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March 18, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February, 2005.

Sincerely,

John T. Butler
John T. Butler *for JTB*

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of February, 2005 has been furnished by U.S. mail this 18th day of March, 2005, to the following:

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By: *John T. Butler* for JTB
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	211,441,472	229,494,456	(18,052,984)	(7.9)	5,668,748	6,246,207	(577,459)	(9.2)	3.7300	3.6741	0.0559	1.5
1a Incremental Hedging Implementation Costs	(261,788)	35,542	(297,330)	(836.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,544,370	1,836,458	(292,088)	(15.9)	1,660,971	1,974,049	(313,078)	(15.9)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	353,769	355,784	(2,015)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	47,130	47,140	(10)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,358,833)	(3,373,026)	14,193	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	209,766,120	228,396,353	(18,630,233)	(8.2)	5,668,748	6,246,207	(577,459)	(9.2)	3.7004	3.6566	0.0438	1.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,901,246	18,732,575	(3,831,329)	(20.5)	794,329	932,084	(137,755)	(14.8)	1.8760	2.0098	(0.1338)	(6.7)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,415,555	2,933,213	2,482,342	84.6	149,816	87,000	62,816	72.2	3.6148	3.3715	0.2433	7.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,926,207	1,835,258	3,090,949	NA	107,727	37,968	69,759	NA	4.5729	4.8337	(0.2608)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,682,590	13,685,170	(1,002,580)	(7.3)	508,381	580,256	(71,875)	(12.4)	2.4947	2.3585	0.1362	5.8
12 TOTAL COST OF PURCHASED POWER	37,925,598	37,186,216	739,382	2.0	1,560,253	1,637,308	(77,055)	(4.7)	2.4307	2.2712	0.1595	7.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	247,691,718	265,582,569	(17,890,851)	(6.7)	7,229,001	7,883,515	(654,514)	(8.3)	3.4264	3.3688	0.0576	1.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,560,624)	(11,617,350)	7,056,726	(60.7)	(137,607)	(260,000)	122,393	(47.1)	3.3142	4.4682	(1.1540)	(25.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(185,255)	(128,223)	(57,032)	44.5	(42,853)	(41,624)	(1,229)	3.0	0.4323	0.3080	0.1243	40.4
17 Revenues from Off-System Sales (A6)	(908,475)	(885,800)	(22,675)	2.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,654,354)	(12,631,373)	6,977,019	(55.2)	(180,460)	(301,624)	121,164	(40.2)	3.1333	4.1878	(1.0545)	(25.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	242,037,364	252,951,197	(10,913,833)	(4.3)	7,048,541	7,581,890	(533,349)	(7.0)	3.4339	3.3363	0.0976	2.9
21 Net Unbilled Sales *	(28,631,377)	(18,654,528)	(9,976,849)	NA	(833,786)	(559,138)	(274,648)	NA	(0.3933)	(0.2441)	(0.1492)	NA
22 Company Use *	370,061	403,118	(33,057)	NA	10,777	12,083	(1,306)	NA	0.0051	0.0053	(0.0002)	NA
23 T & D Losses *	17,834,038	13,680,718	4,153,320	NA	519,352	410,056	109,296	NA	0.2450	0.1790	0.0660	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	242,037,364	252,951,197	(10,913,833)	(4.3)	7,280,176,212	7,643,474,000	(363,297,788)	(4.8)	3.3246	3.3094	0.0152	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,523,432	1,256,611	266,821	21.2	45,822,934	37,971,000	7,851,934	20.7	3.3246	3.3094	0.0152	0.5
26 Jurisdictional KWH Sales	240,513,932	251,694,586	(11,180,654)	(4.4)	7,234,353,278	7,605,503,000	(371,149,722)	(4.9)	3.3246	3.3094	0.0152	0.5
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	240,670,267	251,858,187	(11,187,920)	(4.4)	7,234,353,278	7,605,503,000	(371,149,722)	(4.9)	3.3268	3.3115	0.0152	0.5
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,234,353,278	7,605,503,000	(371,149,722)	(4.9)	0.1617	0.1538	0.0079	5.1
29 TOTAL JURISDICTIONAL FUEL COST	252,369,236	263,557,156	(11,187,920)	(4.2)	7,234,353,278	7,605,503,000	(371,149,722)	(4.9)	3.4885	3.4653	0.0231	0.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5442	3.5207	0.0235	0.7
32 GPIF **	551,274	551,274	0	NA	7,234,353,278	7,605,503,000	(371,149,722)	(4.9)	0.0076	0.0072	0.0004	5.6
33 Fuel Factor Including GPIF									3.5518	3.5279	0.0239	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.552	3.528	0.024	0.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Includes Decontamination Settlement

