



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

April 12, 2005

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 050001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 & A-12 for the month of March 2005.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink, appearing to read 'James A. McGee', written over a horizontal line.

James A. McGee

JAM:sc
Enclosures
cc: Parties of Record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 & A12 for the month of March 2005 have been furnished to the following individuals by regular U.S. Mail this 12th day of April 2005.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	94,527,394	102,219,446	(7,692,052)	(7.5)	2,891,070	3,007,265	(116,195)	(3.9)	3.2696	3.3991	(0.1295)	(3.8)
SPENT NUCLEAR FUEL DISPOSAL COST	551,576	532,630	18,946	3.6	587,657	569,658	17,999	3.2	0.0939	0.0935	0.0004	0.4
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,272,165	3,109,251	162,914	5.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	98,360,488	105,861,328	(7,500,840)	(7.1)	2,891,070	3,007,265	(116,195)	(3.9)	3.4022	3.5202	(0.1180)	(3.4)
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,756,887	5,999,972	756,915	12.6	329,341	340,093	(10,752)	(3.2)	2.0516	1.7642	0.2874	16.3
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,839,494	910,472	929,022	102.0	32,997	19,000	13,997	73.7	5.5748	4.7920	0.7828	16.3
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,999,389	10,139,532	859,857	8.5	367,074	399,513	(32,439)	(8.1)	2.9965	2.5380	0.4585	18.1
TOTAL COST OF PURCHASED POWER	19,595,769	17,049,976	2,545,793	14.9	729,411	758,606	(29,195)	(3.9)	2.6865	2.2475	0.4390	19.5
TOTAL AVAILABLE MWH					3,620,481	3,765,871	(145,390)	(3.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(2,000,015)	(7,295,975)	5,295,960	(72.6)	(37,822)	(171,250)	133,428	(77.9)	5.2880	4.2604	1.0276	24.1
a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(26,177)	(942,575)	916,398	(97.2)	(37,822)	(171,250)	133,428	(77.9)	0.0692	0.5504	(0.4812)	(87.4)
b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(7,218,850)	(7,690,922)	472,072	(6.1)	(235,327)	(225,455)	(9,872)	4.4	3.0676	3.4113	(0.3437)	(10.1)
TOTAL FUEL COST AND GAINS ON POWER SALES	(9,245,042)	(15,929,472)	6,684,430	(42.0)	(273,149)	(396,705)	123,556	(31.2)	3.3846	4.0154	(0.6308)	(15.7)
NET INADVERTENT AND WHEELED INTERCHANGE					3,834	0	3,834					
TOTAL FUEL AND NET POWER TRANSACTIONS	108,711,215	106,981,831	1,729,384	1.6	3,351,166	3,369,166	(18,000)	(0.5)	3.2440	3.1753	0.0687	2.2
NET UNBILLED	9,538,928	3,870,763	5,668,165	146.4	(294,050)	(121,901)	(172,149)	141.2	0.3283	0.1274	0.2009	157.7
COMPANY USE	374,059	381,038	(6,979)	(1.8)	(11,531)	(12,000)	469	(3.9)	0.0129	0.0125	0.0004	3.2
T & D LOSSES	4,541,153	6,228,157	(1,687,004)	(27.1)	(139,987)	(196,143)	56,156	(28.6)	0.1563	0.2049	(0.0486)	(23.7)
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	108,711,215	106,981,831	1,729,384	1.6	2,905,598	3,039,122	(133,524)	(4.4)	3.7414	3.5202	0.2212	6.3
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,935,776)	(5,951,492)	(984,283)	16.5	(185,298)	(169,069)	(16,229)	9.6	3.7430	3.5202	0.2228	6.3
JURISDICTIONAL KWH SALES	101,775,440	101,030,339	745,101	0.7	2,720,300	2,870,053	(149,753)	(5.2)	3.7413	3.5202	0.2211	6.3
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	101,986,115	101,414,254	571,861	0.6	2,720,300	2,870,053	(149,753)	(5.2)	3.7491	3.5335	0.2156	6.1
PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	2,720,300	2,870,053	(149,753)	(5.2)	0.2353	0.2230	0.0123	5.5
a MARKET PRICE TRUE-UP	0	0	0	0.0	2,720,300	2,870,053	(149,753)	(5.2)	0.0000	0.0000	0.0000	0.0
b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,720,300	2,870,053	(149,753)	(5.2)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	108,386,284	107,814,423	571,860	0.5	2,720,300	2,870,053	(149,753)	(5.2)	3.9844	3.7565	0.2279	6.1
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									3.9873	3.7592	0.2281	6.1
GPIF	178,308	178,308			2,720,300	2,870,053			0.0066	0.0062	0.0004	6.5
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.994	3.765	0.229	6.1

