0.0	3,963.0	(0.260)	(0.260)	(280,473.16)
DIFFERENCE %		2.7%	0.0%	0.0%	2.7%	-9.0%	-9.0%	-6.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDUL E	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION N COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMEN T (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MAY 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,334,927	54,696,386	(7,361,459)	-13.5%	1,492,140	1,694,101	(201,961)	-11.9%	3.17228	3.22864	(0.05635)	-1.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,331)	(6,000)	(1,331)	22.2%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	(0.00049)	(0.00035)	(0.00014)	38.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,492,140	(a) 1,694,101	(a) (201,961)	-11.9%	0.00000	0.00138	(0.00138)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	47,327,596	54,713,790	(7,386,194)	-13.5%	1,492,140	1,694,101	(201,961)	-11.9%	3.17179	3.22967	(0.05787)	-1.8%
6. Fuel Cost of Purchased Power - Firm (A7)	13,591,180	2,739,500	10,851,680	396.1%	258,016	54,846	203,170	370.4%	5.26757	4.99489	0.27268	5.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,438,689	1,142,900	295,789	25.9%	49,880	39,409	10,471	26.6%	2.88430	2.90010	(0.01580)	-0.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,029,869	3,882,400	11,147,469	287.1%	307,896	94,255	213,641	226.7%	4.88148	4.11904	0.76244	18.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,800,036	1,788,356	11,680	0.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	75,789	53,200	22,589	42.5%	1,843	2,009	(166)	-8.3%	4.11226	2.64808	1.46418	55.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(33,194)	0	(33,194)	0.0%	(1,473)	0	(1,473)	0.0%	2.25350	0.00000	2.25350	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	11,323	1,243,700	(1,232,377)	-99.1%	222	29,445	(29,223)	-99.2%	5.10045	4.22381	0.87664	20.8%
18. Gains on Market Based Sales	3,150	308,400	(305,250)	-99.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	57,068	1,605,300	(1,548,232)	-96.4%	592	31,454	(30,862)	-98.1%	9.63986	5.10364	4.53622	88.9%
20. Net Inadvertant Interchange					82	0	82	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					2,154	0	2,154	0.0%				
22. Interchange and Wheeling Losses					1,871	600	1,271	211.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	62,300,397	56,990,890	5,309,507	9.3%	1,799,809	1,756,302	43,507	2.5%	3.46150	3.24494	0.21656	6.7%
24. Net Unbilled	6,869,867 (a)	5,805,419 (a)	1,064,448	18.3%	198,465	178,907	19,558	10.9%	3.46150	3.24494	0.21656	6.7%
25. Company Use	99,899 (a)	136,287 (a)	(36,388)	-26.7%	2,886	4,200	(1,314)	-31.3%	3.46150	3.24493	0.21658	6.7%
26. T & D Losses	2,068,454 (a)	1,548,354 (a)	520,100	33.6%	59,756	47,716	12,040	25.2%	3.46150	3.24494	0.21656	6.7%
27. System KWH Sales	62,300,397	56,990,890	5,309,507	9.3%	1,538,702	1,525,479	13,223	0.9%	4.04889	3.73593	0.31296	8.4%
28. Wholesale KWH Sales	(2,102,912)	(1,782,749)	(320,163)	18.0%	(51,938)	(47,719)	(4,219)	8.8%	4.04889	3.73593	0.31296	8.4%
29. Jurisdictional KWH Sales	60,197,485	55,208,141	4,989,344	9.0%	1,486,764	1,477,760	9,004	0.6%	4.04889	3.73593	0.31296	8.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	60,266,110	55,270,872	4,995,238	9.0%	1,486,764	1,477,760	9,004	0.6%	4.05351	3.74018	0.31333	8.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	236,108	236,712	(604)	-0.3%	1,486,764	1,477,760	9,004	0.6%	0.01588	0.01602	(0.00014)	-0.9%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,486,764	1,477,760	9,004	0.6%	0.00000	(0.04746)	0.04746	-100.0%
34. Adjustment	0	0	0	0.0%	1,486,764	1,477,760	9,004	0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,486,764	1,477,760	9,004	0.6%	0.51010	0.51321	(0.00311)	-0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,086,172	62,390,138	5,696,034	9.1%	1,486,764	1,477,760	9,004	0.6%	4.57949	4.22194	0.35755	8.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.58276	4.22498	0.35780	8.5%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,486,764	1,477,760	9,004	0.6%	(0.01399)	(0.01408)	0.00009	-0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	67,878,170	62,182,136	5,696,034	9.2%	1,486,764	1,477,760	9,004	0.6%	4.56879	4.21090	0.35789	8.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.569	4.211	0.358	8.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	211,818,594	243,980,224	(32,161,630)	-13.2%	6,788,146	7,507,907	(719,761)	-9.6%	3.12042	3.24964	(0.12922)	-4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(31,497)	(30,000)	(1,497)	5.0%	6,788,146	(a) 7,507,907	(a) (719,761)	-9.6%	(0.00046)	(0.00040)	(0.00006)	16.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	6,788,146	(a) 7,507,907	(a) (719,761)	-9.6%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Incremental Hedging O&M Costs	0	117,020	(117,020)	-100.0%	6,788,146	(a) 7,507,907	(a) (719,761)	-9.6%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	211,785,442	244,067,244	(32,281,802)	-13.2%	6,788,146	7,507,907	(719,761)	-9.6%	3.11993	3.25080	(0.13087)	-4.0%
6. Fuel Cost of Purchased Power - Firm (A7)	34,664,171	6,966,000	27,698,171	397.6%	649,691	135,535	514,156	379.4%	5.33549	5.13963	0.19585	3.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a)	(a)	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,424,416	5,409,100	15,316	0.3%	201,877	187,443	14,434	7.7%	2.68699	2.88573	(0.19874)	-6.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	40,088,587	12,375,100	27,713,487	223.9%	851,568	322,978	528,590	163.7%	4.70762	3.83156	0.87606	22.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,639,714	7,830,885	(191,171)	-2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	297,267	256,200	41,067	16.0%	8,653	9,850	(1,197)	-12.2%	3.43542	2.60102	0.83441	32.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(59,244)	0	(59,244)	0.0%	(2,890)	0	(2,890)	0.0%	2.04997	0.00000	2.04997	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,501,679	6,365,800	(4,864,121)	-76.4%	45,197	140,273	(95,076)	-67.8%	3.32252	4.53815	(1.21563)	-26.8%
18. Gains on Market Based Sales	318,347	1,130,800	(812,453)	-71.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,058,049	7,752,800	(5,694,751)	-73.5%	50,960	150,123	(99,163)	-66.1%	4.03856	5.16430	(1.12574)	-21.8%
20. Net Inadvertant Interchange					171	0	171	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,315	0	3,315	0.0%				
22. Interchange and Wheeling Losses					3,014	3,100	(86)	-2.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	249,815,980	248,689,544	1,126,436	0.5%	7,589,226	7,677,662	(88,436)	-1.2%	3.29172	3.23913	0.05259	1.6%
24. Net Unbilled	4,002,502 (a)	1,333,302 (a)	2,669,200	200.2%	114,872	37,003	77,869	210.4%	3.48431	3.60323	(0.11891)	-3.3%
25. Company Use	518,759 (a)	680,526 (a)	(161,767)	-23.8%	15,865	21,000	(5,135)	-24.5%	3.26983	3.24060	0.02923	0.9%
26. T & D Losses	10,105,008 (a)	12,069,823 (a)	(1,964,815)	-16.3%	308,758	373,907	(65,149)	-17.4%	3.27279	3.22803	0.04476	1.4%
27. System KWH Sales	249,815,980	248,689,544	1,126,436	0.5%	7,149,731	7,245,752	(96,021)	-1.3%	3.49406	3.43221	0.06185	1.8%
28. Wholesale KWH Sales	(7,088,738)	(7,051,056)	(37,682)	0.5%	(202,544)	(204,032)	1,488	-0.7%	3.49985	3.45586	0.04399	1.3%
29. Jurisdictional KWH Sales	242,727,242	241,638,488	1,088,754	0.5%	6,947,187	7,041,720	(94,533)	-1.3%	3.49389	3.43153	0.06237	1.8%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	243,003,951	241,913,052	1,090,899	0.5%	6,947,187	7,041,720	(94,533)	-1.3%	3.49788	3.43543	0.06245	1.8%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,211,840	1,211,972	(132)	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.01744	0.01721	0.00023	1.3%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(3,507,000)	3,507,000	-100.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.00000	(0.04980)	0.04980	-100.0%
34. Adjustment	0	0	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	37,919,770	37,919,770	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	0.54583	0.53850	0.00733	1.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	282,135,561	277,537,794	4,597,767	1.7%	6,947,187	7,041,720	(94,533)	-1.3%	4.06115	3.94134	0.11981	3.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.06407	3.94417	0.11990	3.0%
39. GPIF * (Already Adjusted for Taxes)	(1,040,010)	(1,040,010)	0	0.0%	6,947,187	7,041,720	(94,533)	-1.3%	(0.01497)	(0.01477)	(0.00020)	1.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	281,095,551	276,497,784	4,597,767	1.7%	6,947,187	7,041,720	(94,533)	-1.3%	4.04910	3.92940	0.11970	3.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.049	3.929	0.120	3.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,334,927	54,696,386	(7,361,459)	-13.5%	211,818,594	243,980,224	(32,161,630)	-13.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	53,918	1,296,900	(1,242,982)	-95.8%	1,739,702	6,622,000	(4,882,298)	-73.7%
2a. GAINS FROM MARKET BASED SALES	3,150	308,400	(305,250)	-99.0%	318,347	1,130,800	(812,453)	-71.8%
3. FUEL COST OF PURCHASED POWER	13,591,180	2,739,500	10,851,680	396.1%	34,664,171	6,966,000	27,698,171	397.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,438,689	1,142,900	295,789	25.9%	5,424,416	5,409,100	15,316	0.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	62,307,728	56,973,486	5,334,242	9.4%	249,849,132	248,602,524	1,246,608	0.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,331)	(6,000)	(1,331)	22.2%	(31,497)	(30,000)	(1,497)	5.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	117,020	(117,020)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	62,300,397	56,990,890	5,309,507	9.3%	249,815,980	248,689,544	1,126,436	0.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,486,764	1,477,760	9,004	0.6%	6,947,187	7,041,720	(94,533)	-1.3%
2. NONJURISDICTIONAL SALES	51,938	47,719	4,219	8.8%	202,544	204,032	(1,488)	-0.7%
3. TOTAL SALES	1,538,702	1,525,479	13,223	0.9%	7,149,731	7,245,752	(96,021)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9662456	0.9687187	(0.0024731)	-0.3%	0.9716711	0.9718412	(0.0001701)	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	57,179,102	57,863,338	(684,236)	-1.2%	269,085,664	275,679,511	(6,593,847)	-2.4%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(37,919,770)	(37,919,770)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,040,010	1,040,010	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	49,803,150	50,487,386	(684,236)	-1.4%	232,205,904	238,799,751	(6,593,847)	-2.8%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,300,397	56,990,890	5,309,507	9.3%	249,815,980	248,689,544	1,126,436	0.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9662456	0.9687187	(0.0024731)	-0.3%	NA	NA		0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	60,197,485	55,208,141	4,989,344	9.0%	242,727,242	241,638,488	1,088,754	0.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	60,266,110	55,270,872	4,995,238	9.0%	243,003,951	241,913,052	1,090,899	0.5%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	244,356	244,356	0	0.0%	1,247,090	1,247,090	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	236,108	236,712	(604)	-0.3%	1,211,840	1,211,972	(132)	0.0%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(3,507,000)	3,507,000	-100.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	60,502,218	54,806,184	5,696,034	10.4%	244,215,791	239,618,024	4,597,767	1.9%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(10,699,068)	(4,318,798)	(6,380,270)	147.7%	(12,009,887)	(818,273)	(11,191,614)	1367.7%	
8. INTEREST PROVISION FOR THE MONTH	(21,189)	(116,737)	95,548	-81.8%	(158,403)	(701,892)	543,489	-77.4%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(23,080,619)	(57,756,259)	34,675,640	-60.0%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(26,216,922)	(54,607,840)	28,390,918	-52.0%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(23,080,619)	(57,756,259)	34,675,640	-60.0%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(26,195,733)	(54,491,103)	28,295,370	-51.9%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(49,276,352)	(112,247,362)	62,971,010	-56.1%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(24,638,176)	(56,123,681)	31,485,505	-56.1%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.030	2.500	(1)	-58.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.040	2.500	(1)	-58.4%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	2.070	5.000	(3)	-58.6%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	1.035	2.500	(1)	-58.6%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.086	0.208	(0)	-58.7%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(21,189)	(116,737)	95,548	-81.8%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	321,327	145,092	176,235	121.5%	1,313,310	1,236,816	76,494	6.2%
2 LIGHT OIL	237,112	825,727	(588,615)	-71.3%	2,445,828	3,388,446	(942,618)	-27.8%
3 COAL	20,024,083	21,819,220	(1,795,137)	-8.2%	91,556,278	102,895,328	(11,339,050)	-11.0%
4 NATURAL GAS	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,459,634	(19,956,456)	-14.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,334,927	54,696,386	(7,361,459)	-13.5%	211,818,594	243,980,224	(32,161,630)	-13.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,113	2,929	3,184	108.7%	25,006	24,826	180	0.7%
9 LIGHT OIL	3,485	13,429	(9,944)	-74.0%	37,423	56,705	(19,282)	-34.0%
10 COAL	947,000	966,610	(19,610)	-2.0%	4,374,529	4,601,060	(226,531)	-4.9%
11 NATURAL GAS	535,542	711,133	(175,591)	-24.7%	2,351,188	2,825,316	(474,128)	-16.8%
12 NUCL.FAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,492,140	1,694,101	(201,961)	-11.9%	6,788,146	7,507,907	(719,761)	-9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,640	4,550	5,090	111.9%	39,206	38,354	852	2.2%
16 LIGHT OIL (BBL)	5,622	22,906	(17,284)	-75.5%	60,318	89,985	(29,667)	-33.0%
17 COAL (TON)	418,868	436,080	(17,212)	-3.9%	1,945,777	2,069,581	(123,804)	-6.0%
18 NATURAL GAS (MCI)	3,900,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,586	(3,947,846)	-18.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	60,475	28,567	31,908	111.7%	245,953	240,832	5,121	2.1%
22 LIGHT OIL	31,679	132,968	(101,289)	-76.2%	347,583	521,805	(174,222)	-33.4%
23 COAL	9,908,131	10,503,281	(595,150)	-5.7%	45,985,435	49,849,675	(3,864,240)	-7.8%
24 NATURAL GAS	4,045,046	5,457,782	(1,412,736)	-25.9%	17,543,964	21,435,481	(3,891,517)	-18.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,045,331	16,122,598	(2,077,267)	-12.9%	64,122,935	72,047,793	(7,924,858)	-11.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41%	0.17%	0.00		0.37%	0.33%	0.00	
29 LIGHT OIL	0.23%	0.79%	(0.01)		0.55%	0.76%	(0.00)	
30 COAL	63.47%	57.06%	0.06		64.44%	61.28%	0.03	
31 NATURAL GAS	35.89%	41.98%	(0.06)		34.64%	37.63%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.33	31.89	1.44	4.5%	33.50	32.25	1.25	3.9%
36 LIGHT OIL (\$/BBL)	42.18	36.05	6.13	17.0%	40.55	37.66	2.89	7.7%
37 COAL (\$/TON)	47.81	50.03	(2.23)	-4.5%	47.05	49.72	(2.66)	-5.4%
38 NATURAL GAS (\$/M)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.31	5.08	0.23	4.6%	5.34	5.14	0.20	4.0%
42 LIGHT OIL	7.48	6.21	1.27	20.5%	7.04	6.49	0.54	8.4%
43 COAL	2.02	2.08	(0.06)	-2.7%	1.99	2.06	(0.07)	-3.5%
44 NATURAL GAS	6.61	5.85	0.77	13.1%	6.64	6.37	0.27	4.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.37	3.39	(0.02)	-0.7%	3.30	3.39	(0.08)	-2.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,893	9,753	140	1.4%	9,836	9,701	135	1.4%
49 LIGHT OIL	9,090	9,902	(812)	-8.2%	9,288	9,202	86	0.9%
50 COAL	10,463	10,866	(403)	-3.7%	10,512	10,834	(322)	-3.0%
51 NATURAL GAS	7,553	7,675	(122)	-1.6%	7,462	7,587	(125)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,413	9,517	(104)	-1.1%	9,446	9,596	(150)	-1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	4.95	0.31	6.3%	5.25	4.98	0.27	5.4%
56 LIGHT OIL	6.80	6.15	0.65	10.6%	6.54	5.98	0.56	9.4%
57 COAL	2.11	2.26	(0.15)	-6.6%	2.09	2.24	(0.15)	-6.7%
58 NATURAL GAS	5.00	4.49	0.51	11.4%	4.96	4.83	0.13	2.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.17	3.23	(0.06)	-1.9%	3.12	3.25	(0.13)	-4.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: MAY 2004**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	154,066	49.2	61.8	74.8	10,695	COAL	69,336	23,763,800	1,647,686.8	3,419,578	2.22	49.32
B.B.#2	411	222,298	72.7	80.7	72.7	10,668	COAL	98,970	23,960,920	2,371,412.3	4,881,096	2.20	49.32
B.B.#3	428	152,765	48.0	57.8	77.7	10,533	COAL	67,733	23,756,080	1,609,074.6	3,340,529	2.19	49.32
B.B.#4	452	251,038	74.6	87.6	74.9	10,655	COAL	121,594	21,997,640	2,674,786.8	5,996,880	2.39	49.32
B.B. STATION	1,712	780,167	61.3	72.2	75.1	10,643	COAL	357,633	23,216,399	8,302,960.5	17,638,083	2.26	49.32
SEB-PHIL.#1(HVY OIL)	17	4,382	34.6	99.8	89.9	9,893	HVY.OIL	6,911	6,273,540	43,354.9	230,364	5.26	33.33
SEB-PHIL.#2(HVY OIL)	17	1,731	13.7	32.6	85.7	9,893	HVY.OIL	2,729	6,273,540	17,120.1	90,963	5.25	33.33
SEB-PHILLIPS TOTAL	34	6,113	24.2	66.2	87.8	9,893	HVY.OIL	9,640	6,273,542	60,475.0	321,327	5.26	33.33
POLK #1 GASIFIER	255	166,833	87.9	93.1	91.5	9,621	COAL	61,235	26,213,060	1,605,170.6	2,386,000	1.43	38.96
POLK #1 CT (OIL)	225	3,459	2.1	98.5	72.1	8,440	LGT.OIL	5,193	5,799,066	29,194.8	219,043	6.33	42.18
POLK #1 TOTAL	255	170,292	89.8	95.2	91.0	9,597	-	-	-	1,634,365.4	2,605,043	1.53	42.18
POLK #2 CT (GAS)	150	9,283	8.3	100.0	69.2	10,519	GAS	94,158	1,037,100	97,651.0	697,784	7.52	7.41
POLK #2 CT (OIL)	160	26	0.0	100.0	20.3	95,771	LGT.OIL	428	5,799,071	2,484.4	18,069	69.50	42.18
POLK #2 TOTAL	155	9,309	8.1	100.0	68.7	10,757	-	-	-	100,135.4	715,853	7.69	42.18
POLK #3 CT (GAS)	150	16,777	15.0	100.0	77.6	12,157	GAS	196,664	1,037,100	203,960.0	1,455,459	8.68	7.40
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	16,777	14.3	100.0	77.6	12,157	-	-	-	203,960.0	1,455,459	8.68	7.40
POLK STATION TOTAL	568	196,378	46.5	97.8	81.2	9,871	-	-	-	1,938,460.8	4,776,355	2.43	7.40
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	74	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	787	17.6	-	45.1	9,609	GAS	7,292	1,037,100	7,562.5	58,574	7.44	8.03
BAYSIDE ST 1	237	23,878	13.5	29.0	46.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	24,155	20.9	85.2	83.6	10,357	GAS	241,226	1,037,100	250,175.0	1,608,021	6.66	6.67
BAYSIDE CT1B	155	21,742	18.9	89.5	84.4	12,680	GAS	265,830	1,037,100	275,692.0	1,772,033	8.15	6.67
BAYSIDE CT1C	155	1,157	1.0	65.3	70.0	11,673	GAS	13,028	1,037,100	13,511.0	86,843	7.51	6.67
BAYSIDE UNIT 1 TOTAL	702	70,932	13.6	62.8	68.3	7,604	GAS	520,083	1,037,100	539,378.0	3,466,897	4.89	6.67
BAYSIDE ST 2	310	149,831	65.0	100.0	65.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	70,098	60.8	100.0	84.1	10,908	GAS	737,309	1,037,100	764,663.0	5,041,233	7.19	6.84
BAYSIDE CT2B	155	71,177	61.7	100.0	83.5	11,051	GAS	758,416	1,037,100	786,553.0	5,185,548	7.29	6.84
BAYSIDE CT2C	155	66,638	57.8	97.5	83.1	11,061	GAS	710,684	1,037,100	737,050.0	4,859,188	7.29	6.84
BAYSIDE CT2D	155	80,019	69.4	100.0	83.1	11,350	GAS	875,738	1,037,100	908,228.0	5,987,722	7.48	6.84
BAYSIDE UNIT 2 TOTAL	930	437,763	63.3	99.6	77.3	7,302	GAS	3,082,146	1,037,100	3,196,494.0	21,073,691	4.81	6.84
BAYSIDE STATION TOTAL	1,632	508,695	41.9	83.7	73.4	7,344	GAS	3,602,229	1,037,100	3,735,872.0	24,540,588	4.82	6.81
TOT. COAL (BB,POLK)	1,967	947,000	64.7	74.9	77.2	10,463	COAL	418,868	23,654,489	9,908,131.1	20,024,083	2.11	47.81
SYSTEM	4,026	1,492,140	49.8	81.0	73.9	9,413	-	-	-	14,045,330.8	47,334,927	3.17	-

91

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4,550	(4,550)	-100.0%	32,047	38,354	(6,307)	-16.4%
3 UNIT COST (\$/BBL)	0.00	29.95	(29.95)	-100.0%	30.02	30.91	(0.89)	-2.9%
4 AMOUNT (\$)	0	136,253	(136,253)	-100.0%	962,144	1,185,545	(223,401)	-18.8%
5 BURNED:								
6 UNITS (BBL)	9,640	4,550	5,090	111.9%	39,206	38,354	852	2.2%
7 UNIT COST (\$/BBL)	33.33	31.89	1.44	4.5%	33.50	32.25	1.25	3.9%
8 AMOUNT (\$)	321,327	145,092	176,235	121.5%	1,313,310	1,236,816	76,494	6.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	5,111	14,883	(9,772)	-65.7%	5,111	14,883	(9,772)	-65.7%
11 UNIT COST (\$/BBL)	31.20	30.93	0.27	0.9%	31.20	30.93	0.27	0.9%
12 AMOUNT (\$)	159,480	460,329	(300,849)	-65.4%	159,480	460,329	(300,849)	-65.4%
13								
14 DAYS SUPPLY:	13	39	(26)	-70.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,701	28,266	(9,565)	-33.8%	80,101	114,847	(34,746)	-30.3%
17 UNIT COST (\$/BBL)	44.11	34.25	9.86	28.8%	42.61	36.53	6.09	16.7%
18 AMOUNT (\$)	824,930	968,020	(143,090)	-14.8%	3,413,489	4,195,145	(781,656)	-18.6%
19 BURNED:								
20 UNITS (BBL)	5,622	22,906	(17,284)	-75.5%	60,318	89,985	(29,667)	-33.0%
21 UNIT COST (\$/BBL)	42.18	36.05	6.13	17.0%	40.55	37.66	2.89	7.7%
22 AMOUNT (\$)	237,112	825,727	(588,615)	-71.3%	2,445,828	3,388,446	(942,618)	-27.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	70,768	77,076	(6,308)	-8.2%	70,768	77,076	(6,308)	-8.2%
25 UNIT COST (\$/BBL)	40.41	36.37	4.04	11.1%	40.41	36.37	4.04	11.1%
26 AMOUNT (\$)	2,859,688	2,803,435	56,253	2.0%	2,859,688	2,803,435	56,253	2.0%
27								
28 DAYS SUPPLY: NORMAL	78	85	(7)	-10.0%				
29 DAYS SUPPLY: EMERGENC	10	11	(1)	-8.2%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	397,798	391,000	6,798	1.7%	1,807,004	1,790,000	17,004	0.9%
32 UNIT COST (\$/TON)	46.82	49.35	(2.54)	-5.1%	46.70	49.01	(2.30)	-4.7%
33 AMOUNT (\$)	18,623,340	19,297,035	(673,695)	-3.5%	84,393,206	87,720,033	(3,326,827)	-3.8%
34 BURNED:								
35 UNITS (TONS)	418,868	436,080	(17,212)	-3.9%	1,945,777	2,069,581	(123,804)	-6.0%
36 UNIT COST (\$/TON)	47.81	50.03	(2.23)	-4.5%	47.05	49.72	(2.66)	-5.4%
37 AMOUNT (\$)	20,024,083	21,819,220	(1,795,137)	-8.2%	91,556,278	102,895,328	(11,339,050)	-11.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	500,501	597,194	(96,693)	-16.2%	500,501	597,194	(96,693)	-16.2%
40 UNIT COST (\$/TON)	47.52	47.15	0.37	0.8%	47.52	47.15	0.37	0.8%
41 AMOUNT (\$)	23,781,374	28,157,186	(4,375,812)	-15.5%	23,781,374	28,157,186	(4,375,812)	-15.5%
42								
43 DAYS SUPPLY:	35	42	(7)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,900,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,586	(3,947,846)	-18.9%
46 UNIT COST (\$/MCF)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
47 AMOUNT (\$)	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,459,634	(19,956,456)	-14.6%
48 BURNED:								
49 UNITS (MCF)	3,900,343	5,309,093	(1,408,750)	-26.5%	16,903,740	20,851,586	(3,947,846)	-18.9%
50 UNIT COST (\$/MCF)	6.86	6.01	0.85	14.1%	6.89	6.54	0.35	5.3%
51 AMOUNT (\$)	26,752,405	31,906,347	(5,153,942)	-16.2%	116,503,178	136,459,634	(19,956,456)	-14.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	17,232
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,232

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

START-UP FUEL	0	0
IGNITION	(6,224)	(235,514)
OTHER USAGE	(345)	(13,113)
TOTAL	(6,569)	(248,627)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	52,570
IGNITION #2 OIL	218,282
IGNITION PROPANE	2,867
AERIAL SURVEY ADJ.	0
ADDITIVES	52,605
GREEN FUEL	0
TOTAL	326,324