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH FEBRUARY 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	476,426,628	478,557,145	(2,130,517)	(0.4)	12,351,176	12,976,596	(625,420)	(4.8)	3.8573	3.6878	0.1695	4.6
1a Incremental Hedging Implementation Costs	105,798	95,084	10,714	11.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,971,831	3,869,679	(897,848)	(23.2)	3,198,229	4,159,603	(961,374)	(23.1)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	709,935	713,776	(3,841)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	94,699	94,720	(21)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,681,421)	(6,727,312)	45,891	(0.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	473,627,470	476,603,091	(2,975,621)	(0.6)	12,351,176	12,976,596	(625,420)	(4.8)	3.8347	3.6728	0.1619	4.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,048,584	40,737,759	(8,689,175)	(21.3)	1,674,459	1,996,304	(321,845)	(16.1)	1.9140	2.0407	(0.1267)	(6.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	9,378,682	6,097,426	3,281,256	53.8	269,888	181,000	88,888	49.1	3.4750	3.3687	0.1063	3.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,938,979	3,865,780	4,073,199	105.4	176,611	80,004	96,607	120.8	4.4952	4.8320	(0.3368)	(7.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	26,309,549	28,383,203	(2,073,654)	(7.3)	1,070,550	1,207,231	(136,681)	(11.3)	2.4576	2.3511	0.1065	4.5
12 TOTAL COST OF PURCHASED POWER	75,675,794	79,084,168	(3,408,374)	(4.3)	3,191,508	3,464,539	(273,031)	(7.9)	2.3712	2.2827	0.0885	3.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	549,303,264	555,687,259	(6,383,995)	(1.1)	15,542,684	16,441,135	(898,451)	(5.5)	3.5342	3.3799	0.1543	4.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(13,854,651)	(24,288,350)	10,433,699	(43.0)	(382,740)	(535,000)	152,260	(28.5)	3.6199	4.5399	(0.9200)	(20.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(325,393)	(270,452)	(54,941)	20.3	(90,642)	(87,709)	(2,933)	3.3	0.3590	0.3084	0.0506	16.4
17 Revenues from Off-System Sales (A6)	(3,596,805)	(1,635,800)	(1,961,005)	119.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,776,849)	(26,194,602)	8,417,753	(32.1)	(473,382)	(622,709)	149,327	(24.0)	3.7553	4.2066	(0.4513)	(10.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	531,526,415	529,492,658	2,033,758	0.4	15,069,302	15,818,426	(749,124)	(4.7)	3.5272	3.3473	0.1799	5.4
21 Net Unbilled Sales	(47,426,943)	(24,910,012)	(22,516,931)	NA	(1,344,606)	(744,182)	(600,424)	NA	(0.3097)	(0.1606)	(0.1491)	NA
22 Company Use	783,920	794,181	(10,261)	NA	22,225	23,726	(1,501)	NA	0.0051	0.0051	0.0000	NA
23 T & D Losses	32,793,739	29,240,792	3,552,947	NA	929,739	873,564	56,175	NA	0.2141	0.1885	0.0256	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	531,526,415	529,492,658	2,033,757	0.4	15,316,278,034	15,514,908,000	(198,629,966)	(1.3)	3.4703	3.4128	0.0575	1.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	289,261,103	276,429,662	12,831,441	4.6	94,440,470	76,921,000	17,519,470	22.8	3.4703	3.4128	0.0575	1.7
26 Jurisdictional KWH Sales	242,265,312	253,062,996	(10,797,684)	(4.3)	15,221,837,564	15,437,987,000	(216,149,436)	(1.4)	3.4703	3.4128	0.0575	1.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	528,594,967	527,210,100	1,384,867	0.3	15,221,837,564	15,437,987,000	(216,149,436)	(1.4)	3.4726	3.4150	0.0576	1.7
28 TRUE-UP **	23,397,938	23,397,938	0	NA	15,221,837,564	15,437,987,000	(216,149,436)	(1.4)	0.1537	0.1516	0.0022	1.4
29 TOTAL JURISDICTIONAL FUEL COST	551,992,905	550,608,038	1,384,867	0.3	15,221,837,564	15,437,987,000	(216,149,436)	(1.4)	3.6263	3.5666	0.0597	1.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6842	3.6235	0.0607	1.7
32 GPIF **	1,102,547	1,102,547	0	NA	15,221,837,564	15,437,987,000	(216,149,436)	(1.4)	0.0072	0.0071	0.0001	1.4
33 Fuel Factor Including GPIF									3.691	3.631	0.0608	1.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.691	3.631	0.060	1.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Includes Other Data Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2005										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	\$ 211,441,472	\$ 229,494,456	\$ (18,052,984)	(7.9) %	\$ 476,426,628	\$ 478,557,145	\$ (2,130,517)	(0.4) %	
		(261,788)	35,542	(297,330)	(836.6) %	105,798	95,084	10,714	11.3 %	
	b	1,544,370	1,836,458	(292,088)	(15.9) %	2,971,831	3,869,679	(897,848)	(23.2) %	
	d	353,769	355,784	(2,015)	(0.6) %	709,935	713,776	(3,841)	(0.5) %	
	e	47,130	47,140	(10)	0.0 %	94,699	94,720	(21)	0.0 %	
	f	0	0	0	N/A	-	-	0	N/A	
2	a	(4,745,879)	(11,745,573)	6,999,694	(59.6) %	(14,180,044)	(24,558,802)	10,378,758	(42.3) %	
	b	(908,475)	(885,800)	(22,675)	2.6 %	(3,596,805)	(1,635,800)	(1,961,005)	119.9 %	
3	a	14,901,246	18,732,575	(3,831,329)	(20.5) %	32,048,584	40,737,759	(8,689,175)	(21.3) %	
	b	11,866,241	12,887,000	(1,020,759)	(7.9) %	24,677,544	26,786,000	(2,108,456)	(7.9) %	
	c	816,349	798,170	18,179	2.3 %	1,632,005	1,597,203	34,802	2.2 %	
4		10,341,762	4,768,471	5,573,291	116.9 %	17,317,661	9,963,206	7,354,455	73.8 %	
5		245,396,197	256,324,223	(10,928,026)	(4.3) %	538,207,836	536,219,970	1,987,866	0.4 %	
6										
		Adjustments to Fuel Cost								
	a	(3,260,071)	(3,373,026)	112,955	(3.3) %	(6,490,697)	(6,727,312)	236,615	(3.5) %	
	b	(81,924)	0	(81,924)	N/A	(139,568)	-	(139,568)	N/A	
	c	(16,838)	0	(16,838)	N/A	(51,156)	-	(51,156)	N/A	
	d	0	0	0	N/A	-	-	0	N/A	
7		\$ 242,037,364	\$ 252,951,197	\$ (10,913,833)	(4.3) %	\$ 531,526,415	\$ 529,492,658	\$ 2,033,757	0.4 %	
		Adjusted Total Fuel Costs & Net Power Transactions								
B		kWh Sales								
1		7,234,353,278	7,605,503,000	(371,149,722)	(4.9) %	15,221,837,564	15,437,987,000	(216,149,436)	(1.4) %	
2		45,822,934	37,971,000	7,851,934	20.7 %	94,440,470	76,921,000	17,519,470	22.8 %	
3		7,280,176,212	7,643,474,000	(363,297,788)	(4.8) %	15,316,278,034	15,514,908,000	(198,629,966)	(1.3) %	
4		72,021,929	75,415,000	(3,393,071)	(4.5) %	145,666,418	150,411,000	(4,744,582)	(3.2) %	
5		7,352,198,141	7,718,889,000	(366,690,859)	(4.8) %	15,461,944,452	15,665,319,000	(203,374,548)	(1.3) %	
6		99.37058%	99.50322%	-0.13264%	(0.1) %	N/A	N/A	N/A	N/A	
		Jurisdictional % of Total kWh Sales (lines B1/B3)								

