

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / fax 850.229.8392  
 www.stjoenaturalgas.com

ORIGINAL

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COMMISSION  
CLERK

March 8, 2005

Ms. Blanca S Bayo, Director  
 Division of Records & Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
 Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

SMP \_\_\_\_\_  
 COM 5 *Stuart L Shoaf*  
 CTR \_\_\_\_\_ Stuart L Shoaf  
 ECR \_\_\_\_\_ President  
 GCL \_\_\_\_\_ Enclosures  
 OPC \_\_\_\_\_  
 MMS \_\_\_\_\_  
 RCA \_\_\_\_\_  
 SCR \_\_\_\_\_  
 SEC 1  
 OTH \_\_\_\_\_

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*Stuart L Shoaf*  
 FPSC-BUREAU OF RECORDS

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St Joe Natural Gas Co.  
Docket No. 050003-GU  
March 8, 2005

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PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE		-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$1,050.90	\$1,398.29	347	24.84	\$1,050.90	\$1,398.29	347	24.84	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
4 COMMODITY (Other)	\$57,373.43	\$141,998.40	84,625	59.60	\$57,373.43	\$141,998.40	84,625	59.60	
5 DEMAND	\$11,807.90	\$11,807.90	0	0.00	\$11,807.90	\$11,807.90	0	0.00	
6 OTHER	(\$3,602.47)	\$14,400.00	18,002	125.02	\$11,807.90	\$14,400.00	18,002	125.02	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
9 FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$66,629.76	\$169,604.59	102,975	60.71	\$66,629.76	\$169,604.59	102,975	60.71	
12 NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
13 COMPANY USE 102*.76160	\$77.68	\$0.00	(78)	ERR	\$77.68	\$0.00	(78)	ERR	
14 TOTAL THERM SALES	\$152,564.65	\$169,604.59	17,040	10.05	\$152,564.65	\$169,604.59	17,040	10.05	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	155,000	202,423	47,423	23.43	155,000	202,423	47,423	23.43	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other)	116,010	227,950	111,940	49.11	116,010	227,950	111,940	49.11	
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	
20 OTHER	0	0	0	ERR	0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)			0		0	0	0	ERR	
22 DEMAND			0		0	0	0	ERR	
23			0		0	0	0	ERR	
24 TOTAL PURCHASES (15-21+23)				23.43	155,000	202,423	47,423	23.43	
25 NET UNBILLED					0	0	0	ERR	
26 COMPANY USE					102	0	(102)	ERR	
27 TOTAL THERM SALES				1.04	200,324	202,423	2,099	1.04	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	\$0.00678	\$0.00691	\$0.00013	1.85	\$0.00678	\$0.00691	0		
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	\$0.49456	\$0.62294	\$0.12838	20.61	\$0.49456	\$0.62294	0.12838	20.61	
32 DEMAND (5/19)	\$0.07618	\$0.07618	\$0.00000	0.00	\$0.07618	\$0.07618		0.00	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR		ERR	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST (11/24)	\$0.42987	\$0.83787	\$0.40800	48.70	\$0.33261	\$0.83787	0.50526	60.30	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	\$0.76160	ERR	ERR	ERR	\$0.76160	ERR	ERR	ERR	
40 TOTAL THERM SALES (11/27)	0.33261	0.83787	\$0.50526	60.30	0.33261	0.83787	0.50526	60.30	
41 TRUE-UP (E-2)		(\$0.07627)	\$0.00000	\$0.00000	(\$0.07627)	(\$0.07627)	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)		\$0.76160	\$0.50526	66.34	\$0.25634	\$0.76160		66.34	
43 REVENUE TAX FACTOR		\$1.00503	\$0.00000	0	\$1.00503	\$1.00503		0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.76543	\$0.50780	66.34	\$0.25763	\$0.76543	0.50780	66.34	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	\$0.765	\$0.507	66.27	\$0.258	\$0.765	\$0.507	66.27	

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FPSC-COMMISSION CLERK

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

	155,000			ERR
				ERR
				ERR
				ERR
(Pipeline)	155,000	\$1,000.00	0.00676	
<b>OTHER SERVICE</b>				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
	0	\$0.00		
	232,600	\$132,981.81		
	(137,390)			
	20,800		0.68200	
COMMODITY OTHER	116,010			
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,807.90	0.07618	
28 Less Relinquished - FTS-2				ERR
29 Less Demand Billed to Others				ERR
30 Less Relinquished Off System - FTS-2				ERR
31 Other				ERR
32 TOTAL DEMAND	155,000	\$11,807.90	0.07618	
<b>OTHER</b>				
33 Revenue Sharing - FGT				ERR
34 Peak Shaving				ERR
35 A.D. CHARGE - GCI		(\$3,602.47)		ERR
36 Volumetric Relinquishment FTS-2				ERR
37 Other				ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	(\$3,602.47)		ERR

FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05				
		CURRENT MONTH:		JANUARY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>RUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4, A/1	\$57,373	\$141,998	84,625	0.595957	\$57,373	\$141,998	84,625	0.595957
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))		\$9,256	\$27,606	18,350	0.664701	\$9,256	\$27,606	18,350	0.664701
3	TOTAL		\$66,630	\$169,605	102,975	0.607146	\$66,630	\$169,605	102,975	0.607146
4	FUEL REVENUES (NET OF REVENUE TAX)		\$152,565	\$169,605	17,040	0.100469	\$152,565	\$169,605	17,040	0.100469
5	TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0	\$7,164	\$7,164	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$159,729	\$176,769	17,040	0.096397	\$159,729	\$176,769	17,040	0.096397
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$93,099	\$7,164	(85,935)	-11.9952	\$93,099	\$7,164	(85,935)	-11.9952
8	INTEREST PROVISION-THIS PERIOD (21)		\$345	(\$100)	(445)	4.432136	\$345	(\$100)	(445)	4.432136
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$127,874	(\$49,777)	(177,651)	3.568937	\$127,874	(\$49,777)	(177,651)	3.568937
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$7,164)	(\$7,164)	0	0	(\$7,164)	(\$7,164)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$214,153	(\$49,877)	(264,031)	5.293598	\$214,153	(\$49,877)	(264,031)	5.293598
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		127,874	(49,777)	(177,651)	3.568937	If line 5 is a refund add to line 4 if line 5 is a collection ( )subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		213,809	(49,777)	(263,586)	5.295335				
14	TOTAL (12+13)		341,683	(99,554)	(441,237)	4.432136				
15	AVERAGE (50% OF 14)		170,841	(49,777)	(220,618)	4.432136				
16	INTEREST RATE - FIRST DAY OF MONTH		2.34	2.34	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.50	2.50	0	0				
18	TOTAL (16+17)		4.84	4.84	0	0				
19	AVERAGE (50% OF 18)		2.42	2.42	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.20167	0.20167	0	0				
21	INTEREST PROVISION (15x20)		345	-100	(445)	4.432136				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2005 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER 2005

JANUARY

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL ENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$220.10	\$11,807.90	\$830.80	ERR	
2	"	PRIOR	SJNG	FT	232,600	232,600	\$132,981.81				57.17	
3	"	SJNG	PRIOR	BO	(137,390						65.36	
4	"	TROPICANA	SJNG	BO	20,800	20,800	\$14,185.60				68.20	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					116,010	116,010	\$57,373.40	\$220.10	\$11,807.90	\$830.80	60.54	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	501	15,965	15,576	5.32	5.45
2. PRIOR	CITY GATE	235	235	7,295	7,295	6.59	6.59
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	750	736	23,260	22,871		
20.				WEIGHTED AVERAGE		5.95	6.02

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2005		Through		DECEMBER 2005			
	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	154,808	184,917	30,109	19.45%	154,808	184,917	30,109	19.45%	
COMMERCIAL	17,453	19,244	1,791	10.26%	17,453	19,244	1,791	10.26%	
COMMERCIAL LARGE VOL. 1	28,063	45,690	17,627	62.81%	28,063	45,690	17,627	62.81%	
					200,324	249,851	49,527	24.72%	
INTERR. - TRANSPORT (TS5)	59,831	30,000	(29,831)	-49.86%	59,831	30,000	(29,831)	-49.86%	
INTERR. - TRANSPORT (TS6)	738,750	758,333	19,583	2.65%	738,750	758,333	19,583	2.65%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	798,581	788,333	(10,248)	-1.28%	798,581	788,333	(10,248)	-1.28%	
TOTAL THERM SALES	998,905	1,038,184	39,279	3.93%	998,905	1,038,184	39,279	3.93%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF	CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,017	3,129	112	3.71%	3,017	3,129	112	3.71%	
COMMERCIAL	214	229	15	7.01%	214	229	15	7.01%	
COMMERCIAL LARGE VOL. 1	41	42	1	2.44%	41	42	1	2.44%	
TOTAL FIRM	3,272	3,400	128	3.91%	3,272	3,400	128	3.91%	
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1		0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%	
TOTAL CUSTOMERS	3,276	3,404	128	3.91%	3,276	3,404	128	3.91%	
RESIDENTIAL	51	59	8	15.17%	51	59	8	15.17%	
COMMERCIAL	82	84	2	3.04%	82	84	2	3.04%	
COMMERCIAL LARGE VOL. 1	684	1,088	403	58.94%	684	1,088	403	58.94%	
INTERR. - TRANSPORT (TS5)	59,831	30,000	(29,831)	-49.86%	59,831	30,000	(29,831)	-49.86%	
INTERR. - TRANSPORT (TS6)	246,250	252,778	6,528	2.65%	246,250	252,778	6,528	2.65%	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	0	0	0	0	0	0	0	0	0	0	0

1-20-05



INVOICE

TO: MR. STUART SHOAF  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
125  
INVOICED  
1/10/2005