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	29,445.0	0.0	29,445.0	4.224	5.600	1,243,700.00	1,649,000.00	308,400.00
TOTAL			31,454.0	0.0	31,454.0	4.123	5.412	1,296,900.00	1,702,200.00	308,400.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	694.8	0.0	694.8	4.419	4.419	30,702.52	30,702.52	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,148.9	0.0	1,148.9	3.509	3.509	40,317.89	40,317.89	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	100.0	0.0	100.0	5.559	8.314	5,559.00	8,314.36	2,371.36
THE ENERGY AUTHORITY		SCH. - MA	91.0	0.0	91.0	4.474	5.521	4,070.99	5,023.76	603.33
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	31.0	0.0	31.0	5.461	6.411	1,692.91	1,987.49	175.54
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	(1,473.0)	0.0	(1,473.0)	2.253	2.253	(33,193.72)	(33,193.72)	
ADJUSTMENTS										
SEMINOLE ELEC. PRECO-1	Apr. 2004	SCH. - D	(834.2)	0.0	(834.2)	3.073	3.073	(25,633.83)	(25,633.83)	
SEMINOLE ELEC. PRECO-1	Apr. 2004	SCH. - D	834.2	0.5	833.7	3.647	3.647	30,401.95	30,401.95	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,843.7	0.5	1,843.2	4.112	4.112	75,788.53	75,788.53	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			222.0	0.0	222.0	5.100	6.903	11,322.90	15,325.61	3,150.23
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(1,473.0)	0.0	(1,473.0)	2.253	2.253	(33,193.72)	(33,193.72)	
TOTAL			592.7	0.5	592.2	9.105	9.781	53,917.71	57,920.42	3,150.23
CURRENT MONTH:										
DIFFERENCE			(30,861.3)	0.5	(30,861.8)	4.982	4.369	(1,242,982.29)	(1,644,279.58)	(305,249.77)
DIFFERENCE %			-98.1%	0.0%	-98.1%	120.8%	80.7%	-95.8%	-96.6%	-99.0%
PERIOD TO DATE:										
ACTUAL			50,960.2	0.5	50,959.7	3.414	4.379	1,739,702.65	2,231,605.14	318,346.01
ESTIMATED			150,123.0	0.0	150,123.0	4.411	5.472	6,622,000.00	8,214,400.00	1,130,800.00
DIFFERENCE			(99,162.8)	0.5	(99,163.3)	(0.997)	(1.093)	(4,882,297.35)	(5,982,794.86)	(812,453.99)
DIFFERENCE %			-66.1%	0.0%	-66.1%	-22.6%	-20.0%	-73.7%	-72.8%	-71.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) MWH FOR FIRM	(7)		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
			MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE		CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	890.0	0.0	647.0	243.0	7.819	7.819	19,000.00
HARDEE POWER PARTNERS	IPP	29,581.0	0.0	0.0	29,581.0	5.649	5.649	1,671,000.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	25,022.0	0.0	0.0	25,022.0	4.194	4.194	1,049,500.00
TOTAL		55,493.0	0.0	647.0	54,846.0	4.995	4.995	2,739,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	49,884.0	0.0	0.0	49,884.0	2.727	2.727	1,360,471.12
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	69,046.0	0.0	0.0	69,046.0	5.760	5.760	3,977,125.00
FLA. POWER & LIGHT	SCH. - J	21,860.0	0.0	0.0	21,860.0	4.986	4.986	1,089,855.00
CITY OF LAKELAND	SCH. - J	9,368.0	0.0	0.0	9,368.0	6.459	6.459	605,077.25
ORLANDO UTIL. COMM.	SCH. - J	47,680.0	0.0	0.0	47,680.0	6.933	6.933	3,305,790.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	21,660.0	0.0	0.0	21,660.0	6.111	6.111	1,323,719.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	1,440.0	0.0	0.0	1,440.0	7.681	7.681	110,606.40
CITY OF TALLAHASSEE	SCH. - J	130.0	0.0	0.0	130.0	5.420	5.420	7,046.10
CALPINE	SCH. - J	5,904.0	0.0	0.0	5,904.0	5.391	5.391	318,262.32
CARGILL ALLIANT	SCH. - J	20,738.0	0.0	0.0	20,738.0	6.329	6.329	1,312,500.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	5,774.0	0.0	0.0	5,774.0	6.615	6.615	381,970.00
SEMINOLE ELEC. CO-OP	SCH. - J	4,600.0	0.0	0.0	4,600.0	4.512	4.512	207,566.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Apr. 2004 IPP	(19,117.0)	0.0	0.0	(19,117.0)	8.206	8.206	(1,568,698.80)
HARDEE PWR. PART.-NATIVE	Apr. 2004 IPP	19,117.0	0.0	0.0	19,117.0	6.096	6.096	1,165,330.67
FLA. POWER & LIGHT	Apr. 2004 SCH. - J	(12,453.0)	0.0	0.0	(12,453.0)	5.072	5.072	(631,591.00)
FLA. POWER & LIGHT	Apr. 2004 SCH. - J	12,453.0	0.0	68.0	12,385.0	5.056	5.056	626,151.00
TOTAL		256,084.0	0.0	68.0	256,016.0	5.268	5.268	13,591,180.06
CURRENT MONTH:								
DIFFERENCE		202,591.0	0.0	(579.0)	203,170.0	0.273	0.273	10,851,680.06
DIFFERENCE %		365.1%	0.0%	-89.5%	370.4%	5.5%	5.5%	396.1%
PERIOD TO DATE:								
ACTUAL		649,759.0	0.0	68.0	649,691.0	5.335	5.335	34,664,172.13
ESTIMATED		136,582.0	0.0	1,047.0	135,535.0	5.140	5.140	6,966,000.00
DIFFERENCE		513,177.0	0.0	(979.0)	514,156.0	0.195	0.195	27,698,172.13
DIFFERENCE %		375.7%	0.0%	-93.5%	379.4%	3.8%	3.8%	397.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	39,409.0	0.0	0.0	39,409.0	2,900	2,900	1,142,900.00
TOTAL		39,409.0	0.0	0.0	39,409.0	2,900	2,900	1,142,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,080.0	0.0	0.0	18,080.0	2,434	2,434	440,033.01
McKAY BAY REFUSE	COGEN	14,345.0	0.0	0.0	14,345.0	2,436	2,436	349,451.84
ORANGE COGENERATION L.P.	COGEN	7,843.0	0.0	0.0	7,843.0	2,229	2,229	174,798.54
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	997.0	0.0	0.0	997.0	5,767	5,767	57,500.40
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	901.0	0.0	0.0	901.0	5,092	5,092	45,882.25
IMC-AGRICO-NEW WALES	COGEN	255.0	0.0	0.0	255.0	6,148	6,148	15,678.40
IMC-AGRICO-S. PIERCE	COGEN	7,459.0	0.0	0.0	7,459.0	4,766	4,766	355,513.22
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2004		49,880.0	0.0	0.0	49,880.0	2,885	2,885	1,438,857.66
ADJUSTMENTS FOR THE MONTH OF: APR. 2004								
HILLSBOROUGH COUNTY	COGEN	(18,842.0)	0.0	0.0	(18,842.0)	2,368	2,368	(446,242.54)
		18,842.0	0.0	0.0	18,842.0	2,363	2,363	445,234.57
McKAY BAY REFUSE	COGEN	(13,937.0)	0.0	0.0	(13,937.0)	2,368	2,368	(329,975.32)
		13,937.0	0.0	0.0	13,937.0	2,362	2,362	329,232.96
ORANGE COGENERATION L.P.	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	2,231	2,231	(169,362.49)
		7,590.0	0.0	0.0	7,590.0	2,225	2,225	168,839.61
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(1,578.0)	0.0	0.0	(1,578.0)	4,172	4,172	(65,836.73)
		1,578.0	0.0	0.0	1,578.0	4,174	4,174	65,871.73
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	116.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APR. 2004		0.0	0.0	0.0	0.0	0.000	0.000	(2,122.21)
ADJUSTMENTS FOR THE MONTH OF: MAR. 2004								
CARGILL GREEN BAY	COGEN	(239.0)	0.0	0.0	(239.0)	4,003	4,003	(9,566.28)
		239.0	0.0	0.0	239.0	4,126	4,126	9,860.28
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	1,660.00
SUB-TOTAL FOR THE MONTH OF: MAR. 2004		0.0	0.0	0.0	0.0	0.000	0.000	1,954.00
TOTAL FOR MARCH & APRIL 2004 ADJUSTMENTS								
		0.0	0.0	0.0	0.0	0.000	0.000	(168.21)
GRAND TOTAL		49,880.0	0.0	0.0	49,880.0	2,884	2,884	1,438,689.45
CURRENT MONTH:								
DIFFERENCE		10,471.0	0.0	0.0	10,471.0	(0.016)	(0.016)	295,789.45
DIFFERENCE %		26.6%	0.0%	0.0%	26.6%	-0.5%	-0.5%	25.9%
PERIOD TO DATE:								
ACTUAL		201,877.0	0.0	0.0	201,877.0	2,687	2,687	5,424,416.29
ESTIMATED		187,443.0	0.0	0.0	187,443.0	2,886	2,886	5,409,100.00
DIFFERENCE		14,434.0	0.0	0.0	14,434.0	(0.199)	(0.199)	15,316.29
DIFFERENCE %		7.7%	0.0%	0.0%	7.7%	-6.9%	-6.9%	0.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JUNE 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,914,790	55,695,139	4,219,651	7.6%	1,574,389	1,707,968	(133,579)	-7.8%	3.80559	3.20000	0.54469	16.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,874)	(6,000)	(1,874)	31.2%	1,574,389	(a) 1,707,968	(a) (133,579)	-7.8%	(0.00050)	(0.00035)	(0.00015)	42.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,574,389	(a) 1,707,968	(a) (133,579)	-7.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,574,389	(a) 1,707,968	(a) (133,579)	-7.8%	0.00000	0.00137	(0.00137)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	59,906,916	55,712,543	4,194,373	7.5%	1,574,389	1,707,968	(133,579)	-7.8%	3.80509	3.26192	0.54317	16.7%
6. Fuel Cost of Purchased Power - Firm (A7)	19,326,958	7,143,000	12,183,958	170.6%	322,488	138,726	183,762	132.5%	5.99308	5.14900	0.84408	16.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,116,748	1,125,800	(9,052)	-0.8%	43,663	38,136	5,527	14.5%	2.55765	2.95207	(0.39441)	-13.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,443,706	8,268,800	12,174,906	147.2%	366,151	176,862	189,289	107.0%	5.58341	4.67528	0.90812	19.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,940,540	1,884,830	55,710	3.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	85,487	49,900	35,587	71.3%	2,213	1,944	269	13.8%	3.86295	2.56687	1.29607	50.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(918)	0	(918)	0.0%	(517)	0	(517)	0.0%	0.17756	0.00000	0.17756	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	42,394	662,300	(619,906)	-93.6%	968	15,135	(14,167)	-93.6%	4.37955	4.37595	0.00360	0.1%
18. Gains on Market Based Sales	8,073	108,100	(100,027)	-92.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	135,036	820,300	(685,264)	-83.5%	2,664	17,079	(14,415)	-84.4%	5.06892	4.80297	0.26594	5.5%
20. Net Inadvertent Interchange					(432)	0	(432)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd					4,263	0	4,263	0.0%				
22. Interchange and Wheeling Losses					4,408	400	4,008	1002.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	80,215,586	63,161,043	17,054,543	27.0%	1,937,299	1,867,351	69,948	3.7%	4.14059	3.38239	0.75820	22.4%
24. Net Unbilled	1,149,676	(a) 1,230,682	(a) (81,006)	-6.6%	27,766	36,385	(8,619)	-23.7%	4.14059	3.38239	0.75820	22.4%
25. Company Use	135,149	(a) 142,060	(a) (6,911)	-4.9%	3,264	4,200	(936)	-22.3%	4.14059	3.38238	0.75821	22.4%
26. T & D Losses	4,139,925	(a) 2,286,798	(a) 1,853,127	81.0%	99,984	67,609	32,375	47.9%	4.14059	3.38239	0.75820	22.4%
27. System KWH Sales	80,215,586	63,161,043	17,054,543	27.0%	1,806,285	1,759,157	47,128	2.7%	4.44091	3.59042	0.85050	23.7%
28. Wholesale KWH Sales	(2,357,994)	(1,745,910)	(612,084)	35.1%	(53,097)	(48,627)	(4,470)	9.2%	4.44092	3.59041	0.85050	23.7%
29. Jurisdictional KWH Sales	77,857,592	61,415,133	16,442,459	26.8%	1,753,188	1,710,530	42,658	2.5%	4.44091	3.59042	0.85050	23.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	77,946,350	61,484,916	16,461,434	26.8%	1,753,188	1,710,530	42,658	2.5%	4.44598	3.59450	0.85148	23.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	234,716	235,140	(424)	-0.2%	1,753,188	1,710,530	42,658	2.5%	0.01339	0.01375	(0.00036)	-2.6%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,753,188	1,710,530	42,658	2.5%	0.00000	(0.04100)	0.04100	-100.0%
34. Adjustment	0	0	0	0.0%	1,753,188	1,710,530	42,658	2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,753,188	1,710,530	42,658	2.5%	0.43258	0.44337	(0.01079)	-2.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,765,020	68,602,610	17,162,410	25.0%	1,753,188	1,710,530	42,658	2.5%	4.89195	4.01061	0.88134	22.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.89547	4.01349	0.88198	22.0%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,753,188	1,710,530	42,658	2.5%	(0.01186)	(0.01216)	0.00030	-2.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	85,557,018	68,394,608	17,162,410	25.1%	1,753,188	1,710,530	42,658	2.5%	4.88361	4.00133	0.88228	22.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.884	4.001	0.883	22.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	271,733,384	299,675,363	(27,941,979)	-9.3%	8,362,535	9,215,875	(853,340)	-9.3%	3.24941	3.25173	(0.00232)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(39,371)	(36,000)	(3,371)	9.4%	8,362,535	(a) 9,215,875	(a) (853,340)	-9.3%	(0.00047)	(0.00039)	(0.00008)	20.5%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	8,362,535	(a) 9,215,875	(a) (853,340)	-9.3%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Incremental Hedging O&M Costs	0	140,424	(140,424)	-100.0%	8,362,535	(a) 9,215,875	(a) (853,340)	-9.3%	0.00000	0.00152	(0.00152)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	271,692,358	299,779,787	(28,087,429)	-9.4%	8,362,535	9,215,875	(853,340)	-9.3%	3.24892	3.25286	(0.00394)	-0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	53,991,129	14,109,000	39,882,129	282.7%	972,179	274,261	697,918	254.5%	5.55362	5.14437	0.40925	8.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,541,164	6,534,900	6,264	0.1%	245,540	225,579	19,961	8.8%	2.66399	2.89695	(0.23295)	-8.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	60,532,293	20,643,900	39,888,393	193.2%	1,217,719	499,840	717,879	143.6%	4.97096	4.13010	0.84086	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,580,254	9,715,715	(135,461)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	382,754	306,100	76,654	25.0%	10,866	11,794	(928)	-7.9%	3.52249	2.59539	0.92710	35.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(60,162)	0	(60,162)	0.0%	(3,407)	0	(3,407)	0.0%	1.76584	0.00000	1.76584	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,544,073	7,028,100	(5,484,027)	-78.0%	46,165	155,408	(109,243)	-70.3%	3.34468	4.52235	(1.17767)	-26.0%
18. Gains on Market Based Sales	326,420	1,238,900	(912,480)	-73.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,193,085	8,573,100	(6,380,015)	-74.4%	53,624	167,202	(113,578)	-67.9%	4.08975	5.12739	(1.03765)	-20.2%
20. Net Inadvertant Interchange					(261)	0	(261)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					7,578	0	7,578	0.0%				
22. Interchange and Wheeling Losses					7,422	3,500	3,922	112.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	330,031,566	311,850,587	18,180,979	5.8%	9,526,525	9,545,013	(18,488)	-0.2%	3.46434	3.26716	0.19719	6.0%
24. Net Unbilled	5,152,178	(a) 2,563,984	(a) 2,588,194	100.9%	142,638	73,388	69,250	94.4%	3.61207	3.49374	0.11833	3.4%
25. Company Use	653,908	(a) 822,586	(a) (168,678)	-20.5%	19,129	25,200	(6,071)	-24.1%	3.41841	3.26423	0.15418	4.7%
26. T & D Losses	14,244,933	(a) 14,356,621	(a) (111,688)	-0.8%	408,742	441,516	(32,774)	-7.4%	3.48507	3.25166	0.23340	7.2%
27. System KWH Sales	330,031,566	311,850,587	18,180,979	5.8%	8,956,016	9,004,909	(48,893)	-0.5%	3.68503	3.46312	0.22191	6.4%
28. Wholesale KWH Sales	(9,446,732)	(8,796,966)	(649,766)	7.4%	(255,641)	(252,659)	(2,982)	1.2%	3.69531	3.48175	0.21356	6.1%
29. Jurisdictional KWH Sales	320,584,834	303,053,621	17,531,213	5.8%	8,700,375	8,752,250	(51,875)	-0.6%	3.68472	3.46258	0.22214	6.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	320,950,301	303,397,968	17,552,333	5.8%	8,700,375	8,752,250	(51,875)	-0.6%	3.68892	3.46651	0.22241	6.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,446,556	1,447,112	(556)	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.01663	0.01653	0.00009	0.6%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(4,208,400)	4,208,400	-100.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.00000	(0.04808)	0.04808	-100.0%
34. Adjustment	0	0	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	45,503,724	45,503,724	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	0.52301	0.51991	0.00310	0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	367,900,581	346,140,404	21,760,177	6.3%	8,700,375	8,752,250	(51,875)	-0.6%	4.22856	3.95487	0.27369	6.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.23160	3.95772	0.27388	6.9%
39. GPIF * (Already Adjusted for Taxes)	(1,248,012)	(1,248,012)	0	0.0%	8,700,375	8,752,250	(51,875)	-0.6%	(0.01434)	(0.01426)	(0.00009)	0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	366,652,569	344,892,392	21,760,177	6.3%	8,700,375	8,752,250	(51,875)	-0.6%	4.21726	3.94346	0.27379	6.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.217	3.943	0.274	6.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,914,790	55,695,139	4,219,651	7.6%	271,733,384	299,675,363	(27,941,979)	-9.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	126,963	712,200	(585,237)	-82.2%	1,866,665	7,334,200	(5,467,535)	-74.5%
2a. GAINS FROM MARKET BASED SALES	8,073	108,100	(100,027)	-92.5%	326,420	1,238,900	(912,480)	-73.7%
3. FUEL COST OF PURCHASED POWER	19,326,958	7,143,000	12,183,958	170.6%	53,991,129	14,109,000	39,882,129	282.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,116,748	1,125,800	(9,052)	-0.8%	6,541,164	6,534,900	6,264	0.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	80,223,460	63,143,639	17,079,821	27.0%	330,072,592	311,746,163	18,326,429	5.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,874)	(6,000)	(1,874)	31.2%	(39,371)	(36,000)	(3,371)	9.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	140,424	(140,424)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	80,215,586	63,161,043	17,054,543	27.0%	330,031,566	311,850,587	18,180,979	5.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,753,188	1,710,530	42,658	2.5%	8,700,375	8,752,250	(51,875)	-0.6%
2. NONJURISDICTIONAL SALES	53,097	48,627	4,470	9.2%	255,641	252,659	2,982	1.2%
3. TOTAL SALES	1,806,285	1,759,157	47,128	2.7%	8,956,016	9,004,909	(48,893)	-0.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9706043	0.9723578	(0.0017535)	-0.2%	0.9714559	0.9719421	(0.0004862)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	68,363,735	67,017,747	1,345,988	2.0%	337,449,399	342,697,258	(5,247,859)	-1.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(45,503,724)	(45,503,724)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,248,012	1,248,012	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	60,987,783	59,641,795	1,345,988	2.3%	293,193,687	298,441,546	(5,247,859)	-1.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	80,215,586	63,161,043	17,054,543	27.0%	330,031,566	311,850,587	18,180,979	5.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9706043	0.9723578	(0.0017535)	-0.2%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	77,857,592	61,415,133	16,442,459	26.8%	320,584,834	303,053,621	17,531,213	5.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	77,946,350	61,484,916	16,461,434	26.8%	320,950,301	303,397,968	17,552,333	5.8%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	241,825	241,825	0	0.0%	1,488,915	1,488,915	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	234,716	235,140	(424)	-0.2%	1,446,556	1,447,112	(556)	0.0%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(4,208,400)	4,208,400	-100.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	78,181,066	61,018,656	17,162,410	28.1%	322,396,857	300,636,680	21,760,177	7.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(17,193,283)	(1,376,861)	(15,816,422)	1148.7%	(29,203,170)	(2,195,134)	(27,008,036)	1230.4%
8. INTEREST PROVISION FOR THE MONTH	(30,711)	(107,129)	76,418	-71.3%	(189,114)	(809,021)	619,907	-76.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(26,216,922)	(54,607,840)	28,390,918	-52.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(35,856,962)	(48,507,876)	12,650,914	-26.1%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(26,216,922)	(54,607,840)	28,390,918	-52.0%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(35,826,251)	(48,400,747)	12,574,496	-26.0%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(62,043,173)	(103,008,587)	40,965,414	-39.8%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(31,021,587)	(51,504,294)	20,482,707	-39.8%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.040	2.500	(1)	-58.4%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.330	2.500	(1)	-46.8%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	2.370	5.000	(3)	-52.6%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.185	2.500	(1)	-52.6%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.099	0.208	(0)	-52.4%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(30,711)	(107,129)	76,418	-71.3%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	414,955	430,831	(15,876)	-3.7%	1,728,265	1,667,647	60,618	3.6%
2 LIGHT OIL	993,778	592,525	401,253	67.7%	3,439,606	3,980,971	(541,365)	-13.6%
3 COAL	21,845,401	21,249,456	595,945	2.8%	113,401,679	124,144,784	(10,743,105)	-8.7%
4 NATURAL GAS	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,914,790	55,695,139	4,219,651	7.6%	271,733,384	299,675,363	(27,941,979)	-9.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,918	8,960	(1,042)	-11.6%	32,924	33,786	(862)	-2.6%
9 LIGHT OIL	14,415	10,468	3,947	37.7%	51,838	67,173	(15,335)	-22.8%
10 COAL	939,027	938,819	208	0.0%	5,313,556	5,539,879	(226,323)	-4.1%
11 NATURAL GAS	613,029	749,721	(136,692)	-18.2%	2,964,217	3,575,037	(610,820)	-17.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,574,389	1,707,968	(133,579)	-7.8%	8,362,535	9,215,875	(853,340)	-9.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,294	13,928	(1,634)	-11.7%	51,500	52,282	(782)	-1.5%
16 LIGHT OIL (BBL)	22,943	16,514	6,429	38.9%	83,261	106,499	(23,238)	-21.8%
17 COAL (TON)	435,181	425,303	9,878	2.3%	2,380,958	2,494,884	(113,926)	-4.6%
18 NATURAL GAS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	77,128	87,454	(10,326)	-11.8%	323,081	328,286	(5,205)	-1.6%
22 LIGHT OIL	132,202	96,162	36,040	37.5%	479,785	617,967	(138,182)	-22.4%
23 COAL	10,147,127	10,246,801	(99,674)	-1.0%	56,132,562	60,096,476	(3,963,914)	-6.6%
24 NATURAL GAS	4,693,471	5,713,558	(1,020,087)	-17.9%	22,237,435	27,149,039	(4,911,604)	-18.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,049,928	16,143,975	(1,094,047)	-6.8%	79,172,863	88,191,768	(9,018,905)	-10.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.50%	0.52%	(0.00)	-	0.39%	0.37%	0.00	-
29 LIGHT OIL	0.92%	0.61%	0.00	-	0.62%	0.73%	(0.00)	-
30 COAL	59.64%	54.97%	0.05	-	63.54%	60.11%	0.03	-
31 NATURAL GAS	38.94%	43.90%	(0.05)	-	35.45%	38.79%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.75	30.93	2.82	9.1%	33.56	31.90	1.66	5.2%
36 LIGHT OIL (\$/BBL)	43.32	35.88	7.43	20.7%	41.31	37.38	3.93	10.5%
37 COAL (\$/TON)	50.20	49.96	0.24	0.5%	47.63	49.76	(2.13)	-4.3%
38 NATURAL GAS (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.38	4.93	0.45	9.2%	5.35	5.08	0.27	5.3%
42 LIGHT OIL	7.52	6.16	1.36	22.0%	7.17	6.44	0.73	11.3%
43 COAL	2.15	2.07	0.08	3.8%	2.02	2.07	(0.05)	-2.2%
44 NATURAL GAS	7.81	5.85	1.96	33.5%	6.89	6.26	0.63	10.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.98	3.45	0.53	15.4%	3.43	3.40	0.03	1.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,741	9,760	(19)	-0.2%	9,813	9,717	96	1.0%
49 LIGHT OIL	9,171	9,186	(15)	-0.2%	9,255	9,200	55	0.6%
50 COAL	10,806	10,915	(109)	-1.0%	10,564	10,848	(284)	-2.6%
51 NATURAL GAS	7,656	7,621	35	0.5%	7,502	7,594	(92)	-1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,559	9,452	107	1.1%	9,468	9,570	(102)	-1.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.24	4.81	0.43	8.9%	5.25	4.94	0.31	6.3%
56 LIGHT OIL	6.89	5.66	1.23	21.7%	6.64	5.93	0.71	12.0%
57 COAL	2.33	2.26	0.07	3.1%	2.13	2.24	(0.11)	-4.9%
58 NATURAL GAS	5.98	4.46	1.52	34.1%	5.17	4.75	0.42	8.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.81	3.26	0.55	16.9%	3.25	3.25	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JUNE 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	188,737	62.3	79.2	76.1	10,859	COAL	86,797	23,613,240	2,049,558.4	4,471,661	2.37	51.52
B.B.#2	411	148,509	50.2	66.6	67.9	10,831	COAL	68,089	23,624,000	1,608,534.5	3,507,851	2.36	51.52
B.B.#3	428	220,203	71.5	83.8	72.8	10,722	COAL	99,817	23,654,000	2,361,073.2	5,142,433	2.34	51.52
B.B.#4	452	256,929	78.9	89.5	78.9	11,036	COAL	130,867	21,666,000	2,835,356.4	6,742,086	2.62	51.52
B.B. STATION	1,712	814,378	66.1	80.0	74.0	10,873	COAL	385,570	22,964,777	8,854,522.5	19,864,031	2.44	51.52
SEB-PHIL.#1(HVY OIL)	17	3,965	32.4	89.3	90.0	9,741	HVY.OIL	6,156	6,273,540	38,618.5	207,781	5.24	33.75
SEB-PHIL.#2(HVY OIL)	17	3,953	32.3	100.0	93.4	9,741	HVY.OIL	6,138	6,273,540	38,509.1	207,174	5.24	33.75
SEB-PHILLIPS TOTAL	34	7,918	32.3	94.7	91.7	9,741	HVY.OIL	12,294	6,273,541	77,127.6	414,955	5.24	33.75
POLK #1 GASIFIER	255	124,649	67.9	73.5	82.5	10,370	COAL	49,611	26,054,520	1,292,604.9	1,981,370	1.59	39.94
POLK #1 CT (OIL)	225	12,622	7.8	100.0	70.3	8,786	LGT.OIL	19,282	5,820,752	110,895.7	835,675	6.62	43.34
POLK #1 TOTAL	255	137,271	74.8	89.2	81.2	10,224	-	-	-	1,403,500.6	2,817,045	2.05	
POLK #2 CT (GAS)	150	8,776	8.1	99.1	56.1	11,307	GAS	95,601	1,038,000	99,234.0	769,975	8.77	8.05
POLK #2 CT (OIL)	160	774	0.7	100.0	0.0	11,556	LGT.OIL	1,536	5,820,753	8,943.2	66,588	8.60	43.35
POLK #2 TOTAL	155	9,550	8.6	100.0	61.0	11,327	-	-	-	108,177.2	836,563	8.76	
POLK #3 CT (GAS)	150	13,526	12.5	99.1	77.7	11,562	GAS	150,667	1,038,000	156,392.0	1,214,911	8.98	8.06
POLK #3 CT (OIL)	165	927	0.8	100.0	82.2	11,855	LGT.OIL	1,887	5,820,752	10,985.3	81,794	8.82	43.35
POLK #3 TOTAL	158	14,453	12.7	100.0	78.0	11,581	-	-	-	167,377.3	1,296,705	8.97	
POLK STATION TOTAL	568	161,274	39.4	95.1	74.8	10,411	-	-	-	1,679,055.1	4,950,313	3.07	
B.B.C.T.#1	14	2	0.0	100.0	0.0	52,300	LGT.OIL	18	5,781,095	104.6	735	36.75	40.83
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	90	0.2	100.0	75.0	14,148	LGT.OIL	220	5,802,844	1,273.3	8,986	9.98	40.85
C.T. TOTAL	74	92	0.2	100.0	60.8	14,977	LGT.OIL	238	5,801,440	1,377.9	9,721	10.57	40.84
CITY OF TAMPA *	6	590	13.7	-	42.6	10,262	GAS	5,833	1,038,000	6,054.7	(50,246)	(8.52)	(8.61)
BAYSIDE ST 1	237	69,233	40.6	67.6	60.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	49,211	44.1	72.6	77.0	10,915	GAS	517,475	1,038,000	537,139.4	4,172,936	8.48	8.06
BAYSIDE CT1B	155	39,553	35.4	100.0	81.8	13,661	GAS	520,552	1,038,000	540,332.4	4,197,749	10.61	8.06
BAYSIDE CT1C	155	42,201	37.8	100.0	81.0	11,362	GAS	461,924	1,038,000	479,477.4	3,724,970	8.83	8.06
BAYSIDE UNIT 1 TOTAL	702	200,198	39.6	83.0	73.2	7,777	GAS	1,499,951	1,038,000	1,556,949.1	12,095,655	6.04	8.06
BAYSIDE ST 2	310	131,018	58.7	96.3	61.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	62,638	56.1	94.6	80.3	11,084	GAS	668,834	1,038,000	694,249.7	5,465,041	8.72	8.17
BAYSIDE CT2B	155	54,496	48.8	100.0	78.2	11,001	GAS	577,580	1,038,000	599,528.7	4,719,404	8.66	8.17
BAYSIDE CT2C	155	65,200	58.4	98.2	81.6	11,203	GAS	703,709	1,038,000	730,449.7	5,750,004	8.82	8.17
BAYSIDE CT2D	155	76,587	68.6	95.2	81.8	11,107	GAS	819,473	1,038,000	850,612.7	6,695,912	8.74	8.17
BAYSIDE UNIT 2 TOTAL	930	389,939	58.2	96.7	74.0	7,373	GAS	2,769,596	1,038,000	2,874,840.7	22,630,361	5.80	8.17
BAYSIDE STATION TOTAL	1,632	590,137	50.2	90.8	73.6	7,510	GAS	4,269,547	1,038,000	4,431,789.8	34,726,016	5.88	8.13
TOT. COAL (BB,POLK)	1,967	939,027	66.3	79.2	75.1	10,806	COAL	435,181	23,317,014	10,147,127.4	21,845,401	2.33	50.20
SYSTEM	4,026	1,574,389	54.3	87.0	73.8	9,559	-	-	-	15,049,927.6	59,914,790	3.81	-

LFGFND * Note: Includes 2003 accrual adjustment of (\$94,460)
 B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
 C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	18,788	13,928	4,860	34.9%	50,835	52,282	(1,447)	-2.8%
3 UNIT COST (\$/BBL)	33.33	29.90	3.43	11.5%	31.25	30.64	0.60	2.0%
4 AMOUNT (\$)	626,216	416,461	209,755	50.4%	1,588,360	1,602,006	(13,646)	-0.9%
5 BURNED:								
6 UNITS (BBL)	12,294	13,928	(1,634)	-11.7%	51,500	52,282	(782)	-1.5%
7 UNIT COST (\$/BBL)	33.75	30.93	2.82	9.1%	33.56	31.90	1.66	5.2%
8 AMOUNT (\$)	414,955	430,831	(15,876)	-3.7%	1,728,265	1,667,647	60,618	3.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,605	14,883	(3,278)	-22.0%	11,605	14,883	(3,278)	-22.0%
11 UNIT COST (\$/BBL)	33.90	30.43	3.47	11.4%	33.90	30.43	3.47	11.4%
12 AMOUNT (\$)	393,465	452,923	(59,458)	-13.1%	393,465	452,923	(59,458)	-13.1%
13								
14 DAYS SUPPLY:	30	38	(8)	-20.0%	-	-		
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	45,748	21,952	23,796	108.4%	125,849	136,799	(10,950)	-8.0%
17 UNIT COST (\$/BBL)	45.47	33.63	11.84	35.2%	43.65	36.06	7.59	21.0%
18 AMOUNT (\$)	2,080,387	738,315	1,342,072	181.8%	5,493,876	4,933,460	560,416	11.4%
19 BURNED:								
20 UNITS (BBL)	22,943	16,514	6,429	38.9%	83,261	106,499	(23,238)	-21.8%
21 UNIT COST (\$/BBL)	43.32	35.88	7.43	20.7%	41.31	37.38	3.93	10.5%
22 AMOUNT (\$)	993,778	592,525	401,253	67.7%	3,439,606	3,980,971	(541,365)	-13.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,068	77,076	7,992	10.4%	85,068	77,076	7,992	10.4%
25 UNIT COST (\$/BBL)	42.26	35.77	6.49	18.1%	42.26	35.77	6.49	18.1%
26 AMOUNT (\$)	3,595,165	2,757,136	838,029	30.4%	3,595,165	2,757,136	838,029	30.4%
27								
28 DAYS SUPPLY: NORMAL	94	86	8	10.0%				
29 DAYS SUPPLY: EMERGENC	12	11	1	10.4%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	520,021	381,000	139,021	36.5%	2,327,025	2,171,000	156,025	7.2%
32 UNIT COST (\$/TON)	50.79	49.14	1.65	3.4%	47.62	49.03	(1.41)	-2.9%
33 AMOUNT (\$)	26,414,237	18,723,248	7,690,989	41.1%	110,807,443	106,443,281	4,364,162	4.1%
34 BURNED:								
35 UNITS (TONS)	435,181	425,303	9,878	2.3%	2,380,958	2,494,884	(113,926)	-4.6%
36 UNIT COST (\$/TON)	50.20	49.96	0.24	0.5%	47.63	49.76	(2.13)	-4.3%
37 AMOUNT (\$)	21,845,401	21,249,456	595,945	2.8%	113,401,679	124,144,784	(10,743,105)	-8.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	585,341	552,891	32,450	5.9%	585,341	552,891	32,450	5.9%
40 UNIT COST (\$/TON)	49.18	46.85	2.33	5.0%	49.18	46.85	2.33	5.0%
41 AMOUNT (\$)	28,785,703	25,903,480	2,882,223	11.1%	28,785,703	25,903,480	2,882,223	11.1%
42								
43 DAYS SUPPLY:	41	39	2	10.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
46 UNIT COST (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
47 AMOUNT (\$)	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
48 BURNED:								
49 UNITS (MCF)	4,521,648	5,557,919	(1,036,271)	-18.6%	21,425,388	26,409,505	(4,984,117)	-18.9%
50 UNIT COST (\$/MCF)	8.11	6.01	2.09	34.8%	7.15	6.43	0.72	11.1%
51 AMOUNT (\$)	36,660,656	33,422,327	3,238,329	9.7%	153,163,834	169,881,961	(16,718,127)	-9.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

IGNITION	22,724
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	22,724

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,175)	(337,426)
OTHER USAGE	(330)	(13,706)
TOTAL	(8,505)	(351,132)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

FUEL ANALYSIS	22,147
IGNITION #2 OIL	314,702
IGNITION PROPANE	10,352
AERIAL SURVEY ADJ.	0
ADDITIVES	88,292
GREEN FUEL	0
TOTAL	435,493

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7)	(8)	(9)	
					(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,944.0	0.0	1,944.0	2.567	2.567	49,900.00	49,900.00	
PRDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	15,135.0	0.0	15,135.0	4.376	5.419	662,300.00	820,200.00	108,100.00
TOTAL			17,079.0	0.0	17,079.0	4.170	5.095	712,200.00	870,100.00	108,100.00
ACTUAL:										
MINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	781.9	0.0	781.9	4.380	4.380	34,251.06	34,251.06	
MINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,434.8	0.0	1,434.8	3.571	3.571	51,235.84	51,235.84	
PROGRESS ENERGY FLORIDA		SCH. - MA	50.0	0.0	50.0	3.541	4.457	1,770.73	2,228.28	265.55
EA, PWR. & LIGHT		SCH. - MA	30.0	0.0	30.0	5.558	7.154	1,667.40	2,146.09	363.49
CITY OF LAKELAND		SCH. - MA	100.0	0.0	100.0	4.539	5.358	4,539.00	5,358.10	435.10
INOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MINOLE ELEC. CO-OP		SCH. - MA	295.0	0.0	295.0	4.420	5.947	13,037.94	17,543.55	3,372.81
THE ENERGY AUTHORITY		SCH. - MA	333.0	0.0	333.0	4.086	5.242	13,607.19	17,456.49	2,570.58
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
EDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MORGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PRDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*		SCH. - MA	80.0	0.0	80.0	4.797	5.651	3,837.60	4,520.68	671.88
PRDEE PWR. PART. TO CITY OF LAKELAND*		SCH. - MA	35.0	0.0	35.0	4.646	5.058	1,626.10	1,770.33	139.33
PRDEE PWR. PART. TO THE ENERGY AUTH.*		SCH. - MA	45.0	0.0	45.0	5.129	5.709	2,308.05	2,568.93	254.58
BURNDALE POWER PARTNERS		OATT	(517.0)	0.0	(517.0)	0.178	0.178	(918.28)	(918.28)	
ADJUSTMENTS										
MINOLE ELEC. PRECO-1	MAY 2004	SCH. - D	(694.8)	0.0	(694.8)	4.419	4.419	(30,702.52)	(30,702.52)	
MINOLE ELEC. PRECO-1	MAY 2004	SCH. - D	694.8	4.2	690.6	4.446	4.446	30,702.52	30,702.52	
B-TOTAL SCHEDULE D POWER SALES-JURISD.			2,216.7	4.2	2,212.5	3.864	3.864	85,486.90	85,486.90	
B-TOTAL SCHEDULE MA POWER SALES-JURISD.			968.0	0.0	968.0	4.380	5.536	42,394.01	53,592.45	8,073.32
IB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(517.0)	0.0	(517.0)	0.178	0.178	(918.28)	(918.28)	
TOTAL			2,667.7	4.2	2,663.5	4.767	5.187	126,962.63	138,161.07	8,073.32
CURRENT MONTH:										
DIFFERENCE			(14,411.3)	4.2	(14,415.5)	0.597	0.092	(585,237.37)	(731,938.93)	(100,026.68)
DIFFERENCE %			-84.4%	0.0%	-84.4%	14.3%	1.8%	-82.2%	-84.1%	-92.5%
YTD TO DATE:										
ACTUAL			53,627.9	4.7	53,623.2	3.481	4.419	1,866,665.28	2,369,766.21	326,419.33
ESTIMATED			167,202.0	0.0	167,202.0	4.386	5.433	7,334,200.00	9,084,500.00	1,238,900.00
DIFFERENCE			(113,574.1)	4.7	(113,578.8)	(0.905)	(1.014)	(5,467,534.72)	(6,714,733.79)	(912,480.67)
DIFFERENCE %			-67.9%	0.0%	-67.9%	-20.6%	-18.7%	-74.5%	-73.9%	-73.7%

SEC 60% PROFIT OR \$1598.68 HAS BEEN EXCLUDED.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	3,441.0	0.0	2,434.0	1,007.0	7.110	7.110	71,600.00
HARDEE POWER PARTNERS	IPP	50,894.0	0.0	0.0	50,894.0	5.376	5.376	2,735,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	86,825.0	0.0	0.0	86,825.0	4.993	4.993	4,335,500.00
TOTAL		141,160.0	0.0	2,434.0	138,726.0	5.149	5.149	7,143,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	43,181.0	0.0	0.0	43,181.0	7.430	7.430	3,208,489.86
HARDEE PWR. PART.-OTHERS	IPP	160.0	0.0	0.0	160.0	4.871	4.871	7,794.15
PROGRESS ENERGY FLORIDA	SCH. - J	96,310.0	0.0	0.0	96,310.0	5.749	5.749	5,536,540.60
FLA. POWER & LIGHT	SCH. - J	7,284.0	0.0	0.0	7,284.0	4.617	4.617	336,332.00
CITY OF LAKE LAND	SCH. - J	4,074.0	0.0	0.0	4,074.0	6.225	6.225	253,597.00
ORLANDO UTIL. COMM.	SCH. - J	13,916.0	0.0	0.0	13,916.0	7.077	7.077	984,783.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	28,110.0	0.0	0.0	28,110.0	4.705	4.705	1,322,552.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	11,069.0	0.0	0.0	11,069.0	6.742	6.742	746,258.93
CITY OF TALLAHASSEE	SCH. - J	60.0	0.0	0.0	60.0	3.542	3.542	2,125.20
CALPINE	SCH. - J	849.0	0.0	0.0	849.0	0.342	0.342	2,900.00
CARGILL ALLIANT	SCH. - J	25,371.0	0.0	0.0	25,371.0	5.295	5.295	1,343,301.50
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	3,436.0	0.0	0.0	3,436.0	4.120	4.120	141,569.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	89,165.0	0.0	0.0	89,165.0	3.911	3.911	3,486,971.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAY 2004 IPP	(49,884.0)	0.0	0.0	(49,884.0)	2.727	2.727	(1,360,471.12)
HARDEE PWR. PART.-NATIVE	MAY 2004 IPP	49,884.0	0.0	0.0	49,884.0	6.841	6.841	3,412,730.92
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	(21,660.0)	0.0	0.0	(21,660.0)	6.111	6.111	(1,323,719.00)
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	21,660.0	0.0	496.9	21,163.1	5.789	5.789	1,225,202.79
TOTAL		322,985.0	0.0	496.9	322,488.1	5.993	5.993	19,326,958.33
CURRENT MONTH:								
DIFFERENCE		181,825.0	0.0	(1,937.1)	183,762.1	0.844	0.844	12,183,958.33
DIFFERENCE %		128.8%	0.0%	-79.6%	132.5%	16.4%	16.4%	170.6%
PERIOD TO DATE:								
ACTUAL		972,744.0	0.0	564.9	972,179.1	5.554	5.554	53,991,130.46
ESTIMATED		277,742.0	0.0	3,481.0	274,261.0	5.144	5.144	14,109,000.00
DIFFERENCE		695,002.0	0.0	(2,916.1)	697,918.1	0.410	0.410	39,882,130.46
DIFFERENCE %		250.2%	0.0%	-83.8%	254.5%	8.0%	8.0%	282.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,136.0	0.0	0.0	38,136.0	2.952	2.952	1,125,800.00
TOTAL		38,136.0	0.0	0.0	38,136.0	2.952	2.952	1,125,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,822.0	0.0	0.0	16,822.0	2.369	2.369	398,470.22
McKAY BAY REFUSE	COGEN.	14,155.0	0.0	0.0	14,155.0	2.371	2.371	335,636.71
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.229	2.229	169,158.94
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	748.0	0.0	0.0	748.0	5.080	5.080	37,997.61
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,669.0	0.0	0.0	2,669.0	3.657	3.657	97,602.96
CF INDUSTRIES INC.	COGEN.	783.0	0.0	0.0	783.0	4.177	4.177	32,702.12
IMC-AGRICO-NEW WALES	COGEN.	858.0	0.0	0.0	858.0	4.679	4.679	40,147.65
IMC-AGRICO-S. PIERCE	COGEN.	11.0	0.0	0.0	11.0	5.148	5.148	566.24
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	4.143	4.143	1,118.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2004		43,663.0	0.0	0.0	43,663.0	2.550	2.550	1,113,400.96
ADJUSTMENTS FOR THE MONTH OF: MAY 2004								
HILLSBOROUGH COUNTY	COGEN	(18,080.0)	0.0	0.0	(18,080.0)	2.434	2.434	(440,033.01)
		18,080.0	0.0	0.0	18,080.0	2.442	2.442	441,495.51
McKAY BAY REFUSE	COGEN	(14,345.0)	0.0	0.0	(14,345.0)	2.436	2.436	(349,451.84)
		14,345.0	0.0	0.0	14,345.0	2.444	2.444	350,620.02
ORANGE COGENERATION L.P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	2.229	2.229	(174,798.54)
		7,843.0	0.0	0.0	7,843.0	2.238	2.238	175,514.93
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2004		0.0	0.0	0.0	0.0	0.000	0.000	3,347.07
GRAND TOTAL		43,663.0	0.0	0.0	43,663.0	2.558	2.558	1,116,748.03
CURRENT MONTH:								
DIFFERENCE		5,527.0	0.0	0.0	5,527.0	(0.394)	(0.394)	(9,051.97)
DIFFERENCE %		14.5%	0.0%	0.0%	14.5%	-13.4%	-13.4%	-0.8%
PERIOD TO DATE:								
ACTUAL		245,540.0	0.0	0.0	245,540.0	2.664	2.664	6,541,164.32
ESTIMATED		225,579.0	0.0	0.0	225,579.0	2.897	2.897	6,534,900.00
DIFFERENCE		19,961.0	0.0	0.0	19,961.0	(0.233)	(0.233)	6,264.32
DIFFERENCE %		8.8%	0.0%	0.0%	8.8%	-8.0%	-8.0%	0.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JULY 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,163,097	59,203,170	2,959,927	5.0%	1,657,769	1,801,775	(144,006)	-8.0%	3.74980	3.28582	0.46398	14.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,078)	(6,000)	(2,078)	34.6%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	(0.00049)	(0.00033)	(0.00015)	46.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	11,446	23,404	(11,958)	-51.1%	1,657,769 (a)	1,801,775 (a)	(144,006)	-8.0%	0.00069	0.00130	(0.00061)	-46.8%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	62,166,465	59,220,574	2,945,891	5.0%	1,657,769	1,801,775	(144,006)	-8.0%	3.75001	3.28679	0.46322	14.1%
6. Fuel Cost of Purchased Power - Firm (A7)	13,814,974	8,509,200	5,305,774	62.4%	256,879	148,825	108,054	72.6%	5.37801	5.71759	(0.33958)	-5.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,206,639	1,160,100	46,539	4.0%	39,679	39,409	270	0.7%	3.04100	2.94374	0.09726	3.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,021,613	9,669,300	5,352,313	55.4%	296,558	188,234	108,324	57.5%	5.06532	5.13685	(0.07153)	-1.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,954,327	1,990,009	(35,682)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	76,051	53,200	22,851	43.0%	2,043	2,009	34	1.7%	3.72252	2.64808	1.07443	40.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(69,980)	0	(69,980)	0.0%	(2,073)	0	(2,073)	0.0%	3.37578	0.00000	3.37578	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	348,581	652,100	(303,519)	-46.5%	7,278	14,344	(7,066)	-49.3%	4.78952	4.54615	0.24336	5.4%
18. Gains on Market Based Sales	76,391	105,000	(28,609)	-27.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	431,043	810,300	(379,257)	-46.8%	7,248	16,353	(9,105)	-55.7%	5.94706	4.95505	0.99201	20.0%
20. Net Inadvertent Interchange					317	0	317	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd					5,952	0	5,952	0.0%				
22. Interchange and Wheeling Losses					5,635	300	5,335	1778.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	76,757,035	68,079,574	8,677,461	12.7%	1,947,713	1,973,356	(25,643)	-1.3%	3.94088	3.44994	0.49094	14.2%
24. Net Unbilled	868,058 (a)	1,742,357 (a)	(874,299)	-50.2%	22,027	50,504	(28,477)	-56.4%	3.94088	3.44994	0.49094	14.2%
25. Company Use	128,630 (a)	144,897 (a)	(16,267)	-11.2%	3,264	4,200	(936)	-22.3%	3.94087	3.44993	0.49094	14.2%
26. T & D Losses	2,899,030 (a)	2,987,854 (a)	(88,824)	-3.0%	73,563	86,606	(13,043)	-15.1%	3.94088	3.44994	0.49094	14.2%
27. System KWH Sales	76,757,035	68,079,574	8,677,461	12.7%	1,848,859	1,832,046	16,813	0.9%	4.15159	3.71604	0.43555	11.7%
28. Wholesale KWH Sales	(2,358,230)	(1,866,681)	(491,549)	26.3%	(56,803)	(50,233)	(6,570)	13.1%	4.15159	3.71605	0.43555	11.7%
29. Jurisdictional KWH Sales	74,398,805	66,212,893	8,185,912	12.4%	1,792,056	1,781,813	10,243	0.6%	4.15159	3.71604	0.43555	11.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	74,483,620	66,288,128	8,195,492	12.4%	1,792,056	1,781,813	10,243	0.6%	4.15632	3.72026	0.43606	11.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	231,942	232,733	(791)	-0.3%	1,792,056	1,781,813	10,243	0.6%	0.01294	0.01306	(0.00012)	-0.9%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,792,056	1,781,813	10,243	0.6%	0.00000	(0.03936)	0.03936	-100.0%
34. Adjustment	0	0	0	0.0%	1,792,056	1,781,813	10,243	0.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,792,056	1,781,813	10,243	0.6%	0.42320	0.42563	(0.00243)	-0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,299,516	73,403,415	8,896,101	12.1%	1,792,056	1,781,813	10,243	0.6%	4.59246	4.11959	0.47287	11.5%
37. Revenue Tax Factor									1.00072	1.00000	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.59577	4.12256	0.47321	11.5%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,792,056	1,781,813	10,243	0.6%	(0.01161)	(0.01167)	0.00007	-0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,091,514	73,195,413	8,896,101	12.2%	1,792,056	1,781,813	10,243	0.6%	4.58416	4.11089	0.47328	11.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.584	4.111	0.473	11.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	333,896,481	358,878,533	(24,982,052)	-7.0%	10,020,304	11,017,650	(997,346)	-9.1%	3.33220	3.25731	0.07489	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(47,449)	(42,000)	(5,449)	13.0%	10,020,304	(a) 11,017,650	(a) (997,346)	-9.1%	(0.00047)	(0.00038)	(0.00009)	24.2%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	10,020,304	(a) 11,017,650	(a) (997,346)	-9.1%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Incremental Hedging O&M Costs	11,446	163,828	(152,382)	-93.0%	10,020,304	(a) 11,017,650	(a) (997,346)	-9.1%	0.00011	0.00149	(0.00137)	-92.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	333,858,823	359,000,361	(25,141,538)	-7.0%	10,020,304	11,017,650	(997,346)	-9.1%	3.33182	3.25841	0.07341	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	67,806,103	22,618,200	45,187,903	199.8%	1,229,058	423,086	805,972	190.5%	5.51692	5.34601	0.17091	3.2%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,747,803	7,695,000	52,803	0.7%	285,219	264,988	20,231	7.6%	2.71644	2.90391	(0.18747)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	75,553,906	30,313,200	45,240,706	149.2%	1,514,277	688,074	826,203	120.1%	4.98944	4.40551	0.58392	13.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,534,581	11,705,724	(171,143)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A8)	458,805	359,300	99,505	27.7%	12,909	13,803	(894)	-6.5%	3.55415	2.60306	0.95109	36.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(130,142)	0	(130,142)	0.0%	(5,480)	0	(5,480)	0.0%	2.37485	0.00000	2.37485	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,892,654	7,680,200	(5,787,546)	-75.4%	53,443	169,752	(116,309)	-68.5%	3.54144	4.52436	(0.98292)	-21.7%
18. Gains on Market Based Sales	402,811	1,343,900	(941,089)	-70.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,624,128	9,383,400	(6,759,272)	-72.0%	60,872	183,555	(122,683)	-66.8%	4.31089	5.11204	(0.80114)	-15.7%
20. Net Inadvertant Interchange					56	0	56	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					13,530	0	13,530	0.0%				
22. Interchange and Wheeling Losses					13,057	3,800	9,257	243.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	406,788,601	379,930,161	26,858,440	7.1%	11,474,238	11,518,369	(44,131)	-0.4%	3.54523	3.29847	0.24676	7.5%
24. Net Unbilled	6,020,236 (a)	4,306,341 (a)	1,713,895	39.8%	164,665	123,892	40,773	32.9%	3.65605	3.47588	0.18017	5.2%
25. Company Use	782,538 (a)	967,483 (a)	(184,945)	-19.1%	22,393	29,400	(7,007)	-23.8%	3.49457	3.29076	0.20381	6.2%
26. T & D Losses	17,143,963 (a)	17,344,475 (a)	(200,512)	-1.2%	482,305	528,122	(45,817)	-8.7%	3.55459	3.28418	0.27041	8.2%
27. System KWH Sales	406,788,601	379,930,161	26,858,440	7.1%	10,804,875	10,836,955	(32,080)	-0.3%	3.76486	3.50588	0.25899	7.4%
28. Wholesale KWH Sales	(11,804,962)	(10,663,647)	(1,141,315)	10.7%	(312,444)	(302,892)	(9,552)	3.2%	3.77826	3.52061	0.25765	7.3%
29. Jurisdictional KWH Sales	394,983,639	369,266,514	25,717,125	7.0%	10,492,431	10,534,063	(41,632)	-0.4%	3.76446	3.50545	0.25901	7.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	395,433,921	369,686,088	25,747,825	7.0%	10,492,431	10,534,063	(41,632)	-0.4%	3.78875	3.50944	0.25932	7.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,678,498	1,679,845	(1,347)	-0.1%	10,492,431	10,534,063	(41,632)	-0.4%	0.01800	0.01595	0.00005	0.3%
33. Gannon O&M Offset Credit per FPSC Decision 11/14/03	0	(4,909,800)	4,909,800	-100.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.00000	(0.04661)	0.04661	-100.0%
34. Adjustment	0	0	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	53,087,678	53,087,678	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	0.50596	0.50396	0.00200	0.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	450,200,097	419,543,819	30,656,278	7.3%	10,492,431	10,534,063	(41,632)	-0.4%	4.29071	3.98274	0.30798	7.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.29380	3.98560	0.30820	7.7%
39. GPIF * (Already Adjusted for Taxes)	(1,456,014)	(1,456,014)	0	0.0%	10,492,431	10,534,063	(41,632)	-0.4%	(0.01388)	(0.01382)	(0.00005)	0.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	448,744,083	418,087,805	30,656,278	7.3%	10,492,431	10,534,063	(41,632)	-0.4%	4.27992	3.97178	0.30815	7.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.280	3.972	0.308	7.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	62,163,097	59,203,170	2,959,927	5.0%	333,896,481	358,878,533	(24,982,052)	-7.0%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	354,652	705,300	(350,648)	-49.7%	2,221,317	8,039,500	(5,818,183)	-72.4%	
2a. GAINS FROM MARKET BASED SALES	76,391	105,000	(28,609)	-27.2%	402,811	1,343,900	(941,089)	-70.0%	
3. FUEL COST OF PURCHASED POWER	13,814,974	8,509,200	5,305,774	62.4%	67,806,103	22,618,200	45,187,903	199.8%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,206,639	1,160,100	46,539	4.0%	7,747,803	7,695,000	52,803	0.7%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	76,753,667	68,062,170	8,691,497	12.8%	406,826,259	379,808,333	27,017,926	7.1%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,078)	(6,000)	(2,078)	34.6%	(47,449)	(42,000)	(5,449)	13.0%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	11,446	23,404	(11,958)	-51.1%	11,446	163,828	(152,382)	-93.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	76,757,035	68,079,574	8,677,461	12.7%	406,788,601	379,930,161	26,858,440	7.1%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,792,056	1,781,813	10,243	0.6%	10,492,431	10,534,063	(41,632)	-0.4%	
2. NONJURISDICTIONAL SALES	56,803	50,233	6,570	13.1%	312,444	302,892	9,552	3.2%	
3. TOTAL SALES	1,848,859	1,832,046	16,813	0.9%	10,804,875	10,836,955	(32,080)	-0.3%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9692767	0.9725809	(0.0033042)	-0.3%	0.9710831	0.9720501	(0.0009670)	-0.1%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	70,556,347	69,821,728	734,619	1.1%	408,005,746	412,518,986	(4,513,240)	-1.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(53,087,678)	(53,087,678)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,456,014	1,456,014	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	63,180,395	62,445,776	734,619	1.2%	356,374,082	360,887,322	(4,513,240)	-1.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	76,757,035	68,079,574	8,677,461	12.7%	406,788,601	379,930,161	26,858,440	7.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9692767	0.9725809	(0.0033042)	-0.3%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	74,398,805	66,212,893	8,185,912	12.4%	394,983,639	369,266,514	25,717,125	7.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	74,483,620	66,288,128	8,195,492	12.4%	395,433,921	369,686,096	25,747,825	7.0%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	239,294	239,294	0	0.0%	1,728,209	1,728,209	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	231,942	232,733	(791)	-0.3%	1,678,498	1,679,845	(1,347)	-0.1%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(4,909,800)	4,909,800	-100.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	74,715,562	65,819,461	8,896,101	13.5%	397,112,419	366,456,141	30,656,278	8.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(11,535,167)	(3,373,685)	(8,161,482)	241.9%	(40,738,337)	(5,568,819)	(35,169,518)	631.5%
8. INTEREST PROVISION FOR THE MONTH	(44,264)	(96,518)	52,254	-54.1%	(233,378)	(905,539)	672,161	-74.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(35,856,962)	(48,507,876)	12,650,914	-26.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(39,852,439)	(44,394,125)	4,541,686	-10.2%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(35,856,962)	(48,507,876)	12,650,914	-26.1%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(39,808,175)	(44,297,607)	4,489,432	-10.1%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(75,665,137)	(92,805,483)	17,140,346	-18.5%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(37,832,569)	(46,402,742)	8,570,173	-18.5%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.330	2.500	(1)	-46.8%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.470	2.500	(1)	-41.2%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	2.800	5.000	(2)	-44.0%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.400	2.500	(1)	-44.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.117	0.208	(0)	-43.8%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(44,264)	(96,518)	52,254	-54.1%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	287,932	305,727	(17,795)	-5.8%	2,016,197	1,973,374	42,823	2.2%
2 LIGHT OIL	248,198	859,223	(611,025)	-71.1%	3,687,804	4,840,194	(1,152,390)	-23.8%
3 COAL	21,484,277	21,900,424	(416,147)	-1.9%	134,885,956	146,045,208	(11,159,252)	-7.6%
4 NATURAL GAS	40,142,690	36,137,796	4,004,894	11.1%	193,306,524	206,019,757	(12,713,233)	-6.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,163,097	59,203,170	2,959,927	5.0%	333,896,481	358,878,533	(24,982,052)	-7.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,365	6,394	(1,029)	-16.1%	38,289	40,180	(1,891)	-4.7%
9 LIGHT OIL	3,153	14,391	(11,238)	-78.1%	54,991	81,564	(26,573)	-32.6%
10 COAL	917,519	974,890	(57,371)	-5.9%	6,231,075	6,514,769	(283,694)	-4.4%
11 NATURAL GAS	731,732	806,100	(74,368)	-9.2%	3,695,949	4,381,137	(685,188)	-15.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,657,769	1,801,775	(144,006)	-8.0%	10,020,304	11,017,650	(997,346)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,366	9,939	(1,573)	-15.8%	59,866	62,221	(2,355)	-3.8%
16 LIGHT OIL (BBL)	5,685	24,618	(18,933)	-76.9%	88,946	131,117	(42,171)	-32.2%
17 COAL (TON)	438,685	437,651	1,034	0.2%	2,819,643	2,932,535	(112,892)	-3.8%
18 NATURAL GAS (MCF)	5,283,809	6,022,454	(738,645)	-12.3%	26,709,197	32,431,959	(5,722,762)	-17.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	52,483	62,407	(9,924)	-15.9%	375,564	390,693	(15,129)	-3.9%
22 LIGHT OIL	32,140	143,389	(111,249)	-77.6%	511,925	761,356	(249,431)	-32.8%
23 COAL	9,966,161	10,700,381	(734,220)	-6.9%	66,098,723	70,796,857	(4,698,134)	-6.6%
24 NATURAL GAS	5,479,310	6,191,089	(711,779)	-11.5%	27,716,745	33,340,128	(5,623,383)	-16.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,530,094	17,097,266	(1,567,172)	-9.2%	94,702,957	105,289,034	(10,586,077)	-10.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.32%	0.35%	(0.00)	-	0.38%	0.36%	0.00	
29 LIGHT OIL	0.19%	0.80%	(0.01)	-	0.55%	0.74%	(0.00)	
30 COAL	55.35%	54.11%	0.01	-	62.18%	59.13%	0.03	
31 NATURAL GAS	44.14%	44.74%	(0.01)	-	36.88%	39.76%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.42	30.76	3.66	11.9%	33.68	31.72	1.96	6.2%
36 LIGHT OIL (\$/BBL)	43.66	34.90	8.76	25.1%	41.46	36.92	4.55	12.3%
37 COAL (\$/TON)	48.97	50.04	(1.07)	-2.1%	47.84	49.80	(1.96)	-3.9%
38 NATURAL GAS (\$/MCF)	7.60	6.00	1.60	26.6%	7.24	6.35	0.89	13.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.49	4.90	0.59	12.0%	5.37	5.05	0.32	6.3%
42 LIGHT OIL	7.72	5.99	1.73	28.9%	7.20	6.36	0.85	13.3%
43 COAL	2.16	2.05	0.11	5.3%	2.04	2.06	(0.02)	-1.1%
44 NATURAL GAS	7.33	5.84	1.49	25.5%	6.97	6.18	0.80	12.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.00	3.46	0.54	15.6%	3.53	3.41	0.12	3.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,782	9,760	22	0.2%	9,809	9,724	85	0.9%	
49 LIGHT OIL	10,193	9,964	229	2.3%	9,309	9,334	(25)	-0.3%	
50 COAL	10,862	10,976	(114)	-1.0%	10,608	10,867	(259)	-2.4%	
51 NATURAL GAS	7,488	7,680	(192)	-2.5%	7,499	7,610	(111)	-1.5%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,368	9,489	(121)	-1.3%	9,451	9,556	(105)	-1.1%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	5.37	4.78	0.59	12.3%	5.27	4.91	0.36	7.3%	
56 LIGHT OIL	7.87	5.97	1.90	31.8%	6.71	5.93	0.78	13.2%	
57 COAL	2.34	2.25	0.09	4.0%	2.16	2.24	(0.08)	-3.6%	
58 NATURAL GAS	5.49	4.48	1.01	22.5%	5.23	4.70	0.53	11.3%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.75	3.29	0.46	14.0%	3.33	3.26	0.07	2.1%	

TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	168,163	53.7	65.4	75.3	10,834	COAL	81,916	22,241,780	1,821,957.4	4,115,175	2.45	50.24
B.B.#2	411	134,849	44.1	52.7	68.2	10,648	COAL	64,333	22,319,340	1,435,870.1	3,231,866	2.40	50.24
B.B.#3	428	204,087	64.1	67.8	73.3	10,793	COAL	98,001	22,476,060	2,202,668.9	4,923,229	2.41	50.24
B.B.#4	452	262,938	78.2	88.8	78.2	11,228	COAL	135,337	21,814,260	2,952,286.5	6,798,860	2.59	50.24
B.B. STATION	1,712	770,037	60.5	69.1	73.9	10,925	COAL	379,587	22,162,983	8,412,782.9	19,069,130	2.48	50.24
SEB-PHIL.#1(HVY OIL)	17	2,678	21.2	100.0	86.8	9,783	HVY.OIL	4,176	6,273,540	26,196.6	143,725	5.37	34.42
SEB-PHIL.#2(HVY OIL)	17	2,687	21.2	100.0	86.8	9,783	HVY.OIL	4,190	6,273,540	26,286.8	144,207	5.37	34.42
SEB-PHILLIPS TOTAL	34	5,365	21.2	100.0	86.8	9,783	HVY.OIL	8,366	6,273,544	52,483.4	287,932	5.37	34.42
POLK #1 GASIFIER	255	147,482	77.7	81.9	80.3	10,533	COAL	59,098	26,284,700	1,553,378.2	2,415,147	1.64	40.87
POLK #1 CT (OIL)	225	3,071	1.8	99.4	61.8	9,917	LGT.OIL	5,395	5,818,919	30,456.9	236,269	7.69	43.80
POLK #1 TOTAL	255	150,553	79.4	84.2	79.8	10,520	-	-	-	1,583,835.1	2,651,416	1.76	
POLK #2 CT (GAS)	150	4,034	3.6	100.0	74.9	11,868	GAS	46,161	1,037,000	47,869.0	370,420	9.18	8.02
POLK #2 CT (OIL)	160	15	0.0	100.0	15.6	16,190	LGT.OIL	43	5,818,901	250.0	1,882	12.55	43.77
POLK #2 TOTAL	155	4,049	3.5	100.0	73.8	11,884	-	-	-	48,119.0	372,302	9.19	
POLK #3 CT (GAS)	150	9,741	8.7	100.0	78.5	11,609	GAS	109,053	1,037,000	113,088.0	854,523	8.77	7.84
POLK #3 CT (OIL)	165	8	0.0	100.0	5.1	22,904	LGT.OIL	30	5,818,810	177.0	1,332	16.65	44.40
POLK #3 TOTAL	158	9,749	8.3	100.0	77.6	11,618	-	-	-	113,265.0	855,855	8.78	
POLK STATION TOTAL	568	164,351	38.9	92.9	77.6	10,619	-	-	-	1,745,219.1	3,879,573	2.36	
B.B.C.T.#1	14	44	0.4	100.0	62.9	21,395	LGT.OIL	163	5,780,903	941.4	6,546	14.88	40.16
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	15	0.0	100.0	25.0	20,973	LGT.OIL	54	5,802,804	314.6	2,169	14.46	40.17
C.T. TOTAL	74	59	0.1	100.0	32.2	21,288	LGT.OIL	217	5,786,419	1,256.0	8,715	14.77	40.16
CITY OF TAMPA	6	304	6.8	-	44.8	10,957	GAS	3,212	1,037,000	3,330.8	17,293	5.69	5.38
BAYSIDE ST 1	237	105,836	60.0	98.6	60.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	68,552	59.4	96.8	80.4	11,316	GAS	748,087	1,037,000	775,766.0	5,660,720	8.26	7.57
BAYSIDE CT1B	155	60,396	52.4	89.2	80.4	11,607	GAS	675,982	1,037,000	700,993.0	5,115,106	8.47	7.57
BAYSIDE CT1C	155	68,652	59.5	97.7	80.9	11,181	GAS	740,240	1,037,000	767,629.0	5,601,342	8.16	7.57
BAYSIDE UNIT 1 TOTAL	702	303,436	58.1	95.9	73.9	7,397	GAS	2,164,309	1,037,000	2,244,388.0	16,377,168	5.40	7.57
BAYSIDE ST 2	310	141,984	61.6	100.0	61.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	67,362	58.4	98.1	81.6	11,304	GAS	734,313	1,037,000	761,483.0	5,585,521	8.29	7.61
BAYSIDE CT2B	155	70,547	61.2	97.2	81.1	11,239	GAS	764,606	1,037,000	792,896.0	5,815,944	8.24	7.61
BAYSIDE CT2C	155	73,903	64.1	100.0	82.9	11,197	GAS	797,982	1,037,000	827,507.0	6,069,817	8.21	7.61
BAYSIDE CT2D	155	60,420	52.4	97.5	81.2	11,399	GAS	664,173	1,037,000	688,748.0	5,052,004	8.36	7.61
BAYSIDE UNIT 2 TOTAL	930	414,217	59.9	98.8	75.0	7,413	GAS	2,961,074	1,037,000	3,070,634.0	22,523,286	5.44	7.61
BAYSIDE STATION TOTAL	1,632	717,653	59.1	97.6	74.5	7,406	GAS	5,125,383	1,037,000	5,315,022.0	38,900,454	5.42	7.59
TOT. COAL (BB,POLK)	1,967	917,519	62.7	70.8	74.7	10,862	COAL	438,685	22,718,247	9,966,161.1	21,484,277	2.34	48.97
SYSTEM	4,026	1,657,769	55.3	84.9	74.0	9,368	-	-	-	15,530,094.2	62,163,097	3.75	-

LEGEND

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	5,730	9,939	(4,209)	-42.3%	56,565	62,221	(5,656)	-9.1%
3 UNIT COST (\$/BBL)	35.57	29.69	5.87	19.8%	31.68	30.49	1.19	3.9%
4 AMOUNT (\$)	203,803	295,122	(91,319)	-30.9%	1,792,163	1,897,128	(104,965)	-5.5%
5 BURNED:								
6 UNITS (BBL)	8,366	9,939	(1,573)	-15.8%	59,866	62,221	(2,355)	-3.8%
7 UNIT COST (\$/BBL)	34.42	30.76	3.66	11.9%	33.68	31.72	1.96	6.2%
8 AMOUNT (\$)	287,932	305,727	(17,795)	-5.8%	2,016,197	1,973,374	42,823	2.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,969	14,883	(5,914)	-39.7%	8,969	14,883	(5,914)	-39.7%
11 UNIT COST (\$/BBL)	36.57	30.14	6.43	21.4%	36.57	30.14	6.43	21.4%
12 AMOUNT (\$)	328,000	448,516	(120,516)	-26.9%	328,000	448,516	(120,516)	-26.9%
13								
14 DAYS SUPPLY:	113	38	75	200.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,991	30,038	(11,047)	-36.8%	144,840	166,837	(21,997)	-13.2%
17 UNIT COST (\$/BBL)	40.88	33.63	7.25	21.6%	43.29	35.63	7.67	21.5%
18 AMOUNT (\$)	776,376	1,010,149	(233,773)	-23.1%	6,270,252	5,943,609	326,643	5.5%
19 BURNED:								
20 UNITS (BBL)	5,685	24,618	(18,933)	-76.9%	88,946	131,117	(42,171)	-32.2%
21 UNIT COST (\$/BBL)	43.66	34.90	8.76	25.1%	41.46	36.92	4.55	12.3%
22 AMOUNT (\$)	248,198	859,223	(611,025)	-71.1%	3,687,804	4,840,194	(1,152,390)	-23.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,344	77,076	19,268	25.0%	96,344	77,076	19,268	25.0%
25 UNIT COST (\$/BBL)	41.92	35.28	6.65	18.8%	41.92	35.28	6.65	18.8%
26 AMOUNT (\$)	4,039,027	2,718,956	1,320,071	48.6%	4,039,027	2,718,956	1,320,071	48.6%
27								
28 DAYS SUPPLY: NORMAL	116	95	21	20.0%				
29 DAYS SUPPLY: EMERGENC	14	11	3	25.0%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	485,215	425,000	60,215	14.2%	2,812,240	2,596,000	216,240	8.3%
32 UNIT COST (\$/TON)	49.27	49.02	0.25	0.5%	47.90	49.03	(1.13)	-2.3%
33 AMOUNT (\$)	23,908,877	20,835,285	3,073,592	14.8%	134,716,320	127,278,566	7,437,754	5.8%
34 BURNED:								
35 UNITS (TONS)	438,685	437,651	1,034	0.2%	2,819,643	2,932,535	(112,892)	-3.8%
36 UNIT COST (\$/TON)	48.97	50.04	(1.07)	-2.1%	47.84	49.80	(1.96)	-3.9%
37 AMOUNT (\$)	21,484,277	21,900,424	(416,147)	-1.9%	134,885,956	146,045,208	(11,159,252)	-7.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	631,871	540,240	91,631	17.0%	631,871	540,240	91,631	17.0%
40 UNIT COST (\$/TON)	49.60	46.48	3.12	6.7%	49.60	46.48	3.12	6.7%
41 AMOUNT (\$)	31,340,072	25,109,835	6,230,237	24.8%	31,340,072	25,109,835	6,230,237	24.8%
42								
43 DAYS SUPPLY:	46	41	5	10.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,288,605	6,022,454	(733,849)	-12.2%	26,713,993	32,431,959	(5,717,966)	-17.6%
46 UNIT COST (\$/MCF)	7.60	6.00	1.60	26.6%	7.24	6.35	0.88	13.9%
47 AMOUNT (\$)	40,169,751	36,137,796	4,031,955	11.2%	193,333,585	206,019,757	(12,686,172)	-6.2%
48 BURNED:								
49 UNITS (MCF)	5,283,809	6,022,454	(738,645)	-12.3%	26,709,197	32,431,959	(5,722,762)	-17.6%
50 UNIT COST (\$/MCF)	7.60	6.00	1.60	26.6%	7.24	6.35	0.89	13.9%
51 AMOUNT (\$)	40,142,690	36,137,796	4,004,894	11.1%	193,306,524	206,019,757	(12,713,233)	-6.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	4,796	0	4,796	0.0%	4,796	0	4,796	0.0%
54 UNIT COST (\$/MCF)	5.64	0.00	5.64	0.0%	5.64	0.00	5.64	0.0%
55 AMOUNT (\$)	27,061	0	27,061	0.0%	27,061	0	27,061	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
IGNITION	18,664
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,664

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,728)	(72,051)
OTHER USAGE	(302)	(12,265)
TOTAL	(2,030)	(84,316)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
FUEL ANALYSIS	68,557
IGNITION #2 OIL	53,387
IGNITION PROPANE	4,632
AERIAL SURVEY ADJ.	0
ADDITIVES	3,193
GREEN FUEL	0
TOTAL	129,769

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	14,344.0	0.0	14,344.0	4.546	5.607	652,100.00	804,300.00	105,000.00
TOTAL		16,353.0	0.0	16,353.0	4.313	5.244	705,300.00	857,500.00	105,000.00
ACTUAL:									
MINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	808.3	0.0	808.3	3.966	3.966	32,056.90	32,056.90	
MINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,233.8	0.0	1,233.8	3.566	3.566	43,994.26	43,994.26	
PROGRESS ENERGY FLORIDA	SCH. - MA	4,130.0	0.0	4,130.0	5.335	6.943	220,328.50	286,751.83	50,564.13
HA. PWR. & LIGHT	SCH. - MA	42.0	0.0	42.0	3.410	6.334	1,432.20	2,660.38	1,066.90
CITY OF LAKELAND	SCH. - MA	175.0	0.0	175.0	2.973	3.820	5,202.34	6,685.14	810.80
FLORIDA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MINOLE ELEC. CO-OP	SCH. - MA	1,215.0	0.0	1,215.0	3.712	5.044	45,101.18	61,285.31	11,518.53
FLORIDA ENERGY AUTHORITY	SCH. - MA	684.0	0.0	684.0	3.166	4.511	21,654.65	30,857.60	6,576.39
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WINDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TRIGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	21.0	0.0	21.0	2.670	4.041	560.72	848.69	207.33
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	30.0	0.0	30.0	6.299	6.643	1,889.70	1,992.91	99.01
HARDEE PWR. PART. TO THE ENERGY AUTH.*	SCH. - MA	981.0	0.0	981.0	5.343	5.922	52,411.74	58,097.02	5,547.94
BURNDALE POWER PARTNERS	OATT	(2,073.0)	0.0	(2,073.0)	3.376	3.376	(69,979.92)	(69,979.92)	
ADJUSTMENTS									
MINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	(694.8)	(4.2)	(690.6)	4.446	4.446	(30,702.52)	(30,702.52)	
MINOLE ELEC. PRECO-1	MAY 2004 SCH. - D	694.8	3.4	691.4	4.441	4.441	30,702.52	30,702.52	
B-TOTAL SCHEDULE D POWER SALES-JURISD.		2,042.1	(0.8)	2,042.9	3.723	3.723	76,051.16	76,051.16	
B-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,278.0	0.0	7,278.0	4.790	6.172	348,581.03	449,178.88	76,391.03
B-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(2,073.0)	0.0	(2,073.0)	3.376	3.376	(69,979.92)	(69,979.92)	
TOTAL		7,247.1	(0.8)	7,247.9	4.893	6.281	354,652.27	455,250.12	76,391.03
CURRENT MONTH:									
DIFFERENCE		(9,105.9)	(0.8)	(9,105.1)	0.580	1.037	(350,647.73)	(402,249.88)	(28,608.97)
DIFFERENCE %		-55.7%	0.0%	-55.7%	13.4%	19.8%	-49.7%	-46.9%	-27.2%
YTD TO DATE:									
ACTUAL		60,875.0	3.9	60,871.1	3.649	4.641	2,221,317.55	2,825,016.33	402,810.36
ESTIMATED		183,555.0	0.0	183,555.0	4.380	5.416	8,039,500.00	9,942,000.00	1,343,900.00
DIFFERENCE		(122,680.0)	3.9	(122,683.9)	(0.731)	(0.775)	(5,818,182.45)	(7,116,983.67)	(941,089.64)
DIFFERENCE %		-66.8%	0.0%	-66.8%	-16.7%	-14.3%	-72.4%	-71.6%	-70.0%

SEC 60% PROFIT OR \$8470.44 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	4,933.0	0.0	3,156.0	1,777.0	7.777	7.777	138,200.00
HARDEE POWER PARTNERS	IPP	39,199.0	0.0	0.0	39,199.0	5.609	5.609	2,198,500.00
VARIOUS	OTHER	5,878.0	0.0	0.0	5,878.0	13.241	13.241	778,300.00
VARIOUS	MKT. BASE	101,971.0	0.0	0.0	101,971.0	5.290	5.290	5,394,200.00
TOTAL		151,981.0	0.0	3,156.0	148,825.0	5.718	5.718	8,509,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	31,417.0	0.0	0.0	31,417.0	7.348	7.348	2,308,577.97
HARDEE PWR. PART.-OTHERS	IPP	1,011.0	0.0	0.0	1,011.0	5.385	5.385	54,442.98
PROGRESS ENERGY FLORIDA	SCH. - J	1,935.0	0.0	0.0	1,935.0	5.943	5.943	114,990.00
FLA. POWER & LIGHT	SCH. - J	85,635.0	0.0	0.0	85,635.0	5.419	5.419	4,640,939.50
CITY OF LAKELAND	SCH. - J	6,512.0	0.0	0.0	6,512.0	7.053	7.053	459,270.50
ORLANDO UTIL. COMM.	SCH. - J	2,400.0	0.0	0.0	2,400.0	7.033	7.033	168,800.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	12,267.0	0.0	0.0	12,267.0	4.472	4.472	548,639.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	5,918.0	0.0	0.0	5,918.0	5.699	5.699	337,290.16
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - J	581.0	0.0	0.0	581.0	3.820	3.820	22,192.00
CARGILL ALLIANT	SCH. - J	9,334.0	0.0	0.0	9,334.0	4.719	4.719	440,505.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,992.0	0.0	0.0	1,992.0	7.925	7.925	157,865.00
SEMINOLE ELEC. CO-OP	SCH. - J	5,820.0	0.0	0.0	5,820.0	4.113	4.113	239,370.00
DUKE ENERGY	SCH. - J	783.0	0.0	0.0	783.0	8.400	8.400	65,772.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,190.0	0.0	0.0	91,190.0	4.343	4.343	3,960,599.30
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE / APP	MAY 2004 SCH. - J	(5,904.0)	0.0	0.0	(5,904.0)	5.391	5.391	(318,262.32)
CALPINE / APP	MAY 2004 SCH. - J	5,904.0	0.0	0.0	5,904.0	5.575	5.575	329,130.00
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	(21,660.0)	0.0	(496.9)	(21,163.1)	5.789	5.789	(1,225,202.79)
THE ENERGY AUTHORITY	MAY 2004 SCH. - J	21,660.0	0.0	413.0	21,247.0	5.845	5.845	1,241,845.67
SUB-TOTAL FOR THE MONTH OF:	MAY 2004	0.0	0.0	(83.9)	83.9	32.790	32.790	27,510.56
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	(43,181.0)	0.0	0.0	(43,181.0)	7.430	7.430	(3,208,489.86)
HARDEE PWR. PART.-NATIVE	JUNE 2004 IPP	43,181.0	0.0	0.0	43,181.0	7.203	7.203	3,110,317.14
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	(89,165.0)	0.0	0.0	(89,165.0)	3.911	3.911	(3,486,971.50)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - D	89,165.0	0.0	0.0	89,165.0	4.348	4.348	3,876,622.55
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	(96,310.0)	0.0	0.0	(96,310.0)	5.749	5.749	(5,536,540.60)
PROGRESS ENERGY FLORIDA	JUNE 2004 SCH. - J	7,284.0	0.0	0.0	7,284.0	4.617	4.617	336,332.00
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	(7,284.0)	0.0	0.0	(7,284.0)	4.617	4.617	(336,332.00)
FLA. POWER & LIGHT	JUNE 2004 SCH. - J	96,310.0	0.0	0.0	96,310.0	5.725	5.725	5,513,272.10
SUB-TOTAL FOR THE MONTH OF:	JUNE 2004	0.0	0.0	0.0	0.0	0.000	0.000	268,209.83
TOTAL		256,795.0	0.0	(83.9)	256,878.9	5.378	5.378	13,814,973.80
CURRENT MONTH:								
DIFFERENCE		104,814.0	0.0	(3,239.9)	108,053.9	(0.340)	(0.340)	5,305,773.80
DIFFERENCE %		69.0%	0.0%	-102.7%	72.6%	-5.9%	-5.9%	62.4%
PERIOD TO DATE:								
ACTUAL		1,229,539.0	0.0	481.0	1,229,058.0	5.517	5.517	67,806,104.26
ESTIMATED		429,723.0	0.0	6,637.0	423,086.0	5.346	5.346	22,618,200.00
DIFFERENCE		799,816.0	0.0	(6,156.0)	805,972.0	0.171	0.171	45,187,904.26
DIFFERENCE %		186.1%	0.0%	-92.8%	190.5%	3.2%	3.2%	199.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.944	2.944	1,160,100.00
TOTAL		39,409.0	0.0	0.0	39,409.0	2.944	2.944	1,160,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	16,292.0	0.0	0.0	16,292.0	2.533	2.533	463,311.43
McKAY BAY REFUSE	COGEN	5,010.0	0.0	0.0	5,010.0	2.483	2.483	124,414.44
ORANGE COGENERATION L.P.	COGEN	7,761.0	0.0	0.0	7,761.0	2.359	2.359	183,053.09
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	1,046.0	0.0	0.0	1,046.0	5.020	5.020	52,512.20
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	1,248.0	0.0	0.0	1,248.0	3.584	3.584	44,725.40
CF INDUSTRIES INC.	COGEN	1,746.0	0.0	0.0	1,746.0	4.848	4.848	84,650.74
IMC-AGRICO-NEW WALES	COGEN	1,569.0	0.0	0.0	1,569.0	4.438	4.438	69,632.95
IMC-AGRICO-S. PIERCE	COGEN	556.0	0.0	0.0	556.0	5.538	5.538	30,788.87
AUBURNDALE POWER PARTNERS	COGEN	2,446.0	0.0	0.0	2,446.0	4.457	4.457	109,026.73
CUTRALE CITRUS	COGEN	5.0	0.0	0.0	5.0	4.793	4.793	239.63
SUB-TOTAL FOR JULY 2004		39,679.0	0.0	0.0	39,679.0	2.929	2.929	1,162,355.48
ADJUSTMENTS FOR THE MONTH OF: JUNE 2004								
HILLSBOROUGH COUNTY	COGEN	(16,822.0)	0.0	0.0	(16,822.0)	2.369	2.369	(398,470.22)
McKAY BAY REFUSE	COGEN	16,822.0	0.0	0.0	16,822.0	2.479	2.479	417,064.21
		(14,155.0)	0.0	0.0	(14,155.0)	2.371	2.371	(335,636.71)
		14,155.0	0.0	0.0	14,155.0	2.482	2.482	351,291.05
ORANGE COGENERATION L.P.	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	2.229	2.229	(169,158.94)
		7,590.0	0.0	0.0	7,590.0	2.361	2.361	179,194.20
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JUNE 2004		0.0	0.0	0.0	0.0	0.000	0.000	44,283.59
GRAND TOTAL		39,679.0	0.0	0.0	39,679.0	3.041	3.041	1,206,639.07
CURRENT MONTH:								
DIFFERENCE		270.0	0.0	0.0	270.0	0.097	0.097	46,539.07
DIFFERENCE %		0.7%	0.0%	0.0%	0.7%	3.3%	3.3%	4.0%
PERIOD TO DATE:								
ACTUAL		285,219.0	0.0	0.0	285,219.0	2.716	2.716	7,747,803.39
ESTIMATED		264,988.0	0.0	0.0	264,988.0	2.904	2.904	7,695,000.00
DIFFERENCE		20,231.0	0.0	0.0	20,231.0	(0.187)	(0.187)	52,803.39
DIFFERENCE %		7.6%	0.0%	0.0%	7.6%	-6.5%	-6.5%	0.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