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: February 2005									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$284,800,665	\$299,512,639	(\$14,711,974)	(4.9) %	\$ 597,017,552	\$ 607,964,027	(\$10,946,475)	(1.8) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Collected/(Refunded) This Period	(11,698,969)	(11,698,969)	0	0.0 %	(23,397,938)	(23,397,938)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(1,085,214)	(1,085,214)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	0	(5)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$272,559,089	\$287,271,063	(\$14,711,974)	(5.1) %	\$ 572,534,395	\$583,480,875	(\$10,946,480)	(1.9) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 242,037,364	\$252,951,197	(\$10,913,833)	(4.3) %	\$531,526,415	\$529,492,658	\$2,033,757	0.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	242,037,364	252,951,197	(10,913,833)	(4.3) %	531,526,415	529,492,658	2,033,757	0.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.37058%	99.50322%	(0.00133)	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$240,670,266	\$251,858,187	(\$11,187,921)	(4.4) %	\$528,594,968	\$527,210,100	\$1,384,868	0.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$31,888,823	\$35,412,876	(\$3,524,053)	(10.0) %	\$43,939,427	\$56,270,775	(\$12,331,348)	(21.9) %
8	Interest Provision for the Month (Line D10)	(220,644)	0	(220,643)	N/A	(495,359)	\$0	(495,358)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(116,912,765)	(107,830,755)	(9,082,010)	8.4 %	(140,387,623)	(\$140,387,623)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	\$0	(7,707,142)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	23,397,938	\$23,397,938	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$81,252,759)	(\$60,718,910)	(\$20,533,849)	33.8 %	(\$81,252,759)	(\$60,718,910)	(\$20,533,849)	33.8 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$124,619,907)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$81,032,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$205,652,022)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$102,826,011)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.50000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.65000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.57500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.21458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$220,644)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL.									
(b) Per Projected Schedule E-2, filed September 9, 2004.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	40,520,227	37,458,500	3,061,727	8.2	90,684,875	70,546,335	20,138,540	28.5
2	* LIGHT OIL	132,349	803,350	(671,001)	NA	383,823	3,020,230	(2,636,407)	NA
3	COAL	5,184,050	7,707,010	(2,522,960)	(32.7)	12,707,566	16,214,250	(3,506,684)	(21.6)
4	** GAS	160,076,509	177,057,456	(16,980,947)	(9.6)	362,047,161	375,133,500	(13,086,339)	(3.5)
5	NUCLEAR	5,481,487	6,468,140	(986,653)	(15.3)	10,386,629	13,642,830	(3,256,201)	(23.9)
6	TOTAL (\$)	211,441,472	229,494,456	(18,052,984)	(7.9)	476,426,628	478,557,145	(2,130,516)	(0.4)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	849,923	773,297	76,626	9.9	1,906,694	1,421,281	485,413	34.2
8	LIGHT OIL	7,833	5,108	2,725	NA	10,290	19,642	(9,352)	NA
9	COAL	298,855	497,851	(198,997)	(40.0)	809,672	1,046,893	(237,221)	(22.7)
10	GAS	2,851,166	2,995,902	(144,736)	(4.8)	6,426,291	6,329,177	97,114	1.5
11	NUCLEAR	1,660,971	1,974,049	(313,078)	(15.9)	3,198,229	4,159,603	(961,374)	(23.1)
12	TOTAL (MWH)	5,668,748	6,246,207	(577,459)	(9.2)	12,351,176	12,976,596	(625,420)	(4.8)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,332,125	1,144,805	187,320	16.4	3,024,473	2,151,769	872,704	40.6
14	* LIGHT OIL (Bbl)	2,441	14,249	(11,808)	NA	7,260	53,811	(46,551)	NA
15	*** COAL (TON)	51,019	58,618	(7,599)	(13.0)	113,583	124,797	(11,214)	(9.0)
16	** GAS (MCF)	20,760,185	22,688,758	(1,928,572)	(8.5)	47,278,028	48,040,628	(762,600)	(1.6)
17	NUCLEAR (MMBTU)	18,103,423	21,770,150	(3,666,727)	(16.8)	34,958,018	45,872,776	(10,914,758)	(23.8)
18	TOTAL (MMBTU)	51,092,557	56,721,391	(5,628,834)	(9.9)	110,858,187	118,202,480	(7,344,293)	(6.2)
BTU BURNED (MMBTU)									
19	HEAVY OIL	8,470,057	7,326,754	1,143,303	15.6	19,230,903	13,771,323	5,459,580	39.6
20	LIGHT OIL	14,096	83,072	(68,976)	NA	41,787	313,718	(271,931)	NA
21	COAL	3,106,827	4,652,657	(1,545,830)	(36.0)	7,746,316	10,204,035	(2,457,719)	(24.1)
22	GAS	21,398,154	22,668,758	(1,290,604)	(5.7)	48,881,163	48,040,628	840,536	1.7
23	NUCLEAR	18,103,423	21,770,150	(3,666,727)	(16.8)	34,958,018	45,872,776	(10,914,758)	(23.8)
24	TOTAL (MMBTU)	51,092,557	56,721,391	(5,628,834)	(9.9)	110,858,187	118,202,480	(7,344,293)	(6.2)
GENERATION MIX (%MWH)									
25	HEAVY OIL	14.99	12.38	2.61	21.1	15.44	10.95	4.48	40.9
26	LIGHT OIL	0.14	0.08	0.06	NA	0.08	0.16	(0.08)	NA
27	COAL	5.27	7.97	(2.70)	(33.9)	6.56	8.07	(1.51)	(18.7)
28	GAS	50.30	47.96	2.33	4.9	52.03	48.77	3.26	6.7
29	NUCLEAR	29.30	31.60	(2.30)	(7.3)	25.89	32.05	(6.16)	(19.2)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.02	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	30.4177	32.7204	(2.3027)	(7.0)	29.9837	32.7853	(2.8016)	(8.5)
32	* LIGHT OIL (\$/Bbl)	54.2113	56.3794	(2.1681)	NA	52.8709	56.1266	(3.2557)	NA
33	*** COAL (\$/TON)	44.0831	38.8638	5.2193	13.4	43.6576	39.1092	4.5484	11.6
34	** GAS (\$/MCF)	7.7107	7.8038	(0.0930)	(1.2)	7.6578	7.8087	(0.1508)	(1.9)
35	NUCLEAR (\$/MMBTU)	0.3028	0.2971	0.0057	1.9	0.2971	0.2974	(0.0003)	(0.1)
36	TOTAL (\$/MMBTU)	4.7839	5.1126	(0.3286)	(6.4)	4.7156	5.1227	(0.4071)	(7.9)
37	* HEAVY OIL	9.3891	9.6705	(0.2814)	NA	9.1852	9.6272	(0.4420)	NA
38	LIGHT OIL	1.6686	1.5882	0.0804	5.1	1.6405	1.5890	0.0515	3.2
39	COAL	7.4809	7.8038	(0.3229)	(4.1)	7.4067	7.8087	(0.4020)	(5.1)
40	GAS	0.3028	0.2971	0.0057	1.9	0.2971	0.2974	(0.0003)	(0.1)
41	NUCLEAR	0.3028	0.2971	0.0057	1.9	0.2971	0.2974	(0.0003)	(0.1)