INVOICE FOR JANUARY 2005 AMOUNT

BOOK OUT FOR THE MONTH OF DECEMBER 2004  
BETWEEN TROPICANA AND ST JOE NATURAL GAS  
2,080.00 \* \$6.8200 /MMBTU \$14,185.60

pd 1/20/05  
CR # 2845

TOTAL INVOICE \$14,185.60

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*

PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : TONDRICK ROBINSON

DOCUMENT NUMBER-DATE

1001 13th Avenue E., Bradenton, Florida 34208 • 941 747-4461 • 800 828-2102

02387 MAR 10 08

FPSC-COMMISSION CLERK

**Gas Netting Statement  
(Sale)**

**REDACTED**



Operated by BP Energy Company

Tax ID 38-3421804

Invoice Number 9007112  
 Invoice Date 02/24/2005  
 Netting Group # 1319  
 Delivery Month Jan 2005  
 Due Date 03/06/2005

To: Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL, 32457  
 (850) 229-8392

Remit:  
 US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NC  
 ABA#  
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
Contract: 9000114					
<b>CS #11 MOUNT VERNON (0025309 )</b>					
Base Commodity 01/01-01/31	232306 / 9018515	15,965	5.3200		84,933.80
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>15,965</b>			<b>84,933.80</b>
<b>St Joe Natural Gas (68141 )</b>					
Base Commodity 01/01-01/31	232544 / 9018653	4,035	5.8530		23,616.86
Base Commodity 01/17-01/17	504347 / 9030858	500	7.5000		3,750.00
Base Commodity 01/18-01/18	508050 / 9030924	500	7.5000		3,750.00
Base Commodity 01/19-01/19	508277 / 9030997	500	7.2500		3,625.00
Base Commodity 01/23-01/23	514471 / 9031173	700	8.0000		5,600.00
Base Commodity 01/24-01/24	514670 / 9031209	600	7.5000		4,500.00
Base Commodity 01/01-01/31	559877 / 9033562	460	6.9699		3,206.15
<b>Total For St Joe Natural Gas (68141 )</b>		<b>7,295</b>			<b>48,048.01</b>
<b>Total Amount Due</b>		<b>23,260</b>			<b>132,981.81</b>
<b>PURCHASES</b>					
Contract: 1192998					
<b>FGT Market Area Imbalances (FGT Mkt Area Imbal )</b>					
Base Commodity 01/31-01/31	553126 / 9033266	13,739	6.5357	89,793.98	
<b>Total For FGT Market Area Imbalances (FGT Mkt Area Imbal )</b>		<b>13,739</b>		<b>89,793.98</b>	
<b>Total Amount Payable</b>		<b>13,739</b>		<b>89,793.98</b>	

If you have any questions, please contact : Theresa Ray at ( ) -  
 or send a facsimile to :  
 Or Email: [theresa.ray@uk.bp.com](mailto:theresa.ray@uk.bp.com)

For BP use only: 080522 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>Total System Generated</b>					<b>43,187.83</b>
<b>Net Amount Due</b>					<b>43,187.83</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

01/01-01/31: FGT Zone 3 IF	6.330000
12/01-12/31: 3096FlaGasTran  FTS -2  Fuel	0.030000

If you have any questions, please contact : Theresa Ray at ( ) -  
 or send a facsimile to :  
 Or Email: [theresa.ray@uk.bp.com](mailto:theresa.ray@uk.bp.com)

For BP use only: 080522 00



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

REDACTED

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/01/2005 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 01, 2005	<b>Invoice Total Amount:</b>	\$11,807.90
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00276417
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	February 11, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	15,500	11,807.90	01 - 31	
				Reservation/Demand D1															

<b>Invoice Total Amount:</b>	<b>15,500</b>	<b>11,807.90</b>
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FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

# USAGE INVOICE

## ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 01/03/2005  
 DELINQUENT: 01/22/2005

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: **Stuart Shoaf**  
 Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: 38360  
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	DEC 04	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	46,139	\$3,733.08
System - Non-Fuel Charge	DEC 04	\$0.08091			\$0.08091	8,973	\$725.97
System - Fuel Charge		\$0.83930			\$0.83930	8,973	\$7,530.70
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	57,723	(\$225.70)
NET GAS BILL							\$12,764.05
Gross Receipts Tax		2.50%					\$319.10
<b>GAS BILL</b>							<b>\$13,083.15</b> ✓
OFO Charge	DEC 04	\$1.37920			\$1.37920	2,612	\$3,602.47
Pre-Paid Gas	DEC 04		SA/FTS, Article VI, Section 6.2(iv)				\$0.00

**TOTAL AMOUNT DUE THIS INVOICE**

\$16,685.62

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

5.50% \$76.48

Rec 1-21-05  
Acct # 804-3



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 008803884  
 ST. JOE NATURAL GAS COMPANY  
 STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE FL 324560549

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 02/09/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** Cust Svc (pager)  
**Contact Phone:** 800-951-5541

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** February 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$1,050.90
<b>Invoice Identifier:</b>	00279280
<b>Account Number:</b>	4000002553
<b>Net Due Date:</b>	February 18, 2005

**Begin Transaction Date:** January 01, 2005      **End Transaction Date:** January 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0536	0.0000	0.0678	15,500	1,050.90	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 15,500 1,050.90

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED