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FPSC-COMMISSION CLERK

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2004	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						\$ 189,877,494
13						
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

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	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2004	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						\$ 56,493,032
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

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			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2004	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12					\$ 3,561,671	\$ 302,900
13						
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				
16						
17						
18						
19						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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	A	B	C	D	E	F
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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	January-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	January-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	January-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
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16						
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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	February-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
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	A	B	C	D	E	F
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			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	February-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
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8		SWAPS				
9		SWING SWAPS				
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			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	March-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	March-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
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8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	March-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
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7		SWAPS				
8		SWING SWAPS				
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				FPL NATURAL GAS PROCUREMENT			
				VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
1	April-04	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
10							
11							
12							

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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	April-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
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			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	April-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
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12						
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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	May-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						

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	1	2	3	4	5	6	7	8	9	10	11	12
A	PERIOD		May-04									
B	INSTRUMENT	FIXED PRICE TRANSACTIONS			STORAGE	PHYSICAL POWER OPTION PREMIUMS	PHYSICAL POWER (EXERCISED OPTIONS)	SWAPS	SWING SWAPS	OVER-THE-COUNTER OPTIONS	BROKER FEES	
C	PURCHASES											
D	VOLUME											
E	FPL HEAVY FUEL OIL PROCUREMENT											
F	GAIN/(LOSS)											

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	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	May-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
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				VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
1							
2							
3	June-04	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							

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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	June-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						

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	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	June-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17	Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.					

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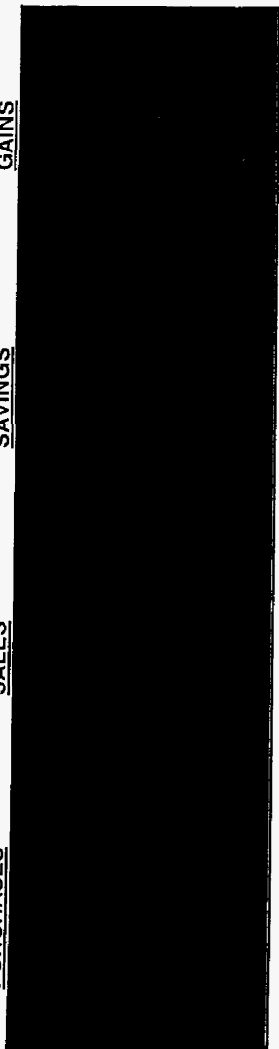
	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	July-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
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12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	July-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						

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A	B	D	E	F
PERIOD	INSTRUMENT	VOLUME	ELECTRICITY	GAINS
		SALES	SAVINGS	
1	July-04			
2	FIXED PRICE TRANSACTIONS			
3	STORAGE			
4	PHYSICAL POWER OPTION PREMIUMS			
5	PHYSICAL POWER (EXERCISED OPTIONS)			
6	SWAPS			
7	SWING SWAPS			
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9	BROKER FEES			
10				
11				
12				
13				
14				
15				
16				
17				



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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	August-04	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
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11						
12						

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				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
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4	August-04	FIXED PRICE TRANSACTIONS				
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	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	August-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
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1						
2						
3						
4	September-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
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	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1							
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1							
2							
3							
4	October-04	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
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6		PHYSICAL POWER OPTION PREMIUMS				
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6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	November-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	November-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	November-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	December-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	December-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						

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	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3						
4	December-04	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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Document GJY-2: 2004 Light Oil Procurement Example

A	B	C	D	E	F	G	H	I	J	K
Delivery Date	Supplier	Deal Price	Delivery Volume (Gallons)	Total Dollars Invoiced by OPIB Supplier	OPIS Published Market Index Price (\$/Gallon)	Commodity Price	Bulk Transport	Pollution Tax	Total Dollars Owed Per FPL Calculation	Difference (Invoice versus Calculation)
2	6/30/2004									
3	7/1/2004									
4	7/2/2004									
5	7/3/2004									
6	7/4/2004									
7	7/6/2004									
8	7/7/2004									
9	7/8/2004									
10	7/8/2004									
11	7/10/2004		429,223	520,555.71		485,798.65	25,753.38	9,013.68	520,555.71	
12										

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2004 SOLID FUEL ACTIVITY

1	A	B	C	D	E	F	G	H	I
2	Supplier	Bidding Process	Agreement	Transaction	Commodity	Term	Purchase or Reference Price \$/ton	Market Price \$/ton	Basis/Explanation
3									
4									
5									
6									
7	SJRPP								
8									
9	James River Coal Sales Inc.	NO	Contract 2212	Amendment #6	Central Appalachian Coal, 12500 btu/lb				3/3/04 Coal Outlook Weekly Price Survey
10									
11									
12	Coal Marketing Company (CMC)	NO	Contract 2210	2004 Nomination	Colombian Coal, 11,800 btu/lb				Commodity (10/1/04 McCloskey) + Freight (10/4/04 Skaarup) Note: avoided market exposure by reopening nominations and increasing lower cost contract tons to be delivered in 04.
13									Commodity (9/3/04 McCloskey) + Freight (9/6/04 Skaarup)
14									
15	Coal Marketing Company (CMC)	NO	Contract 2210	Spot Cargo	Colombian Coal, 11,800 btu/lb				
16									
17									
18	Foundation Energy/Carbones del Guasare	NO	PO 60302	Spot Cargo	Venezuelan Coal, 12,800 btu/lb				Commodity (10/1/04 McCloskey) + Freight (10/4/04 Skaarup)
19									
20									
21	Capex	YES	PO 61180	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004, Bid A Q1 (row 2 column C)
22									
23	Capex	YES	PO 61180	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004, Bid B (row 3 column C)
24									
25	Capex	YES	PO 61180	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004, Bid A Q2 (row 4 column C)
26									
27	Koch Carbon	YES	PO 63567	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004, Bid C Q1 (row 5 column C)
28									
29	Oxbow	YES	PO 60801	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004 (row 6 column C)
30									
31	Energy	YES	PO 60808	2004 Spot	Petroleum Coke				See GJY-4, Evaluation of Petcoke Supply Bids for 2004 (row 7, column C)
32									
33	Scherer #4								
34									
35	United Power/Peabody COALTRADE	NO	PO F-04068	Spot /OTC	PRB Coal, 8800 btu/lb				5/3/04 Coal Outlook OTC Hedge Price Monitor
36									
37	RAG Coal West, inc.	YES	PO F-04069	Spot	PRB Coal, 8400 btu/lb				See GJY-5, February-March Evaluation, Bid 4B
38									
39	Constellation Power Source	NO	PO F-04082	Spot /OTC	PRB Coal, 8800 btu/lb				8/9/04 Coal Outlook Weekly Price Survey
40									
41	Constellation Power Source	NO	PO F-04083	Spot /OTC	PRB Coal, 8800 btu/lb				8/9/04 Coal Outlook OTC Hedge Price Monitor
42									
43	Powder River Coal Company	YES	PO F-05013	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-5, February-March Evaluation, Bid 3 (Peabody)
44			PO F-05013	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-6, August-September Evaluation, Bid 4 (Peabody)
45									
46	Powder River Coal Company	YES	PO F-06003	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-5, February-March Evaluation, Bid 3 (Peabody)
47			PO F-06003	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-6, August-September Evaluation, Bid 4 (Peabody)
48									
49	Powder River Coal Company	YES	PO F-07001	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-5, February-March Evaluation, Bid 3 (Peabody)
50									
51	Powder River Coal Company	YES	PO F-08003	Term Purchase	PRB Coal, 8800 btu/lb				See GJY-5, February-March Evaluation, Bid 3 (Peabody)

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EVALUATION OF PETCOKE SUPPLY BIDS FOR 2004

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Offer	Tonnage Offered	Delivered Cost \$/Ton	Delivered Cost \$/mmBtu	Heating Value (Btu/lb)	Sulfur Content %	Carbon Content %	HGI	Unit Net Heat Rate (Btu/KWH)	FPEM Adjust Total \$	Total Adjusted Delivered Cost \$	FPEM Adjust \$/mmBtu	Total Adjusted Delivered Cost \$/mmBtu	FPEM Adjust mills/kWh	Total Adjusted Delivered Cost mills/kWh	Comments
1																
2																
3																
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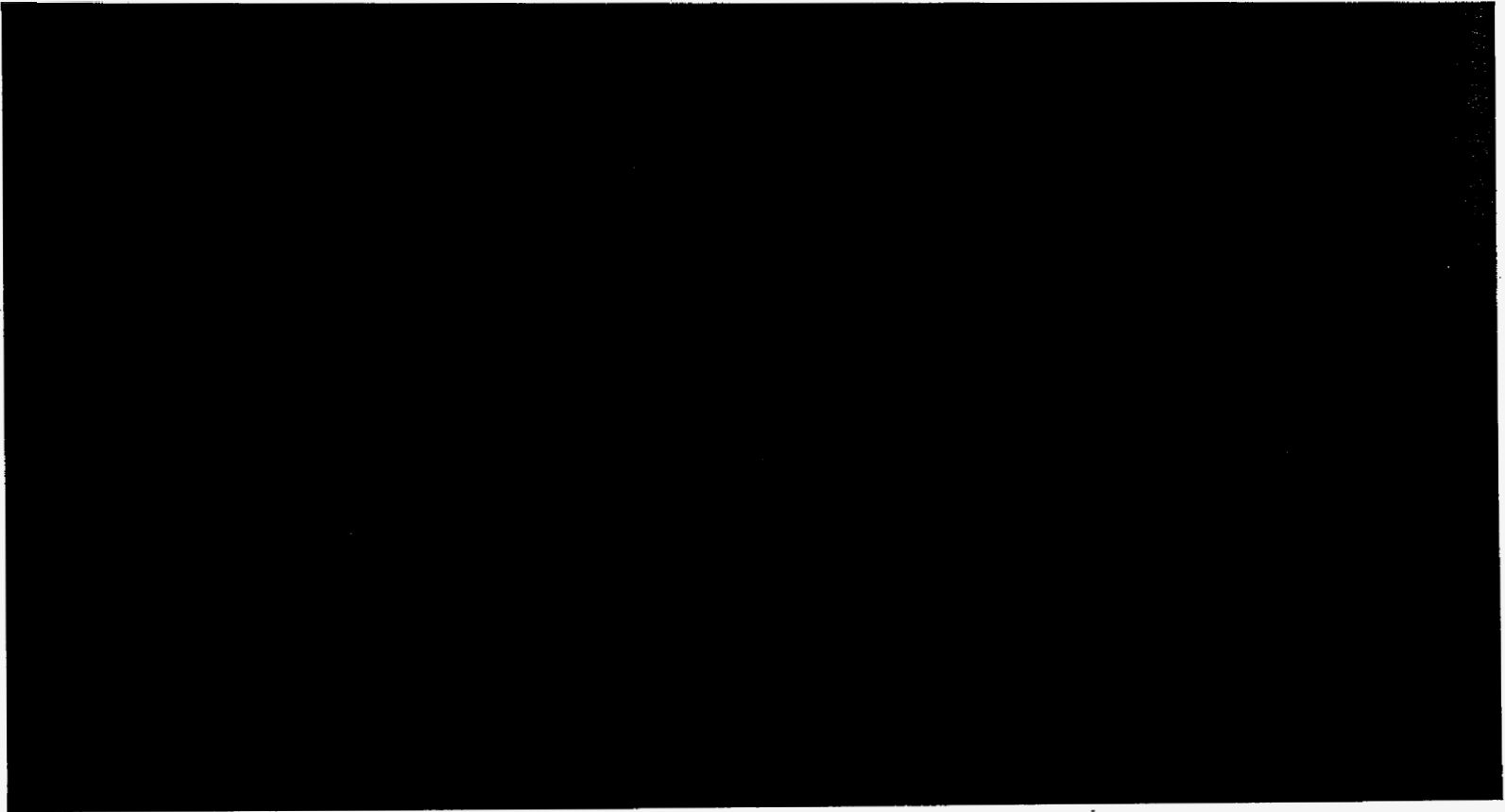
1 MILLER AND SCHERER

2 LONG TERM PRB RFP - FEBRUARY-MARCH 2004

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3
4 A B C D E F G H I J K L M N O P
5
6 SCHERER DELIVERED PRICING
7
8 BID # PRODUCER YEAR MTONS FOB BTU SO2 % S RAIL L&M TAX DEL'D \$/MMBTU SO2 ALLOW. W/SULFUR
9 \$/TON \$/MMBTU

10 4B
11 2B
12 3
13 2A
14
15 3
16
17
18
19 2B
20
21
22
23
24 1A
25
26
27
28
29 1B
30
31
32
33
34 2A
35
36
37
38
39 5
40
41
42
43
44



45 NOTES:
46



PLANT SCHERER
LONG TERM PRB RFP AUGUST - SEPTEMBER 2004

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1	A	B	C	D	E	F	G	H	I	J	K	L	M	O	P
2	SCHERER DELIVERED PRICING														
3														SO2	
4	BID #	PRODUCER	YEAR	MTONS	FOB	BTU	SO2	%S	RAIL	L&M	TAX	DEL'D	\$/MMBTU	ALLOW.	W/SULFUR
5														\$/TON	\$/MMBTU
6	4														
7															
8															
9	7														
10															
11															
12	5														
13															
14															
15	6														
16															
17															
18	2														
19															
20															
21	3														
22															
23															
24															
25	NOTES:														
26															