

# AUSLEY & MCMULLEN

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March 11, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating  
Performance Incentive Factor; FPSC Docket No. 050001-EI

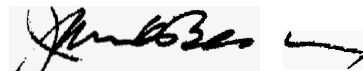
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa Electric Company's Fuel and Purchased Power Cost Recovery Schedule A12 for the period January 2004 December 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE  
02441 MAR 11 05  
FPSC-COMMISSION CLERK

**FUEL AND PURCHASED POWER COST RECOVERY**

**SCHEDULE A12**

**JANUARY 2004 - DECEMBER 2004**

**REDACTED**

TAMPA ELECTRIC COMPANY  
CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF

QF = QUALIFYING FACILITY

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
<b>TOTAL COGENERATION</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>	<b>61.5</b>

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CAPACITY YEAR 2004	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	\$257,145.00	\$252,185.00	\$252,185.00	\$252,185.00	\$252,185.00	\$252,185.00	\$252,185.00	\$252,185.00	\$252,185.00	\$262,725.00	\$257,455.00	\$257,455.00	\$3,052,260.00
ORANGE COGEN LP	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$641,010.00	\$7,692,120.00
HILLSBOROUGH COUNTY	\$761,990.00	\$761,990.00	\$761,990.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$803,160.00	\$9,514,410.00
<b>TOTAL COGENERATION</b>	<b>\$1,660,145.00</b>	<b>\$1,655,185.00</b>	<b>\$1,655,185.00</b>	<b>\$1,696,355.00</b>	<b>\$1,696,355.00</b>	<b>\$1,696,355.00</b>	<b>\$1,696,355.00</b>	<b>\$1,696,355.00</b>	<b>\$1,696,355.00</b>	<b>\$1,706,895.00</b>	<b>\$1,701,625.00</b>	<b>\$1,701,625.00</b>	<b>\$20,258,790.00</b>

TAMPA ELECTRIC COMPANY  
CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004

CONTRACT	TERM		CONTRACT TYPE
	START	END	
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER AND LIGHT	6/1/2004	7/31/2004	ST
OKEELANTA	6/1/2004	7/31/2004	ST

LT = LONG TERM  
ST = SHORT TERM

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA						150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC (S)	5.7	4.8	6.3	6.1	6.2	5.6	5.7	5.7	5.0	5.6	4.7	4.1
FLORIDA POWER AND LIGHT						130.0	130.0					
OKEELANTA						60.0	50.0					
<b>TOTAL</b>	<b>382.7</b>	<b>381.8</b>	<b>383.3</b>	<b>383.1</b>	<b>383.2</b>	<b>722.6</b>	<b>712.7</b>	<b>532.7</b>	<b>532.0</b>	<b>532.6</b>	<b>531.7</b>	<b>531.1</b>

S = SALE

CAPACITY YEAR 2004	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
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HARDEE POWER PARTNERS  
PROGRESS ENERGY FLORIDA (PEF)  
SEMINOLE ELECTRIC  
FLORIDA POWER AND LIGHT  
OKEELANTA  
SMITH FIELD (LYKES PENALTY)  
CARGILL ALLIANT \*  
CITY OF HOMESTEAD \*  
PROGRESS ENERGY FLORIDA (PEF) \*  
FLORIDA POWER & LIGHT \*  
CITY OF LAKELAND \*  
ORLANDO UTILITIES \*  
REEDY CREEK \*  
SEMINOLE ELECTRIC \*  
THE ENERGY AUTHORITY (TEA) \*  
CITY OF TALLAHASSEE \*  
HARDEE PWR PART. TO PEF \*  
HARDEE PWR PART. TO LAKELAND \*  
HARDEE PWR PART. TO TEA \*

<b>TOTAL PURCHASES AND (SALES)</b>	\$1,669,376.48	\$1,669,395.44	\$1,582,525.40	\$1,652,819.45	\$1,690,234.33	\$2,803,410.05	\$2,875,733.40	\$2,327,902.66	\$2,350,652.72	\$2,332,266.26	\$2,336,673.48	\$2,336,825.35	\$25,627,815.02
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**TOTAL CAPACITY**

<b>TOTAL CAPACITY</b>	<b>\$3,329,521.48</b>	<b>\$3,324,580.44</b>	<b>\$3,237,710.40</b>	<b>\$3,349,174.45</b>	<b>\$3,386,589.33</b>	<b>\$4,499,765.05</b>	<b>\$4,572,088.40</b>	<b>\$4,024,257.66</b>	<b>\$4,047,007.72</b>	<b>\$4,039,161.26</b>	<b>\$4,038,298.48</b>	<b>\$4,038,450.35</b>	<b>\$45,886,605.02</b>
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\* ENERGY BASED TRANSACTIONS

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