AUGUST 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,796,487	60,409,861	3,386,626	5.6%	1,744,085	1,825,704	(81,619)	-4.5%	3.85788	3.30865	0.34902	10.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch, Wheeling Losses)	(5,804)	(6,000)	196	-3.3%	1,744,085 (a)	1,825,704 (a)	(81,619)	-4.5%	(0.00033)	(0.00033)	(0.00000)	1.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,744,085 (a)	1,825,704 (a)	(81,619)	-4.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	83,740	23,404	60,336	257.8%	1,744,085 (a)	1,825,704 (a)	(81,619)	-4.5%	0.00480	0.00128	0.00352	274.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	63,874,423	60,427,265	3,447,158	5.7%	1,744,085	1,825,704	(81,619)	-4.5%	3.66234	3.30981	0.35254	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	8,766,092	8,195,400	570,692	7.0%	178,294	141,289	37,005	26.2%	4.91665	5.80045	(0.88380)	-15.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,111,557	1,167,700	(56,143)	-4.8%	41,319	39,409	1,910	4.8%	2.69018	2.96303	(0.27285)	-9.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,877,649	9,363,100	514,549	5.5%	219,613	180,698	38,915	21.5%	4.49775	5.18163	(0.68388)	-13.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,963,698	2,006,402	(42,704)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	12,525	53,200	(40,675)	-76.5%	1,973	2,009	(36)	-1.8%	0.63482	2.64808	(2.01326)	-76.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(94,541)	0	(94,541)	0.0%	(3,354)	0	(3,354)	0.0%	2.81875	0.00000	2.81875	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	395,379	845,700	(450,321)	-53.2%	9,020	17,195	(8,175)	-47.5%	4.38336	4.91829	(0.53493)	-10.9%
18. Gains on Market Based Sales	53,138	136,200	(83,062)	-61.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	366,501	1,035,100	(668,599)	-64.6%	7,639	19,204	(11,565)	-60.2%	4.79776	5.39002	(0.59226)	-11.0%
20. Net Inadvertant Interchange					423	0	423	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd					4,699	0	4,699	0.0%				
22. Interchange and Wheeling Losses					4,888	400	4,488	1121.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	73,385,571	68,755,265	4,630,306	6.7%	1,956,295	1,986,798	(30,503)	-1.5%	3.75125	3.46061	0.29065	8.4%
24. Net Unbilled	2,484,267 (a)	3,137,040 (a)	(652,773)	-20.8%	66,225	90,650	(24,425)	-26.9%	3.75125	3.46061	0.29065	8.4%
25. Company Use	115,351 (a)	145,345 (a)	(29,994)	-20.6%	3,075	4,200	(1,125)	-26.8%	3.75125	3.46060	0.29066	8.4%
26. T & D Losses	4,476,969 (a)	2,747,583 (a)	1,729,386	62.9%	119,346	79,396	39,950	50.3%	3.75125	3.46061	0.29065	8.4%
27. System KWH Sales	73,385,571	68,755,265	4,630,306	6.7%	1,767,649	1,812,552	(44,903)	-2.5%	4.15159	3.79329	0.35831	9.4%
28. Wholesale KWH Sales	(2,086,836)	(1,939,813)	(147,023)	7.6%	(50,266)	(51,138)	872	-1.7%	4.15159	3.79329	0.35829	9.4%
29. Jurisdictional KWH Sales	71,298,735	66,815,452	4,483,283	6.7%	1,717,383	1,761,414	(44,031)	-2.5%	4.15159	3.79328	0.35831	9.4%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	71,380,016	66,891,371	4,488,645	6.7%	1,717,383	1,761,414	(44,031)	-2.5%	4.15632	3.79760	0.35873	9.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	230,031	230,084	(53)	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.01339	0.01306	0.00033	2.5%
33. Adjustment	0	(701,400)	701,400	-100.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.00000	(0.03982)	0.03982	-100.0%
34. Adjustment	0	0	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	0.44160	0.43056	0.01104	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	79,194,001	74,004,009	5,189,992	7.0%	1,717,383	1,761,414	(44,031)	-2.5%	4.61132	4.20140	0.40992	9.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.61464	4.20442	0.41022	9.8%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,717,383	1,761,414	(44,031)	-2.5%	(0.01211)	(0.01181)	(0.00030)	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,985,999	73,796,007	5,189,992	7.0%	1,717,383	1,761,414	(44,031)	-2.5%	4.60253	4.19261	0.40992	9.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.603	4.193	0.410	9.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	397,692,968	419,288,394	(21,595,426)	-5.2%	11,764,390	12,843,354	(1,078,964)	-8.4%	3.38048	3.26463	0.11585	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(53,253)	(48,000)	(5,253)	10.9%	11,764,390 (a)	12,843,354 (a)	(1,078,964)	-8.4%	(0.00045)	(0.00037)	(0.00008)	21.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	11,764,390 (a)	12,843,354 (a)	(1,078,964)	-8.4%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Incremental Hedging O&M Costs	95,186	187,232	(92,046)	-49.2%	11,764,390 (a)	12,843,354 (a)	(1,078,964)	-8.4%	0.00081	0.00146	(0.00065)	-44.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	397,733,246	419,427,626	(21,694,380)	-5.2%	11,764,390	12,843,354	(1,078,964)	-8.4%	3.38082	3.26572	0.11511	3.5%
6. Fuel Cost of Purchased Power - Firm (A7)	76,572,195	30,813,600	45,758,595	148.5%	1,407,352	564,375	842,977	149.4%	5.44087	5.45977	(0.01890)	-0.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	8,859,360	8,862,700	(3,340)	0.0%	326,538	304,397	22,141	7.3%	2.71312	2.91156	(0.19844)	-6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	85,431,555	39,676,300	45,755,255	115.3%	1,733,890	868,772	865,118	99.6%	4.92716	4.56694	0.36022	7.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,498,280	13,712,126	(213,846)	-1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	471,330	412,500	58,830	14.3%	14,882	15,812	(930)	-5.9%	3.16711	2.60878	0.55834	21.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(224,683)	0	(224,683)	0.0%	(8,834)	0	(8,834)	0.0%	2.54339	0.00000	2.54339	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,288,033	8,525,900	(6,237,867)	-73.2%	62,463	186,947	(124,484)	-66.6%	3.66302	4.56060	(0.89758)	-19.7%
18. Gains on Market Based Sales	455,949	1,480,100	(1,024,151)	-69.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,990,629	10,418,500	(7,427,871)	-71.3%	68,511	202,759	(134,248)	-66.2%	4.36518	5.13837	(0.77319)	-15.0%
20. Net Inadvertent Interchange					479	0	479	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					18,229	0	18,229	0.0%				
22. Interchange and Wheeling Losses					17,943	4,200	13,743	327.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	480,174,172	448,685,426	31,488,746	7.0%	13,430,534	13,505,167	(74,633)	-0.6%	3.57524	3.32232	0.25292	7.6%
24. Net Unbilled	8,504,503 (a)	7,443,381 (a)	1,061,122	14.3%	230,890	214,542	16,348	7.6%	3.68336	3.46943	0.21393	6.2%
25. Company Use	897,889 (a)	1,112,828 (a)	(214,939)	-19.3%	25,468	33,600	(8,132)	-24.2%	3.52556	3.31199	0.21357	6.4%
26. T & D Losses	21,620,932 (a)	20,092,058 (a)	1,528,874	7.6%	601,651	607,518	(5,867)	-1.0%	3.59360	3.30724	0.28636	8.7%
27. System KWH Sales	480,174,172	448,685,426	31,488,746	7.0%	12,572,525	12,649,507	(76,982)	-0.6%	3.81923	3.54706	0.27218	7.7%
28. Wholesale KWH Sales	(13,891,798)	(12,603,460)	(1,288,338)	10.2%	(362,710)	(354,030)	(8,680)	2.5%	3.83000	3.56000	0.27000	7.6%
29. Jurisdictional KWH Sales	466,282,374	436,081,966	30,200,408	6.9%	12,209,815	12,295,477	(85,662)	-0.7%	3.81891	3.54669	0.27223	7.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	466,813,937	436,577,467	30,236,470	6.9%	12,209,815	12,295,477	(85,662)	-0.7%	3.82327	3.55072	0.27255	7.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,908,529	1,909,929	(1,400)	-0.1%	12,209,815	12,295,477	(85,662)	-0.7%	0.01563	0.01553	0.00010	0.6%
33. Adjustment	0	(5,611,200)	5,611,200	-100.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.00000	(0.04564)	0.04564	-100.0%
34. Adjustment	0	0	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	60,671,632	60,671,632	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	0.49691	0.49345	0.00346	0.7%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	529,394,098	493,547,828	35,846,270	7.3%	12,209,815	12,295,477	(85,662)	-0.7%	4.33581	4.01406	0.32175	8.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.33893	4.01695	0.32198	8.0%
39. GPIF * (Already Adjusted for Taxes)	(1,664,016)	(1,664,016)	0	0.0%	12,209,815	12,295,477	(85,662)	-0.7%	(0.01363)	(0.01353)	(0.00009)	0.7%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	527,730,082	491,883,812	35,846,270	7.3%	12,209,815	12,295,477	(85,662)	-0.7%	4.32530	4.00342	0.32189	8.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.325	4.003	0.322	8.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,796,487	60,409,861	3,386,626	5.6%	397,692,968	419,288,394	(21,595,426)	-5.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	313,363	898,900	(585,537)	-65.1%	2,534,680	8,938,400	(6,403,720)	-71.6%
2a. GAINS FROM MARKET BASED SALES	53,138	136,200	(83,062)	-61.0%	455,949	1,480,100	(1,024,151)	-69.2%
3. FUEL COST OF PURCHASED POWER	8,766,092	8,195,400	570,692	7.0%	76,572,195	30,813,600	45,758,595	148.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,111,557	1,167,700	(56,143)	-4.8%	8,859,360	8,862,700	(3,340)	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	73,307,635	68,737,861	4,569,774	6.6%	480,133,894	448,546,194	31,587,700	7.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,804)	(6,000)	196	-3.3%	(53,253)	(48,000)	(5,253)	10.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	83,740	23,404	60,336	257.8%	95,186	187,232	(92,046)	-49.2%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	73,385,571	68,755,265	4,630,306	6.7%	480,174,172	448,685,426	31,488,746	7.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,717,383	1,761,414	(44,031)	-2.5%	12,209,814	12,295,477	(85,663)	-0.7%
2. NONJURISDICTIONAL SALES	50,266	51,138	(872)	-1.7%	362,710	354,030	8,680	2.5%
3. TOTAL SALES	1,767,649	1,812,552	(44,903)	-2.5%	12,572,524	12,649,507	(76,983)	-0.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9715634	0.9717867	(0.0002233)	0.0%	0.9711506	0.9720123	(0.0008617)	-0.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	66,945,076	69,019,306	(2,074,230)	-3.0%	474,950,822	481,538,292	(6,587,470)	-1.4%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(60,671,632)	(60,671,632)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,664,016	1,664,016	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,569,124	61,643,354	(2,074,230)	-3.4%	415,943,206	422,530,676	(6,587,470)	-1.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,385,571	68,755,265	4,630,306	6.7%	480,174,172	448,685,426	31,488,746	7.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9715634	0.9717867	(0.0002233)	0.0%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	71,298,735	66,815,452	4,483,283	6.7%	466,282,374	436,081,966	30,200,408	6.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	71,380,016	66,891,371	4,488,645	6.7%	466,813,937	436,577,467	30,236,470	6.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	236,764	236,764	0	0.0%	1,964,973	1,964,973	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	230,031	230,084	(53)	0.0%	1,908,529	1,909,929	(1,400)	-0.1%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(5,611,200)	5,611,200	-100.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	71,610,047	66,420,055	5,189,992	7.8%	468,722,466	432,876,196	35,846,270	8.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(12,040,923)	(4,776,701)	(7,264,222)	152.1%	(52,779,260)	(10,345,520)	(42,433,740)	410.2%
8. INTEREST PROVISION FOR THE MONTH	(53,864)	(89,420)	35,556	-39.8%	(287,242)	(994,959)	707,717	-71.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(39,852,439)	(44,394,125)	4,541,686	-10.2%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(44,363,272)	(41,676,292)	(2,686,980)	6.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(39,852,439)	(44,394,125)	4,541,686	-10.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(44,309,408)	(41,586,872)	(2,722,536)	6.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(84,161,847)	(85,980,997)	1,819,150	-2.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(42,080,924)	(42,990,499)	909,575	-2.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.470	2.500	(1)	-41.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.600	2.500	(1)	-36.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.070	5.000	(2)	-38.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.535	2.500	(1)	-38.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.128	0.208	(0)	-38.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(53,864)	(89,420)	35,556	-39.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	531,926	338,508	193,418	57.1%	2,548,123	2,311,882	236,241	10.2%
2 LIGHT OIL	278,000	893,797	(615,797)	-68.9%	3,965,804	5,733,991	(1,768,187)	-30.8%
3 COAL	24,409,702	22,164,060	2,245,642	10.1%	159,295,658	168,209,268	(8,913,610)	-5.3%
4 NATURAL GAS	38,576,859	37,013,496	1,563,363	4.2%	231,883,383	243,033,253	(11,149,870)	-4.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,796,487	60,409,861	3,386,626	5.6%	397,692,968	419,288,394	(21,595,426)	-5.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,984	7,147	2,837	39.7%	48,273	47,327	946	2.0%
9 LIGHT OIL	4,409	14,862	(10,453)	-70.3%	59,400	96,426	(37,026)	-38.4%
10 COAL	1,023,914	980,429	43,485	4.4%	7,254,989	7,495,198	(240,209)	-3.2%
11 NATURAL GAS	705,778	823,266	(117,488)	-14.3%	4,401,728	5,204,403	(802,675)	-15.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,744,085	1,825,704	(81,619)	-4.5%	11,764,390	12,843,354	(1,078,964)	-8.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,642	11,117	4,525	40.7%	75,508	73,338	2,170	3.0%
16 LIGHT OIL (BBL)	6,197	25,818	(19,621)	-76.0%	95,143	156,935	(61,792)	-39.4%
17 COAL (TON)	485,725	440,076	45,649	10.4%	3,305,368	3,372,611	(67,243)	-2.0%
18 NATURAL GAS (Mcf)	5,052,997	6,152,907	(1,099,910)	-17.9%	31,762,194	38,584,866	(6,822,672)	-17.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	98,129	69,804	28,325	40.6%	473,693	460,497	13,196	2.9%
22 LIGHT OIL	35,826	149,561	(113,735)	-76.0%	547,751	910,917	(363,166)	-39.9%
23 COAL	11,236,970	10,759,751	477,219	4.4%	77,335,693	81,556,608	(4,220,915)	-5.2%
24 NATURAL GAS	5,224,799	6,325,117	(1,100,318)	-17.4%	32,941,544	39,665,245	(6,723,701)	-17.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,595,724	17,304,233	(708,509)	-4.1%	111,298,681	122,593,267	(11,294,586)	-9.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.57%	0.39%	0.00	-	0.41%	0.37%	0.00	-
29 LIGHT OIL	0.25%	0.81%	(0.01)	-	0.50%	0.75%	(0.00)	-
30 COAL	58.71%	53.70%	0.05	-	61.67%	58.36%	0.03	-
31 NATURAL GAS	40.47%	45.09%	(0.05)	-	37.42%	40.52%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.01	30.45	3.56	11.7%	33.75	31.52	2.22	7.1%
36 LIGHT OIL (\$/BBL)	44.86	34.62	10.24	29.6%	41.68	36.54	5.15	14.1%
37 COAL (\$/TON)	50.25	50.36	(0.11)	-0.2%	48.19	49.88	(1.68)	-3.4%
38 NATURAL GAS (\$/Mcf)	7.63	6.02	1.62	26.9%	7.30	6.30	1.00	15.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.42	4.85	0.57	11.8%	5.38	5.02	0.36	7.1%
42 LIGHT OIL	7.76	5.98	1.78	29.8%	7.24	6.29	0.95	15.0%
43 COAL	2.17	2.06	0.11	5.5%	2.06	2.06	(0.00)	-0.1%
44 NATURAL GAS	7.38	5.85	1.53	26.2%	7.04	6.13	0.91	14.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.84	3.49	0.35	10.1%	3.57	3.42	0.15	4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,829	9,767	62	0.6%	9,813	9,730	83	0.9%
49 LIGHT OIL	8,126	10,063	(1,937)	-19.2%	9,221	9,447	(226)	-2.4%
50 COAL	10,975	10,975	0	0.0%	10,660	10,881	(221)	-2.0%
51 NATURAL GAS	7,403	7,683	(280)	-3.6%	7,484	7,621	(137)	-1.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,515	9,478	37	0.4%	9,461	9,545	(84)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.33	4.74	0.59	12.4%	5.28	4.88	0.40	8.2%
56 LIGHT OIL	6.31	6.01	0.30	5.0%	6.68	5.95	0.73	12.3%
57 COAL	2.38	2.26	0.12	5.3%	2.20	2.24	(0.04)	-1.8%
58 NATURAL GAS	5.47	4.50	0.97	21.6%	5.27	4.67	0.60	12.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.66	3.31	0.35	10.6%	3.38	3.26	0.12	3.7%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: AUGUST 2004**

PAGE 1 OF 1
REVISED WITH
NOVEMBER
FILING*

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	222,459	71.0	79.8	72.4	11,113	COAL	109,267	22,625,780	2,472,253.6	5,602,322	2.52	51.27
B.B.#2	411	198,761	65.0	73.8	68.2	11,100	COAL	94,795	23,274,600	2,206,314.1	4,860,316	2.45	51.27
B.B.#3	428	199,051	62.5	73.8	71.4	10,870	COAL	93,968	23,025,360	2,163,645.9	4,817,914	2.42	51.27
B.B.#4	452	247,187	73.5	85.7	76.5	11,263	COAL	125,340	22,211,780	2,784,035.2	6,426,414	2.60	51.27
B.B. STATION	1,712	867,458	68.1	78.4	72.2	11,097	COAL	423,370	22,737,176	9,626,248.8	21,706,966	2.50	51.27
SEB-PHIL. #1(HVY OIL)	17	5,075	40.1	89.5	87.9	9,829	HVY.OIL	7,951	6,273,540	49,877.7	270,384	5.33	34.01
SEB-PHIL. #2(HVY OIL)	17	4,909	38.8	90.7	91.9	9,829	HVY.OIL	7,691	6,273,540	48,251.7	261,542	5.33	34.01
SEB-PHILLIPS TOTAL	34	9,984	39.5	90.1	89.9	9,829	HVY.OIL	15,642	6,273,540	98,129.4	531,926	5.33	34.01
POLK #1 GASIFIER	255	156,456	82.5	88.5	85.5	10,295	COAL	62,355	25,831,300	1,610,721.0	2,702,736	1.73	43.34
POLK #1 CT (OIL)	225	4,226	2.5	99.7	71.9	7,560	LGT.OIL	5,528	5,817,426	31,948.2	251,338	5.95	45.46
POLK #1 TOTAL	255	160,682	84.7	91.3	85.1	10,223	-	-	-	1,642,669.2	2,954,074	1.84	-
POLK #2 CT (GAS)	150	6,570	5.9	98.0	74.9	10,661	GAS	67,739	1,034,000	70,042.0	513,519	7.82	7.58
POLK #2 CT (OIL)	160	0	0.0	98.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	6,570	5.7	98.4	74.9	10,661	-	-	-	70,042.0	513,519	7.82	-
POLK #3 CT (GAS)	150	10,409	9.3	100.0	73.6 *	10,945	GAS	110,188	1,034,000	113,934.8	823,327	7.91	7.47
POLK #3 CT (OIL)	165	16	0.0	100.0	28.4	-	LGT.OIL	5	5,817,269	29.0	226	1.41	45.20
POLK #3 TOTAL	158	10,425	8.9	100.0	73.4	10,932	-	-	-	113,963.8	823,553	7.90	-
POLK STATION TOTAL	568	177,677	42.0	95.6	79.1	10,281 *	-	-	-	1,826,675.0	4,291,146	2.42	-
B.B.C.T.#1	14	4	0.0	100.0	3.6	23,375	LGT.OIL	16	5,775,170	93.5	637	15.93	39.81
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	163	0.4	100.0	30.2	23,034	LGT.OIL	648	5,794,734	3,754.6	25,799	15.83	39.81
C.T. TOTAL	74	167	0.3	100.0	25.2	23,043	LGT.OIL	664	5,794,197	3,848.1	26,436	15.83	39.81
CITY OF TAMPA	6	(11)	0.0		0.0	-	GAS	1,447	1,034,000	1,496.2	12,051	(109.55)	8.33
BAYSIDE ST 1	237	112,686	63.5	100.0	63.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	66,721	57.2	98.0	82.3 *	11,168	GAS	711,955	1,034,000	736,161.1	5,450,991	8.17	7.66
BAYSIDE CT1B	155	78,610	67.5	99.1	83.1	11,093	GAS	834,777	1,034,000	863,159.1	6,391,362	8.13	7.66
BAYSIDE CT1C	155	66,741	57.2	99.9	82.3	11,509	GAS	733,967	1,034,000	758,922.1	5,619,523	8.42	7.66
BAYSIDE UNIT 1 TOTAL	702	324,758	61.6	99.3	76.1	7,334	GAS	2,280,699	1,034,000	2,358,242.4	17,461,876	5.38	7.66
BAYSIDE ST 2	310	123,006	53.0	99.3	53.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	60,406	51.7	92.3	82.8	11,510	GAS	663,467	1,034,000	686,024.9	5,057,667	8.37	7.62
BAYSIDE CT2B	155	73,526	63.1	95.7	82.4	11,378	GAS	800,268	1,034,000	827,476.9	6,100,513	8.30	7.62
BAYSIDE CT2C	155	53,145	45.4	72.3	83.1	10,952	GAS	554,435	1,034,000	573,285.9	4,226,506	7.95	7.62
BAYSIDE CT2D	155	53,969	46.1	93.7	81.4	11,178	GAS	574,754	1,034,000	594,295.9	4,381,400	8.12	7.62
BAYSIDE UNIT 2 TOTAL	930	364,052	52.0	92.1	72.6	7,447	GAS	2,592,924	1,034,000	2,681,083.6	19,766,086	5.43	7.62
BAYSIDE STATION TOTAL	1,632	688,810	56.1	95.2	74.1	7,393	GAS	4,873,623	1,034,000	5,039,326.0	37,227,962	5.40	7.64
TOT. COAL (BB,POLK)	1,967	1,023,914	70.0	79.7	73.9	10,975	COAL	485,725	23,134,386	11,236,969.8	24,409,702	2.38	50.25
SYSTEM**	4,026	1,744,085	58.0	88.2	73.1	9,555	-	-	-	16,595,723.5	63,796,487	3.66	-

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**Note: Adjustment of 7,216 to Net Generation (MWH) for April, May and June.

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	15,676	11,117	4,559	41.0%	72,241	73,338	(1,097)	-1.5%
3 UNIT COST (\$/BBL)	33.80	29.52	4.29	14.5%	32.14	30.34	1.80	5.9%
4 AMOUNT (\$)	529,900	328,125	201,775	61.5%	2,322,063	2,225,253	96,810	4.4%
5 BURNED:								
6 UNITS (BBL)	15,642	11,117	4,525	40.7%	75,508	73,338	2,170	3.0%
7 UNIT COST (\$/BBL)	34.01	30.45	3.56	11.7%	33.75	31.52	2.22	7.1%
8 AMOUNT (\$)	531,926	338,508	193,418	57.1%	2,548,123	2,311,882	236,241	10.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,003	14,883	(5,880)	-39.5%	9,003	14,883	(5,880)	-39.5%
11 UNIT COST (\$/BBL)	38.01	29.87	8.14	27.3%	38.01	29.87	8.14	27.3%
12 AMOUNT (\$)	342,247	444,564	(102,317)	-23.0%	342,247	444,564	(102,317)	-23.0%
13								
14 DAYS SUPPLY:	260	47	213	450.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,142	31,243	(23,101)	-73.9%	152,982	198,080	(45,098)	-22.8%
17 UNIT COST (\$/BBL)	58.15	33.68	24.47	72.7%	44.08	35.32	8.76	24.8%
18 AMOUNT (\$)	473,425	1,052,192	(578,767)	-55.0%	6,743,677	6,995,801	(252,124)	-3.6%
19 BURNED:								
20 UNITS (BBL)	6,197	25,818	(19,621)	-76.0%	95,143	156,935	(61,792)	-39.4%
21 UNIT COST (\$/BBL)	44.86	34.62	10.24	29.6%	41.68	36.54	5.15	14.1%
22 AMOUNT (\$)	278,000	893,797	(615,797)	-68.9%	3,965,804	5,733,991	(1,768,187)	-30.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,029	77,076	15,953	20.7%	93,029	77,076	15,953	20.7%
25 UNIT COST (\$/BBL)	43.17	34.90	8.27	23.7%	43.17	34.90	8.27	23.7%
26 AMOUNT (\$)	4,015,867	2,689,767	1,326,100	49.3%	4,015,867	2,689,767	1,326,100	49.3%
27								
28 DAYS SUPPLY: NORMAL	146	110	36	30.0%				
29 DAYS SUPPLY: EMERGENC	13	11	2	20.7%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	422,794	420,000	2,794	0.7%	3,235,034	3,016,000	219,034	7.3%
32 UNIT COST (\$/TON)	48.54	49.78	(1.24)	-2.5%	47.99	49.13	(1.15)	-2.3%
33 AMOUNT (\$)	20,523,194	20,908,961	(385,767)	-1.8%	155,239,514	148,187,527	7,051,987	4.8%
34 BURNED:								
35 UNITS (TONS)	485,725	440,076	45,649	10.4%	3,305,368	3,372,611	(67,243)	-2.0%
36 UNIT COST (\$/TON)	50.25	50.36	(0.11)	-0.2%	48.19	49.88	(1.68)	-3.4%
37 AMOUNT (\$)	24,409,702	22,164,060	2,245,642	10.1%	159,295,658	168,209,268	(8,913,610)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	568,940	520,164	48,776	9.4%	568,940	520,164	48,776	9.4%
40 UNIT COST (\$/TON)	49.54	46.38	3.16	6.8%	49.54	46.38	3.16	6.8%
41 AMOUNT (\$)	28,184,312	24,123,535	4,060,777	16.8%	28,184,312	24,123,535	4,060,777	16.8%
42								
43 DAYS SUPPLY:	45	41	4	10.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,048,913	6,152,907	(1,103,994)	-17.9%	31,762,906	38,584,866	(6,821,960)	-17.7%
46 UNIT COST (\$/MCF)	7.65	6.02	1.63	27.1%	7.30	6.30	1.00	15.9%
47 AMOUNT (\$)	38,598,988	37,013,497	1,585,491	4.3%	231,932,573	243,033,254	(11,100,681)	-4.6%
48 BURNED:								
49 UNITS (MCF)	5,052,997	6,152,907	(1,099,910)	-17.9%	31,762,194	38,584,866	(6,822,672)	-17.7%
50 UNIT COST (\$/MCF)	7.63	6.02	1.62	26.9%	7.30	6.30	1.00	15.9%
51 AMOUNT (\$)	38,576,859	37,013,496	1,563,363	4.2%	231,883,383	243,033,253	(11,149,870)	-4.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	712	0	712	0.0%	712	0	712	0.0%
54 UNIT COST (\$/MCF)	69.09	0.00	69.09	0.0%	69.09	0.00	69.09	0.0%
55 AMOUNT (\$)	49,190	0	49,190	0.0%	49,190	0	49,190	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
IGNITION	16,273
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,273

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,884)	(202,744)
OTHER USAGE	(376)	(15,841)
TOTAL	(5,260)	(218,585)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

DOLLARS	
FUEL ANALYSIS	53,881
IGNITION #2 OIL	186,471
IGNITION PROPANE	5,922
AERIAL SURVEY ADJ.	468,995
ADDITIVES	15,479
GREEN FUEL	0
TOTAL	730,748

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	17,195.0	0.0	17,195.0	4.918	6.040	845,700.00	1,038,500.00	136,200.00
TOTAL		19,204.0	0.0	19,204.0	4.681	5.685	898,900.00	1,091,700.00	136,200.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	734.2	0.0	734.2	3.475	3.475	25,513.87	25,513.87	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,242.2	0.0	1,242.2	3.076	3.076	38,211.93	38,211.93	
PROGRESS ENERGY FLORIDA	SCH. - MA	5,964.0	0.0	5,964.0	4.884	5.809	291,258.03	346,457.04	32,297.25
LA. PWR. & LIGHT	SCH. - MA	400.0	0.0	400.0	3.353	3.909	13,411.25	15,637.83	690.58
CITY OF LAKELAND	SCH. - MA	390.0	0.0	390.0	3.228	4.952	12,587.58	19,313.99	5,228.81
DNOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,304.0	0.0	1,304.0	3.376	4.106	44,017.16	53,545.29	4,520.77
THE ENERGY AUTHORITY	SCH. - MA	877.0	0.0	877.0	3.475	5.011	30,478.38	43,950.35	10,104.29
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DEEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	85.0	0.0	85.0	4.267	4.629	3,626.65	3,934.79	296.24
WUBURNDALE POWER PARTNERS	OATT	(2,750.0)	0.0	(2,750.0)	2.620	2.620	(72,041.67)	(72,041.67)	
ADJUSTMENTS TO PRIOR MONTHS:									
WUBURNDALE POWER PARTNERS	JUNE 2004 OATT	517.0	0.0	517.0	0.178	0.178	918.28	918.28	
WUBURNDALE POWER PARTNERS	JUNE 2004 OATT	(1,145.0)	0.0	(1,145.0)	1.920	1.920	(21,984.68)	(21,984.68)	
WUBURNDALE POWER PARTNERS	JULY 2004 OATT	2,073.0	0.0	2,073.0	3.376	3.376	69,979.92	69,979.92	
WUBURNDALE POWER PARTNERS	JULY 2004 OATT	(2,049.0)	0.0	(2,049.0)	3.485	3.485	(71,413.23)	(71,413.23)	
SEMINOLE ELEC. PRECO-1	JULY 2004 SCH. - D	(808.3)	0.0	(808.3)	3.966	3.966	(32,056.90)	(32,056.90)	
SEMINOLE ELEC. PRECO-1	JULY 2004 SCH. - D	808.3	3.0	805.3	3.981	3.981	32,056.90	32,056.90	
SEMINOLE ELEC. PRECO-1	VARIABLE O&M ADJUSTMENT 2003 & 2004	0.0	0.0	0.0	0.000	0.000	(51,200.61)	(51,200.61)	
WUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,976.4	3.0	1,973.4	0.635	0.635	12,525.19	12,525.19	
WUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		9,020.0	0.0	9,020.0	4.383	5.353	395,379.05	482,839.29	53,137.94
WUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(3,354.0)	0.0	(3,354.0)	2.819	2.819	(94,541.4)	(94,541.4)	
TOTAL		7,642.4	3.0	7,639.4	4.102	5.247	313,362.86	400,823.10	53,137.94
CURRENT MONTH:									
DIFFERENCE		(11,561.6)	3.0	(11,564.6)	(0.579)	(0.438)	(585,537.14)	(690,876.90)	(83,062.06)
DIFFERENCE %		-60.2%	0.0%	-60.2%	-12.4%	-7.7%	-65.1%	-63.3%	-61.0%
PERIOD TO DATE:									
ACTUAL		68,517.4	6.9	68,510.5	3.700	4.709	2,534,680.41	3,225,839.43	455,948.30
ESTIMATED		202,759.0	0.0	202,759.0	4.408	5.442	8,938,400.00	11,033,700.00	1,480,100.00
DIFFERENCE		(134,241.6)	6.9	(134,248.5)	(0.708)	(0.733)	(6,403,719.59)	(7,807,860.57)	(1,024,151.70)
DIFFERENCE %		-66.2%	0.0%	-66.2%	-16.1%	-13.5%	-71.6%	-70.8%	-69.2%

SEC 60% PROFIT OR \$444.36 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	4,455.0	0.0	2,604.0	1,851.0	7.947	7.947	147,100.00
HARDEE POWER PARTNERS	IPP	42,392.0	0.0	0.0	42,392.0	5.607	5.607	2,377,100.00
VARIOUS	OTHER	6,474.0	0.0	0.0	6,474.0	13.295	13.295	860,700.00
VARIOUS	MKT. BASE	90,572.0	0.0	0.0	90,572.0	5.311	5.311	4,810,500.00
TOTAL		143,893.0	0.0	2,604.0	141,289.0	5.800	5.800	8,195,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	19,231.0	0.0	0.0	19,231.0	6.885	6.885	1,323,965.53
HARDEE PWR. PART.-OTHERS	IPP	85.0	0.0	0.0	85.0	4.281	4.281	3,638.55
PROGRESS ENERGY FLORIDA	SCH. - J	950.0	0.0	0.0	950.0	3.903	3.903	37,075.00
FLA. POWER & LIGHT	SCH. - J	35,388.0	0.0	0.0	35,388.0	5.166	5.166	1,828,077.00
CITY OF LAKE LAND	SCH. - J	5,533.0	0.0	0.0	5,533.0	6.657	6.657	368,347.00
ORLANDO UTIL. COMM.	SCH. - J	3,000.0	0.0	0.0	3,000.0	7.307	7.307	219,200.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	9,434.0	0.0	0.0	9,434.0	5.413	5.413	510,672.00
REEDY CREEK	SCH. - J	45.0	0.0	0.0	45.0	3.744	3.744	1,685.00
OKEELANTA	SCH. - J	1,535.0	0.0	0.0	1,535.0	6.696	6.696	102,782.06
CITY OF TALLAHASSEE	SCH. - J	1,189.0	0.0	0.0	1,189.0	5.693	5.693	67,685.93
CALPINE	SCH. - J	2,836.0	0.0	0.0	2,836.0	6.866	6.866	194,721.00
CARGILL ALLIANT	SCH. - J	4,148.0	0.0	0.0	4,148.0	5.798	5.798	240,502.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,672.0	0.0	0.0	1,672.0	7.690	7.690	128,574.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,168.0	0.0	0.0	2,168.0	4.078	4.078	88,414.16
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,320.0	0.0	0.0	91,320.0	4.227	4.227	3,860,059.20
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JULY 2004 IPP	(31,417.0)	0.0	0.0	(31,417.0)	7.348	7.348	(2,308,577.97)
HARDEE PWR. PART.-NATIVE	JULY 2004 IPP	31,417.0	0.0	0.0	31,417.0	7.096	7.096	2,229,316.88
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - D	(91,190.0)	0.0	0.0	(91,190.0)	4.343	4.343	(3,960,599.30)
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - D	91,190.0	0.0	0.0	91,190.0	4.227	4.227	3,854,818.90
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - J	(1,935.0)	0.0	0.0	(1,935.0)	5.943	5.943	(114,990.00)
PROGRESS ENERGY FLORIDA	JULY 2004 SCH. - J	1,935.0	0.0	100.0	1,835.0	5.558	5.558	101,990.00
THE ENERGY AUTHORITY	JULY 2004 SCH. - J	(12,267.0)	0.0	0.0	(12,267.0)	4.472	4.472	(548,639.00)
THE ENERGY AUTHORITY	JULY 2004 SCH. - J	12,267.0	0.0	139.6	12,127.4	4.431	4.431	537,373.84
SUB-TOTAL FOR THE MONTH OF:	JULY 2004	0.0	0.0	239.6	(239.6)	87.357	87.357	(209,306.65)
TOTAL		178,534.0	0.0	239.6	178,294.4	4.917	4.917	8,766,091.78
CURRENT MONTH:								
DIFFERENCE		34,641.0	0.0	(2,364.4)	37,005.4	(0.883)	(0.883)	570,691.78
DIFFERENCE %		24.1%	0.0%	-90.8%	26.2%	-15.2%	-15.2%	7.0%
PERIOD TO DATE:								
ACTUAL		1,408,073.0	0.0	720.6	1,407,352.4	5.441	5.441	76,572,196.04
ESTIMATED		573,616.0	0.0	9,241.0	564,375.0	5.460	5.460	30,813,600.00
DIFFERENCE		834,457.0	0.0	(8,520.4)	842,977.4	(0.019)	(0.019)	45,758,596.04
DIFFERENCE %		145.5%	0.0%	-92.2%	149.4%	-0.3%	-0.3%	148.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.963	2.963	1,167,700.00
TOTAL		<u>39,409.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,409.0</u>	<u>2.963</u>	<u>2.963</u>	<u>1,167,700.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	11,185.0	0.0	0.0	11,185.0	2.478	2.478	277,189.92
McKAY BAY REFUSE	COGEN.	12,843.0	0.0	0.0	12,843.0	2.471	2.471	317,288.34
ORANGE COGENERATION L.P.	COGEN.	7,751.0	0.0	0.0	7,751.0	2.284	2.284	177,002.33
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,194.0	0.0	0.0	1,194.0	4.080	4.080	48,718.83
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,234.0	0.0	0.0	4,234.0	3.276	3.276	138,710.07
CF INDUSTRIES INC.	COGEN.	1,193.0	0.0	0.0	1,193.0	4.473	4.473	53,365.55
IMC-AGRICO-NEW WALES	COGEN.	316.0	0.0	0.0	316.0	4.427	4.427	13,990.55
IMC-AGRICO-S. PIERCE	COGEN.	323.0	0.0	0.0	323.0	3.506	3.506	11,324.24
AUBURNDALE POWER PARTNERS	COGEN.	2,278.0	0.0	0.0	2,278.0	3.942	3.942	89,796.15
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	3.652	3.652	73.03
SUB-TOTAL FOR AUGUST 2004		<u>41,319.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,319.0</u>	<u>2.729</u>	<u>2.729</u>	<u>1,127,459.01</u>
ADJUSTMENTS FOR THE MONTH OF: JULY 2004								
HILLSBOROUGH COUNTY	COGEN	(18,292.0)	0.0	0.0	(18,292.0)	2.533	2.533	(463,311.43)
		18,292.0	0.0	0.0	18,292.0	2.482	2.482	454,011.02
McKAY BAY REFUSE	COGEN	(5,010.0)	0.0	0.0	(5,010.0)	2.483	2.483	(124,414.44)
		5,010.0	0.0	0.0	5,010.0	2.440	2.440	122,224.06
ORANGE COGENERATION L.P.	COGEN	(7,761.0)	0.0	0.0	(7,761.0)	2.359	2.359	(183,053.09)
		7,761.0	0.0	0.0	7,761.0	2.302	2.302	178,642.18
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(15,901.70)</u>
GRAND TOTAL		<u>41,319.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,319.0</u>	<u>2.690</u>	<u>2.690</u>	<u>1,111,557.31</u>
CURRENT MONTH:								
DIFFERENCE		1,910.0	0.0	0.0	1,910.0	(0.273)	(0.273)	(56,142.69)
DIFFERENCE %		4.8%	0.0%	0.0%	4.8%	-9.2%	-9.2%	-4.8%
PERIOD TO DATE:								
ACTUAL		326,538.0	0.0	0.0	326,538.0	2.713	2.713	8,859,360.70
ESTIMATED		304,397.0	0.0	0.0	304,397.0	2.912	2.912	8,862,700.00
DIFFERENCE		22,141.0	0.0	0.0	22,141.0	(0.198)	(0.198)	(3,339.30)
DIFFERENCE %		7.3%	0.0%	0.0%	7.3%	-6.8%	-6.8%	0.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

SEPTEMBER 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,932,138	56,318,499	(1,386,361)	-2.5%	1,491,044	1,733,675	(242,631)	-14.0%	3.68414	3.24850	0.43563	13.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,161)	(6,000)	(1,161)	19.4%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	(0.00048)	(0.00035)	(0.00013)	38.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	37,787	23,404	14,383	61.5%	1,491,044 (a)	1,733,675 (a)	(242,631)	-14.0%	0.00253	0.00135	0.00118	87.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	54,962,764	56,335,903	(1,373,139)	-2.4%	1,491,044	1,733,675	(242,631)	-14.0%	3.68619	3.24951	0.43669	13.4%
6. Fuel Cost of Purchased Power - Firm (A7)	13,911,709	6,693,000	7,218,709	107.9%	252,766	123,821	128,945	104.1%	5.50379	5.40538	0.09841	1.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,267,729	1,121,500	146,229	13.0%	45,354	38,136	7,218	18.9%	2.79519	2.94079	(0.14560)	-5.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,179,438	7,814,500	7,364,938	94.2%	298,120	161,957	136,163	84.1%	5.09172	4.82505	0.26667	5.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,789,164	1,895,632	(106,468)	-5.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	43,510	49,900	(6,390)	-12.8%	1,455	1,944	(489)	-25.2%	2.99038	2.56687	0.42351	16.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(63,931)	0	(63,931)	0.0%	(2,366)	0	(2,366)	0.0%	2.70207	0.00000	2.70207	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	198,038	948,800	(750,762)	-79.1%	4,581	21,263	(16,682)	-78.5%	4.32303	4.46221	(0.13918)	-3.1%
18. Gains on Market Based Sales	130,126	126,800	3,326	2.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	307,743	1,125,500	(817,757)	-72.7%	3,670	23,207	(19,537)	-84.2%	8.38537	4.84983	3.53554	72.9%
20. Net Inadvertant Interchange					(2,747)	0	(2,747)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					6,360	0	6,360	0.0%				
22. Interchange and Wheeling Losses					4,480	500	3,980	796.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	69,834,459	63,024,903	6,809,556	10.8%	1,784,627	1,871,925	(87,298)	-4.7%	3.91311	3.36685	0.54626	16.2%
24. Net Unbilled	(4,191,608) (a)	(2,419,890) (a)	(1,771,718)	73.2%	(107,117)	(71,874)	(35,243)	49.0%	3.91311	3.36685	0.54626	16.2%
25. Company Use	133,946 (a)	141,408 (a)	(7,462)	-5.3%	3,423	4,200	(777)	-18.5%	3.91312	3.36686	0.54626	16.2%
26. T & D Losses	4,390,394 (a)	2,330,264 (a)	2,060,130	88.4%	112,197	69,212	42,985	62.1%	3.91311	3.36685	0.54626	16.2%
27. System KWH Sales	69,834,459	63,024,903	6,809,556	10.8%	1,776,124	1,870,387	(94,263)	-5.0%	3.93185	3.36962	0.56223	16.7%
28. Wholesale KWH Sales	(2,208,835)	(1,511,810)	(697,025)	46.1%	(56,178)	(44,866)	(11,312)	25.2%	3.93185	3.36961	0.56224	16.7%
29. Jurisdictional KWH Sales	67,625,624	61,513,093	6,112,531	9.9%	1,719,946	1,825,521	(105,575)	-5.8%	3.93185	3.36962	0.56223	16.7%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	67,702,717	61,582,988	6,119,729	9.9%	1,719,946	1,825,521	(105,575)	-5.8%	3.93633	3.37345	0.56288	16.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	226,824	228,614	(1,790)	-0.8%	1,719,946	1,825,521	(105,575)	-5.8%	0.01319	0.01252	0.00066	5.3%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,719,946	1,825,521	(105,575)	-5.8%	0.00000	(0.03842)	0.03842	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	(0.60426)	0.00000	(0.60426)	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	0.44094	0.41544	0.02550	6.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	65,120,478	68,694,156	(3,573,678)	-5.2%	1,719,946	1,825,521	(105,575)	-5.8%	3.78619	3.76299	0.02320	0.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.78892	3.76570	0.02322	0.6%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,719,946	1,825,521	(105,575)	-5.8%	(0.01209)	(0.01139)	(0.00070)	6.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	64,912,476	68,486,154	(3,573,678)	-5.2%	1,719,946	1,825,521	(105,575)	-5.8%	3.77683	3.75431	0.02252	0.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.777	3.754	0.023	0.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	452,625,106	475,606,893	(22,981,787)	-4.8%	13,255,434	14,577,029	(1,321,595)	-9.1%	3.41464	3.26271	0.15192	4.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(60,414)	(54,000)	(6,414)	11.9%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	(0.00046)	(0.00037)	(0.00009)	23.0%
4b Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	(0.00001)	0.00000	(0.00001)	0.0%
4c Incremental Hedging O&M Costs	132,973	210,636	(77,663)	-36.9%	13,255,434 (a)	14,577,029 (a)	(1,321,595)	-9.1%	0.00100	0.00144	(0.00044)	-30.6%
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	452,696,010	475,763,529	(23,067,519)	-4.8%	13,255,434	14,577,029	(1,321,595)	-9.1%	3.41517	3.26379	0.15138	4.6%
6 Fuel Cost of Purchased Power - Firm (A7)	90,483,904	37,506,600	52,977,304	141.2%	1,660,118	688,196	971,922	141.2%	5.45045	5.44999	0.00046	0.0%
7 Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	10,127,089	9,984,200	142,889	1.4%	371,892	342,533	29,359	8.6%	2.72313	2.91481	(0.19169)	-6.6%
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	100,610,993	47,490,800	53,120,193	111.9%	2,032,010	1,030,729	1,001,281	97.1%	4.95130	4.60750	0.34381	7.5%
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,287,444	15,607,758	(320,314)	-2.1%				
14 Fuel Cost of Sch. D Jurisd. Sales (A6)	514,840	462,400	52,440	11.3%	16,337	17,756	(1,419)	-8.0%	3.15137	2.60419	0.54718	21.0%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(288,614)	0	(288,614)	0.0%	(11,200)	0	(11,200)	0.0%	2.57691	0.00000	2.57691	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Market Base Sales (A6)	2,486,071	9,474,700	(6,988,629)	-73.8%	67,044	208,210	(141,166)	-67.8%	3.70812	4.55055	(0.84243)	-18.5%
18 Gains on Market Based Sales	586,075	1,606,900	(1,020,825)	-63.5%								
19 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,298,372	11,544,000	(8,245,628)	-71.4%	72,181	225,966	(153,785)	-68.1%	4.56958	5.10873	(0.53915)	-10.5%
20 Net Inadvertent Interchange					(2,268)	0	(2,268)	0.0%				
21 Wheeling Rec'd. less Wheeling Del'vd					24,589	0	24,589	0.0%				
22 Interchange and Wheeling Losses					22,423	4,700	17,723	377.1%				
23 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	550,008,631	511,710,329	38,298,302	7.5%	15,215,161	15,377,092	(161,931)	-1.1%	3.61487	3.32774	0.28713	8.6%
24 Net Unbilled	4,312,895 (a)	5,023,491 (a)	(710,596)	-14.1%	123,773	142,668	(18,895)	-13.2%	3.48452	3.52111	(0.03659)	-1.0%
25 Company Use	1,031,835 (a)	1,254,236 (a)	(222,401)	-17.7%	28,891	37,800	(8,909)	-23.6%	3.57148	3.31808	0.25339	7.6%
26 T & D Losses	26,011,326 (a)	22,422,322 (a)	3,589,004	16.0%	713,848	676,730	37,118	5.5%	3.64382	3.31333	0.33049	10.0%
27 System KWH Sales	550,008,631	511,710,329	38,298,302	7.5%	14,348,649	14,519,894	(171,245)	-1.2%	3.83317	3.52420	0.30897	8.8%
28 Wholesale KWH Sales	(16,100,633)	(14,115,270)	(1,985,363)	14.1%	(418,888)	(398,896)	(19,992)	5.0%	3.84366	3.53856	0.30508	8.6%
29 Jurisdictional KWH Sales	533,907,998	497,595,059	36,312,939	7.3%	13,929,761	14,120,998	(191,237)	-1.4%	3.83286	3.52380	0.30906	8.8%
30 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31 Jurisdictional KWH Sales Adjusted for Line Losses	534,516,654	498,160,455	36,356,199	7.3%	13,929,761	14,120,998	(191,237)	-1.4%	3.83723	3.52780	0.30943	8.8%
32 Peabody Coal Contract Buy-Out Amort. Jurisd	2,135,353	2,138,543	(3,190)	-0.1%	13,929,761	14,120,998	(191,237)	-1.4%	0.01533	0.01514	0.00019	1.2%
33 Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(6,312,600)	6,312,600	-100.0%	13,929,761	14,120,998	(191,237)	-1.4%	0.00000	(0.04470)	0.04470	-100.0%
34 Waterborne Transportation Refund Per FPSC Decision 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	(0.07461)	0.00000	(0.07461)	0.0%
35 True-up *	68,255,586	68,255,586	0	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	0.49000	0.48336	0.00664	1.4%
36 Total Jurisdictional Fuel Cost (Excl. GPIF)	594,514,576	562,241,984	32,272,592	5.7%	13,929,761	14,120,998	(191,237)	-1.4%	4.26795	3.98160	0.28634	7.2%
37 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38 Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.27102	3.98447	0.28655	7.2%
39 GPIF * (Already Adjusted for Taxes)	(1,872,018)	(1,872,018)	0	0.0%	13,929,761	14,120,998	(191,237)	-1.4%	(0.01344)	(0.01326)	(0.00018)	1.4%
40 Fuel Cost Adjusted for Taxes (Incl. GPIF)	592,642,558	560,369,966	32,272,592	5.8%	13,929,761	14,120,998	(191,237)	-1.4%	4.25758	3.97121	0.28637	7.2%
41 Fuel FAC Rounded to the Nearest .001 cents per KWH									4.258	3.971	0.287	7.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	54,932,138	56,318,499	(1,386,361)	-2.5%	452,625,106	475,606,893	(22,981,787)	-4.8%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	177,617	998,700	(821,083)	-82.2%	2,712,297	9,937,100	(7,224,803)	-72.7%	
2a. GAINS FROM MARKET BASED SALES	130,126	126,800	3,326	2.6%	586,075	1,606,900	(1,020,825)	-63.5%	
3. FUEL COST OF PURCHASED POWER	13,911,709	6,693,000	7,218,709	107.9%	90,483,904	37,506,600	52,977,304	141.2%	
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,267,729	1,121,500	146,229	13.0%	10,127,089	9,984,200	142,889	1.4%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	69,803,833	63,007,499	6,796,334	10.8%	549,937,727	511,553,693	38,384,034	7.5%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,161)	(6,000)	(1,161)	19.4%	(60,414)	(54,000)	(6,414)	11.9%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	37,787	23,404	14,383	61.5%	132,973	210,636	(77,663)	-36.9%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	69,834,459	63,024,903	6,809,556	10.8%	550,008,631	511,710,329	38,298,302	7.5%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,719,946	1,825,521	(105,575)	-5.8%	13,929,760	14,120,998	(191,238)	-1.4%	
2. NONJURISDICTIONAL SALES	56,178	44,866	11,312	25.2%	418,888	398,896	19,992	5.0%	
3. TOTAL SALES	1,776,124	1,870,387	(94,263)	-5.0%	14,348,648	14,519,894	(171,246)	-1.2%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9683704	0.9760125	(0.0076421)	-0.8%	0.9708064	0.9725276	(0.0017212)	-0.2%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	67,141,329	71,537,493	(4,396,164)	-6.1%	542,092,151	553,075,785	(10,983,634)	-2.0%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(68,255,586)	(68,255,586)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	1,872,018	1,872,018	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,765,377	64,161,541	(4,396,164)	-6.9%	475,708,583	486,692,217	(10,983,634)	-2.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,834,459	63,024,903	6,809,556	10.8%	550,008,631	511,710,329	38,298,302	7.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9683704	0.9760125	(0.0076421)	-0.8%	NA	NA		0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	67,625,624	61,513,093	6,112,531	9.9%	533,907,998	497,595,059	36,312,939	7.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	67,702,717	61,582,988	6,119,729	9.9%	534,516,654	498,160,455	36,356,199	7.3%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	234,233	234,233	0	0.0%	2,199,206	2,199,206	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	226,824	228,614	(1,790)	-0.8%	2,135,353	2,138,543	(3,190)	-0.1%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(6,312,600)	6,312,600	-100.0%	
6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04	(10,393,017)	0	(10,393,017)	0.0%	(10,393,017)	0	(10,393,017)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	57,536,524	61,110,202	(3,573,678)	-5.8%	526,258,990	493,986,398	32,272,592	6.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	2,228,853	3,051,339	(822,486)	-27.0%	(50,550,407)	(7,294,181)	(43,256,226)	593.0%	
8. INTEREST PROVISION FOR THE MONTH	(55,240)	(75,626)	20,386	-27.0%	(342,482)	(1,070,585)	728,103	-68.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(44,363,272)	(41,676,292)	(2,686,980)	6.4%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(34,605,705)	(31,116,625)	(3,489,080)	11.2%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(44,363,272)	(41,676,292)	(2,686,980)	6.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(34,550,465)	(31,040,999)	(3,509,466)	11.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(78,913,737)	(72,717,291)	(6,196,446)	8.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(39,456,869)	(36,358,646)	(3,098,223)	8.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.600	2.500	(1)	-36.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.770	2.500	(1)	-29.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	3.370	5.000	(2)	-32.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.685	2.500	(1)	-32.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.140	0.208	(0)	-32.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(55,240)	(75,626)	20,386	-27.0%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	378,845	444,661	(65,816)	-14.8%	2,926,968	2,756,543	170,425	6.2%
2 LIGHT OIL	517,502	577,392	(59,890)	-10.4%	4,483,306	6,311,383	(1,828,077)	-29.0%
3 COAL	18,752,701	21,518,484	(2,765,783)	-12.9%	178,048,359	189,727,752	(11,679,393)	-6.2%
4 NATURAL GAS	35,283,090	33,777,962	1,505,128	4.5%	267,166,473	276,811,215	(9,644,742)	-3.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,932,138	56,318,499	(1,386,361)	-2.5%	452,625,106	475,606,893	(22,981,787)	-4.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,840	9,507	(2,667)	-28.1%	55,113	56,834	(1,721)	-3.0%
9 LIGHT OIL	5,769	10,511	(4,742)	-45.1%	65,169	106,937	(41,768)	-39.1%
10 COAL	797,765	956,400	(158,635)	-16.6%	8,052,754	8,451,598	(398,844)	-4.7%
11 NATURAL GAS	680,670	757,257	(76,587)	-10.1%	5,082,398	5,961,660	(879,262)	-14.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,491,044	1,733,675	(242,631)	-14.0%	13,255,434	14,577,029	(1,321,595)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,755	14,790	(4,035)	-27.3%	86,263	88,128	(1,865)	-2.1%
16 LIGHT OIL (BBL)	11,085	16,612	(5,527)	-33.3%	106,228	173,547	(67,319)	-38.8%
17 COAL (TON)	375,248	426,762	(51,514)	-12.1%	3,680,616	3,799,373	(118,757)	-3.1%
18 NATURAL GAS (MCF)	4,953,367	5,615,152	(661,785)	-11.8%	36,715,561	44,200,018	(7,484,457)	-16.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	67,475	92,864	(25,389)	-27.3%	541,168	553,361	(12,193)	-2.2%
22 LIGHT OIL	61,730	96,585	(34,855)	-36.1%	609,481	1,007,502	(398,021)	-39.5%
23 COAL	8,758,574	10,434,971	(1,676,397)	-16.1%	86,094,267	91,991,579	(5,897,312)	-6.4%
24 NATURAL GAS	5,131,688	5,772,341	(640,653)	-11.1%	38,073,232	45,437,586	(7,364,354)	-16.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,019,467	16,396,761	(2,377,294)	-14.5%	125,318,148	138,990,028	(13,671,880)	-9.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.46%	0.55%	(0.00)	-	0.42%	0.39%	0.00	
29 LIGHT OIL	0.39%	0.61%	(0.00)	-	0.49%	0.73%	(0.00)	
30 COAL	53.50%	55.17%	(0.02)	-	60.75%	57.98%	0.03	
31 NATURAL GAS	45.65%	43.68%	0.02	-	38.34%	40.90%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35.23	30.06	5.16	17.2%	33.93	31.28	2.65	8.5%
36 LIGHT OIL (\$/BBL)	46.68	34.76	11.93	34.3%	42.20	36.37	5.84	16.1%
37 COAL (\$/TON)	49.97	50.42	(0.45)	-0.9%	48.37	49.94	(1.56)	-3.1%
38 NATURAL GAS (\$/MCF)	7.12	6.02	1.11	18.4%	7.28	6.26	1.01	16.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.61	4.79	0.83	17.3%	5.41	4.98	0.43	8.6%
42 LIGHT OIL	8.38	5.98	2.41	40.2%	7.36	6.26	1.09	17.4%
43 COAL	2.14	2.06	0.08	3.8%	2.07	2.06	0.01	0.3%
44 NATURAL GAS	6.88	5.85	1.02	17.5%	7.02	6.09	0.93	15.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.92	3.43	0.48	14.1%	3.61	3.42	0.19	5.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,865	9,768	97	1.0%	9,819	9,736	83	0.9%
49 LIGHT OIL	10,700	9,189	1,511	16.4%	9,352	9,421	(69)	-0.7%
50 COAL	10,979	10,911	68	0.6%	10,691	10,885	(194)	-1.8%
51 NATURAL GAS	7,539	7,623	(84)	-1.1%	7,491	7,622	(131)	-1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,402	9,458	(56)	-0.6%	9,454	9,535	(81)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.54	4.68	0.86	18.4%	5.31	4.85	0.46	9.5%
56 LIGHT OIL	8.97	5.49	3.48	63.4%	6.88	5.90	0.98	16.6%
57 COAL	2.35	2.25	0.10	4.4%	2.21	2.24	(0.03)	-1.3%
58 NATURAL GAS	5.18	4.46	0.72	16.1%	5.26	4.64	0.62	13.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.68	3.25	0.43	13.2%	3.41	3.26	0.15	4.6%

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR MONTH OF: SEPTEMBER 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	152,175	50.2	54.4	61.7	10,935	COAL	72,431	22,974,240	1,664,047.2	3,658,480	2.40	50.51
B.B.#2	411	218,615	73.9	91.7	73.9	10,860	COAL	101,697	23,346,140	2,374,234.0	5,136,701	2.35	50.51
B.B.#3	428	204,755	66.4	75.8	68.3	11,115	COAL	97,680	23,300,080	2,275,947.2	4,933,803	2.41	50.51
B.B.#4	452	135,051	41.5	50.1	69.9	11,094	COAL	68,087	22,005,060	1,498,249.3	3,439,065	2.55	50.51
B.B. STATION	1,712	710,596	57.6	67.6	68.4	10,994	COAL	339,895	22,985,011	7,812,477.7	17,168,049	2.42	50.51
SEB-PHIL.#1(HVY OIL)	17	3,438	28.1	96.6	86.7	9,865	HVY.OIL	5,405	6,273,540	33,910.9	190,391	5.54	35.22
SEB-PHIL.#2(HVY OIL)	17	3,402	27.8	98.6	86.4	9,865	HVY.OIL	5,350	6,273,540	33,563.6	188,454	5.54	35.23
SEB-PHILLIPS TOTAL	34	6,840	27.9	97.6	86.6	9,865	HVY.OIL	10,755	6,273,540	67,474.5	378,845	5.54	35.23
POLK #1 GASIFIER	255	87,169	47.5	51.1	86.7	10,854	COAL	35,353	26,761,420	946,096.5	1,584,652	1.82	44.82
POLK #1 CT (OIL)	225	4,504	2.8	99.3	33.0	9,747	LGT.OIL	7,999	5,814,749	43,904.0	379,728	8.43	47.47
POLK #1 TOTAL	255	91,673	49.9	90.3	80.3	10,799	-	-	-	990,000.5	1,964,380	2.14	-
POLK #2 CT (GAS)	150	9,729	9.0	100.0	76.2	11,928	GAS	112,019	1,036,000	116,051.7	773,051	7.95	6.90
POLK #2 CT (OIL)	160	0	0.0	97.9	0.0	-	LGT.OIL	34	5,814,662	196.7	1,606	0.00	47.24
POLK #2 TOTAL	155	9,729	8.7	100.0	76.2	11,949	-	-	-	116,248.4	774,657	7.96	-
POLK #3 CT (GAS)	150	13,875	12.8	100.0	80.4	12,213	GAS	163,575	1,036,000	169,464.0	1,124,978	8.11	6.88
POLK #3 CT (OIL)	165	703	0.6	100.0	100.0	12,306	LGT.OIL	1,487	5,814,746	8,647.1	70,593	10.04	47.47
POLK #3 TOTAL	158	14,578	12.8	100.0	84.3	12,218	-	-	-	178,111.1	1,195,571	8.20	-
POLK STATION TOTAL	568	115,980	28.4	95.7	80.3	11,074	-	-	-	1,284,360.0	3,934,608	3.39	-
B.B.C.T.#1	14	33	0.3	99.1	58.9	22,073	LGT.OIL	126	5,793,891	728.4	5,279	16.00	41.90
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	529	1.1	94.2	61.7	15,602	LGT.OIL	1,439	5,736,010	8,253.7	60,296	11.40	41.90
C.T. TOTAL	80	562	1.0	95.1	61.2	15,982	LGT.OIL	1,565	5,740,718	8,982.1	65,575	11.67	41.90
CITY OF TAMPA	6	(15)	0.0	-	0.0	-	GAS	51	1,036,000	52.8	1,651	(11.01)	32.37
BAYSIDE ST 1	237	94,102	55.1	97.1	56.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	67,532	60.5	91.4	84.0	11,131	GAS	725,584	1,036,000	751,705.0	5,180,588	7.67	7.14
BAYSIDE CT1B	155	54,825	49.1	92.1	83.1	11,488	GAS	607,914	1,036,000	629,799.0	4,340,437	7.92	7.14
BAYSIDE CT1C	155	57,198	51.3	86.5	80.0	11,172	GAS	616,785	1,036,000	638,989.0	4,403,775	7.70	7.14
BAYSIDE UNIT 1 TOTAL	702	273,657	54.1	92.4	73.7	7,383	GAS	1,950,283	1,036,000	2,020,493.0	13,924,800	5.09	7.14
BAYSIDE ST 2	310	130,839	58.6	100.0	58.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	64,308	57.6	98.9	83.9	11,004	GAS	683,026	1,036,000	707,615.0	4,872,973	7.58	7.13
BAYSIDE CT2B	155	67,149	60.2	98.3	82.7	11,167	GAS	723,820	1,036,000	749,877.0	5,164,013	7.69	7.13
BAYSIDE CT2C	155	46,569	41.7	64.2	93.4	11,088	GAS	498,431	1,036,000	516,375.0	3,556,001	7.64	7.13
BAYSIDE CT2D	155	74,559	66.8	93.3	80.6	11,424	GAS	822,162	1,036,000	851,760.0	5,865,623	7.87	7.13
BAYSIDE UNIT 2 TOTAL	930	383,424	57.3	92.4	76.3	7,369	GAS	2,727,439	1,036,000	2,825,627.0	19,458,610	5.07	7.13
BAYSIDE STATION TOTAL	1,632	657,081	55.9	92.4	75.2	7,375	GAS	4,677,722	1,036,000	4,846,120.0	33,383,410	5.08	7.14
TOT. COAL (BB,POLK)	1,967	797,765	56.3	65.4	70.8	10,979	COAL	375,248	23,340,796	8,758,574.2	18,752,701	2.35	49.97
SYSTEM	4,032	1,491,044	51.4	82.4	72.8	9,402	-	-	-	14,019,467.1	54,932,138	3.68	-

IFGND

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	14,151	14,790	(639)	-4.3%	86,392	88,128	(1,736)	-2.0%
3 UNIT COST (\$/BBL)	31.37	29.35	2.03	6.9%	32.02	30.18	1.84	6.1%
4 AMOUNT (\$)	443,982	434,054	9,928	2.3%	2,766,045	2,659,307	106,738	4.0%
5 BURNED:								
6 UNITS (BBL)	10,755	14,790	(4,035)	-27.3%	86,263	88,128	(1,865)	-2.1%
7 UNIT COST (\$/BBL)	35.23	30.06	5.16	17.2%	33.93	31.28	2.65	8.5%
8 AMOUNT (\$)	378,845	444,661	(65,816)	-14.8%	2,926,968	2,756,543	170,425	6.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,399	14,883	(2,484)	-16.7%	12,399	14,883	(2,484)	-16.7%
11 UNIT COST (\$/BBL)	34.78	29.61	5.17	17.5%	34.78	29.61	5.17	17.5%
12 AMOUNT (\$)	431,248	440,682	(9,434)	-2.1%	431,248	440,682	(9,434)	-2.1%
13								
14 DAYS SUPPLY:	1,454	70	1,384	1980.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	15,887	21,639	(5,752)	-26.6%	168,869	219,719	(50,850)	-23.1%
17 UNIT COST (\$/BBL)	54.74	33.75	20.99	62.2%	45.08	35.16	9.92	28.2%
18 AMOUNT (\$)	869,712	730,331	139,381	19.1%	7,613,389	7,726,132	(112,743)	-1.5%
19 BURNED:								
20 UNITS (BBL)	11,085	16,612	(5,527)	-33.3%	106,228	173,547	(67,319)	-38.8%
21 UNIT COST (\$/BBL)	46.68	34.76	11.93	34.3%	42.20	36.37	5.84	16.1%
22 AMOUNT (\$)	517,502	577,392	(59,890)	-10.4%	4,483,306	6,311,383	(1,828,077)	-29.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,700	77,076	15,624	20.3%	92,700	77,076	15,624	20.3%
25 UNIT COST (\$/BBL)	44.74	34.64	10.10	29.2%	44.74	34.64	10.10	29.2%
26 AMOUNT (\$)	4,147,588	2,669,967	1,477,621	55.3%	4,147,588	2,669,967	1,477,621	55.3%
27								
28 DAYS SUPPLY: NORMAL	147	107	40	40.0%				
29 DAYS SUPPLY: EMERGENCY	13	11	2	20.3%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	306,696	415,000	(108,304)	-26.1%	3,541,730	3,431,000	110,730	3.2%
32 UNIT COST (\$/TON)	48.50	49.61	(1.11)	-2.2%	48.03	49.19	(1.16)	-2.4%
33 AMOUNT (\$)	14,875,214	20,587,188	(5,711,974)	-27.7%	170,114,728	168,774,715	1,340,013	0.8%
34 BURNED:								
35 UNITS (TONS)	375,248	426,762	(51,514)	-12.1%	3,680,616	3,799,373	(118,757)	-3.1%
36 UNIT COST (\$/TON)	49.97	50.42	(0.45)	-0.9%	48.37	49.94	(1.56)	-3.1%
37 AMOUNT (\$)	18,752,701	21,518,484	(2,765,783)	-12.9%	178,048,359	189,727,752	(11,679,393)	-6.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	500,388	508,402	(8,014)	-1.6%	500,388	508,402	(8,014)	-1.6%
40 UNIT COST (\$/TON)	49.18	46.12	3.06	6.6%	49.18	46.12	3.06	6.6%
41 AMOUNT (\$)	24,608,916	23,446,655	1,162,261	5.0%	24,608,916	23,446,655	1,162,261	5.0%
42								
43 DAYS SUPPLY:	38	40	(2)	0.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,968,328	5,615,152	(646,824)	-11.5%	36,731,234	44,200,018	(7,468,784)	-16.9%
46 UNIT COST (\$/MCF)	7.12	6.02	1.10	18.3%	7.28	6.26	1.01	16.2%
47 AMOUNT (\$)	35,356,169	33,777,962	1,578,207	4.7%	267,288,742	276,811,216	(9,522,474)	-3.4%
48 BURNED:								
49 UNITS (MCF)	4,953,367	5,615,152	(661,785)	-11.8%	36,715,561	44,200,018	(7,484,457)	-16.9%
50 UNIT COST (\$/MCF)	7.12	6.02	1.11	18.4%	7.28	6.26	1.01	16.2%
51 AMOUNT (\$)	35,283,090	33,777,962	1,505,128	4.5%	267,166,473	276,811,215	(9,644,742)	-3.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	15,673	0	15,673	0.0%	15,673	0	15,673	0.0%
54 UNIT COST (\$/MCF)	7.80	0.00	7.80	0.0%	7.80	0.00	7.80	0.0%
55 AMOUNT (\$)	122,269	0	122,269	0.0%	122,269	0	122,269	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	23,864
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>23,864</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,629)	(198,961)
OTHER USAGE	<u>(502)</u>	<u>(21,528)</u>
TOTAL	(5,131)	(220,489)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,824
IGNITION #2 OIL	175,097
IGNITION PROPANE	15,395
AERIAL SURVEY ADJ.	0
ADDITIVES	63,775
GREEN FUEL	0
TOTAL	<u>302,091</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(16A)	(8) TOTAL \$ FOR TOTAL COST (5)(16B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.567	2.567	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	21,263.0	0.0	21,263.0	4.462	5.388	948,800.00	1,145,600.00	126,800.00
TOTAL		23,207.0	0.0	23,207.0	4.303	5.151	998,700.00	1,195,500.00	126,800.00
ACTUAL:									
MINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	564.7	8.7	556.0	3.764	3.764	20,927.94	20,927.94	
MINOLE ELEC. HARDEE	JURISDIC. SCH. - D	898.5	0.0	898.5	2.513	2.513	22,581.76	22,581.76	
PROGRESS ENERGY FLORIDA	SCH. - MA	1,740.0	0.0	1,740.0	3.536	6.029	61,519.70	104,904.89	39,914.64
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA NUCLEAR	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MINOLE ELEC. CO-OP	SCH. - MA	1,725.0	0.0	1,725.0	4.956	9.995	85,486.51	172,412.52	83,386.01
FLORIDA ENERGY AUTHORITY	SCH. - MA	156.0	0.0	156.0	2.149	3.422	3,352.02	5,337.79	1,791.34
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA*	SCH. - MA	960.0	0.0	960.0	4.967	5.505	47,680.00	52,847.81	5,033.41
BURNDALE POWER PARTNERS	OATT	(2,366.0)	0.0	(2,366.0)	2.702	2.702	(63,930.75)	(63,930.75)	
3-B-TOTAL SCHEDULE D POWER SALES-JURISD.									
		1,463.2	8.7	1,454.5	2.991	2.991	43,509.70	43,509.70	
3-B-TOTAL SCHEDULE MA POWER SALES-JURISD.									
		4,581.0	0.0	4,581.0	4.323	7.324	198,038.23	335,503.01	130,125.40
3-B-TOTAL SCHEDULE OATT POWER SALES-JURISD.									
		(2,366.0)	0.0	(2,366.0)	2.702	2.702	(63,930.75)	(63,930.75)	
TOTAL		3,678.2	8.7	3,669.5	4.840	8.587	177,617.18	315,081.96	130,125.40
CURRENT MONTH:									
DIFFERENCE		(19,528.8)	8.7	(19,537.5)	0.537	3.436	(821,082.82)	(880,418.04)	3,325.40
DIFFERENCE %		-84.2%	0.0%	-84.2%	12.5%	66.7%	-82.2%	-73.6%	2.6%
PERIOD TO DATE:									
ACTUAL		72,195.6	15.6	72,180.0	3.758	4.906	2,712,297.59	3,540,921.39	586,073.70
ESTIMATED		225,966.0	0.0	225,966.0	4.398	5.412	9,937,100.00	12,229,200.00	1,606,900.00
DIFFERENCE		(153,770.4)	15.6	(153,786.0)	(0.640)	(0.506)	(7,224,802.41)	(8,688,278.61)	(1,020,826.30)
DIFFERENCE %		-68.1%	0.0%	-68.1%	-14.6%	-9.3%	-72.7%	-71.0%	-63.5%
REC 60% PROFIT OR \$6,672.19 HAS BEEN EXCLUDED.									

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,981.0	0.0	2,051.0	930.0	7.258	7.258	67,500.00
HARDEE POWER PARTNERS	IPP	52,285.0	0.0	0.0	52,285.0	5.389	5.389	2,817,600.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	70,606.0	0.0	0.0	70,606.0	5.393	5.393	3,807,900.00
TOTAL		125,872.0	0.0	2,051.0	123,821.0	5.405	5.405	6,693,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	18,370.0	0.0	0.0	18,370.0	7.416	7.416	1,362,346.58
HARDEE PWR. PART.-OTHERS	IPP	960.0	0.0	0.0	960.0	4.981	4.981	47,814.40
PROGRESS ENERGY FLORIDA	SCH. - J	660.0	0.0	0.0	660.0	3.545	3.545	23,400.00
FLA. POWER & LIGHT	SCH. - J	3,885.0	0.0	0.0	3,885.0	4.582	4.582	178,000.00
CITY OF LAKE LAND	SCH. - J	2,870.0	0.0	0.0	2,870.0	6.078	6.078	174,425.00
ORLANDO UTIL. COMM.	SCH. - J	2,300.0	0.0	297.1	2,002.9	6.692	6.692	134,025.11
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	63,566.0	0.0	1,000.0	62,566.0	5.888	5.888	3,683,856.50
REEDY CREEK	SCH. - J	160.0	0.0	0.0	160.0	4.688	4.688	7,500.00
DOKEELANTA	SCH. - J	10,645.0	0.0	74.5	10,570.5	7.892	7.892	834,238.83
CITY OF TALLAHASSEE	SCH. - J	3,730.0	0.0	0.0	3,730.0	6.323	6.323	235,830.60
CALPINE	SCH. - J	2,148.0	0.0	250.0	1,898.0	5.821	5.821	110,490.00
CARGILL ALLIANT	SCH. - J	47,379.0	0.0	211.3	47,167.7	5.817	5.817	2,743,820.60
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	3,416.0	0.0	0.0	3,416.0	9.344	9.344	319,196.00
SEMINOLE ELEC. CO-OP	SCH. - J	4,645.0	0.0	0.0	4,645.0	4.301	4.301	199,760.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - J	80.0	0.0	0.0	80.0	7.925	7.925	6,340.00
PROGRESS ENERGY FLORIDA	SCH. - D	89,785.0	0.0	0.0	89,785.0	4.244	4.244	3,810,753.25
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	AUGUST 2004 IPP	(19,231.0)	0.0	0.0	(19,231.0)	6.885	6.885	(1,323,965.53)
HARDEE PWR. PART.-NATIVE	AUGUST 2004 IPP	19,231.0	0.0	0.0	19,231.0	7.026	7.026	1,351,093.22
PROGRESS ENERGY FLORIDA	AUGUST 2004 SCH. - D	(91,320.0)	0.0	0.0	(91,320.0)	4.227	4.227	(3,860,059.20)
PROGRESS ENERGY FLORIDA	AUGUST 2004 SCH. - D	91,320.0	0.0	0.0	91,320.0	4.241	4.241	3,872,844.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2004		0.0	0.0	0.0	0.0	0.000	0.000	39,912.49
TOTAL		254,599.0	0.0	1,832.9	252,766.1	5.504	5.504	13,911,709.36
CURRENT MONTH:								
DIFFERENCE		128,727.0	0.0	(218.1)	128,945.1	0.099	0.099	7,218,709.36
DIFFERENCE %		102.3%	0.0%	-10.6%	104.1%	1.8%	1.8%	107.9%
PERIOD TO DATE:								
ACTUAL		1,662,672.0	0.0	2,553.5	1,660,118.5	5.450	5.450	90,483,905.40
ESTIMATED		699,488.0	0.0	11,292.0	688,196.0	5.450	5.450	37,506,600.00
DIFFERENCE		963,184.0	0.0	(8,738.5)	971,922.5	0.000	0.000	52,977,305.40
DIFFERENCE %		137.7%	0.0%	-77.4%	141.2%	0.0%	0.0%	141.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	38,136.0	0.0	0.0	38,136.0	2.941	2.941	1,121,500.00
TOTAL		38,136.0	0.0	0.0	38,136.0	2.941	2.941	1,121,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	14,960.0	0.0	0.0	14,960.0	2.464	2.464	368,591.44
MCKAY BAY REFUSE	COGEN	12,695.0	0.0	0.0	12,695.0	2.415	2.415	306,566.14
ORANGE COGENERATION L.P.	COGEN	6,880.0	0.0	0.0	6,880.0	2.265	2.265	155,847.25
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	512.0	0.0	0.0	512.0	4.204	4.204	21,525.30
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	2,075.0	0.0	0.0	2,075.0	3.233	3.233	67,091.61
CF INDUSTRIES INC.	COGEN	422.0	0.0	0.0	422.0	3.858	3.858	16,280.59
IMC-AGRICO-NEW WALES	COGEN	339.0	0.0	0.0	339.0	4.226	4.226	14,324.77
IMC-AGRICO-S. PIERCE	COGEN	5,589.0	0.0	0.0	5,589.0	4.396	4.396	245,705.08
AUBURNDALE POWER PARTNERS	COGEN	1,880.0	0.0	0.0	1,880.0	3.393	3.393	63,792.53
CUTRALE CITRUS	COGFN	2.0	0.0	0.0	2.0	4.191	4.191	83.82
SUB-TOTAL FOR SEPTEMBER 2004		45,354.0	0.0	0.0	45,354.0	2.778	2.778	1,259,808.53
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2004								
HILLSBOROUGH COUNTY	COGEN	(11,185.0)	0.0	0.0	(11,185.0)	2.478	2.478	(277,189.92)
		11,185.0	0.0	0.0	11,185.0	2.503	2.503	279,918.01
MCKAY BAY REFUSE	COGEN	(12,843.0)	0.0	0.0	(12,843.0)	2.471	2.471	(317,288.34)
		12,843.0	0.0	0.0	12,843.0	2.494	2.494	320,362.51
ORANGE COGENERATION L.P.	COGEN	(7,751.0)	0.0	0.0	(7,751.0)	2.284	2.284	(177,002.33)
		7,751.0	0.0	0.0	7,751.0	2.311	2.311	179,129.32
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(4,234.0)	0.0	0.0	(4,234.0)	3.276	3.276	(138,710.07)
		4,234.0	0.0	0.0	4,234.0	3.276	3.276	138,701.04
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2004		0.0	0.0	0.0	0.0	0.000	0.000	7,920.22
GRAND TOTAL		45,354.0	0.0	0.0	45,354.0	2.795	2.795	1,267,728.75
CURRENT MONTH:								
DIFFERENCE		7,218.0	0.0	0.0	7,218.0	(0.146)	(0.146)	146,228.75
DIFFERENCE %		18.9%	0.0%	0.0%	18.9%	-5.0%	-5.0%	13.0%
PERIOD TO DATE:								
ACTUAL		371,892.0	0.0	0.0	371,892.0	2.723	2.723	10,127,089.45
ESTIMATED		342,533.0	0.0	0.0	342,533.0	2.915	2.915	9,984,200.00
DIFFERENCE		29,359.0	0.0	0.0	29,359.0	(0.192)	(0.192)	142,889.45
DIFFERENCE %		8.6%	0.0%	0.0%	8.6%	-6.6%	-6.6%	1.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

OCTOBER 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	52,214,453	54,114,135	(1,899,682)	-3.5%	1,525,733	1,635,805	(110,072)	-6.7%	3.42225	3.30810	0.11415	3.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,924)	(6,000)	(924)	15.4%	1,525,733	(a) 1,635,805	(a) (110,072)	-6.7%	(0.00045)	(0.00037)	(0.00009)	23.7%
4b Adjustments to Fuel Cost	0	0	0	0.0%	1,525,733	(a) 1,635,805	(a) (110,072)	-6.7%	0.00000	0.00000	0.00000	0.0%
4c Incremental Hedging O&M Costs	26,041	23,404	2,637	11.3%	1,525,733	(a) 1,635,805	(a) (110,072)	-6.7%	0.00171	0.00143	0.00028	19.3%
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	52,233,570	54,131,539	(1,897,969)	-3.5%	1,525,733	1,635,805	(110,072)	-6.7%	3.42351	3.30917	0.11434	3.5%
6 Fuel Cost of Purchased Power - Firm (A7)	11,262,276	5,188,900	6,073,376	117.0%	180,560	106,388	74,172	69.7%	6.23741	4.87734	1.36008	27.9%
7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,367,483	1,118,300	249,183	22.3%	47,433	39,409	8,024	20.4%	2.88298	2.83768	0.04530	1.6%
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,629,759	6,307,200	6,322,559	100.2%	227,993	145,797	82,196	56.4%	5.53954	4.32601	1.21352	28.1%
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,753,726	1,781,602	(27,876)	-1.6%				
14 Fuel Cost of Sch. D Jurisd. Sales (A6)	58,558	53,200	5,358	10.1%	1,689	2,009	(320)	-15.9%	3.46702	2.64808	0.81894	30.9%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(136,134)	0	(136,134)	0.0%	(3,676)	0	(3,676)	0.0%	3.70332	0.00000	3.70332	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Market Base Sales (A6)	287,669	442,400	(154,731)	-35.0%	8,215	10,039	(1,824)	-18.2%	3.50175	4.40681	(0.90506)	-20.5%
18 Gains on Market Based Sales	120,094	50,200	69,894	139.2%								
19 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	330,187	545,800	(215,613)	-39.5%	6,228	12,048	(5,820)	-48.3%	5.30165	4.53021	0.77144	17.0%
20 Net Inadvertant Interchange					2,472	0	2,472	0.0%				
21 Wheeling Rec'd. less Wheeling Del'vd.					4,846	0	4,846	0.0%				
22 Interchange and Wheeling Losses					5,001	200	4,801	2400.5%				
23 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	64,533,142	59,892,939	4,640,203	7.7%	1,749,815	1,769,354	(19,539)	-1.1%	3.68800	3.38502	0.30298	9.0%
24 Net Unbilled	(374,111) (a)	(1,526,981) (a)	1,152,870	-75.5%	(12,144)	(45,110)	34,966	-77.5%	3.68800	3.38502	0.30299	9.0%
25 Company Use	110,898 (a)	142,171 (a)	(31,273)	-22.0%	5,007	4,200	(1,193)	-28.4%	3.68799	3.38502	0.30297	9.0%
26 T & D Losses	3,263,620 (a)	1,941,714 (a)	1,321,906	68.1%	83,493	57,362	31,131	54.3%	3.68800	3.38502	0.30298	9.0%
27 System KWH Sales	64,533,142	59,892,939	4,640,203	7.7%	1,668,459	1,752,902	(84,443)	-4.8%	3.86783	3.41679	0.45104	13.2%
28 Wholesale KWH Sales	(2,430,466)	(1,712,291)	(718,175)	41.9%	(62,838)	(50,114)	(12,724)	25.4%	3.86783	3.41679	0.45104	13.2%
29 Jurisdictional KWH Sales	62,102,676	58,180,648	3,922,028	6.7%	1,605,621	1,702,788	(97,167)	-5.7%	3.86783	3.41679	0.45104	13.2%
30 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31 Jurisdictional KWH Sales Adjusted for Line Losses	62,173,473	58,246,756	3,926,717	6.7%	1,605,621	1,702,788	(97,167)	-5.7%	3.87224	3.42067	0.45157	13.2%
32 Peabody Coal Contract Buy-Out Amort. Jurisd.	222,976	225,078	(2,102)	-0.9%	1,605,621	1,702,788	(97,167)	-5.7%	0.01389	0.01322	0.00067	5.1%
33 Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,605,621	1,702,788	(97,167)	-5.7%	0.00000	(0.04119)	0.04119	-100.0%
34 Waterborne Transportation Refund Per FPSC Decision 9/21/04	(957,906)	0	(957,906)	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	(0.05966)	0.00000	(0.05966)	0.0%
35 True-up *	7,583,954	7,583,954	0	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	0.47234	0.44538	0.02696	6.1%
36 Total Jurisdictional Fuel Cost (Excl. GPIF)	69,022,497	65,354,388	3,668,109	5.6%	1,605,621	1,702,788	(97,167)	-5.7%	4.29880	3.83808	0.46072	12.0%
37 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38 Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.30190	3.84084	0.46106	12.0%
39 GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	(0.01295)	(0.01222)	(0.00074)	6.1%
40 Fuel Cost Adjusted for Taxes (Incl. GPIF)	68,814,495	65,146,386	3,668,109	5.6%	1,605,621	1,702,788	(97,167)	-5.7%	4.28895	3.82862	0.46032	12.0%
41 Fuel FAC Rounded to the Nearest .001 cents per KWH									4.289	3.829	0.460	12.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	504,839,559	529,721,028	(24,881,469)	-4.7%	14,781,167	16,212,834	(1,431,667)	-8.8%	3.41542	3.26729	0.14813	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(67,338)	(60,000)	(7,338)	12.2%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	(0.00046)	(0.00037)	(0.00009)	23.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Incremental Hedging O&M Costs	159,014	234,040	(75,026)	-32.1%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	0.00108	0.00144	(0.00037)	-25.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	504,929,580	529,895,068	(24,965,488)	-4.7%	14,781,167	16,212,834	(1,431,667)	-8.8%	3.41603	3.26837	0.14767	4.5%
6. Fuel Cost of Purchased Power - Firm (A7)	101,746,180	42,695,500	59,050,680	138.3%	1,840,678	794,584	1,046,094	131.7%	5.52765	5.37331	0.15433	2.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,494,572	11,102,500	392,072	3.5%	419,325	381,942	37,383	9.8%	2.74121	2.90685	(0.16565)	-5.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	113,240,752	53,798,000	59,442,752	110.5%	2,260,003	1,176,526	1,083,477	92.1%	5.01065	4.57261	0.43803	9.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,041,170	17,389,360	(348,190)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	573,398	515,600	57,798	11.2%	18,026	19,765	(1,739)	-8.8%	3.18095	2.60865	0.57230	21.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(424,748)	0	(424,748)	0.0%	(14,876)	0	(14,876)	0.0%	2.85526	0.00000	2.85526	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,773,740	9,917,100	(7,143,360)	-72.0%	75,259	218,249	(142,990)	-65.5%	3.68559	4.54394	(0.85835)	-18.9%
18. Gains on Market Based Sales	706,169	1,657,100	(950,931)	-57.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,628,559	12,089,800	(8,461,241)	-70.0%	78,409	238,014	(159,605)	-67.1%	4.62773	5.07945	(0.45172)	-8.9%
20. Net Inadvertent Interchange					204	0	204	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd					29,435	0	29,435	0.0%				
22. Interchange and Wheeling Losses					27,424	4,900	22,524	459.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	614,541,773	571,603,268	42,938,505	7.5%	16,964,976	17,146,446	(181,470)	-1.1%	3.62241	3.33365	0.28876	8.7%
24. Net Unbilled	3,938,784 (a)	3,496,510 (a)	442,274	12.6%	113,629	97,558	16,071	16.5%	3.46635	3.58403	(0.11768)	-3.3%
25. Company Use	1,142,733 (a)	1,396,407 (a)	(253,674)	-18.2%	31,898	42,000	(10,102)	-24.1%	3.58246	3.32478	0.25768	7.8%
26. T & D Losses	29,274,946 (a)	24,364,036 (a)	4,910,910	20.2%	802,341	734,092	68,249	9.3%	3.64869	3.31893	0.32976	9.9%
27. System KWH Sales	614,541,773	571,603,268	42,938,505	7.5%	16,017,108	16,272,796	(255,688)	-1.6%	3.83678	3.51263	0.32415	9.2%
28. Wholesale KWH Sales	(18,531,099)	(15,827,561)	(2,703,538)	17.1%	(481,726)	(449,010)	(32,716)	7.3%	3.84681	3.52499	0.32182	9.1%
29. Jurisdictional KWH Sales	596,010,674	555,775,707	40,234,967	7.2%	15,535,382	15,823,786	(288,404)	-1.8%	3.83647	3.51228	0.32419	9.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	596,690,127	556,407,211	40,282,916	7.2%	15,535,382	15,823,786	(288,404)	-1.8%	3.84085	3.51627	0.32458	9.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,358,329	2,363,621	(5,292)	-0.2%	15,535,382	15,823,786	(288,404)	-1.8%	0.01518	0.01494	0.00024	1.6%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(7,014,000)	7,014,000	-100.0%	15,535,382	15,823,786	(288,404)	-1.8%	0.00000	(0.04433)	0.04433	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(11,350,923)	0	(11,350,923)	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	(0.07306)	0.00000	(0.07306)	0.0%
35. True-up *	75,839,540	75,839,540	0	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	0.48817	0.47928	0.00890	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	663,537,073	627,596,372	35,940,701	5.7%	15,535,382	15,823,786	(288,404)	-1.8%	4.27113	3.96616	0.30498	7.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.27421	3.96901	0.30520	7.7%
39. GPIF * (Already Adjusted for Taxes)	(2,080,020)	(2,080,020)	0	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	(0.01339)	(0.01314)	(0.00024)	1.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	661,457,053	625,516,352	35,940,701	5.7%	15,535,382	15,823,786	(288,404)	-1.8%	4.26082	3.95587	0.30496	7.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.261	3.956	0.305	7.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	52,214,453	54,114,135	(1,899,682)	-3.5%	504,839,559	529,721,028	(24,881,469)	-4.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	210,093	495,600	(285,507)	-57.6%	2,922,390	10,432,700	(7,510,310)	-72.0%
2a. GAINS FROM MARKET BASED SALES	120,094	50,200	69,894	139.2%	706,169	1,657,100	(950,931)	-57.4%
3. FUEL COST OF PURCHASED POWER	11,262,276	5,188,900	6,073,376	117.0%	101,746,180	42,695,500	59,050,680	138.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,367,483	1,118,300	249,183	22.3%	11,494,572	11,102,500	392,072	3.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,514,025	59,875,535	4,638,490	7.7%	614,451,752	571,429,228	43,022,524	7.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,924)	(6,000)	(924)	15.4%	(67,338)	(60,000)	(7,338)	12.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	26,041	23,404	2,637	11.3%	159,014	234,040	(75,026)	-32.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,533,142	59,892,939	4,640,203	7.7%	614,541,773	571,603,268	42,938,505	7.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,605,621	1,702,788	(97,167)	-5.7%	15,535,381	15,823,786	(288,405)	-1.8%
2. NONJURISDICTIONAL SALES	62,838	50,114	12,724	25.4%	481,726	449,010	32,716	7.3%
3. TOTAL SALES	1,668,459	1,752,902	(84,443)	-4.8%	16,017,107	16,272,796	(255,689)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9623377	0.9714108	(0.0090731)	-0.9%	0.9699243	0.9724073	(0.0024830)	-0.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	62,569,849	66,709,969	(4,140,120)	-6.2%	604,662,000	619,785,754	(15,123,754)	-2.4%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(75,839,540)	(75,839,540)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	2,080,020	2,080,020	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	55,193,897	59,334,017	(4,140,120)	-7.0%	530,902,480	546,026,234	(15,123,754)	-2.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,533,142	59,892,939	4,640,203	7.7%	614,541,773	571,603,268	42,938,505	7.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9623377	0.9714108	(0.0090731)	-0.9%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,102,676	58,180,648	3,922,028	6.7%	596,010,674	555,775,707	40,234,967	7.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	62,173,473	58,246,756	3,926,717	6.7%	596,690,127	556,407,211	40,282,916	7.2%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	231,702	231,702	0	0.0%	2,430,908	2,430,908	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	222,976	225,078	(2,102)	-0.9%	2,358,329	2,363,621	(5,292)	-0.2%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(7,014,000)	7,014,000	-100.0%
6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04	(957,906)	0	(957,906)	0.0%	(11,350,923)	0	(11,350,923)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	61,438,543	57,770,434	3,668,109	6.3%	587,697,533	551,756,832	35,940,701	6.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,244,646)	1,563,583	(7,808,229)	-499.4%	(56,795,053)	(5,730,598)	(51,064,455)	891.1%
8. INTEREST PROVISION FOR THE MONTH	(52,601)	(55,209)	2,608	-4.7%	(395,083)	(1,125,794)	730,711	-64.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(34,605,705)	(31,116,625)	(3,489,080)	11.2%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,318,998)	(22,024,297)	(11,294,701)	51.3%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(34,605,705)	(31,116,625)	(3,489,080)	11.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(33,266,397)	(21,969,088)	(11,297,309)	51.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(67,872,102)	(53,085,713)	(14,786,389)	27.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(33,936,051)	(26,542,857)	(7,393,194)	27.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	2.500	(1)	-29.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.940	2.500	(1)	-22.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.710	5.000	(1)	-25.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.855	2.500	(1)	-25.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.155	0.208	(0)	-25.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(52,601)	(55,209)	2,608	-4.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	282,039	312,305	(30,266)	-9.7%	3,209,007	3,068,848	140,159	4.6%
2 LIGHT OIL	266,273	578,643	(312,370)	-54.0%	4,749,579	6,890,026	(2,140,447)	-31.1%
3 COAL	17,661,031	16,902,115	758,916	4.5%	195,709,390	206,629,867	(10,920,477)	-5.3%
4 NATURAL GAS	34,005,110	36,321,072	(2,315,962)	-6.4%	301,171,583	313,132,287	(11,960,704)	-3.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
	<u>52,214,453</u>	<u>54,114,135</u>	<u>(1,899,682)</u>	<u>-3.5%</u>	<u>504,839,559</u>	<u>529,721,028</u>	<u>(24,881,469)</u>	<u>-4.7%</u>
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,548	6,703	(2,155)	-32.1%	59,661	63,537	(3,876)	-6.1%
9 LIGHT OIL	2,615	10,197	(7,582)	-74.4%	67,784	117,134	(49,350)	-42.1%
10 COAL	803,313	802,076	1,237	0.2%	8,856,067	9,253,674	(397,607)	-4.3%
11 NATURAL GAS	715,257	816,829	(101,572)	-12.4%	5,797,655	6,778,489	(980,834)	-14.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	<u>1,525,733</u>	<u>1,635,805</u>	<u>(110,072)</u>	<u>-6.7%</u>	<u>14,781,167</u>	<u>16,212,834</u>	<u>(1,431,667)</u>	<u>-8.8%</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,250	10,398	(3,148)	-30.3%	93,513	98,526	(5,013)	-5.1%
16 LIGHT OIL (BBL)	5,589	16,719	(11,130)	-66.6%	111,817	190,266	(78,449)	-41.2%
17 COAL (TON)	367,557	352,749	14,808	4.2%	4,048,173	4,152,122	(103,949)	-2.5%
18 NATURAL GAS (MCF)	5,133,646	6,019,337	(885,691)	-14.7%	41,849,207	50,219,355	(8,370,148)	-16.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,483	65,292	(19,809)	-30.3%	586,651	618,653	(32,002)	-5.2%
22 LIGHT OIL	29,647	96,959	(67,312)	-69.4%	639,128	1,104,461	(465,333)	-42.1%
23 COAL	8,570,187	8,731,554	(161,367)	-1.8%	94,664,454	100,723,133	(6,058,679)	-6.0%
24 NATURAL GAS	5,318,458	6,187,856	(869,398)	-14.1%	43,391,690	51,625,442	(8,233,752)	-15.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	<u>13,963,775</u>	<u>15,081,661</u>	<u>(1,117,886)</u>	<u>-7.4%</u>	<u>139,281,923</u>	<u>154,071,689</u>	<u>(14,789,766)</u>	<u>-9.6%</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.41%	(0.00)		0.40%	0.39%	0.00	
29 LIGHT OIL	0.17%	0.62%	(0.00)		0.46%	0.72%	(0.00)	
30 COAL	52.65%	49.03%	0.04		59.91%	57.08%	0.03	
31 NATURAL GAS	46.88%	49.93%	(0.03)		39.22%	41.81%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	<u>100.00%</u>	<u>100.00%</u>	<u>0.00</u>	<u>-</u>	<u>100.00%</u>	<u>100.00%</u>	<u>0.00</u>	<u>-</u>
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	38.90	30.04	8.87	29.5%	34.32	31.15	3.17	10.2%
36 LIGHT OIL (\$/BBL)	47.64	34.61	13.03	37.7%	42.48	36.21	6.26	17.3%
37 COAL (\$/TON)	48.05	47.92	0.13	0.3%	48.35	49.76	(1.42)	-2.9%
38 NATURAL GAS (\$/MCF)	6.62	6.03	0.59	9.8%	7.20	6.24	0.96	15.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.20	4.78	1.42	29.6%	5.47	4.96	0.51	10.3%
42 LIGHT OIL	8.98	5.97	3.01	50.5%	7.43	6.24	1.19	19.1%
43 COAL	2.06	1.94	0.13	6.5%	2.07	2.05	0.02	0.8%
44 NATURAL GAS	6.39	5.87	0.52	8.9%	6.94	6.07	0.88	14.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	<u>3.74</u>	<u>3.59</u>	<u>0.15</u>	<u>4.2%</u>	<u>3.62</u>	<u>3.44</u>	<u>0.19</u>	<u>5.4%</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,001	9,741	260	2.7%	9,833	9,737	96	1.0%
49 LIGHT OIL	11,337	9,509	1,828	19.2%	9,429	9,429	0	0.0%
50 COAL	10,669	10,886	(217)	-2.0%	10,689	10,885	(196)	-1.8%
51 NATURAL GAS	7,436	7,575	(139)	-1.8%	7,484	7,616	(132)	-1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,152	9,220	(68)	-0.7%	9,423	9,503	(80)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.20	4.66	1.54	33.0%	5.38	4.83	0.55	11.4%
56 LIGHT OIL	10.18	5.67	4.51	79.5%	7.01	5.88	1.13	19.2%
57 COAL	2.20	2.11	0.09	4.3%	2.21	2.23	(0.02)	-0.9%
58 NATURAL GAS	4.75	4.45	0.30	6.7%	5.19	4.62	0.57	12.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.42	3.31	0.11	3.3%	3.42	3.27	0.15	4.6%

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR MONTH OF: OCTOBER 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	227,624	72.6	90.6	72.7	10,518	COAL	103,332	23,170,000	2,394,202.4	5,054,186	2.22	48.91
B.B.#2	411	36,836	12.0	14.2	73.8	10,916	COAL	17,324	23,210,920	402,106.0	847,353	2.30	48.91
B.B.#3	428	148,666	46.6	52.1	52.5	11,006	COAL	70,206	23,305,280	1,636,163.5	3,433,924	2.31	48.91
B.B.#4	452	246,835	73.3	81.3	73.9	10,824	COAL	121,118	22,059,660	2,671,830.7	5,924,137	2.40	48.91
B.B. STATION	1,712	659,961	51.7	60.2	68.2	10,765	COAL	311,980	22,771,653	7,104,302.6	15,259,600	2.31	48.91
SEB-PHIL.#1(HVY OIL)	17	2,279	18.0	100.0	85.0	10,001	HVY.OIL	3,632	6,273,540	22,787.0	141,292	6.20	38.90
SEB-PHIL.#2(HVY OIL)	17	2,269	17.9	100.0	85.7	10,001	HVY.OIL	3,618	6,273,540	22,695.8	140,747	6.20	38.90
SEB-PHILLIPS TOTAL	34	4,548	18.0	100.0	85.3	10,001	HVY.OIL	7,250	6,273,550	45,482.8	282,039	6.20	38.90
POLK #1 GASIFIER	255	143,352	75.5	81.6	89.7	10,226	COAL	55,577	26,375,560	1,465,884.8	2,401,431	1.68	43.21
POLK #1 CT (OIL)	225	2,375	1.4	100.0	43.1	10,910	LGT.OIL	4,945	5,814,747	25,908.8	239,288	10.08	48.39
POLK #1 TOTAL	255	145,727	76.7	95.5	88.1	10,237	-	-	-	1,491,793.6	2,640,719	1.81	
POLK #2 CT (GAS)	150	4,147	3.7	100.0	72.5	12,265	GAS	49,096	1,036,000	50,863.0	355,282	8.57	7.24
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	4,147	3.6	100.0	72.5	12,265	-	-	-	50,863.0	355,282	8.57	
POLK #3 CT (GAS)	150	6,617	5.9	100.0	73.9	12,112	GAS	77,362	1,036,000	80,147.0	555,781	8.40	7.18
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	6,617	5.6	100.0	73.9	12,112	-	-	-	80,147.0	555,781	8.40	
POLK STATION TOTAL	568	156,491	37.0	98.0	79.9	10,370	-	-	-	1,622,803.6	3,551,782	2.27	
B.B.C.T.#1	14	39	0.4	100.0	92.9	19,064	LGT.OIL	129	5,782,531	743.5	5,405	13.86	41.90
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	201	0.4	10.7	60.9	14,902	LGT.OIL	515	5,813,002	2,995.4	21,580	10.74	41.90
C.T. TOTAL	80	240	0.4	26.4	66.5	15,579	LGT.OIL	644	5,806,918	3,738.9	26,985	11.24	41.90
CITY OF TAMPA	6	(13)	0.0	-	0.0	-	GAS	11	1,036,000	11.4	275	(2.12)	25.00
BAYSIDE ST 1	237	104,888	59.4	99.8	59.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	60,828	52.7	88.3	81.0	11,249	GAS	660,459	1,036,000	684,236.0	4,364,006	7.17	6.61
BAYSIDE CT1B	155	66,338	57.4	100.0	82.7	11,104	GAS	710,992	1,036,000	736,588.0	4,697,905	7.08	6.61
BAYSIDE CT1C	155	71,277	61.7	100.0	83.0	11,446	GAS	787,488	1,036,000	815,838.0	5,203,355	7.30	6.61
BAYSIDE UNIT 1 TOTAL	702	303,331	58.0	97.4	74.6	7,374	GAS	2,158,939	1,036,000	2,236,662.0	14,265,266	4.70	6.61
BAYSIDE ST 2	310	136,811	59.2	100.0	59.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	70,318	60.9	97.9	82.5	11,449	GAS	777,118	1,036,000	805,094.1	5,137,201	7.31	6.61
BAYSIDE CT2B	155	63,420	54.9	98.3	83.1	10,981	GAS	672,217	1,036,000	696,417.0	4,443,745	7.01	6.61
BAYSIDE CT2C	155	63,494	55.0	92.5	85.4	11,103	GAS	680,504	1,036,000	705,002.0	4,498,526	7.08	6.61
BAYSIDE CT2D	155	67,133	58.1	99.9	86.2	11,086	GAS	718,399	1,036,000	744,261.0	4,749,034	7.07	6.61
BAYSIDE UNIT 2 TOTAL	930	401,175	57.9	98.1	76.0	7,355	GAS	2,848,238	1,036,000	2,950,774.1	18,828,506	4.69	6.61
BAYSIDE STATION TOTAL	1,632	704,506	57.9	97.8	75.4	7,363	GAS	5,007,177	1,036,000	5,187,436.1	33,093,772	4.70	6.61
TOT. COAL (BB,POLK)	1,967	803,313	54.8	62.9	71.0	10,669	COAL	367,557	23,316,590	8,570,187.4	17,661,031	2.20	48.05
SYSTEM	4,032	1,525,733	50.8	80.4	72.8	9,152	-	-	-	13,963,775.4	52,214,453	3.42	-

LEGEND:

B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	6,957	10,398	(3,441)	-33.1%	93,349	98,526	(5,177)	-5.3%
3 UNIT COST (\$/BBL)	44.65	29.18	15.47	53.0%	32.96	30.07	2.89	9.6%
4 AMOUNT (\$)	310,634	303,408	7,226	2.4%	3,076,679	2,962,715	113,964	3.8%
5 BURNED:								
6 UNITS (BBL)	7,250	10,398	(3,148)	-30.3%	93,513	98,526	(5,013)	-5.1%
7 UNIT COST (\$/BBL)	38.90	30.04	8.87	29.5%	34.32	31.15	3.17	10.2%
8 AMOUNT (\$)	282,039	312,305	(30,266)	-9.7%	3,209,007	3,068,848	140,159	4.6%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,106	14,883	(2,777)	-18.7%	12,106	14,883	(2,777)	-18.7%
11 UNIT COST (\$/BBL)	39.53	29.43	10.10	34.3%	39.53	29.43	10.10	34.3%
12 AMOUNT (\$)	478,578	438,045	40,533	9.3%	478,578	438,045	40,533	9.3%
13								
14 DAYS SUPPLY:	1,365	50	1,315	2630.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,066	21,443	(18,377)	-85.7%	171,935	241,162	(69,227)	-28.7%
17 UNIT COST (\$/BBL)	62.76	34.01	28.75	84.5%	45.40	35.06	10.34	29.5%
18 AMOUNT (\$)	192,417	729,317	(536,900)	-73.6%	7,805,806	8,455,449	(649,643)	-7.7%
19 BURNED:								
20 UNITS (BBL)	5,589	16,719	(11,130)	-66.6%	111,817	190,266	(78,449)	-41.2%
21 UNIT COST (\$/BBL)	47.64	34.61	13.03	37.7%	42.48	36.21	6.26	17.3%
22 AMOUNT (\$)	266,273	578,643	(312,370)	-54.0%	4,749,579	6,890,026	(2,140,447)	-31.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	87,418	77,076	10,342	13.4%	87,418	77,076	10,342	13.4%
25 UNIT COST (\$/BBL)	45.23	34.50	10.73	31.1%	45.23	34.50	10.73	31.1%
26 AMOUNT (\$)	3,953,970	2,659,099	1,294,871	48.7%	3,953,970	2,659,099	1,294,871	48.7%
27								
28 DAYS SUPPLY: NORMAL	129	106	23	20.0%				
29 DAYS SUPPLY: EMERGENCY	12	11	1	13.4%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	306,127	400,000	(93,873)	-23.5%	3,847,857	3,831,000	16,857	0.4%
32 UNIT COST (\$/TON)	45.85	48.58	(2.73)	-5.6%	47.86	49.13	(1.27)	-2.6%
33 AMOUNT (\$)	14,036,190	19,433,217	(5,397,027)	-27.8%	184,150,918	188,207,932	(4,057,014)	-2.2%
34 BURNED:								
35 UNITS (TONS)	367,557	352,749	14,808	4.2%	4,048,173	4,152,122	(103,949)	-2.5%
36 UNIT COST (\$/TON)	48.05	47.92	0.13	0.3%	48.35	49.76	(1.42)	-2.9%
37 AMOUNT (\$)	17,661,031	16,902,115	758,916	4.5%	195,709,390	206,629,867	(10,920,477)	-5.3%
38 ENDING INVENTORY								
39 UNITS (TONS)	438,958	555,653	(116,695)	-21.0%	438,958	555,653	(116,695)	-21.0%
40 UNIT COST (\$/TON)	48.25	47.19	1.06	2.3%	48.25	47.19	1.06	2.3%
41 AMOUNT (\$)	21,180,512	26,220,454	(5,039,942)	-19.2%	21,180,512	26,220,454	(5,039,942)	-19.2%
42								
43 DAYS SUPPLY:	34	41	(7)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,157,156	6,019,337	(862,181)	-14.3%	41,888,390	50,219,355	(8,330,965)	-16.6%
46 UNIT COST (\$/MCF)	6.63	6.03	0.60	9.9%	7.20	6.24	0.96	15.4%
47 AMOUNT (\$)	34,193,641	36,321,071	(2,127,430)	-5.9%	301,482,383	313,132,287	(11,649,904)	-3.7%
48 BURNED:								
49 UNITS (MCF)	5,133,646	6,019,337	(885,691)	-14.7%	41,849,207	50,219,355	(8,370,148)	-16.7%
50 UNIT COST (\$/MCF)	6.62	6.03	0.59	9.8%	7.20	6.24	0.96	15.4%
51 AMOUNT (\$)	34,005,110	36,321,072	(2,315,962)	-6.4%	301,171,583	313,132,287	(11,960,704)	-3.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	39,183	0	39,183	0.0%	39,183	0	39,183	0.0%
54 UNIT COST (\$/MCF)	7.93	0.00	7.93	0.0%	7.93	0.00	7.93	0.0%
55 AMOUNT (\$)	310,800	0	310,800	0.0%	310,800	0	310,800	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-			
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,735
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>18,735</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,249)	(98,145)
OTHER USAGE	<u>(510)</u>	<u>(21,617)</u>
TOTAL	(2,759)	(119,762)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	10,112
IGNITION #2 OIL	79,410
IGNITION PROPANE	12,336
AERIAL SURVEY ADJ.	0
ADDITIVES	94,579
GREEN FUEL	0
TOTAL	<u>196,437</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	10,039.0	0.0	10,039.0	4.407	5.236	442,400.00	525,600.00	50,200.00
TOTAL		12,048.0	0.0	12,048.0	4.114	4.804	495,600.00	578,800.00	50,200.00
ACTUAL:									
FLORIDA POWER & LIGHT	JURISDIC. SCH. - D	562.9	4.1	558.8	4.245	4.245	23,721.08	23,721.08	
FLORIDA POWER & LIGHT	JURISDIC. SCH. - D	1,129.9	0.0	1,129.9	3.083	3.083	34,837.32	34,837.32	
PROGRESS ENERGY FLORIDA	SCH. - MA	1,970.0	0.0	1,970.0	3.438	5.330	67,729.40	104,999.62	33,271.12
FLORIDA PWR. & LIGHT	SCH. - MA	2,855.0	0.0	2,855.0	3.391	4.643	96,819.31	132,568.65	30,168.69
CITY OF LAKELAND	SCH. - MA	355.0	0.0	355.0	3.639	5.364	12,919.00	19,043.22	5,403.57
FLORIDA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	2,405.0	0.0	2,405.0	3.569	5.704	85,843.46	137,177.02	46,483.81
FLORIDA ENERGY AUTHORITY	SCH. - MA	617.0	0.0	617.0	3.880	4.832	23,937.05	29,812.48	4,653.37
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DEEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MARGILL POWER MARKETS LLC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	13.0	0.0	13.0	3.236	4.313	420.73	560.68	113.56
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	OATT	(2,902.0)	0.0	(2,902.0)	3.279	3.279	(95,168.07)	(95,168.07)	
ADJUSTMENTS TO PRIOR MONTHS:									
FLORIDA POWER & LIGHT	APRIL 2004 OATT	1,421.0	0.0	1,421.0	1.847	1.847	26,242.33	26,242.33	
FLORIDA POWER & LIGHT	APRIL 2004 OATT	(1,598.0)	0.0	(1,598.0)	2.831	2.831	(45,233.17)	(45,233.17)	
FLORIDA POWER & LIGHT	MAY 2004 OATT	1,473.0	0.0	1,473.0	2.253	2.253	33,193.72	33,193.72	
FLORIDA POWER & LIGHT	MAY 2004 OATT	(1,662.0)	0.0	(1,662.0)	2.784	2.784	(46,262.61)	(46,262.61)	
FLORIDA POWER & LIGHT	JUNE 2004 OATT	1,145.0	0.0	1,145.0	1.920	1.920	21,984.68	21,984.68	
FLORIDA POWER & LIGHT	JUNE 2004 OATT	(1,265.0)	0.0	(1,265.0)	2.325	2.325	(29,406.63)	(29,406.63)	
FLORIDA POWER & LIGHT	JULY 2004 OATT	2,049.0	0.0	2,049.0	3.485	3.485	71,413.23	71,413.23	
FLORIDA POWER & LIGHT	JULY 2004 OATT	(2,337.0)	0.0	(2,337.0)	3.018	3.018	(70,537.62)	(70,537.62)	
FLORIDA POWER & LIGHT	AUG. 2004 OATT	2,750.0	0.0	2,750.0	2.620	2.620	72,041.67	72,041.67	
FLORIDA POWER & LIGHT	AUG. 2004 OATT	(2,750.0)	0.0	(2,750.0)	2.621	2.621	(72,088.30)	(72,088.30)	
FLORIDA POWER & LIGHT	SEPT. 2004 OATT	2,366.0	0.0	2,366.0	2.702	2.702	63,930.75	63,930.75	
FLORIDA POWER & LIGHT	SEPT. 2004 OATT	(2,366.0)	0.0	(2,366.0)	2.800	2.800	(66,244.33)	(66,244.33)	
FLORIDA-TOTAL SCHEDULE D POWER SALES-JURISD.		1,692.8	4.1	1,688.7	3.468	3.468	58,558.40	58,558.40	
FLORIDA-TOTAL SCHEDULE MA POWER SALES-JURISD.		8,215.0	0.0	8,215.0	3.502	5.163	287,668.95	424,161.67	120,094.12
FLORIDA-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(3,676.0)	0.0	(3,676.0)	3.703	3.703	(136,134.4)	(136,134.4)	
TOTAL		6,231.8	4.1	6,227.7	3.374	5.565	210,093.00	346,585.72	120,094.12
CURRENT MONTH:									
DIFFERENCE		(5,816.2)	4.1	(5,820.3)	(0.740)	0.761	(285,507.00)	(232,214.28)	69,894.12
DIFFERENCE %		-48.3%	0.0%	-48.3%	-18.0%	15.8%	-57.6%	-40.1%	139.2%
PERIOD TO DATE:									
ACTUAL		78,427.4	19.7	78,407.7	3.727	4.958	2,922,390.59	3,887,507.11	706,167.82
ESTIMATED		238,014.0	0.0	238,014.0	4.383	5.381	10,432,700.00	12,808,000.00	1,657,100.00
DIFFERENCE		(159,586.6)	19.7	(159,606.3)	(0.656)	(0.423)	(7,510,309.41)	(8,920,492.89)	(950,932.18)
DIFFERENCE %		-67.0%	0.0%	-67.1%	-15.0%	-7.9%	-72.0%	-69.6%	-57.4%

NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2004

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	4,665.0	0.0	3,019.0	1,646.0	7.175	7.175	118,100.00
HARDEE POWER PARTNERS	IPP	17,721.0	0.0	0.0	17,721.0	5.822	5.822	1,031,700.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	87,021.0	0.0	0.0	87,021.0	4.642	4.642	4,039,100.00
TOTAL		109,407.0	0.0	3,019.0	106,388.0	4.877	4.877	5,188,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	1,722.0	0.0	0.0	1,722.0	14.932	14.932	257,128.65
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	250.0	0.0	330.0	(80.0)	6.765	6.765	(5,412.00)
FLA. POWER & LIGHT	SCH. - J	24,412.0	0.0	0.0	24,412.0	5.650	5.650	1,379,194.50
CITY OF LAKELAND	SCH. - J	658.0	0.0	0.0	658.0	7.171	7.171	47,182.00
ORLANDO UTIL. COMM.	SCH. - J	4,450.0	0.0	675.0	3,775.0	8.074	8.074	304,775.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	14,210.0	0.0	0.0	14,210.0	6.550	6.550	930,780.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	1,662.0	0.0	0.0	1,662.0	6.372	6.372	105,897.70
CITY OF TALLAHASSEE	SCH. - J	584.0	0.0	0.0	584.0	6.695	6.695	39,095.92
CALPINE	SCH. - J	8,165.0	0.0	0.0	8,165.0	8.271	8.271	675,300.00
CARGILL ALLIANT	SCH. - J	16,168.0	0.0	40.0	16,128.0	5.961	5.961	961,428.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	13,210.0	0.0	531.3	12,678.7	8.405	8.405	1,065,676.24
SEMINOLE ELEC. CO-OP	SCH. - J	3,938.0	0.0	0.0	3,938.0	4.903	4.903	193,099.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - J	5.0	0.0	0.0	5.0	7.500	7.500	375.00
SEMPRA ENERGY	SCH. - J	595.0	0.0	0.0	595.0	5.400	5.400	32,130.00
PROGRESS ENERGY FLORIDA	SCH. - D	92,120.0	0.0	0.0	92,120.0	4.900	4.900	4,514,117.20
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	SEPT 2004 IPP	(18,370.0)	0.0	0.0	(18,370.0)	7.416	7.416	(1,362,346.58)
HARDEE PWR. PART.-NATIVE	SEPT 2004 IPP	18,370.0	0.0	0.0	18,370.0	8.333	8.333	1,530,727.37
PROGRESS ENERGY FLORIDA	SEPT 2004 SCH. - D	(89,785.0)	0.0	0.0	(89,785.0)	4.244	4.244	(3,810,753.25)
PROGRESS ENERGY FLORIDA	SEPT 2004 SCH. - D	89,785.0	0.0	0.0	89,785.0	4.905	4.905	4,404,232.10
OKEELANTA	SEPT 2004 SCH. - J	(10,645.0)	0.0	(74.5)	(10,570.5)	7.892	7.892	(834,238.83)
OKEELANTA	SEPT 2004 SCH. - J	10,632.0	0.0	74.5	10,557.5	7.899	7.899	833,887.83
SUB-TOTAL FOR THE MONTH OF SEPT 2004		(13.0)	0.0	0.0	(13.0)	(5,857.759)	(5,857.759)	761,508.64
TOTAL		182,136.0	0.0	1,576.3	180,559.7	6.237	6.237	11,262,275.85
CURRENT MONTH:								
DIFFERENCE		72,729.0	0.0	(1,442.7)	74,171.7	1.360	1.360	6,073,375.85
DIFFERENCE %		66.5%	0.0%	-47.8%	69.7%	27.9%	27.9%	117.0%
PERIOD TO DATE:								
ACTUAL		1,844,808.0	0.0	4,129.8	1,840,678.2	5.528	5.528	101,746,181.25
ESTIMATED		808,895.0	0.0	14,311.0	794,584.0	5.373	5.373	42,695,500.00
DIFFERENCE		1,035,913.0	0.0	(10,181.2)	1,046,094.2	0.155	0.155	59,050,681.25
DIFFERENCE %		128.1%	0.0%	-71.1%	131.7%	2.9%	2.9%	138.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	39,409.0	0.0	0.0	39,409.0	2.838	2.838	1,118,300.00
TOTAL		39,409.0	0.0	0.0	39,409.0	2.838	2.838	1,118,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,098.0	0.0	0.0	18,098.0	2.469	2.469	446,836.23
McKAY BAY REFUSE	COGEN	14,179.0	0.0	0.0	14,179.0	2.470	2.470	350,173.37
ORANGE COGENERATION L.P.	COGEN	4,255.0	0.0	0.0	4,255.0	2.284	2.284	97,163.99
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	392.0	0.0	0.0	392.0	4.523	4.523	17,730.27
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	5,747.0	0.0	0.0	5,747.0	3.350	3.350	192,523.14
CF INDUSTRIES INC.	COGEN	202.0	0.0	0.0	202.0	4.969	4.969	10,037.81
IMC-AGRICO-NEW WALES	COGEN	194.0	0.0	0.0	194.0	4.647	4.647	9,015.27
IMC-AGRICO-S. PIERCE	COGEN	2,540.0	0.0	0.0	2,540.0	4.213	4.213	107,016.18
AUBURNDALE POWER PARTNERS	COGEN	1,742.0	0.0	0.0	1,742.0	4.557	4.557	79,379.56
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	3.180	3.180	63.60
SUB-TOTAL FOR OCTOBER 2004		47,351.0	0.0	0.0	47,351.0	2.766	2.766	1,309,939.42
ADJUSTMENTS FOR THE MONTH OF: APRIL - SEPTEMBER 2004								
HILLSBOROUGH COUNTY	COGEN	(14,960.0)	0.0	0.0	(14,960.0)	14.369	14.369	(2,149,625.36)
McKAY BAY REFUSE	COGEN	(12,695.0)	0.0	0.0	(12,695.0)	11.614	11.614	(1,474,431.57)
ORANGE COGENERATION L.P.	COGEN	(6,880.0)	0.0	0.0	(6,880.0)	7.388	7.388	(508,280.94)
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(512.0)	0.0	0.0	(512.0)	46.014	46.014	(235,591.65)
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(2,075.0)	0.0	0.0	(2,075.0)	10.121	10.121	(210,020.50)
CF INDUSTRIES INC.	COGEN	(422.0)	0.0	0.0	(422.0)	49.035	49.035	(206,926.42)
IMC-AGRICO-NEW WALES	COGEN	(339.0)	0.0	0.0	(339.0)	43.871	43.871	(148,721.97)
IMC-AGRICO-S. PIERCE	COGEN	(5,589.0)	0.0	0.0	(5,589.0)	12.866	12.866	(719,077.64)
AUBURNDALE POWER PARTNERS	COGEN	(1,880.0)	0.0	0.0	(1,880.0)	9.260	9.260	(174,091.53)
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	(239.63)
SUB-TOTAL FOR THE MONTH OF: APRIL - SEPTEMBER 2004		82.0	0.0	0.0	82.0	70.175	70.175	57,543.51
GRAND TOTAL		47,433.0	0.0	0.0	47,433.0	2.883	2.883	1,367,482.93
CURRENT MONTH:								
DIFFERENCE		8,024.0	0.0	0.0	8,024.0	0.045	0.045	249,182.93
DIFFERENCE %		20.4%	0.0%	0.0%	20.4%	1.6%	1.6%	22.3%
PERIOD TO DATE:								
ACTUAL		419,325.0	0.0	0.0	419,325.0	2.741	2.741	11,494,572.38
ESTIMATED		381,942.0	0.0	0.0	381,942.0	2.907	2.907	11,102,500.00
DIFFERENCE		37,383.0	0.0	0.0	37,383.0	(0.166)	(0.166)	392,072.38
DIFFERENCE %		9.8%	0.0%	0.0%	9.8%	-5.7%	-5.7%	3.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

NOVEMBER 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	46,857,316	46,626,485	230,831	0.5%	1,318,155	1,465,797	(147,643)	-10.1%	3.55477	3.18096	0.37380	11.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(5,566)	(6,000)	434	-7.2%	1,318,155 (a)	1,465,797 (a)	(147,643)	-10.1%	(0.00042)	(0.00041)	(0.00001)	3.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,318,155 (a)	1,465,797 (a)	(147,643)	-10.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	27,375	23,404	3,971	17.0%	1,318,155 (a)	1,465,797 (a)	(147,643)	-10.1%	0.00208	0.00160	0.00048	30.1%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	46,879,125	46,643,889	235,236	0.5%	1,318,155	1,465,797	(147,643)	-10.1%	3.55642	3.18215	0.37427	11.8%
6. Fuel Cost of Purchased Power - Firm (A7)	4,283,952	835,100	3,448,852	413.0%	92,573	16,650	75,923	456.0%	4.62765	5.01562	(0.38797)	-7.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,122,670	1,016,900	105,770	10.4%	46,490	36,228	10,262	28.3%	2.41486	2.80694	(0.39208)	-14.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,406,622	1,852,000	3,554,622	191.9%	139,063	52,878	86,185	163.0%	3.88789	3.50240	0.38549	11.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,457,218	1,518,675	(61,458)	-4.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,554	49,900	(3,346)	-6.7%	1,472	1,944	(472)	-24.3%	3.16264	2.56687	0.59576	23.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(43,132)	0	(43,132)	0.0%	(1,645)	0	(1,645)	0.0%	2.62201	0.00000	2.62201	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	255,133	1,274,400	(1,019,267)	-80.0%	7,680	29,429	(21,749)	-73.9%	3.32204	4.33042	(1.00838)	-23.3%
18. Gains on Market Based Sales	57,681	145,200	(87,519)	-60.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	316,236	1,469,500	(1,153,264)	-78.5%	7,507	31,373	(23,866)	-76.1%	4.21255	4.68396	(0.47142)	-10.1%
20. Net Inadvertant Interchange					613	0	613	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					1,957	0	1,957	0.0%				
22. Interchange and Wheeling Losses					4,098	600	3,498	583.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	51,969,511	47,026,389	4,943,122	10.5%	1,448,183	1,486,702	(38,520)	-2.6%	3.58860	3.16313	0.42547	13.5%
24. Net Unbilled	(4,636,115) (a)	(2,769,135) (a)	(1,866,980)	67.4%	(129,190)	(87,544)	(41,646)	47.6%	3.58860	3.16314	0.42547	13.5%
25. Company Use	110,529 (a)	132,852 (a)	(22,323)	-16.8%	3,080	4,200	(1,120)	-26.7%	3.58860	3.16314	0.42546	13.5%
26. T & D Losses	3,015,754 (a)	2,601,109 (a)	414,645	15.9%	84,037	82,232	1,805	2.2%	3.58860	3.16313	0.42547	13.5%
27. System KWH Sales	51,969,511	47,026,389	4,943,122	10.5%	1,490,256	1,487,814	2,442	0.2%	3.48729	3.16077	0.32652	10.3%
28. Wholesale KWH Sales	(1,587,030)	(1,007,084)	(579,946)	57.6%	(45,509)	(31,862)	(13,647)	42.8%	3.48729	3.16077	0.32652	10.3%
29. Jurisdictional KWH Sales	50,382,481	46,019,305	4,363,176	9.5%	1,444,747	1,455,952	(11,206)	-0.8%	3.48729	3.16077	0.32652	10.3%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,439,917	46,071,595	4,368,322	9.5%	1,444,747	1,455,952	(11,206)	-0.8%	3.48729	3.16436	0.32690	10.3%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	222,173	224,263	(2,090)	-0.9%	1,444,747	1,455,952	(11,206)	-0.8%	0.01538	0.01540	(0.00003)	-0.2%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,444,747	1,455,952	(11,206)	-0.8%	0.00000	(0.04817)	0.04817	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(1,224,163)	0	(1,224,163)	0.0%	1,444,747	1,455,952	(11,206)	-0.8%	(0.08473)	0.00000	(0.08473)	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,444,747	1,455,952	(11,206)	-0.8%	0.52493	0.52089	0.00404	0.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,021,881	53,178,412	3,843,469	7.2%	1,444,747	1,455,952	(11,206)	-0.8%	3.94684	3.65248	0.29436	8.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.94969	3.65511	0.29458	8.1%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,444,747	1,455,952	(11,206)	-0.8%	(0.01440)	(0.01429)	(0.00011)	0.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	56,813,879	52,970,410	3,843,469	7.3%	1,444,747	1,455,952	(11,206)	-0.8%	3.93529	3.64082	0.29447	8.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.935	3.641	0.294	8.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	551,696,875	576,347,513	(24,650,638)	-4.3%	16,099,321	17,678,631	(1,579,310)	-8.9%	3.42683	3.26014	0.16670	5.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(72,904)	(66,000)	(6,904)	10.5%	16,099,321 (a)	17,678,631 (a)	(1,579,310)	-8.9%	(0.00045)	(0.00037)	(0.00008)	21.3%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	16,099,321 (a)	17,678,631 (a)	(1,579,310)	-8.9%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Incremental Hedging O&M Costs	186,389	257,444	(71,055)	-27.6%	16,099,321 (a)	17,678,631 (a)	(1,579,310)	-8.9%	0.00116	0.00146	(0.00030)	-20.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	551,808,705	576,538,957	(24,730,252)	-4.3%	16,099,321	17,678,631	(1,579,310)	-8.9%	3.42753	3.26122	0.16631	5.1%
6. Fuel Cost of Purchased Power - Firm (A7)	106,030,132	43,530,600	62,499,532	143.6%	1,933,251	811,234	1,122,017	138.3%	5.48455	5.36597	0.11858	2.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,617,242	12,119,400	497,842	4.1%	465,815	418,170	47,645	11.4%	2.70864	2.89820	(0.18956)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	118,647,374	55,650,000	62,997,374	113.2%	2,399,066	1,229,404	1,169,662	95.1%	4.94557	4.52658	0.41898	9.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,498,387	18,908,035	(409,648)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	619,952	565,500	54,452	9.6%	19,498	21,709	(2,211)	-10.2%	3.17957	2.60491	0.57466	22.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(467,880)	0	(467,880)	0.0%	(16,521)	0	(16,521)	0.0%	2.83203	0.00000	2.83203	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,028,873	11,191,500	(8,162,627)	-72.9%	82,939	247,678	(164,739)	-66.5%	3.65193	4.51857	(0.86664)	-19.2%
18. Gains on Market Based Sales	763,850	1,802,300	(1,038,450)	-57.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,944,795	13,559,300	(9,614,505)	-70.9%	85,916	269,387	(183,471)	-68.1%	4.59146	5.03339	(0.44194)	-8.8%
20. Net Inadvertant Interchange					817	0	817	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					31,392	0	31,392	0.0%				
22. Interchange and Wheeling Losses					31,522	5,500	26,022	473.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	666,511,284	618,629,657	47,881,627	7.7%	18,413,158	18,633,148	(219,990)	-1.2%	3.61976	3.32005	0.29971	9.0%
24. Net Unbilled	(697,331) (a)	727,375 (a)	(1,424,706)	-195.9%	(15,561)	10,014	(25,575)	-255.4%	4.48127	7.26358	(2.78231)	-38.3%
25. Company Use	1,253,282 (a)	1,529,259 (a)	(275,977)	-18.0%	34,978	46,200	(11,222)	-24.3%	3.58300	3.31008	0.27292	8.2%
26. T & D Losses	32,290,700 (a)	26,965,145 (a)	5,325,555	19.7%	886,378	816,324	70,054	8.6%	3.64299	3.30324	0.33975	10.3%
27. System KWH Sales	666,511,284	618,629,657	47,881,627	7.7%	17,507,363	17,760,610	(253,247)	-1.4%	3.80703	3.48316	0.32388	9.3%
28. Wholesale KWH Sales	(20,118,129)	(16,834,645)	(3,283,484)	19.5%	(527,235)	(480,872)	(46,363)	9.6%	3.81578	3.50086	0.31492	9.0%
29. Jurisdictional KWH Sales	646,393,155	601,795,012	44,598,143	7.4%	16,980,128	17,279,738	(299,610)	-1.7%	3.80676	3.48266	0.32410	9.3%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	647,130,044	602,478,806	44,651,238	7.4%	16,980,128	17,279,738	(299,610)	-1.7%	3.81110	3.48662	0.32448	9.3%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,580,502	2,587,884	(7,382)	-0.3%	16,980,128	17,279,738	(299,610)	-1.7%	0.01520	0.01498	0.00022	1.5%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(7,715,400)	7,715,400	-100.0%	16,980,128	17,279,738	(299,610)	-1.7%	0.00000	(0.04465)	0.04465	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(12,575,086)	0	(12,575,086)	0.0%	16,980,128	17,279,738	(299,610)	-1.7%	(0.07406)	0.00000	(0.07406)	0.0%
35. True-up *	83,423,494	83,423,494	0	0.0%	16,980,128	17,279,738	(299,610)	-1.7%	0.49130	0.48278	0.00852	1.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	720,558,954	680,774,784	39,784,170	5.8%	16,980,128	17,279,738	(299,610)	-1.7%	4.24354	3.93973	0.30381	7.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.24660	3.94257	0.30403	7.7%
39. GPIF * (Already Adjusted for Taxes)	(2,288,022)	(2,288,022)	0	0.0%	16,980,128	17,279,738	(299,610)	-1.7%	(0.01347)	(0.01324)	(0.00023)	1.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	718,270,932	678,486,762	39,784,170	5.9%	16,980,128	17,279,738	(299,610)	-1.7%	4.23313	3.92933	0.30380	7.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.233	3.929	0.304	7.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	46,857,316	46,626,485	230,831	0.5%	551,696,875	576,347,513	(24,650,638)	-4.3%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	258,555	1,324,300	(1,065,745)	-80.5%	3,180,945	11,757,000	(8,576,055)	-72.9%	
2a. GAINS FROM MARKET BASED SALES	57,681	145,200	(87,519)	-60.3%	763,850	1,802,300	(1,038,450)	-57.6%	
3. FUEL COST OF PURCHASED POWER	4,283,952	835,100	3,448,852	413.0%	106,030,132	43,530,600	62,499,532	143.6%	
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,122,670	1,016,900	105,770	10.4%	12,617,242	12,119,400	497,842	4.1%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	51,947,702	47,008,985	4,938,717	10.5%	666,399,454	618,438,213	47,961,241	7.8%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,566)	(6,000)	434	-7.2%	(72,904)	(66,000)	(6,904)	10.5%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	27,375	23,404	3,971	17.0%	186,389	257,444	(71,055)	-27.6%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	51,969,511	47,026,389	4,943,122	10.5%	666,511,284	618,629,657	47,881,627	7.7%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,444,747	1,455,952	(11,205)	-0.8%	16,980,128	17,279,738	(299,610)	-1.7%	
2. NONJURISDICTIONAL SALES	45,509	31,862	13,647	42.8%	527,235	480,872	46,363	9.6%	
3. TOTAL SALES	1,490,256	1,487,814	2,442	0.2%	17,507,363	17,760,610	(253,247)	-1.4%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9694623	0.9785847	(0.0091224)	-0.9%	0.9698850	0.9729248	(0.0030398)	-0.3%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	56,102,789	57,002,958	(900,169)	-1.6%	660,764,789	676,788,712	(16,023,923)	-2.4%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(83,423,494)	(83,423,494)	0	0.0%	
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	2,288,022	2,288,022	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	48,726,837	49,627,006	(900,169)	-1.8%	579,629,317	595,653,240	(16,023,923)	-2.7%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,969,511	47,026,389	4,943,122	10.5%	666,511,284	618,629,657	47,881,627	7.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9694623	0.9785847	(0.0091224)	-0.9%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	50,382,481	46,019,305	4,363,176	9.5%	646,393,155	601,795,012	44,598,143	7.4%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	50,439,917	46,071,595	4,368,322	9.5%	647,130,044	602,478,806	44,651,238	7.4%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT	229,171	229,171	0	0.0%	2,660,079	2,660,079	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	222,173	224,263	(2,090)	-0.9%	2,580,502	2,587,884	(7,382)	-0.3%	
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(7,715,400)	7,715,400	-100.0%	
6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04	(1,224,163)	0	(1,224,163)	0.0%	(12,575,086)	0	(12,575,086)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	49,437,927	45,594,458	3,843,469	8.4%	637,135,460	597,351,290	39,784,170	6.7%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(711,090)	4,032,548	(4,743,638)	-117.6%	(57,506,143)	(1,698,050)	(55,808,093)	3286.6%	
8. INTEREST PROVISION FOR THE MONTH	(51,697)	(33,729)	(17,968)	53.3%	(446,780)	(1,159,523)	712,743	-61.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(33,318,998)	(22,024,297)	(11,294,701)	51.3%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(26,497,831)	(10,441,524)	(16,056,307)	153.8%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(33,318,998)	(22,024,297)	(11,294,701)	51.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(26,446,134)	(10,407,795)	(16,038,339)	154.1%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(59,765,132)	(32,432,092)	(27,333,040)	84.3%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(29,882,566)	(16,216,046)	(13,666,520)	84.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.940	2.500	(1)	-22.4%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.220	2.500	(0)	-11.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	4.160	5.000	(1)	-16.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	2.080	2.500	(0)	-16.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.173	0.208	(0)	-16.8%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(51,697)	(33,729)	(17,968)	53.3%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	58,715	112,641	(53,926)	-47.9%	3,267,722	3,181,489	86,233	2.7%
2 LIGHT OIL	360,703	575,552	(214,849)	-37.3%	5,110,282	7,465,578	(2,355,296)	-31.5%
3 COAL	22,349,067	19,109,295	3,239,772	17.0%	218,058,457	225,739,162	(7,680,705)	-3.4%
4 NATURAL GAS	24,088,831	26,828,997	(2,740,166)	-10.2%	325,260,414	339,961,284	(14,700,870)	-4.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	46,857,316	46,626,485	230,831	0.5%	551,696,875	576,347,513	(24,650,638)	-4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	714	2,368	(1,654)	-69.8%	60,375	65,905	(5,530)	-8.4%
9 LIGHT OIL	3,802	10,931	(7,129)	-65.2%	71,586	128,065	(56,479)	-44.1%
10 COAL	892,665	862,697	29,968	3.5%	9,748,732	10,116,371	(367,639)	-3.6%
11 NATURAL GAS	420,974	589,801	(168,828)	-28.6%	6,218,628	7,368,290	(1,149,662)	-15.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,318,155	1,465,797	(147,643)	-10.1%	16,099,321	17,678,631	(1,579,310)	-8.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,448	3,682	(2,234)	-60.7%	94,961	102,208	(7,247)	-7.1%
16 LIGHT OIL (BBL)	6,955	16,605	(9,650)	-58.1%	118,772	206,871	(88,099)	-42.6%
17 COAL (TON)	402,034	381,008	21,026	5.5%	4,450,207	4,533,130	(82,923)	-1.8%
18 NATURAL GAS (MCF)	3,086,716	4,315,019	(1,228,303)	-28.5%	44,935,923	54,534,374	(9,598,451)	-17.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,081	23,122	(14,041)	-60.7%	595,732	641,775	(46,043)	-7.2%
22 LIGHT OIL	39,126	96,033	(56,907)	-59.3%	678,254	1,200,494	(522,240)	-43.5%
23 COAL	9,476,132	9,317,143	158,989	1.7%	104,140,586	110,040,276	(5,899,690)	-5.4%
24 NATURAL GAS	3,179,317	4,435,904	(1,256,587)	-28.3%	46,571,007	56,061,346	(9,490,339)	-16.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,703,656	13,872,202	(1,168,546)	-8.4%	151,985,579	167,943,891	(15,958,312)	-9.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.16%	(0.00)		0.38%	0.37%	0.00	
29 LIGHT OIL	0.29%	0.75%	(0.00)		0.44%	0.72%	(0.00)	
30 COAL	67.72%	58.86%	0.09		60.55%	57.22%	0.03	
31 NATURAL GAS	31.94%	40.24%	(0.08)		38.63%	41.68%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	40.55	30.59	9.96	32.5%	34.41	31.13	3.28	10.5%
36 LIGHT OIL (\$/BBL)	51.86	34.66	17.20	49.6%	43.03	36.09	6.94	19.2%
37 COAL (\$/TON)	55.59	50.15	5.44	10.8%	49.00	49.80	(0.80)	-1.6%
38 NATURAL GAS (\$/MCF)	7.80	6.22	1.59	25.5%	7.24	6.23	1.00	16.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.47	4.87	1.59	32.7%	5.49	4.96	0.53	10.6%
42 LIGHT OIL	9.22	5.99	3.23	53.8%	7.53	6.22	1.32	21.2%
43 COAL	2.36	2.05	0.31	15.0%	2.09	2.05	0.04	2.1%
44 NATURAL GAS	7.58	6.05	1.53	25.3%	6.98	6.06	0.92	15.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.69	3.36	0.33	9.7%	3.63	3.43	0.20	5.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,718	9,764	2,954	30.3%	9,867	9,738	129	1.3%
49 LIGHT OIL	10,291	8,785	1,506	17.1%	9,475	9,374	101	1.1%
50 COAL	10,616	10,800	(184)	-1.7%	10,682	10,877	(195)	-1.8%
51 NATURAL GAS	7,552	7,521	31	0.4%	7,489	7,608	(119)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,637	9,464	173	1.8%	9,440	9,500	(60)	-0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.22	4.76	3.46	72.7%	5.41	4.83	0.58	12.0%
56 LIGHT OIL	9.49	5.27	4.22	80.1%	7.14	5.83	1.31	22.5%
57 COAL	2.50	2.22	0.28	12.6%	2.24	2.23	0.01	0.4%
58 NATURAL GAS	5.72	4.55	1.17	25.7%	5.23	4.61	0.62	13.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.55	3.18	0.37	11.6%	3.43	3.26	0.17	5.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: NOVEMBER 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	202,521	66.8	81.1	78.4	10,782	COAL	92,273	23,664,260	2,183,572.3	5,054,921	2.50	54.78
B.B.#2	411	227,036	76.7	86.4	80.0	10,339	COAL	99,106	23,684,980	2,347,323.6	5,429,249	2.39	54.78
B.B.#3	428	85,221	27.7	29.4	69.4	10,874	COAL	39,119	23,689,600	926,721.0	2,143,026	2.51	54.78
B.B.#4	452	246,733	75.8	84.3	75.8	10,950	COAL	119,853	22,541,320	2,701,635.8	6,565,816	2.66	54.78
B.B. STATION	1,712	761,511	61.8	70.3	75.8	10,715	COAL	350,351	23,288,801	8,159,252.7	19,193,012	2.52	54.78
SEB-PHIL.#1(HVY OIL)	17	358	2.9	100.0	71.1	12,719	HVY.OIL	726	6,273,540	4,555.1	29,439	8.22	40.55
SEB-PHIL.#2(HVY OIL)	17	356	2.9	100.0	70.7	12,719	HVY.OIL	722	6,273,540	4,526.2	29,276	8.22	40.55
SEB-PHILLIPS TOTAL	34	714	2.9	100.0	70.9	12,719	HVY.OIL	1,448	6,273,522	9,081.3	58,715	8.22	40.55
POLK #1 GASIFIER	255	131,154	71.4	76.9	89.5	10,041	COAL	51,683	25,480,000	1,316,878.8	3,156,055	2.41	61.07
POLK #1 CT (OIL)	225	3,772	2.3	99.6	55.5	10,244	LGT.OIL	6,872	5,800,447	38,642.0	357,147	9.47	51.97
POLK #1 TOTAL	255	134,926	73.5	94.4	88.0	10,046	-	-	-	1,355,520.8	3,513,202	2.60	
POLK #2 CT (GAS)	150	300	0.3	85.0	36.8	23,097	GAS	6,727	1,030,000	6,929.0	52,841	17.61	7.86
POLK #2 CT (OIL)	160	0	0.0	85.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	300	0.3	85.0	36.8	23,097	-	-	-	6,929.0	52,841	17.61	
POLK #3 CT (GAS)	150	407	0.4	96.4	47.0	17,565	GAS	6,941	1,030,000	7,149.0	54,706	13.44	7.88
POLK #3 CT (OIL)	165	0	0.0	96.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	407	0.4	96.4	47.0	17,565	-	-	-	7,149.0	54,706	13.44	
POLK STATION TOTAL	568	135,633	33.2	92.4	62.6	10,098	-	-	-	1,369,598.8	3,620,749	2.67	
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2 *	66	30	0.1	0.1	45.5	16,147	LGT.OIL	83	5,813,033	484.4	3,556	11.85	42.84
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	30	0.0	9.6	20.6	16,147	LGT.OIL	83	5,813,033	484.4	3,556	11.85	42.84
CITY OF TAMPA	6	(14)	0.0	-	0.0	0	GAS	0	1,030,000	0.0	277	(1.98)	0.00
BAYSIDE ST 1	237	65,402	38.3	80.3	47.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	22,704	20.3	63.3	53.6	11,497	GAS	253,438	1,030,000	261,041.0	1,977,742	8.71	7.80
BAYSIDE CT1B	155	54,567	48.9	81.7	77.4	11,654	GAS	617,388	1,030,000	635,909.0	4,817,882	8.83	7.80
BAYSIDE CT1C	155	43,465	38.9	81.7	77.5	11,415	GAS	481,691	1,030,000	496,142.0	3,758,950	8.65	7.80
BAYSIDE UNIT 1 TOTAL	702	186,138	36.8	77.1	62.2	7,484	GAS	1,352,517	1,030,000	1,393,092.0	10,554,574	5.67	7.80
BAYSIDE ST 2	310	80,065	35.9	100.0	35.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	34,450	30.9	99.4	75.4	11,336	GAS	379,136	1,030,000	390,510.0	2,958,647	8.59	7.80
BAYSIDE CT2B	155	40,214	36.0	89.4	52.5	11,450	GAS	447,050	1,030,000	460,462.0	3,488,625	8.68	7.80
BAYSIDE CT2C	155	52,434	47.0	100.0	86.5	11,648	GAS	592,964	1,030,000	610,753.0	4,627,287	8.83	7.80
BAYSIDE CT2D	155	26,981	24.2	98.7	49.0	11,505	GAS	301,381	1,030,000	310,422.0	2,351,874	8.72	7.80
BAYSIDE UNIT 2 TOTAL	930	234,143	35.0	97.9	55.8	7,569	GAS	1,720,531	1,030,000	1,772,147.0	13,426,433	5.73	7.80
BAYSIDE STATION TOTAL	1,632	420,281	35.8	89.0	58.6	7,531	GAS	3,073,048	1,030,000	3,165,239.0	23,981,007	5.71	7.80
TOT. COAL (BB,POLK)	1,967	892,665	63.0	71.2	77.6	10,616	COAL	402,034	23,570,487	9,476,131.5	22,349,067	2.50	55.59
SYSTEM	4,098	1,318,155	44.7	78.9	65.0	9,637	-	-	-	12,703,656.2	46,857,316	3.55	-

* Note: Unit ran for testing only.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	5,545	3,682	1,863	50.6%	98,894	102,208	(3,314)	-3.2%
3 UNIT COST (\$/BBL)	36.05	29.03	7.02	24.2%	33.13	30.03	3.10	10.3%
4 AMOUNT (\$)	199,908	106,893	93,015	87.0%	3,276,587	3,069,608	206,979	6.7%
5 BURNED:								
6 UNITS (BBL)	1,448	3,682	(2,234)	-60.7%	94,961	102,208	(7,247)	-7.1%
7 UNIT COST (\$/BBL)	40.55	30.59	9.96	32.5%	34.41	31.13	3.28	10.5%
8 AMOUNT (\$)	58,715	112,641	(53,926)	-47.9%	3,267,722	3,181,489	86,233	2.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,203	14,883	1,320	8.9%	16,203	14,883	1,320	8.9%
11 UNIT COST (\$/BBL)	38.64	29.35	9.28	31.6%	38.64	29.35	9.28	31.6%
12 AMOUNT (\$)	626,022	436,859	189,163	43.3%	626,022	436,859	189,163	43.3%
13								
14 DAYS SUPPLY:	1,719	32	1,687	5270.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,029	21,369	(12,340)	-57.7%	180,964	262,531	(81,567)	-31.1%
17 UNIT COST (\$/BBL)	73.76	34.21	39.54	115.6%	46.81	34.99	11.82	33.8%
18 AMOUNT (\$)	665,947	731,133	(65,186)	-8.9%	8,471,753	9,186,582	(714,829)	-7.8%
19 BURNED:								
20 UNITS (BBL)	6,955	16,605	(9,650)	-58.1%	118,772	206,871	(88,099)	-42.6%
21 UNIT COST (\$/BBL)	51.86	34.66	17.20	49.6%	43.03	36.09	6.94	19.2%
22 AMOUNT (\$)	360,703	575,552	(214,849)	-37.3%	5,110,282	7,465,578	(2,355,296)	-31.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,328	77,076	9,252	12.0%	86,328	77,076	9,252	12.0%
25 UNIT COST (\$/BBL)	47.71	34.41	13.30	38.6%	47.71	34.41	13.30	38.6%
26 AMOUNT (\$)	4,118,647	2,652,387	1,466,260	55.3%	4,118,647	2,652,387	1,466,260	55.3%
27								
28 DAYS SUPPLY: NORMAL	126	106	20	20.0%				
29 DAYS SUPPLY: EMERGENCY	12	11	1	12.0%	-	-		
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	352,302	361,000	(8,698)	-2.4%	4,200,159	4,192,000	8,159	0.2%
32 UNIT COST (\$/TON)	63.35	49.05	14.31	29.2%	49.16	49.12	0.04	0.1%
33 AMOUNT (\$)	22,319,961	17,705,815	4,614,146	26.1%	206,470,879	205,913,747	557,132	0.3%
34 BURNED:								
35 UNITS (TONS)	402,034	381,008	21,026	5.5%	4,450,207	4,533,130	(82,923)	-1.8%
36 UNIT COST (\$/TON)	55.59	50.15	5.44	10.8%	49.00	49.80	(0.80)	-1.6%
37 AMOUNT (\$)	22,349,067	19,109,295	3,239,772	17.0%	218,058,457	225,739,162	(7,680,705)	-3.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	389,226	535,645	(146,419)	-27.3%	389,226	535,645	(146,419)	-27.3%
40 UNIT COST (\$/TON)	54.75	46.79	7.96	17.0%	54.75	46.79	7.96	17.0%
41 AMOUNT (\$)	21,310,688	25,063,252	(3,752,564)	-15.0%	21,310,688	25,063,252	(3,752,564)	-15.0%
42								
43 DAYS SUPPLY:	30	39	(9)	-20.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,055,709	4,315,019	(1,259,310)	-29.2%	44,944,099	54,534,374	(9,590,275)	-17.6%
46 UNIT COST (\$/MCF)	7.81	6.22	1.59	25.5%	7.24	6.23	1.00	16.1%
47 AMOUNT (\$)	23,850,617	26,828,997	(2,978,380)	-11.1%	325,333,000	339,961,284	(14,628,284)	-4.3%
48 BURNED:								
49 UNITS (MCF)	3,086,716	4,315,019	(1,228,303)	-28.5%	44,935,923	54,534,374	(9,598,451)	-17.6%
50 UNIT COST (\$/MCF)	7.80	6.22	1.59	25.5%	7.24	6.23	1.00	16.1%
51 AMOUNT (\$)	24,088,831	26,828,997	(2,740,166)	-10.2%	325,260,414	339,961,284	(14,700,870)	-4.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	8,176	0	8,176	0.0%	8,176	0	8,176	0.0%
54 UNIT COST (\$/MCF)	8.88	0.00	8.88	0.0%	8.88	0.00	8.88	0.0%
55 AMOUNT (\$)	72,586	0	72,586	0.0%	72,586	0	72,586	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	6,251
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	6,251

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,411)	(105,159)
OTHER USAGE	(753)	(35,408)
TOTAL	(3,164)	(140,567)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,527
IGNITION #2 OIL	98,908
IGNITION PROPANE	10,984
AERIAL SURVEY ADJ.	0
ADDITIVES	31,863
GREEN FUEL	0
TOTAL	159,282

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,944.0	0.0	1,944.0	2.567	2.567	49,900.00	49,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - MB	29,429.0	0.0	29,429.0	4.330	5.153	1,274,400.00	1,516,400.00	145,200.00
TOTAL		31,373.0	0.0	31,373.0	4.221	4.993	1,324,300.00	1,566,300.00	145,200.00
ACTUAL:									
EMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	613.9	0.0	613.9	3.279	3.279	20,131.72	20,131.72	
EMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	857.8	0.0	857.8	3.080	3.080	26,422.19	26,422.19	
PROGRESS ENERGY FLORIDA	SCH. - MA	1,540.0	0.0	1,540.0	3.386	4.506	52,136.95	69,390.53	14,127.38
LA. PWR. & LIGHT	SCH. - MA	1,250.0	0.0	1,250.0	3.613	4.532	45,160.60	56,651.54	9,194.94
CITY OF LAKELAND	SCH. - MA	735.0	0.0	735.0	3.673	4.802	26,997.61	35,297.45	6,902.79
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
EMINOLE ELEC. CO-OP	SCH. - MA	1,063.0	0.0	1,063.0	3.430	4.540	36,458.75	48,265.34	9,713.50
THE ENERGY AUTHORITY	SCH. - MA	1,182.0	0.0	1,182.0	2.895	3.350	34,217.19	39,596.16	4,059.51
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DEEDY CREEK	SCH. - MA	10.0	0.0	10.0	3.460	4.365	346.00	436.48	70.18
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MARGILL POWER MARKETS LLC	SCH. - MA	800.0	0.0	800.0	2.101	2.778	16,806.24	22,223.66	4,873.42
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	1,100.0	0.0	1,100.0	3.910	4.907	43,009.78	53,982.14	8,739.36
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WUBURNDALE POWER PARTNERS	OATT	(1,645.0)	0.0	(1,645.0)	2.622	2.622	(43,132.04)	(43,132.04)	
UB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,471.7	0.0	1,471.7	3.163	3.163	46,553.91	46,553.91	
UB-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,680.0	0.0	7,680.0	3.322	4.243	255,133.12	325,843.30	57,681.08
UB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(1,645.0)	0.0	(1,645.0)	2.622	2.622	(43,132.04)	(43,132.04)	
TOTAL		7,506.7	0.0	7,506.7	3.444	4.386	258,554.99	329,265.17	57,681.08
CURRENT MONTH:									
DIFFERENCE		(23,866.3)	0.0	(23,866.3)	(0.777)	(0.607)	(1,065,745.01)	(1,237,034.83)	(87,518.92)
DIFFERENCE %		-76.1%	0.0%	-76.1%	-18.4%	-12.2%	-80.5%	-79.0%	-60.3%
PERIOD TO DATE:									
ACTUAL		85,934.1	19.7	85,914.4	3.702	4.908	3,180,945.58	4,216,772.28	763,848.90
ESTIMATED		269,387.0	0.0	269,387.0	4.364	5.336	11,757,000.00	14,374,300.00	1,802,300.00
DIFFERENCE		(183,452.9)	19.7	(183,472.6)	(0.662)	(0.428)	(8,576,054.42)	(10,157,527.72)	(1,038,451.10)
DIFFERENCE %		-68.1%	0.0%	-68.1%	-15.2%	-8.0%	-72.9%	-70.7%	-57.6%

NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	38.0	0.0	31.0	7.0	5.714	5.714	400.00
HARDEE POWER PARTNERS	IPP	4,579.0	0.0	0.0	4,579.0	7.801	7.801	357,200.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	12,064.0	0.0	0.0	12,064.0	3.958	3.958	477,500.00
TOTAL		16,681.0	0.0	31.0	16,650.0	5.016	5.016	835,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,223.0	0.0	0.0	4,223.0	14.312	14.312	604,410.06
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	3,795.0	0.0	0.0	3,795.0	5.755	5.755	218,385.00
FLA. POWER & LIGHT	SCH. - J	2,155.0	0.0	0.0	2,155.0	5.556	5.556	119,735.00
CITY OF LAKE LAND	SCH. - J	475.0	0.0	0.0	475.0	5.263	5.263	25,000.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	4,802.0	0.0	0.0	4,802.0	5.264	5.264	252,797.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	105.0	0.0	0.0	105.0	8.286	8.286	8,700.00
CITY OF TALLAHASSEE	SCH. - J	210.0	0.0	0.0	210.0	7.792	7.792	16,363.20
CALPINE	SCH. - J	1,440.0	0.0	0.0	1,440.0	6.483	6.483	93,359.00
CARGILL ALLIANT	SCH. - J	3,697.0	0.0	0.0	3,697.0	6.934	6.934	256,337.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	400.0	0.0	0.0	400.0	7.106	7.106	28,425.00
SEMINOLE ELEC. CO-OP	SCH. - J	865.0	0.0	0.0	865.0	4.335	4.335	37,497.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - J	22.0	0.0	0.0	22.0	9.146	9.146	2,012.12
SEMPRA ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	70,384.0	0.0	0.0	70,384.0	4.959	4.959	3,490,537.23
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	OCT 2004 IPP	(1,722.0)	0.0	0.0	(1,722.0)	14.932	14.932	(257,128.65)
HARDEE PWR. PART.-NATIVE	OCT 2004 IPP	1,722.0	0.0	0.0	1,722.0	23.010	23.010	396,236.88
PROGRESS ENERGY FLORIDA	OCT 2004 SCH. - D	(92,120.0)	0.0	0.0	(92,120.0)	4.900	4.900	(4,514,117.20)
PROGRESS ENERGY FLORIDA	OCT 2004 SCH. - D	92,120.0	0.0	0.0	92,120.0	3.805	3.805	3,505,403.20
SOUTHERN COMPANY	OCT 2004 SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SOUTHERN COMPANY	OCT 2004 SCH. - J	595.0	0.0	0.0	595.0	5.400	5.400	32,130.00
SEMPRA ENERGY	OCT 2004 SCH. - J	(595.0)	0.0	0.0	(595.0)	5.400	5.400	(32,130.00)
SEMPRA ENERGY	OCT 2004 SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF OCT 2004		0.0	0.0	0.0	0.0	0.000	0.000	(869,605.77)
TOTAL		92,573.0	0.0	0.0	92,573.0	4.628	4.628	4,283,951.84
CURRENT MONTH:								
DIFFERENCE		75,892.0	0.0	(31.0)	75,923.0	(0.388)	(0.388)	3,448,851.84
DIFFERENCE %		455.0%	0.0%	-100.0%	456.0%	-7.7%	-7.7%	413.0%
PERIOD TO DATE:								
ACTUAL		1,937,381.0	0.0	4,129.8	1,933,251.2	5.485	5.485	106,030,133.09
ESTIMATED		825,576.0	0.0	14,342.0	811,234.0	5.366	5.366	43,530,600.00
DIFFERENCE		1,111,805.0	0.0	(10,212.2)	1,122,017.2	0.119	0.119	62,499,533.09
DIFFERENCE %		134.7%	0.0%	-71.2%	138.3%	2.2%	2.2%	143.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,228.0	0.0	0.0	36,228.0	2.807	2.807	1,016,900.00
TOTAL		36,228.0	0.0	0.0	36,228.0	2.807	2.807	1,016,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,209.0	0.0	0.0	18,209.0	2.297	2.297	418,348.68
McKAY BAY REFUSE	COGEN.	14,029.0	0.0	0.0	14,029.0	2.295	2.295	321,970.52
ORANGE COGENERATION L.P.	COGEN.	5,451.0	0.0	0.0	5,451.0	2.174	2.174	118,490.35
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	735.00
CARGILL GREEN BAY	COGEN.	1,127.0	0.0	0.0	1,127.0	3.546	3.546	39,964.23
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,272.0	0.0	0.0	4,272.0	3.321	3.321	141,870.30
CF INDUSTRIES INC.	COGEN.	875.0	0.0	0.0	875.0	3.763	3.763	32,923.47
IMC-AGRICO-NEW WALES	COGEN.	462.0	0.0	0.0	462.0	3.566	3.566	16,476.29
IMC-AGRICO-S. PIERCE	COGEN.	229.0	0.0	0.0	229.0	3.982	3.982	9,118.38
AUBURNDALE POWER PARTNERS	COGEN.	1,835.0	0.0	0.0	1,835.0	2.723	2.723	49,964.73
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.379	2.379	23.79
SUB-TOTAL FOR NOVEMBER 2004		46,490.0	0.0	0.0	46,490.0	2.473	2.473	1,149,885.74
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2004								
HILLSBOROUGH COUNTY	COGEN.	(18,098.0)	0.0	0.0	(18,098.0)	2.469	2.469	(446,836.23)
		18,098.0	0.0	0.0	18,098.0	2.396	2.396	433,548.57
McKAY BAY REFUSE	COGEN.	(14,179.0)	0.0	0.0	(14,179.0)	2.470	2.470	(350,173.37)
		14,179.0	0.0	0.0	14,179.0	2.396	2.396	339,743.23
ORANGE COGENERATION L.P.	COGEN.	(4,255.0)	0.0	0.0	(4,255.0)	2.284	2.284	(97,163.99)
		4,255.0	0.0	0.0	4,255.0	2.201	2.201	93,666.08
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2004			0.0	0.0	0.0	0.000	0.000	(27,215.71)
GRAND TOTAL		46,490.0	0.0	0.0	46,490.0	2.415	2.415	1,122,670.03
CURRENT MONTH:								
DIFFERENCE		10,262.0	0.0	0.0	10,262.0	(0.392)	(0.392)	105,770.03
DIFFERENCE %		28.3%	0.0%	0.0%	28.3%	-14.0%	-14.0%	10.4%
PERIOD TO DATE:								
ACTUAL		465,815.0	0.0	0.0	465,815.0	2.709	2.709	12,617,242.41
ESTIMATED		418,170.0	0.0	0.0	418,170.0	2.898	2.898	12,119,400.00
DIFFERENCE		47,645.0	0.0	0.0	47,645.0	(0.190)	(0.190)	497,842.41
DIFFERENCE %		11.4%	0.0%	0.0%	11.4%	-6.5%	-6.5%	4.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

DECEMBER 2004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,941,959	49,101,120	2,840,839	5.8%	1,402,274	1,571,604	(169,330)	-10.8%	3.70412	3.12427	0.57986	18.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,245)	(6,000)	(245)	4.1%	1,402,274	(a) 1,571,604	(a) (169,330)	-10.8%	(0.00045)	(0.00038)	(0.00006)	16.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,402,274	(a) 1,571,604	(a) (169,330)	-10.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	23,656	23,403	253	1.1%	1,402,274	(a) 1,571,604	(a) (169,330)	-10.8%	0.00169	0.00149	0.00020	13.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	51,959,370	49,118,523	2,840,847	5.8%	1,402,274	1,571,604	(169,330)	-10.8%	3.70537	3.12538	0.57999	18.6%
6. Fuel Cost of Purchased Power - Firm (A7)	5,298,689	2,591,000	2,707,689	104.5%	123,300	50,879	72,421	142.3%	4.29740	5.09247	(0.79508)	-15.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,253,073	1,045,800	207,273	19.8%	44,078	37,437	6,641	17.7%	2.84285	2.79349	0.04936	1.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,551,762	3,636,800	2,914,962	80.2%	167,378	88,316	79,062	89.5%	3.91435	4.11794	(0.20359)	-4.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,569,652	1,659,920	(90,268)	-5.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,216	53,200	2,016	3.8%	1,417	2,009	(592)	-29.5%	3.89668	2.64808	1.24860	47.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(23,153)	0	(23,153)	0.0%	(832)	0	(832)	0.0%	2.78281	0.00000	2.78281	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	97,591	1,454,700	(1,357,109)	-93.3%	2,621	32,594	(29,973)	-92.0%	3.72343	4.46309	(0.73967)	-16.6%
18. Gains on Market Based Sales	19,353	143,200	(123,847)	-86.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	149,007	1,651,100	(1,502,093)	-91.0%	3,206	34,603	(31,397)	-90.7%	4.64775	4.77155	(0.12380)	-2.6%
20. Net Inadvertent Interchange					480	0	480	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd					2,896	0	2,896	0.0%				
22. Interchange and Wheeling Losses					3,155	700	2,455	350.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	58,362,125	51,104,223	7,257,902	14.2%	1,566,667	1,624,617	(57,950)	-3.6%	3.72524	3.14562	0.57962	18.4%
24. Net Unbilled	1,032,264	(a) (549,130)	(a) 1,581,394	-288.0%	27,710	(17,457)	45,167	-258.7%	3.72524	3.14561	0.57963	18.4%
25. Company Use	117,420	(a) 132,116	(a) (14,696)	-11.1%	3,152	4,200	(1,048)	-25.0%	3.72525	3.14562	0.57963	18.4%
26. T & D Losses	1,308,454	(a) 3,739,195	(a) (2,430,741)	-65.0%	35,124	118,870	(83,746)	-70.5%	3.72524	3.14562	0.57962	18.4%
27. System KWH Sales	58,362,125	51,104,223	7,257,902	14.2%	1,500,681	1,519,004	(18,323)	-1.2%	3.88904	3.36432	0.52472	15.6%
28. Wholesale KWH Sales	(1,876,382)	(1,004,484)	(871,898)	86.8%	(48,248)	(29,857)	(18,391)	61.6%	3.88904	3.36432	0.52472	15.6%
29. Jurisdictional KWH Sales	56,485,743	50,099,739	6,386,004	12.7%	1,452,433	1,489,147	(36,714)	-2.5%	3.88904	3.36432	0.52472	15.6%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,550,137	50,156,665	6,393,472	12.7%	1,452,433	1,489,147	(36,714)	-2.5%	3.89348	3.36815	0.52533	15.6%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	219,321	222,153	(2,832)	-1.3%	1,452,433	1,489,147	(36,714)	-2.5%	0.01510	0.01492	0.00018	1.2%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,452,433	1,489,147	(36,714)	-2.5%	0.00000	(0.04710)	0.04710	-100.0%
34. Waterborne Transp Disallowance Per FPSC Decision 9/21/04	(851,410)	0	(851,410)	0.0%	1,452,433	1,489,147	(36,714)	-2.5%	(0.05862)	0.00000	(0.05862)	0.0%
35. True-up *	7,583,951	7,583,951	0	0.0%	1,452,433	1,489,147	(36,714)	-2.5%	0.52215	0.50928	0.01287	2.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,501,999	57,261,369	6,240,630	10.9%	1,452,433	1,489,147	(36,714)	-2.5%	4.37211	3.84525	0.52687	13.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.37526	3.84801	0.52725	13.7%
39. GPIF * (Already Adjusted for Taxes)	(207,999)	(207,999)	0	0.0%	1,452,433	1,489,147	(36,714)	-2.5%	(0.01432)	(0.01397)	(0.00035)	2.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	63,294,000	57,053,370	6,240,630	10.9%	1,452,433	1,489,147	(36,714)	-2.5%	4.36094	3.83404	0.52690	13.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.361	3.834	0.527	13.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	603,638,834	625,448,633	(21,809,799)	-3.5%	17,501,595	19,250,235	(1,748,640)	-9.1%	3.44905	3.24904	0.20001	6.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(79,149)	(72,000)	(7,149)	9.9%	17,501,595	(a) 19,250,235	(a) (1,748,640)	-9.1%	(0.00045)	(0.00037)	(0.00008)	20.9%
4b Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	17,501,595	(a) 19,250,235	(a) (1,748,640)	-9.1%	(0.00001)	0.00000	(0.00001)	0.0%
4c Incremental Hedging O&M Costs	210,045	280,847	(70,802)	-25.2%	17,501,595	(a) 19,250,235	(a) (1,748,640)	-9.1%	0.00120	0.00146	(0.00026)	-17.7%
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	603,768,075	625,657,480	(21,889,405)	-3.5%	17,501,595	19,250,235	(1,748,640)	-9.1%	3.44979	3.25013	0.19966	6.1%
6 Fuel Cost of Purchased Power - Firm (A7)	111,328,821	46,121,600	65,207,221	141.4%	2,056,551	862,113	1,194,438	138.5%	5.41338	5.34983	0.06354	1.2%
7 Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	13,870,315	13,165,200	705,115	5.4%	509,893	455,607	54,286	11.9%	2.72024	2.88960	(0.16936)	-5.9%
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	125,199,136	59,286,800	65,912,336	111.2%	2,566,444	1,317,720	1,248,724	94.8%	4.87831	4.49920	0.37912	8.4%
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,068,039	20,567,955	(499,916)	-2.4%				
14 Fuel Cost of Sch. D Jurisd. Sales (A6)	675,168	618,700	56,468	9.1%	20,915	23,718	(2,803)	-11.8%	3.22815	2.60857	0.61958	23.8%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(491,033)	0	(491,033)	0.0%	(17,353)	0	(17,353)	0.0%	2.82967	0.00000	2.82967	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Market Base Sales (A6)	3,126,464	12,646,200	(9,519,736)	-75.3%	85,560	280,272	(194,712)	-69.5%	3.65412	4.51212	(0.85800)	-19.0%
18 Gains on Market Based Sales	783,203	1,945,500	(1,162,297)	-59.7%								
19 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,093,802	15,210,400	(11,116,598)	-73.1%	89,122	303,990	(214,868)	-70.7%	4.59348	5.00359	(0.41010)	-8.2%
20 Net Inadvertant Interchange					1,297	0	1,297	0.0%				
21 Wheeling Rec'd. less Wheeling Deliv'd					34,288	0	34,288	0.0%				
22 Interchange and Wheeling Losses					34,677	6,200	28,477	459.3%				
23 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	724,873,409	669,733,880	55,139,529	8.2%	19,979,825	20,257,765	(277,940)	-1.4%	3.62803	3.30606	0.32197	9.7%
24 Net Unbilled	334,933	(a) 178,245	(a) 156,688	87.9%	12,149	(7,443)	19,592	-263.2%	2.75688	(2.39480)	5.15168	-215.1%
25 Company Use	1,370,682	(a) 1,661,375	(a) (290,693)	-17.5%	38,130	50,400	(12,270)	-24.3%	3.59476	3.29638	0.29838	9.1%
26 T & D Losses	33,599,154	(a) 30,704,340	(a) 2,894,814	9.4%	921,502	935,194	(13,692)	-1.5%	3.64613	3.28321	0.36292	11.1%
27 System KWH Sales	724,873,409	669,733,880	55,139,529	8.2%	19,008,044	19,279,614	(271,570)	-1.4%	3.81351	3.47379	0.33972	9.8%
28 Wholesale KWH Sales	(21,994,511)	(17,839,129)	(4,155,382)	23.3%	(575,483)	(510,729)	(64,754)	12.7%	3.82192	3.49288	0.32905	9.4%
29 Jurisdictional KWH Sales	702,878,898	651,894,751	50,984,147	7.8%	18,432,561	18,768,885	(336,324)	-1.8%	3.81325	3.47327	0.33997	9.8%
30 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31 Jurisdictional KWH Sales Adjusted for Line Losses	703,680,181	652,635,471	51,044,710	7.8%	18,432,561	18,768,885	(336,324)	-1.8%	3.81759	3.47722	0.34037	9.8%
32 Peabody Coal Contract Buy-Out Amort. Jurisd.	2,799,823	2,810,037	(10,214)	-0.4%	18,432,561	18,768,885	(336,324)	-1.8%	0.01519	0.01497	0.00022	1.5%
33 Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(8,416,800)	8,416,800	-100.0%	18,432,561	18,768,885	(336,324)	-1.8%	0.00000	(0.04484)	0.04484	-100.0%
34 Waterborne Transp Disallowance Per FPSC Decision 9/21/04	(13,426,496)	0	(13,426,496)	0.0%	18,432,561	18,768,885	(336,324)	-1.8%	(0.07284)	0.00000	(0.07284)	0.0%
35 True-up *	91,007,445	91,007,445	0	0.0%	18,432,561	18,768,885	(336,324)	-1.8%	0.49373	0.48488	0.00885	1.8%
36 Total Jurisdictional Fuel Cost (Excl. GPIF)	784,060,953	738,036,153	46,024,800	6.2%	18,432,561	18,768,885	(336,324)	-1.8%	4.25367	3.93223	0.32144	8.2%
37 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38 Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.25674	3.93506	0.32168	8.2%
39 GPIF * (Already Adjusted for Taxes)	(2,496,021)	(2,496,021)	0	0.0%	18,432,561	18,768,885	(336,324)	-1.8%	(0.01354)	(0.01330)	(0.00024)	1.8%
40 Fuel Cost Adjusted for Taxes (Incl. GPIF)	781,564,932	735,540,132	46,024,800	6.3%	18,432,561	18,768,885	(336,324)	-1.8%	4.24320	3.92176	0.32144	8.2%
41 Fuel FAC Rounded to the Nearest .001 cents per KWH									4.243	3.922	0.321	8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	51,941,959	49,101,120	2,840,839	5.8%	603,638,834	625,448,633	(21,809,799)	-3.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	129,654	1,507,900	(1,378,246)	-91.4%	3,310,599	13,264,900	(9,954,301)	-75.0%
2a. GAINS FROM MARKET BASED SALES	19,353	143,200	(123,847)	-86.5%	783,203	1,945,500	(1,162,297)	-59.7%
3. FUEL COST OF PURCHASED POWER	5,298,689	2,591,000	2,707,689	104.5%	111,328,821	46,121,600	65,207,221	141.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,253,073	1,045,800	207,273	19.8%	13,870,315	13,165,200	705,115	5.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	58,344,714	51,086,820	7,257,894	14.2%	724,744,168	669,525,033	55,219,135	8.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,245)	(6,000)	(245)	4.1%	(79,149)	(72,000)	(7,149)	9.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	23,656	23,403	253	1.1%	210,045	280,847	(70,802)	-25.2%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	58,362,125	51,104,223	7,257,902	14.2%	724,873,409	669,733,880	55,139,529	8.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,452,433	1,489,147	(36,714)	-2.5%	18,432,561	18,768,885	(336,324)	-1.8%
2. NONJURISDICTIONAL SALES	48,248	29,857	18,391	61.6%	575,483	510,729	64,754	12.7%
3. TOTAL SALES	1,500,681	1,519,004	(18,323)	-1.2%	19,008,044	19,279,614	(271,570)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9678493	0.9803444	(0.0124951)	-1.3%	0.9697242	0.9735094	(0.0037852)	-0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	56,379,920	58,307,019	(1,927,099)	-3.3%	717,144,709	735,095,731	(17,951,022)	-2.4%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,951)	(7,583,951)	0	0.0%	(91,007,445)	(91,007,445)	0	0.0%
2b. INCENTIVE PROVISION	207,999	207,999	0	0.0%	2,496,021	2,496,021	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	49,003,968	50,931,067	(1,927,099)	-3.8%	628,633,285	646,584,307	(17,951,022)	-2.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	58,362,125	51,104,223	7,257,902	14.2%	724,873,409	669,733,880	55,139,529	8.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9678493	0.9803444	(0.0124951)	-1.3%	NA	NA		0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,485,743	50,099,739	6,386,004	12.7%	702,878,898	651,894,751	50,984,147	7.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	56,550,137	50,156,665	6,393,472	12.7%	703,680,181	652,635,471	51,044,710	7.8%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	226,607	226,607	0	0.0%	2,886,686	2,886,686	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	219,321	222,153	(2,832)	-1.3%	2,799,823	2,810,037	(10,214)	-0.4%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(8,416,800)	8,416,800	-100.0%
6f. WATERBORNE TRANSP DISALLOWANCE PER FPSC DECISION 9/21/04	(851,410)	0	(851,410)	0.0%	(13,426,496)	0	(13,426,496)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	55,918,048	49,677,418	6,240,630	12.6%	693,053,508	647,028,708	46,024,800	7.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,914,080)	1,253,649	(8,167,729)	-651.5%	(64,420,223)	(444,401)	(63,975,822)	14396.0%
8. INTEREST PROVISION FOR THE MONTH	(49,710)	(12,527)	(37,183)	296.8%	(496,490)	(1,172,050)	675,560	-57.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(26,497,831)	(10,441,524)	(16,056,307)	153.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,951	7,583,951	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(25,877,670)	(1,616,451)	(24,261,219)	1500.9%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(26,497,831)	(10,441,524)	(16,056,307)	153.8%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(25,827,960)	(1,603,924)	(24,224,036)	1510.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(52,325,791)	(12,045,448)	(40,280,343)	334.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(26,162,896)	(6,022,724)	(20,140,172)	334.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.220	2.500	(0)	-11.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.340	2.500	(0)	-6.4%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	4.560	5.000	(0)	-8.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	2.280	2.500	(0)	-8.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.190	0.208	(0)	-8.7%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(49,710)	(12,527)	(37,183)	296.8%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	269,425	161,265	108,160	67.1%	3,537,147	3,342,754	194,393	5.8%
2 LIGHT OIL	362,285	600,386	(238,101)	-39.7%	5,472,567	8,065,964	(2,593,397)	-32.2%
3 COAL	21,341,837	21,702,738	(360,901)	-1.7%	239,400,294	247,441,900	(8,041,606)	-3.2%
4 NATURAL GAS	29,968,412	26,636,731	3,331,681	12.5%	355,228,826	366,598,015	(11,369,189)	-3.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,941,959	49,101,120	2,840,839	5.8%	603,638,834	625,448,633	(21,809,799)	-3.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,402	3,437	965	28.1%	64,777	69,342	(4,565)	-6.6%
9 LIGHT OIL	3,679	11,398	(7,719)	-67.7%	75,265	139,463	(64,198)	-46.0%
10 COAL	960,693	989,831	(29,138)	-2.9%	10,709,425	11,106,202	(396,777)	-3.6%
11 NATURAL GAS	433,500	566,938	(133,438)	-23.5%	6,652,128	7,935,228	(1,283,100)	-16.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,402,274	1,571,604	(169,330)	-10.8%	17,501,595	19,250,235	(1,748,640)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,634	5,344	1,290	24.1%	101,595	107,552	(5,957)	-5.5%
16 LIGHT OIL (BBL)	7,032	17,316	(10,284)	-59.4%	125,804	224,187	(98,383)	-43.9%
17 COAL (TON)	422,928	437,430	(14,502)	-3.3%	4,873,135	4,970,560	(97,425)	-2.0%
18 NATURAL GAS (MCF)	3,141,258	4,155,517	(1,014,259)	-24.4%	48,077,181	58,689,891	(10,612,710)	-18.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	41,619	33,555	8,064	24.0%	637,351	675,330	(37,979)	-5.6%
22 LIGHT OIL	38,259	100,306	(62,047)	-61.9%	716,513	1,300,800	(584,287)	-44.9%
23 COAL	10,014,962	10,708,931	(693,969)	-6.5%	114,155,548	120,749,207	(6,593,659)	-5.5%
24 NATURAL GAS	3,241,778	4,271,833	(1,030,055)	-24.1%	49,812,785	60,333,179	(10,520,394)	-17.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,336,618	15,114,625	(1,778,007)	-11.8%	165,322,197	183,058,516	(17,736,319)	-9.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.31%	0.22%	0.00		0.37%	0.36%	0.00	
29 LIGHT OIL	0.26%	0.73%	(0.00)		0.43%	0.72%	(0.00)	
30 COAL	68.51%	62.98%	0.06		61.19%	57.69%	0.03	
31 NATURAL GAS	30.91%	36.07%	(0.05)		38.01%	41.22%	(0.03)	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	40.61	30.18	10.44	34.6%	34.82	31.08	3.74	12.0%
36 LIGHT OIL (\$/BBL)	51.52	34.67	16.85	48.6%	43.50	35.98	7.52	20.9%
37 COAL (\$/TON)	50.46	49.61	0.85	1.7%	49.13	49.78	(0.65)	-1.3%
38 NATURAL GAS (\$/MCF)	9.54	6.41	3.13	48.8%	7.39	6.25	1.14	18.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.47	4.81	1.67	34.7%	5.55	4.95	0.60	12.1%
42 LIGHT OIL	9.47	5.99	3.48	58.2%	7.64	6.20	1.44	23.2%
43 COAL	2.13	2.03	0.10	5.2%	2.10	2.05	0.05	2.3%
44 NATURAL GAS	9.24	6.24	3.01	48.3%	7.13	6.08	1.06	17.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.89	3.25	0.65	19.9%	3.65	3.42	0.23	6.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,455	9,763	(308)	-3.2%	9,839	9,739	100	1.0%
49 LIGHT OIL	10,399	8,800	1,599	18.2%	9,520	9,327	193	2.1%
50 COAL	10,425	10,819	(394)	-3.6%	10,659	10,872	(213)	-2.0%
51 NATURAL GAS	7,478	7,535	(57)	-0.8%	7,488	7,603	(115)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,511	9,617	(106)	-1.1%	9,446	9,509	(63)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.12	4.69	1.43	30.5%	5.46	4.82	0.64	13.3%
56 LIGHT OIL	9.85	5.27	4.58	86.9%	7.27	5.78	1.49	25.8%
57 COAL	2.22	2.19	0.03	1.4%	2.24	2.23	0.01	0.4%
58 NATURAL GAS	6.91	4.70	2.21	47.0%	5.34	4.62	0.72	15.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.70	3.12	0.58	18.6%	3.45	3.25	0.20	6.2%

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR MONTH OF: DECEMBER 2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	428	254,230	79.8	93.7	79.8	10,719	COAL	115,868	23,518,940	2,725,092.5	5,942,866	2.34	51.29
B.B.#2	433	248,552	77.2	91.0	79.5	10,144	COAL	106,464	23,682,200	2,521,301.7	5,460,536	2.20	51.29
B.B.#3	438	160,360	49.2	60.2	75.1	10,371	COAL	70,406	23,621,760	1,663,124.3	3,611,122	2.25	51.29
B.B.#4	460	156,725	45.8	52.7	65.3	10,908	COAL	75,334	22,692,880	1,709,532.9	3,863,879	2.47	51.29
B.B. STATION	1,759	819,867	62.6	74.0	74.8	10,513	COAL	368,072	23,416,760	8,619,051.4	18,878,403	2.30	51.29
SEB-PHIL.#1(HVY OIL)	17	2,208	17.5	100.0	84.6	9,454	HVY.OIL	3,327	6,273,540	20,874.7	135,119	6.12	40.61
SEB-PHIL.#2(HVY OIL)	17	2,194	17.3	96.0	84.7	9,454	HVY.OIL	3,307	6,273,540	20,743.8	134,306	6.12	40.61
SEB-PHILLIPS TOTAL	34	4,402	17.4	98.0	84.7	9,454	HVY.OIL	6,634	6,273,534	41,618.5	269,425	6.12	40.61
POLK #1 GASIFIER	260	140,826	72.8	80.0	85.0	9,912	COAL	54,856	25,446,920	1,395,910.1	2,463,434	1.75	44.91
POLK #1 CT (OIL)	245	3,409	1.9	98.9	47.1	10,073	LGT.OIL	6,354	5,793,982	34,340.4	330,434	9.69	52.00
POLK #1 TOTAL	260	144,235	74.6	92.4	83.5	9,916	-	-	-	1,430,250.5	2,793,868	1.94	
POLK #2 CT (GAS)	175	650	0.5	98.1	36.8	21,793	GAS	13,729	1,032,000	14,168.0	130,521	20.08	9.51
POLK #2 CT (OIL)	180	43	0.0	47.1	23.8	28,530	LGT.OIL	211	5,793,995	1,223.5	10,981	25.54	52.04
POLK #2 TOTAL	178	693	0.5	99.7	35.6	22,210	-	-	-	15,391.5	141,502	20.42	
POLK #3 CT (GAS)	175	2,584	2.0	100.0	58.6	11,700	GAS	29,290	1,032,000	30,227.7	279,136	10.80	9.53
POLK #3 CT (OIL)	180	15	0.0	100.0	14.7	18,006	LGT.OIL	48	5,793,879	278.3	2,498	16.65	52.04
POLK #3 TOTAL	178	2,599	2.0	100.0	57.6	11,738	-	-	-	30,506.0	281,634	10.84	
POLK STATION TOTAL	616	147,527	32.2	96.7	62.2	10,006	-	-	-	1,476,148.0	3,217,004	2.18	
B.B.C.T.#1	15	7	0.1	100.0	46.7	14,857	LGT.OIL	18	5,808,939	104.0	789	11.27	43.83
B.B.C.T.#2	80	205	0.3	0.0	42.7	11,287	LGT.OIL	401	5,769,956	2,313.8	17,583	8.58	43.85
B.B.C.T.#3	70	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	165	212	0.2	9.1	24.9	11,405	LGT.OIL	419	5,771,645	2,417.8	18,372	8.67	43.85
CITY OF TAMPA	6	33	0.7	-	39.3	137,194	GAS	4,387	1,032,000	4,527.4	34,447	104.38	7.85
BAYSIDE ST 1	247	72,890	39.7	100.0	56.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	42,355	31.6	92.2	69.5	11,021	GAS	452,324	1,032,000	466,798.0	4,316,371	10.19	9.54
BAYSIDE CT1B	180	46,452	34.7	97.6	66.2	11,155	GAS	502,108	1,032,000	518,175.0	4,791,443	10.31	9.54
BAYSIDE CT1C	180	46,780	34.9	99.1	68.7	11,014	GAS	499,271	1,032,000	515,248.0	4,764,370	10.18	9.54
BAYSIDE UNIT 1 TOTAL	787	208,477	35.6	97.4	64.4	7,196	GAS	1,453,703	1,032,000	1,500,221.0	13,872,184	6.65	9.54
BAYSIDE ST 2	320	73,006	30.7	76.1	44.4	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	27,016	20.2	75.6	70.1	11,358	GAS	297,335	1,032,000	306,850.3	2,837,501	10.50	9.54
BAYSIDE CT2B	180	41,795	31.2	68.4	65.4	11,601	GAS	469,835	1,032,000	484,869.3	4,483,688	10.73	9.54
BAYSIDE CT2C	180	33,487	25.0	76.7	72.9	10,906	GAS	353,890	1,032,000	365,214.3	3,377,211	10.09	9.54
BAYSIDE CT2D	180	46,453	34.7	93.3	70.2	11,532	GAS	519,089	1,032,000	535,700.3	4,953,724	10.66	9.54
BAYSIDE UNIT 2 TOTAL	1,040	221,756	28.7	77.8	61.9	7,633	GAS	1,640,149	1,032,000	1,692,634.2	15,652,124	7.06	9.54
BAYSIDE STATION TOTAL	1,827	430,233	31.7	86.2	63.0	7,421	GAS	3,093,852	1,032,000	3,192,855.2	29,524,308	6.86	9.54
TOT. COAL (BB,POLK)	2,019	960,693	64.0	74.7	76.1	10,425	COAL	422,928	23,680,082	10,014,961.5	21,341,837	2.22	50.46
SYSTEM	4,407	1,402,274	42.8	80.0	66.3	9,511	-	-	-	13,336,618.3	51,941,959	3.70	

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LEGEND:
 B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,896	5,344	(2,448)	-45.8%	101,790	107,552	(5,762)	-5.4%
3 UNIT COST (\$/BBL)	43.42	23.89	14.53	50.3%	33.42	29.98	3.45	11.5%
4 AMOUNT (\$)	125,743	154,404	(28,661)	-18.6%	3,402,330	3,224,012	178,318	5.5%
5 BURNED:								
6 UNITS (BBL)	6,634	5,344	1,290	24.1%	101,595	107,552	(5,957)	-5.5%
7 UNIT COST (\$/BBL)	40.61	30.18	10.44	34.6%	34.82	31.08	3.74	12.0%
8 AMOUNT (\$)	269,425	161,265	108,160	67.1%	3,537,147	3,342,754	194,393	5.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,465	14,883	(2,418)	-16.2%	12,465	14,883	(2,418)	-16.2%
11 UNIT COST (\$/BBL)	40.74	29.23	11.50	39.4%	40.74	29.23	11.50	39.4%
12 AMOUNT (\$)	507,777	435,049	72,728	16.7%	507,777	435,049	72,728	16.7%
13								
14 DAYS SUPPLY:	915	27	888	3290.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,721	22,706	(12,985)	-57.2%	190,685	285,237	(94,552)	-33.1%
17 UNIT COST (\$/BBL)	53.64	34.41	19.23	55.9%	47.16	34.95	12.22	35.0%
18 AMOUNT (\$)	521,434	781,242	(259,808)	-33.3%	8,993,187	9,967,824	(974,637)	-9.8%
19 BURNED:								
20 UNITS (BBL)	7,032	17,316	(10,284)	-59.4%	125,804	224,187	(98,383)	-43.9%
21 UNIT COST (\$/BBL)	51.52	34.67	16.85	48.6%	43.50	35.98	7.52	20.9%
22 AMOUNT (\$)	362,285	600,386	(238,101)	-39.7%	5,472,567	8,065,964	(2,593,397)	-32.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,418	77,076	7,342	9.5%	84,418	77,076	7,342	9.5%
25 UNIT COST (\$/BBL)	48.19	34.38	13.81	40.2%	48.19	34.38	13.81	40.2%
26 AMOUNT (\$)	4,068,273	2,650,063	1,418,210	53.5%	4,068,273	2,650,063	1,418,210	53.5%
27								
28 DAYS SUPPLY: NORMAL	122	103	19	20.0%				
29 DAYS SUPPLY: EMERGENCY	12	11	1	9.5%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	283,224	381,000	(97,776)	-25.7%	4,483,383	4,573,000	(89,617)	-2.0%
32 UNIT COST (\$/TON)	42.31	48.43	(6.12)	-12.6%	48.73	49.06	(0.34)	-0.7%
33 AMOUNT (\$)	11,983,747	18,450,719	(6,466,972)	-35.0%	218,454,626	224,364,466	(5,909,840)	-2.6%
34 BURNED:								
35 UNITS (TONS)	422,928	437,430	(14,502)	-3.3%	4,873,135	4,970,560	(97,425)	-2.0%
36 UNIT COST (\$/TON)	50.46	49.61	0.85	1.7%	49.13	49.78	(0.65)	-1.3%
37 AMOUNT (\$)	21,341,837	21,702,738	(360,901)	-1.7%	239,400,294	247,441,900	(8,041,606)	-3.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	249,522	479,215	(229,693)	-47.9%	249,522	479,215	(229,693)	-47.9%
40 UNIT COST (\$/TON)	48.89	46.07	2.82	6.1%	48.89	46.07	2.82	6.1%
41 AMOUNT (\$)	12,199,939	22,076,797	(9,876,858)	-44.7%	12,199,939	22,076,797	(9,876,858)	-44.7%
42								
43 DAYS SUPPLY:	19	36	(17)	-50.0%				
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,135,519	4,155,517	(1,019,998)	-24.5%	48,079,618	58,689,891	(10,610,273)	-18.1%
46 UNIT COST (\$/MCF)	9.55	6.41	3.14	49.0%	7.39	6.25	1.14	18.3%
47 AMOUNT (\$)	29,937,912	26,636,730	3,301,182	12.4%	355,270,912	366,598,014	(11,327,102)	-3.1%
48 BURNED:								
49 UNITS (MCF)	3,141,258	4,155,517	(1,014,259)	-24.4%	48,077,181	58,689,891	(10,612,710)	-18.1%
50 UNIT COST (\$/MCF)	9.54	6.41	3.13	48.8%	7.39	6.25	1.14	18.3%
51 AMOUNT (\$)	29,968,412	26,636,731	3,331,681	12.5%	355,228,826	366,598,015	(11,369,189)	-3.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	2,437	0	2,437	0.0%	2,437	0	2,437	0.0%
54 UNIT COST (\$/MCF)	17.27	0.00	17.27	0.0%	17.27	0.00	17.27	0.0%
55 AMOUNT (\$)	42,086	0	42,086	0.0%	42,086	0	42,086	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	25,437
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>25,437</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,830)	(175,405)
OTHER USAGE	<u>(769)</u>	<u>(34,118)</u>
TOTAL	<u>(4,599)</u>	<u>(209,523)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	31,949
IGNITION #2 OIL	149,968
IGNITION PROPANE	13,109
AERIAL SURVEY ADJ.	0
ADDITIVES	52,315
GREEN FUEL	0
TOTAL	<u>247,341</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	{A} FUEL COST	{B} TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED									
VARIOUS	JURISDIC	SCH - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISDIC	SCH - MB	32,594.0	0.0	32,594.0	4.463	5.231	1,454,700.00	1,705,100.00
TOTAL			34,603.0	0.0	34,603.0	4.358	5.081	1,507,900.00	1,758,300.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC	SCH - D	547.7	0.0	547.7	4.209	4.209	23,053.83	23,053.83
SEMINOLE ELEC. HARDEE	JURISDIC	SCH - D	869.6	0.0	869.6	3.699	3.699	32,162.46	32,162.46
PROGRESS ENERGY FLORIDA		SCH - MA	290.0	0.0	290.0	3.833	4.446	11,115.40	12,894.55
FLA. PWR. & LIGHT		SCH - MA	950.0	0.0	950.0	3.006	3.456	28,557.18	32,832.38
CITY OF LAKE LAND		SCH - MA	880.0	0.0	880.0	4.245	5.247	37,354.15	46,170.98
MONOCO		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH - MA	125.0	0.0	125.0	4.069	6.236	5,086.06	7,795.00
THE ENERGY AUTHORITY		SCH - MA	286.0	0.0	286.0	4.191	6.111	11,985.06	17,477.86
SOUTHERN COMPANY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
DEEDY CREEK		SCH - MA	90.0	0.0	90.0	3.881	4.728	3,492.60	4,254.97
CAROLINA POWER & LIGHT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MARGILL POWER MARKETS LLC		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF TALLAHASSEE		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE OTHERS*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WUBURNDALE POWER PARTNERS		OATT	(832.0)	0.0	(832.0)	2.783	2.783	(23,152.76)	(23,152.76)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			1,417.3	0.0	1,417.3	3.896	3.896	55,216.29	55,216.29
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			2,621.0	0.0	2,621.0	3.723	4.633	97,590.45	121,425.74
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			(832.0)	0.0	(832.0)	2.783	2.783	(23,152.76)	(23,152.76)
TOTAL			3,206.3	0.0	3,206.3	4.044	4.787	129,653.98	153,489.27
CURRENT MONTH:									
DIFFERENCE			(31,396.7)	0.0	(31,396.7)	(0.314)	(0.294)	(1,378,246.02)	(1,604,810.73)
DIFFERENCE %			-90.7%	0.0%	-90.7%	-7.2%	-5.8%	-91.4%	-91.3%
PERIOD TO DATE:									
ACTUAL			89,140.4	19.7	89,120.7	3.715	4.904	3,310,599.56	4,370,261.55
ESTIMATED			303,990.0	0.0	303,990.0	4.364	5.307	13,264,900.00	16,132,600.00
DIFFERENCE			(214,849.6)	19.7	(214,869.3)	(0.649)	(0.403)	(9,954,300.44)	(11,762,338.45)
DIFFERENCE %			-70.7%	0.0%	-70.7%	-14.9%	-7.6%	-75.0%	-72.9%

NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2004

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	64.0	0.0	48.0	16.0	6.875	6.875	1,100.00
HARDEE POWER PARTNERS	IPP	16,185.0	0.0	0.0	16,185.0	6.411	6.411	1,037,700.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	34,678.0	0.0	0.0	34,678.0	4.476	4.476	1,552,200.00
TOTAL		50,927.0	0.0	48.0	50,879.0	5.092	5.092	2,591,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	15,485.0	0.0	0.0	15,485.0	9.933	9.933	1,538,082.62
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	5,880.0	0.0	0.0	5,880.0	5.140	5.140	302,255.00
FLA. POWER & LIGHT	SCH. - J	7,976.0	0.0	0.0	7,976.0	5.489	5.489	437,822.00
CITY OF LAKELAND	SCH. - J	300.0	0.0	0.0	300.0	10.200	10.200	30,600.00
ORLANDO UTIL. COMM.	SCH. - J	1,800.0	0.0	0.0	1,800.0	9.222	9.222	166,000.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	3,965.0	0.0	0.0	3,965.0	5.840	5.840	231,573.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	436.0	0.0	0.0	436.0	7.552	7.552	32,927.80
CITY OF TALLAHASSEE	SCH. - J	300.0	0.0	0.0	300.0	6.254	6.254	18,760.50
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	1,471.0	0.0	0.0	1,471.0	6.131	6.131	90,181.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,200.0	0.0	0.0	1,200.0	5.125	5.125	61,500.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,345.0	0.0	0.0	1,345.0	7.860	7.860	105,716.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,597.0	0.0	0.0	3,597.0	5.197	5.197	186,954.00
PROGRESS ENERGY FLORIDA	SCH. - D	79,545.0	0.0	0.0	79,545.0	3.692	3.692	2,936,775.15
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	NOV 2004 IPP	(4,223.0)	0.0	0.0	(4,223.0)	14.312	14.312	(604,410.06)
HARDEE PWR. PART.-NATIVE	NOV 2004 IPP	4,223.0	0.0	0.0	4,223.0	15.119	15.119	638,487.79
PROGRESS ENERGY FLORIDA	NOV 2004 SCH. - D	(70,384.0)	0.0	0.0	(70,384.0)	4.959	4.959	(3,490,537.23)
PROGRESS ENERGY FLORIDA	NOV 2004 SCH. - D	70,384.0	0.0	0.0	70,384.0	3.717	3.717	2,616,001.47
SUB-TOTAL FOR THE MONTH OF NOV 2004		0.0	0.0	0.0	0.0	0.000	0.000	(840,458.03)
TOTAL		123,300.0	0.0	0.0	123,300.0	4.297	4.297	5,298,689.04
CURRENT MONTH:								
DIFFERENCE		72,373.0	0.0	(48.0)	72,421.0	(0.795)	(0.795)	2,707,689.04
DIFFERENCE %		142.1%	0.0%	-100.0%	142.3%	-15.6%	-15.6%	104.5%
PERIOD TO DATE:								
ACTUAL		2,060,681.0	0.0	4,129.8	2,056,551.2	5.413	5.413	111,328,822.13
ESTIMATED		876,503.0	0.0	14,390.0	862,113.0	5.350	5.350	46,121,600.00
DIFFERENCE		1,184,178.0	0.0	(10,260.2)	1,194,438.2	0.063	0.063	65,207,222.13
DIFFERENCE %		135.1%	0.0%	-71.3%	138.5%	1.2%	1.2%	141.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	37,437.0	0.0	0.0	37,437.0	2.793	2.793	1,045,800.00
TOTAL		<u>37,437.0</u>	<u>0.0</u>	<u>0.0</u>	<u>37,437.0</u>	<u>2.793</u>	<u>2.793</u>	<u>1,045,800.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,428.0	0.0	0.0	18,428.0	2.552	2.552	470,276.95
McKAY BAY REFUSE	COGEN	14,694.0	0.0	0.0	14,694.0	2.553	2.553	375,202.18
ORANGE COGENERATION L.P.	COGEN	5,391.0	0.0	0.0	5,391.0	2.383	2.383	128,476.01
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	99.00
CARGILL GREEN BAY	COGEN	1,825.0	0.0	0.0	1,825.0	4.166	4.166	76,025.66
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	605.0	0.0	0.0	605.0	3.118	3.118	18,865.60
CF INDUSTRIES INC.	COGEN	962.0	0.0	0.0	962.0	4.791	4.791	46,092.10
IMC-AGRICO-NEW WALES	COGEN	212.0	0.0	0.0	212.0	4.265	4.265	9,041.84
IMC-AGRICO-S. PIERCE	COGEN	178.0	0.0	0.0	178.0	3.481	3.481	6,196.48
AUBURNDALE POWER PARTNERS	COGEN	1,779.0	0.0	0.0	1,779.0	3.953	3.953	70,316.75
CUTRALE CITRUS	COGEN	4.0	0.0	0.0	4.0	4.967	4.967	198.68
SUB-TOTAL FOR DECEMBER 2004		<u>44,078.0</u>	<u>0.0</u>	<u>0.0</u>	<u>44,078.0</u>	<u>2.724</u>	<u>2.724</u>	<u>1,200,791.25</u>
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2004								
HILLSBOROUGH COUNTY	COGEN	(18,209.0)	0.0	0.0	(18,209.0)	2.297	2.297	(418,348.68)
McKAY BAY REFUSE	COGEN	18,209.0	0.0	0.0	18,209.0	2.432	2.432	442,860.10
		(14,029.0)	0.0	0.0	(14,029.0)	2.295	2.295	(321,970.52)
		14,029.0	0.0	0.0	14,029.0	2.428	2.428	340,641.87
ORANGE COGENERATION L.P.	COGEN	(5,451.0)	0.0	0.0	(5,451.0)	2.174	2.174	(118,490.35)
		5,451.0	0.0	0.0	5,451.0	2.341	2.341	127,589.11
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2004		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>52,281.53</u>
GRAND TOTAL		<u>44,078.0</u>	<u>0.0</u>	<u>0.0</u>	<u>44,078.0</u>	<u>2.843</u>	<u>2.843</u>	<u>1,253,072.78</u>
CURRENT MONTH:								
DIFFERENCE		6,641.0	0.0	0.0	6,641.0	0.049	0.049	207,272.78
DIFFERENCE %		17.7%	0.0%	0.0%	17.7%	1.8%	1.8%	19.8%
PERIOD TO DATE:								
ACTUAL		509,893.0	0.0	0.0	509,893.0	2.720	2.720	13,870,315.19
ESTIMATED		455,607.0	0.0	0.0	455,607.0	2.890	2.890	13,165,200.00
DIFFERENCE		54,286.0	0.0	0.0	54,286.0	(0.169)	(0.169)	705,115.19
DIFFERENCE %		11.9%	0.0%	0.0%	11.9%	-5.9%	-5.9%	5.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2004 - DECEMBER 2004

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC	SCH - D	23,718.0	0.0	23,718.0	2.609	2.609	618,700.00	618,700.00
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISDIC	SCH - MB	280,272.0	0.0	280,272.0	4.512	5.535	12,646,200.00	15,513,900.00
TOTAL			303,990.0	0.0	303,990.0	4.364	5.307	13,264,900.00	16,132,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH - D	8,464.8	19.7	8,445.1	3.151	3.151	266,145.99	266,145.99
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH - D	12,468.6	0.0	12,468.6	3.280	3.280	409,021.86	409,021.86
CARGILL POWER MARKETS LLC		SCH -MA	800.0	0.0	800.0	2.101	2.778	16,806.24	22,223.66
CITY OF LAKELAND		SCH -MA	3,277.0	0.0	3,277.0	3.649	4.858	119,578.68	159,203.87
FLA. PWR. & LIGHT		SCH -MA	6,102.0	0.0	6,102.0	3.373	4.344	205,809.19	265,089.99
PROGRESS ENERGY FLORIDA		SCH -MA	15,784.0	0.0	15,784.0	4.499	5.909	710,073.71	932,642.61
ORLANDO UTIL. COMM.		SCH -MA	1,775.0	0.0	1,775.0	3.622	4.551	64,286.34	80,782.43
REEDY CREEK		SCH -MA	100.0	0.0	100.0	3.839	4.691	3,838.60	4,691.45
SEMINOLE ELEC. CO-OP		SCH -MA	12,977.0	0.0	12,977.0	3.761	5.687	488,002.60	737,939.82
CITY OF TALLAHASSEE		SCH -MA	71.0	0.0	71.0	4.439	5.394	3,151.71	3,829.60
CITY OF HOMESTEAD		SCH -MA	166.0	0.0	166.0	3.537	4.438	5,872.23	7,366.50
THE ENERGY AUTHORITY		SCH -MA	42,292.0	0.0	42,292.0	3.300	4.366	1,395,665.70	1,846,624.43
HARDEE PWR. PART. TO CITY OF LAKELAND*		SCH -MA	35.0	0.0	35.0	4.646	5.058	1,626.10	1,770.33
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA		SCH -MA	1,155.0	0.0	1,155.0	4.938	5.480	57,033.95	63,296.19
HARDEE PWR. PART. TO THE ENERGY AUTH.*		SCH -MA	1,026.0	0.0	1,026.0	5.333	5.913	54,719.79	60,665.95
AUBURNDALE POWER PARTNERS		SCH -OATT	(17,353.0)	0.0	(17,353.0)	2.830	2.830	(491,033.13)	(491,033.13)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			20,933.4	19.7	20,913.7	3.228	3.228	675,167.85	675,167.85
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			85,560.0	0.0	85,560.0	3.654	4.893	3,126,464.84	4,186,126.83
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(17,353.0)	0.0	(17,353.0)	2.830	2.830	(491,033.13)	(491,033.13)
TOTAL			89,140.4	19.7	89,120.7	3.715	4.904	3,310,599.56	4,370,261.55
DIFFERENCE			(214,849.6)	19.7	(214,869.3)	(0.649)	(0.403)	(9,954,300.44)	(11,762,338.45)
DIFFERENCE %			-70.7%	0.0%	-70.7%	-14.9%	-7.6%	-75.0%	-72.9%

* SEC 60% PROFIT OR \$17,185.67 HAS BEEN EXCLUDED

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2004 - DECEMBER 2004

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	22,144.0	0.0	14,390.0	7,754.0	7.542	7.542	584,800.00
HARDEE POWER PARTNERS	IPP	276,512.0	0.0	0.0	276,512.0	5.813	5.813	16,074,100.00
VARIOUS	OTHER	12,352.0	0.0	0.0	12,352.0	13.269	13.269	1,639,000.00
VARIOUS	MKT. BASE	565,495.0	0.0	0.0	565,495.0	4.920	4.920	27,823,700.00
TOTAL		876,503.0	0.0	14,390.0	862,113.0	5.350	5.350	46,121,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	226,319.0	0.0					
HARDEE PWR. PART.-OTHERS	IPP	2,216.0	0.0					
PROGRESS ENERGY FLORIDA	SCH.-D	603,509.0	0.0					
CALPINE	SCH.-J	22,242.0	0.0					
CARGILL ALLIANT	SCH.-J	153,501.0	0.0	251.3	153,249.7	5.572	5.572	8,539,017.40
CITY OF LAKELAND	SCH.-J	48,170.0	0.0	0.0	48,170.0	6.181	6.181	2,977,349.25
CITY OF HOMESTEAD	SCH.-J	107.0	0.0	0.0	107.0	8.156	8.156	8,727.12
COBB ELECTRIC MEMBERSHIP CORP	SCH.-J	3,597.0	0.0	0.0	3,597.0	5.197	5.197	186,954.00
CONOCO	SCH.-J	2,300.0	0.0	0.0	2,300.0	4.984	4.984	114,638.50
DUKE ENERGY	SCH.-J	1,470.0	0.0	0.0	1,470.0	6.515	6.515	95,772.00
FLA. POWER & LIGHT	SCH.-J	379,949.0	0.0	68.0	379,881.0	5.270	5.270	20,018,686.10
PROGRESS ENERGY FLORIDA	SCH.-J	205,265.0	0.0	430.0	204,835.0	4.971	4.971	10,181,599.21
OKEELANTA	SCH.-J	32,797.0	0.0	74.5	32,722.5	6.963	6.963	2,278,350.88
ORLANDO UTIL. COMM.	SCH.-J	80,841.0	0.0	972.1	79,868.9	6.987	6.987	5,580,753.11
REEDY CREEK	SCH.-J	205.0	0.0	0.0	205.0	4.480	4.480	9,185.00
RELIANT	SCH.-J	27,709.0	0.0	531.3	27,177.7	7.892	7.892	2,144,916.24
SEMINOLE ELECTRIC CO-OP	SCH.-J	43,529.0	0.0	0.0	43,529.0	4.273	4.273	1,859,935.06
CITY OF TALLAHASSEE	SCH.-J	8,399.0	0.0	0.0	8,399.0	5.950	5.950	499,761.87
SOUTHERN COMPANY	SCH.-J	595.0	0.0	0.0	595.0	5.400	5.400	32,130.00
THE ENERGY AUTHORITY	SCH.-J	217,961.0	0.0	1,552.6	216,408.4	5.296	5.296	11,460,191.51
TOTAL		2,060,681.0	0.0	4,129.8	2,056,551.2	5.413	5.413	111,328,822.13
DIFFERENCE		1,184,178.0	0.0	(10,260.2)	1,194,438.2	0.063	0.063	65,207,222.13
DIFFERENCE %		135.1%	0.0%	-71.3%	138.5%	1.2%	1.2%	141.4%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8

JANUARY 2004 - DECEMBER 2004

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	455,607.0	0.0	0.0	455,607.0	2.890	2.890	13,165,200.00
TOTAL		455,607.0	0.0	0.0	455,607.0	2.890	2.890	13,165,200.00
ACTUAL:								
AUBURNDALE POWER PARTNERS	COGEN	12,764.0	0.0	0.0	12,764.0	3.880	3.880	495,208.34
CARGILL GREENBAY	COGEN	10,780.0	0.0	0.0	10,780.0	4.398	4.398	474,095.74
CARGILL MILLPOINT	COGEN	20,950.0	0.0	0.0	20,950.0	3.411	3.411	714,591.74
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	834.00
CF INDUSTRIES INC.	COGEN	12,325.0	0.0	0.0	12,325.0	4.253	4.253	524,129.32
CUTRALE CITRUS	COGEN	21.0	0.0	0.0	21.0	4.249	4.249	892.37
HILLSBOROUGH COUNTY	COGEN	180,803.0	0.0	0.0	180,803.0	2.458	2.458	4,444,991.27
IMC-AGRICO-NEW WALES	COGEN	4,590.0	0.0	0.0	4,590.0	4.502	4.502	206,663.01
IMC-AGRICO-S. PIERCE	COGEN	33,121.0	0.0	0.0	33,121.0	4.247	4.247	1,406,721.48
McKAY BAY REFUSE	COGEN	157,283.0	0.0	0.0	157,283.0	2.445	2.445	3,845,320.46
ORANGE COGENERATION L.P.	COGEN	77,256.0	0.0	0.0	77,256.0	2.274	2.274	1,756,867.46
TOTAL		509,893.0	0.0	0.0	509,893.0	2.720	2.720	13,870,315.19
DIFFERENCE		54,286.0	0.0	0.0	54,286.0	(0.170)	(0.170)	705,115.19
DIFFERENCE %		11.9%	0.0%	0.0%	11.9%	-5.9%	-5.9%	5.4%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9

JANUARY 2004 - DECEMBER 2004

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(6) COST IF GENERATED (B) TOTAL COST	(7) FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%