42	TOTAL (\$/MMBTU)	4.1384	4.0460	0.0924	2.3	4.2976	4.0486	0.2490	6.2
BTU BURNED PER KWH (BTU/KWH)									
43	HEAVY OIL	9,966	9,475	491	5.2	10,086	9,689	397	4.1
44	LIGHT OIL	1,799	16,263	(14,464)	NA	4,061	15,972	(11,911)	NA
45	COAL	10,396	9,747	649	6.7	9,567	9,747	(180)	(1.8)
46	GAS	7,505	7,573	(68)	(0.9)	7,606	7,590	16	0.2
47	NUCLEAR	10,899	11,028	(129)	(1.2)	10,930	11,028	(98)	(0.9)
48	TOTAL (BTU/KWH)	9,013	9,061	(68)	(0.7)	8,976	9,109	(133)	(1.5)
GENERATED FUEL COST PER KWH (¢/KWH)									
49	* HEAVY OIL	4.7675	4.8440	(0.0765)	(1.6)	4.7561	4.9636	(0.2074)	(4.2)
50	* LIGHT OIL	1.6895	15.7273	(14.0378)	NA	3.7299	15.3764	(11.6464)	NA
51	COAL	1.7346	1.5481	0.1866	12.1	1.5695	1.5488	0.0207	1.3
52	** GAS	5.6144	5.9100	(0.2956)	(5.0)	5.6338	5.9271	(0.2932)	(4.9)
53	NUCLEAR	0.3300	0.3277	0.0024	0.7	0.3248	0.3280	(0.0032)	(1.0)
54	TOTAL (¢/KWH)	3.7300	3.6741	0.0558	1.5	3.8573	3.6878	0.1695	4.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **FEBRUARY 2005**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	398	41,699	20.9	100.0	57.3	9,918	#6 OIL	65,131 BBLs	6.367	414,689	1,908,504	4.5769	29.30
2 # 1		13,567					GAS	129,683 MCF	1.029	133,444	998,275	7.3581	7.70
3 # 2	398	49,795	25.5	100.0	57.5	10,738	#6 OIL	76,409 BBLs	6.367	486,496	2,238,978	4.4964	29.30
4 # 2		17,730					GAS	231,852 MCF	1.029	238,576	1,784,753	10.0663	7.70
5 FT. MYERS # 2	1451	827,647	86.6	96.5	86.6	7,105	GAS	5,714,576 MCF	1.029	5,880,299	43,989,670	5.3150	7.70
6 #3A	166	3,325	3.2	100.0	71.8	10,964	GAS	35,438 MCF	1.029	36,466	272,797	8.2044	7.70
7 #3A		12					#2 OIL	21 BBLs	5.806	122	1,132	9.4351	53.91
8 #3B	166	2,404	2.3	100.0	72.6	11,435	GAS	26,714 MCF	1.029	27,489	205,641	8.5541	7.70
9 #3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	443	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		255,827	89.6	99.6	89.6	8,013	GAS	1,982,603 MCF	1.034	2,050,012	15,335,845	5.9946	7.74
12 # 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		247,695	86.9	99.8	86.9	7,751	GAS	1,856,816 MCF	1.034	1,919,948	14,362,855	5.7966	7.74
14 MANATEE # 1	795	19,781	4.4	82.2	40.2	11,321	#8 OIL	34,915 BBLs	6.414	223,945	1,087,838	5.4994	31.16
15 # 1		3,698					GAS	43,308 MCF	1.025	44,373	331,948	8.9764	7.66
16 # 2	795	222,504	51.1	100.0	51.1	9,832	#6 OIL	341,061 BBLs	6.414	2,187,565	10,626,354	4.7758	31.16
17 # 2		48,260					GAS	423,617 MCF	1.025	434,038	3,246,976	6.7281	7.66
18 # 3	1104	7,950					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19 # 3		0					GAS	0 MCF	1.025	0	0	0.0000	0.00
20 MARTIN # 1	813	-496	-0.2	42.9	0.0	-7,586	#6 OIL	0 BBLs	6.342	0	0	0.0000	0.00
21 # 1		-496					GAS	7,258 MCF	1.034	7,505	56,144	-11.3193	7.74
22 # 2	804	161,934	49.4	99.9	49.4	9,357	#6 OIL	244,216 BBLs	6.342	1,548,818	7,147,121	4.4136	29.27
23 # 2		100,265					GAS	874,752 MCF	1.034	904,494	6,766,389	6.7485	7.74
24 # 3	465	268,175	88.9	95.8	88.9	7,172	GAS	1,860,017 MCF	1.034	1,923,256	14,387,618	5.3650	7.74
25 # 4	466	71,477	23.6	23.5	96.2	3,724	GAS	257,441 MCF	1.034	266,194	1,991,359	2.7880	7.74
26 #8A		0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27 #8A	163	13,051					GAS	262,628 MCF	1.034	271,557	2,031,479	15.6657	7.74
28 #8B		0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
29 #8B	163	4,271					GAS	58,463 MCF	1.034	60,451	452,225	10.5883	7.74
30 #8C		-775					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
31 #8C	163	-775					GAS	0 MCF	1.034	0	0	0.0000	0.00
32 #8D		-650					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
33 #8D	163	-650					GAS	0 MCF	1.034	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	207	3,886	2.8	100.0	46.8	13,136	#6 OIL	7,766 BBLs	6,300	48,926	235,792	6.0677	30.36
2	# 1		32					GAS	2,456 MCF	1,034	2,539	18,994	59.3559	7.74
3	# 2	206	14,609	10.7	100.0	53.3	11,673	#6 OIL	26,497 BBLs	6,300	166,931	804,505	5.5069	30.36
4	# 2		166					GAS	5,361 MCF	1,034	5,543	41,466	24.9797	7.74
5	# 3	380	51,757	23.4	56.8	59.8	10,809	#6 OIL	84,877 BBLs	6,300	533,465	2,570,972	4.9674	30.36
6	# 3		7,191					GAS	100,287 MCF	1,034	103,697	775,742	10.7877	7.74
7	# 4	370	63,446	29.1	99.4	62.4	10,390	#6 OIL	100,519 BBLs	6,300	633,270	3,051,969	4.8103	30.36
8	# 4		7,988					GAS	105,336 MCF	1,034	108,917	814,792	10.2002	7.74
9 RIVIERA	# 3	270	44,753	25.1	100.0	54.2	10,501	#6 OIL	72,640 BBLs	6,300	458,068	2,229,540	4.9819	30.69
10	# 3		402					GAS	15,569 MCF	1,034	16,098	120,427	29.9569	7.74
11	# 4	281	75,252	40.8	96.8	54.4	10,142	#6 OIL	119,535 BBLs	6,300	753,788	3,668,889	4.8755	30.69
12	# 4		1,311					GAS	22,004 MCF	1,034	22,752	170,204	12.9828	7.74
13 SANFORD	# 3	140	1,152	1.4	100.0	36.2	16,117	#6 OIL	2,710 BBLs	6,312	17,106	82,288	7.1430	30.36
14	# 3		138					GAS	3,581 MCF	1,029	3,685	27,567	19.9761	7.70
16	# 4	950	465,516	73.7	82.6	82.5	6,807	GAS	3,079,805 MCF	1,029	3,168,914	23,706,189	5.0925	7.70
17	# 5	950	458,701	72.6	83.3	83.3	7,259	GAS	3,236,087 MCF	1,029	3,329,934	24,910,757	5.4307	7.70
		**	*	**		*								
18 TURKEY POINT	# 1	388	86,881	38.4	99.4	57.0	10,122	#6 OIL	134,040 BBLs	6,389	856,382	4,180,999	4.8123	31.19
19	# 1		12,495					GAS	144,583 MCF	1,034	149,499	1,118,380	8.9506	7.74
		**	*	**		*								
20	# 2	397	12,970	5.7	25.0	56.2	10,567	#6 OIL	22,008 BBLs	6,389	140,608	686,477	5.2928	31.19
21	# 2		2,195					GAS	18,999 MCF	1,034	19,645	146,961	6.6953	7.74
22 CUTLER	# 5	70	-79	-0.2	100.0	0.0	0	GAS	0 MCF	1,034	0	0	0.0000	0.00
23	# 6	142	766	0.8	100.0	29.3	17,883	GAS	13,248 MCF	1,034	19,698	102,473	13.3776	7.74
24 FT MYERS	1-12	627	77	0.0	97.0	88.1	28,649	#2 OIL	380 BBLs	5,804	2,206	20,488	26.6074	53.91
25 LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26	1-12		91	0.0	96.4	102.9	6,385	GAS	562 MCF	1,034	581	4,348	4.7782	7.74
27	13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24		629	0.3	97.7	62.8	11,860	GAS	7,215 MCF	1,034	7,460	55,807	8.8724	7.74
28 EVERGLADES	1-12	383	5					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12		5	0.0	91.0	0.0	800	GAS	8 MCF	1,034	8	80	1.1970	7.74

* INCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF FEBRUARY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	250	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
2	# 1		13,756	8.6	100.0	62.5	GAS	167,999 MCF	1.029	172,871	1,293,228	9.4012	7.70		
3	# 2	250	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
4	# 2		4,392	2.7	59.2	41.3	GAS	72,118 MCF	1.029	74,209	555,147	12.6400	7.70		
5 ST JOHNS (1)	# 1	(A) 130	(B) 71,824	84.9	91.5	92.7	(B) PET COKE / COAL	27,307 TONS	25.318	691,359	1,205,897	1.6790	44.16		
6	# 1						COAL ONLY	23,137 TONS	23.857	551,979	1,076,685		46.54		
7	# 1		498				#2 OIL	833 BBLs	5.763	4,798	45,420	9.1132	54.56		
8	# 2	(A) 112	(B) 60,248	86.1	84.1	101.4	(B) PET COKE / COAL	23,712 TONS	24.306	576,344	1,043,180	1.7315	43.99		
9	# 2						COAL ONLY	19,834 TONS	23.857	473,180	923,004		46.54		
	# 2		634				#2 OIL	1,053 BBLs	5.763	6,068	57,442	9.0559	54.56		
10 SCHERER (1)	# 4	(A) 625	166,783	48.4	99.5	48.4	(C) (2) COAL	1,839,124 MMBTU	---	1,839,124	2,934,974	1.7598	1.60		
11	# 4		82				#2 OIL	155 BBLs	5.817	902	7,867	9.6178	50.76		
12 TURKEY POINT	# 3	717	453,823	97.5	93.5	97.5	NUCLEAR	4,954,348 MMBTU	---	4,954,348	1,629,004	0.3590	0.33		
13	# 4	717	482,650	103.6	100.0	103.6	NUCLEAR	5,264,130 MMBTU	---	5,264,130	1,446,380	0.2997	0.27		
14 ST LUCIE	# 1	853	576,116	102.2	100.0	102.2	NUCLEAR	6,189,053 MMBTU	---	6,189,053	1,824,588	0.3167	0.29		
15	# 2	726	148,382	31.1	32.4	87.5	NUCLEAR	1,695,892 MMBTU	---	1,695,892	581,515	0.3919	0.34		
16															
17															
18 SYSTEM TOTALS		20,265	5,668,748	----	----	----		9,013	----	1,334,566 BBLs	---	51,092,557	211,441,472	3.7300	----
19										20,760,185 MCF					
20 *** EXCLUDES PARTICIPANTS										1,839,124 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS										51,019 TONS	COAL (C)				
22															
23										18,103,423 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF FEB 2005				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
			HEAVY OIL					
1 PURCHASES								
2 UNITS (BBL)	2,223,484	1,139,451	1,084,033	95	4,024,379	2,042,285	1,982,094	97
3 UNIT COST (\$/BBL)	31.4245	32.3638	-0.9393	-2.9000	31.6097	32.6311	-1.0214	-3.1
4 AMOUNT (\$)	69,871,968	36,877,000	32,994,968	90	127,209,299	66,642,000	60,567,299	91
5 BURNED								
6 UNITS (BBL)	1,332,055	1,144,807	187,248	16	3,024,291	2,151,770	872,521	41
7 UNIT COST (\$/BBL)	30.4162	32.7204	-2.3042	-7.0000	29.9821	32.7853	-2.8032	-8.6
8 AMOUNT (\$)	40,516,113	37,458,500	3,057,613	8	90,674,445	70,546,335	20,128,110	29
9 ENDING INVENTORY								
10 UNITS (BBL)	3,991,950	2,649,019	1,342,931	51	3,991,950	2,649,019	1,342,931	51
11 UNIT COST (\$/BBL)	30.3523	32.6066	-2.2543	-6.9000	30.3523	32.6066	-2.2543	-6.9
12 AMOUNT (\$)	121,164,991	86,375,410	34,789,581	40	121,164,991	86,375,410	34,789,581	40
13 OTHER USAGE (\$)	-16,849				-46,780			
14 DAYS SUPPLY	84							
15 PURCHASES								
16 UNITS (BBL)	4,596	14,249	-9,653	-68	27,838	45,626	-17,788	-39
17 UNIT COST (\$/BBL)	63.0903	57.8286	5.2617	9.1000	56.5355	57.8837	-1.3482	-2.3
18 AMOUNT (\$)	289,963	824,000	-534,037	-65	1,573,835	2,641,000	-1,067,165	-40
19 BURNED								
20 UNITS (BBL)	2,443	14,249	-11,806	-83	7,282	53,811	-46,529	-87
21 UNIT COST (\$/BBL)	54.2129	56.3794	-2.1665	-3.8000	52.8661	56.1266	-3.2605	-5.8
22 AMOUNT (\$)	132,442	803,350	-670,908	-84	384,971	3,020,230	-2,635,259	-87
23 ENDING INVENTORY								
24 UNITS (BBL)	497,684	527,121	-29,437	-6	497,684	527,121	-29,437	-6
25 UNIT COST (\$/BBL)	49.6667	45.9121	3.7546	8.2000	49.6667	45.9121	3.7546	8.2
26 AMOUNT (\$)	24,718,303	24,201,214	517,089	2	24,718,303	24,201,214	517,089	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
30 UNITS (TON)	33,679	58,618	-24,939	-43	91,895	124,797	-32,902	-26
31 UNIT COST (\$/TON)	48.1297	38.5035	9.6262	25.0000	46.7172	38.5105	8.2067	21.3
32 AMOUNT (\$)	1,620,959	2,257,000	-636,041	-28	4,293,075	4,806,000	-512,925	-11
33 BURNED								
34 UNITS (TON)	51,019	58,618	-7,599	-13	113,583	124,797	-11,214	-9
35 UNIT COST (\$/TON)	44.0831	38.8638	5.2193	13.4000	43.6576	39.1092	4.5484	11.6
36 AMOUNT (\$)	2,249,076	2,278,117	-29,041	-1	4,958,761	4,880,716	78,045	2
37 ENDING INVENTORY								
38 UNITS (TON)	96,911	45,217	51,694	100.0 +	96,911	45,217	51,694	100.0 +
39 UNIT COST (\$/TON)	42.3798	39.1173	3.2625	8.3000	42.3798	39.1173	3.2625	8.3
40 AMOUNT (\$)	4,107,068	1,768,768	2,338,300	100.0 +	4,107,068	1,768,768	2,338,300	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,367,118	3,418,870	948,248	28	8,005,329	7,151,480	853,849	12
45 U. COST (\$/MMBTU)	1.6658	1.5929	0.0729	4.6000	1.6488	1.5930	0.0558	3.5
46 AMOUNT (\$)	7,274,595	5,446,000	1,828,595	34	13,199,513	11,392,000	1,807,513	16
47 BURNED								
48 UNITS (MMBTU)	1,839,124	3,418,870	-1,579,746	-46	4,899,705	7,151,480	-2,251,775	-32
49 U. COST (\$/MMBTU)	1.5959	1.5879	0.0080	0.5000	1.5815	1.5848	-0.0033	-0.2
50 AMOUNT (\$)	2,934,974	5,428,886	-2,493,912	-46	7,748,805	11,333,527	-3,584,722	-32
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,571,480	2,905,560	1,665,920	57	4,571,480	2,905,560	1,665,920	57
53 U. COST (\$/MMBTU)	1.6036	1.5879	0.0157	1.0000	1.6036	1.5879	0.0157	1.0
54 AMOUNT (\$)	7,330,975	4,613,779	2,717,196	59	7,330,975	4,613,779	2,717,196	59
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	21,618,878	22,688,758	-1,069,880	-5	48,848,454	48,040,628	807,826	2
59 U. COST (\$/MMBTU)	7.4782	7.8038	-0.3256	-4.2000	7.3997	7.8087	-0.4090	-5.2
60 AMOUNT (\$)	161,669,307	177,057,456	-15,388,149	-9	361,466,080	375,133,500	-13,667,420	-4
61 BURNED								
62 UNITS (MMBTU)	21,577,253	22,688,758	-1,111,505	-5	49,010,698	48,040,628	970,070	2
63 U. COST (\$/MMBTU)	7.4809	7.8038	-0.3229	-4.1000	7.4078	7.8087	-0.4009	-5.1
64 AMOUNT (\$)	161,416,323	177,057,456	-15,641,133	-9	363,061,608	375,133,500	-12,071,892	-3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	811,963	0	811,963	100	811,963	0	811,963	100
67 U. COST (\$/MMBTU)	6.1389	0.0000	6.1389	100.0000	6.1389	0.0000	6.1389	100.0
68 AMOUNT (\$)	4,984,581	0	4,984,581	100	4,984,581	0	4,984,581	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,103,423	21,770,150	-3,666,727	-17	34,958,018	45,872,776	-10,914,758	-24
73 U. COST (\$/MMBTU)	0.3028	0.2971	0.0057	1.9000	0.2971	0.2974	-0.0003	-0.1
74 AMOUNT (\$)	5,481,487	6,468,144	-986,657	-15	10,386,629	13,642,831	-3,256,202	-24
75 BURNED	PROPANE							
76 UNITS (GAL)	2,853	100	2,753	100.0 +	6,669	200	6,469	100.0 +
77 UNIT COST (\$/GAL)	1.4094	1.0000	0.4094	40.9000	1.3918	1.0000	0.3918	39.2
78 AMOUNT (\$)	4,021	100	3,921	100.0 +	9,282	200	9,082	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	0 BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,544,370	CURRENT MONTH AND	\$ 2,971,831	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

Feb-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(479)	(\$14,543.54)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
114	\$3,340.44	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(181)	(\$5,645.41)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(546)	(16,848.51)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-					
Tons per survey	-					
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05		
Mar-05		
Apr-05		
May-05		
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/kWH		TOTAL \$ FOR FUEL ADJ. (8) ± (9)(a)	TOTAL COST \$ (8) X (9)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCE RELIABILITY	OS	260,000	0	260,000	4.468	4.745	11,517,350	13,180,000	866,800	
		41,624	0	41,624	0.308	0.000	129,223	129,223	0	
TOTAL		301,624	0	301,624	3.894	4.412	11,745,573	13,309,223	866,800	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		25,270	0	25,270	0.446	0.446	112,610	112,610	0	
OUC (SL 1)		17,590	0	17,590	0.413	0.413	72,645	72,645	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	2,050	0	2,050	3.179	4.007	65,161	82,150	8,101	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, LP.	OS	0	0	0	0.000	0.000	0	0	0	
CARROLL POWER MARKETS, LLC	OS	800	0	800	2.057	2.160	21,332	25,201	(39,733)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(2,304)	
CINCINNATI GAS & ELECTRIC CO	OS	200	0	200	3.403	5.300	6,906	10,600	2,919	
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,106	0	3,106	3.353	4.423	104,124	137,340	(387)	
CONOCO PHILLIPS, INC.	OS	459	0	459	3.302	4.507	16,154	20,685	5,531	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	9,958	0	9,958	3.110	3.970	309,555	391,338	48,071	
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EDELSON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,350	0	1,350	5.122	5.523	69,143	76,050	6,907	
FLORIDA POWER CORPORATION	OS	1,250	0	1,250	3.527	4.532	44,089	55,650	10,300	
GAINESVILLE REGIONAL UTILITIES	OS	75	0	75	3.995	45.784	2,999	34,338	289	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	1,600	0	1,600	5.158	5.354	82,528	95,924	3,296	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	(111)	
MERRILL LYNCH COMMODITIES, INC.	OS	2,326	0	2,326	3.081	4.308	71,195	100,228	22,229	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(3,692)	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	42	0	42	4.723	5.696	1,984	2,389	324	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	17,641	0	17,641	3.251	4.243	575,332	748,497	125,339	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(4,119)	
PROGRESS VENTURES, INC.	OS	5,377	0	5,377	2.567	2.330	139,006	192,432	10,831	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	22,319	0	22,319	3.896	6.014	869,498	1,342,330	174,931	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	721	0	721	2.019	3.314	14,560	23,896	8,922	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	824	0	824	2.768	3.200	22,726	26,368	3,642	
SOUTHERN COMPANY SERVICES, INC.	OS	41,400	0	41,400	2.731	3.446	1,130,628	1,426,600	388,431	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	18,095	0	18,095	3.738	4.482	676,476	811,035	96,998	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	8,115	0	8,115	4.247	5.553	344,076	450,613	41,061	
TRIANGLE ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TRJ ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCE PARTICIPATION SUB-TOTAL		42,953	0	42,953	0.432	0.432	195,255	195,255	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		137,607	0	137,607	3.316	4.386	4,562,871	6,034,553	908,475	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		180,460	0	180,460	2.631	3.447	4,748,125	6,219,808	908,475	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(2,247)			
PP ADJ Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		180,460	0	180,460	2.631	3.447	4,745,878	6,219,808	908,475	
CURRENT MONTH										
DIFFERENCE		(121,164)	0	(121,164)	(1.263)	(0.966)	(5,997,447)	(7,088,415)	22,675	
DIFFERENCE (%)		(40.2)	0.0	(40.2)	(32.4)	(21.9)	(59.6)	(53.3)	2.6	
PERIOD TO DATE										
ACTUAL		473,382	0	473,382	2.999	4.059	14,195,332	19,213,512	3,596,806	
ESTIMATED		622,708	0	622,708	3.944	4.428	24,569,802	27,575,452	1,636,800	
DIFFERENCE		(149,326)	0	(149,326)	(0.945)	(0.370)	(10,363,470)	(8,361,940)	1,961,006	
DIFFERENCE (%)		(24.0)	0.0	(24.0)	(24.0)	(8.3)	(42.2)	(30.3)	119.9	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2005

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (UPS & R)		602,046	0	0	602,046	1.694		10,199,000
ST. LUCIE RELIABILITY		41,624	0	0	41,624	0.333		138,800
SJRPP		226,015	0	0	226,015	1.505		3,402,000
PPAs		62,399	0	0	62,399	8.001		4,992,775
TOTAL		932,084	0	0	932,084	2.010		18,732,575
ACTUAL								
SOUTHERN COMPANIES	UPS	583,392	0	0	583,392	1.740		10,151,021
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			55,936
		583,392	0	0	583,392	1.750		10,206,957
FMPA (SL 2)		5,330	0	0	5,330	0.405		21,592
PRIOR MONTH ADJUSTMENT		0	0	0	0			13
		5,330	0	0	5,330	0.405		21,605
OUC (SL 2)		3,686	0	0	3,686	0.076		2,805
PRIOR MONTH ADJUSTMENT		0	0	0	0			(2,411)
		3,686	0	0	3,686	0.011		394
JACKSONVILLE ELECTRIC AUTHORITY	UPS	192,420	0	0	192,420	2.406		4,629,037
PRIOR MONTH ADJUSTMENT		0	0	0	0			(557,885)
		192,420	0	0	192,420	2.116		4,071,152
RELIANT ENERGY SERVICES INC.		4,688	0	0	4,688	4.516		211,698
PROGRESS ENERGY		2,897	0	0	2,897	8.300		240,444
OLEANDER POWER PROJECT, L.P.		1,166	0	0	1,166	8.755		102,082
FLORIDA POWER CORPORATION		0	0	0	0	0.000		0
OTHER SHORT TERM PPAs		750	0	0	750	6.255		46,914
ST. LUCIE PARTICIPATION SUB-TOTAL		9,016	0	0	9,016	0.244		21,999
TOTAL		794,329	0	0	794,329	1.876		14,901,246
CURRENT MONTH DIFFERENCE		(137,755)	0	0	(137,755)	(0.134)		(3,831,329)
DIFFERENCE (%)		(14.8)	0.0	0.0	(14.8)	(6.7)		(20.5)
PERIOD TO DATE:								
ACTUAL		1,674,459	0	0	1,674,459	1.914		32,048,584
ESTIMATED		1,996,304	0	0	1,996,304	2.041		40,737,759
DIFFERENCE		(321,845)	0	0	(321,845)	(0.127)		(8,689,175)
DIFFERENCE (%)		(16.1)	0.0	0.0	(16.1)	(6.2)		(21.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		580,256	0	0	580,256	2.221	2.221	12,887,000
TOTAL		580,256	0	0	580,256	2.221	2.221	12,887,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,108	0	0	34,108	2.217	2.217	756,233
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,715	0	0	31,715	2.291	2.291	726,562
CEDAR BAY GENERATING COMPANY		151,962	0	0	151,962	1.866	1.866	2,836,332
INDIANTOWN COGENERATION		179,345	0	0	179,345	2.704	2.704	4,849,149
FLORIDA CRUSHED STONE		56,072	0	0	56,072	1.981	1.981	1,110,823
GEORGIA PACIFIC CORPORATION		1,166	0	0	1,166	4.077	4.077	47,532
MM TOMOKA FARMS		1,183	0	0	1,183	3.831	3.831	45,320
OKEELANTA POWER L.P.		19,132	0	0	19,132	4.559	4.559	872,188
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,551	0	0	32,551	1.761	1.761	573,281
TROPICANA PRODUCTS, INC.		641	0	0	641	4.238	4.238	27,166
U.S. SUGAR CORPORATION - BRYANT		488	0	0	488	4.286	4.286	20,918
ELLIOT ENERGY SYSTEMS, INC.		18	0	0	18	4.094	4.094	737
TOTAL		508,381	0	0	508,381	2.334	2.334	11,866,241
CURRENT MONTH: DIFFERENCE		(71,875)	0	0	(71,875)	0.113	0.113	(1,020,759)
DIFFERENCE (%)		(12.4)	0.0	0.0	(12.4)	5.1	5.1	(7.9)
PERIOD TO DATE: ACTUAL		1,070,550	0	0	1,070,550	2.305	2.305	24,677,544
ESTIMATED		1,207,231	0	0	1,207,231	2.219	2.219	26,786,000
DIFFERENCE		(136,681)	0	0	(136,681)	0.086	0.086	(2,108,456)
DIFFERENCE (%)		(11.3)	0.0	0.0	(11.3)	3.9	3.9	(7.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2009

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	87,000	3.972	2,933,213	5.090	4,419,450	1,486,237
NON-FLORIDA	OS	37,968	4.834	1,835,258	5.232	1,986,486	151,228
TOTAL		124,968	3.816	4,768,471	5.125	6,405,936	1,637,465
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	64,606	4.501	2,907,844	5.019	3,241,980	334,155
FLORIDA POWER CORPORATION	OS	77,250	2.658	2,207,546	4.110	3,174,947	967,401
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	525	4.500	23,625	5.774	30,335	6,710
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	7,295	3.696	269,640	4.552	332,045	62,405
TAL LAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	140	4.928	6,900	7.791	10,983	3,983
NON-FLORIDA:							
AI ARAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AGUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, L.P.	OS	2,446	4.302	105,231	4.589	112,237	7,006
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO.	OS	354	4.300	15,222	6.421	22,732	7,510
COBB ELECTRIC MEMBERSHIP CORP.	OS	19,800	4.197	830,940	4.958	981,683	150,753
CONOCO PHILLIPS CO.	OS	311	2.485	7,733	3.604	11,207	3,474
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, L.P.	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, L.P.	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	0	0.000	0	0.000	0	0
DYNegy POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, L.P.	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, L.P.	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, L.P.	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, L.P.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	1,410	3.708	52,284	4.763	67,162	14,877
OGE ENERGY POWER CORPORATION	OS	80,715	4.684	3,780,843	5.124	4,136,167	355,224
PROGRESS VENTURES, INC.	OS	804	3.597	28,920	5.100	41,488	12,568
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	1,887	5.523	104,224	7.605	143,499	39,275
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	(708)
SOUTHERN COMPANY FLORIDA L.P.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		149,816	3.615	5,415,555	4.592	6,790,219	1,374,664
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		107,727	4.573	4,925,207	5.121	5,516,185	589,979
TOTAL		257,543	4.016	10,341,762	4.778	12,306,404	1,964,643
CURRENT MONTH:							
DIFFERENCE		132,575	0.200	5,573,291	(0.348)	5,900,408	327,177
DIFFERENCE (%)		106.1	5.2	116.9	(6.8)	92.1	20.0
PERIOD TO DATE:							
ACTUAL		446,499	3.879	17,317,691	4.704	21,001,300	3,683,609
ESTIMATED		281,004	3.817	9,963,206	5.113	13,348,207	3,385,001
DIFFERENCE		165,495	0.061	7,354,485	(0.410)	7,653,093	300,608
DIFFERENCE (%)		71.1	1.6	73.8	(8.0)	57.4	8.9

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-05

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	May 31, 2007
2	Reliant Energy Services	Other Entity	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	May 31, 2005
5	Calpine Energy Services	Other Entity	April 30, 2005

2005 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	361	361										
2	468	468										
3	157	157										
4	150	150										
5	150	150										
Total	1,286	1,286										

2005 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,883,435	5,883,435						-	-	-		

Year-to-date Short Term Capacity Payments	11,766,870
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