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	250,215,776	301,510,565	(51,294,789)	(17.0)	8,207,053	8,876,378	(669,325)	(7.5)	3.0488	3.3968	(0.3480)	(10.2)
SPENT NUCLEAR FUEL DISPOSAL COST	1,601,906	1,546,251	55,655	3.6	1,706,696	1,653,744	52,952	3.2	0.0939	0.0935	0.0004	0.4
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	28,058	0	28,058	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,665,112	9,402,102	263,010	2.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	261,510,853	312,458,918	(50,948,065)	(16.3)	8,207,053	8,876,378	(669,325)	(7.5)	3.1864	3.5201	(0.3337)	(9.5)
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,577,662	21,249,127	(671,465)	(3.2)	961,866	1,001,006	(39,140)	(3.9)	2.1393	2.1228	0.0165	0.8
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,416,333	2,415,704	4,000,629	165.6	119,542	51,000	68,542	134.4	5.3674	4.7367	0.6307	13.3
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	34,209,227	31,567,464	2,641,763	8.4	1,114,704	1,245,391	(130,687)	(10.5)	3.0689	2.5347	0.5342	21.1
TOTAL COST OF PURCHASED POWER	61,203,221	55,232,295	5,970,926	10.8	2,196,112	2,297,397	(101,286)	(4.4)	2.7869	2.4041	0.3828	15.9
TOTAL AVAILABLE MWH					10,403,165	11,173,775	(770,611)	(6.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(6,220,962)	(20,888,246)	14,667,284	(70.2)	(133,893)	(497,050)	363,157	(73.1)	4.6462	4.2024	0.4438	10.6
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(751,297)	(2,454,712)	1,703,415	(69.4)	(133,893)	(497,050)	363,157	(73.1)	0.5611	0.4939	0.0672	13.6
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(19,831,398)	(21,075,795)	1,244,398	(5.9)	(663,924)	(642,091)	(21,833)	3.4	2.9870	3.2824	(0.2954)	(9.0)
TOTAL FUEL COST AND GAINS ON POWER SALES NET INADVERTENT AND WHEELED INTERCHANGE	(26,803,856)	(44,418,753)	17,615,098	(39.7)	(797,817)	(1,139,141)	341,324	(30.0)	3.3596	3.8993	(0.5397)	(13.8)
TOTAL FUEL AND NET POWER TRANSACTIONS	295,910,419	323,272,459	(27,362,041)	(8.5)	9,610,213	10,034,634	(424,421)	(4.2)	3.0791	3.2216	(0.1425)	(4.4)
NET UNBILLED COMPANY USE	(3,337,525)	308,058	(3,645,583)	(1,183.4)	108,392	(4,139)	112,531	(2,719.0)	(0.0366)	0.0033	(0.0399)	(1,209.1)
T & D LOSSES	978,306	1,158,286	(179,980)	(15.5)	(31,772)	(36,000)	4,228	(11.7)	0.0107	0.0123	(0.0016)	(13.0)
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	295,910,419	323,272,459	(27,362,041)	(8.5)	9,107,062	9,409,246	(302,184)	(3.2)	3.2492	3.4357	(0.1865)	(5.4)
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(17,584,336)	(17,180,667)	(403,669)	2.4	(539,978)	(499,145)	(40,833)	8.2	3.2565	3.4420	(0.1855)	(5.4)
JURISDICTIONAL KWH SALES	278,326,083	306,091,792	(27,765,710)	(9.1)	8,567,084	8,910,101	(343,017)	(3.9)	3.2488	3.4353	(0.1865)	(5.4)
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	278,795,795	307,254,941	(28,459,146)	(9.3)	8,567,084	8,910,101	(343,017)	(3.9)	3.2543	3.4484	(0.1941)	(5.6)
PRIOR PERIOD TRUE-UP	19,200,506	19,200,507	(1)	0.0	8,567,084	8,910,101	(343,017)	(3.9)	0.2241	0.2155	0.0086	4.0
MARKET PRICE TRUE-UP	0	0	0	0.0	8,567,084	8,910,101	(343,017)	(3.9)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,567,084	8,910,101	(343,017)	(3.9)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	297,996,301	326,455,448	(28,459,147)	(8.7)	8,567,084	8,910,101	(343,017)	(3.9)	3.4784	3.6639	(0.1855)	(5.1)
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									3.4809	3.6665	(0.1856)	(5.1)
GPIF	534,924	534,924			8,567,084	8,910,101			0.0062	0.0060	0.0002	96.8
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.487	3.673	(0.185)	(5.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
FUEL COSTS AND NET POWER TRANSACTIONS								
FUEL COST OF SYSTEM NET GENERATION	\$94,527,394	102,219,446	(\$7,692,052)	(7.5)	\$250,215,776	\$301,510,565	(\$51,294,789)	(17.0)
a. NUCLEAR FUEL DISPOSAL COST	551,576	532,630	18,946	3.6	1,601,906	1,546,251	55,655	3.6
c. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	28,058	0	28,058	100.0
FUEL COST OF POWER SOLD	(2,000,015)	(7,295,975)	5,295,960	(72.6)	(6,220,962)	(20,888,246)	14,667,284	(70.2)
a. GAIN ON POWER SALES	(26,177)	(942,575)	916,398	(97.2)	(751,297)	(2,454,712)	1,703,415	(69.4)
FUEL COST OF PURCHASED POWER	6,756,887	5,999,972	756,915	12.6	20,577,662	21,249,127	(671,465)	(3.2)
a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,999,389	10,139,532	859,857	8.5	34,209,227	31,567,464	2,641,763	8.4
c. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
ENERGY COST OF ECONOMY PURCHASES	1,839,494	910,472	929,022	102.0	6,416,333	2,415,704	4,000,629	165.6
TOTAL FUEL & NET POWER TRANSACTIONS	112,657,900	111,563,503	1,094,398	1.0	306,076,704	334,946,153	(28,869,449)	(8.6)
ADJUSTMENTS TO FUEL COST:								
a. FUEL COST OF STRATIFIED SALES	(7,218,850)	(7,690,922)	472,072	(6.1)	(19,831,398)	(21,075,795)	1,244,398	(5.9)
c. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,272,165	3,109,251	162,914	5.2	9,665,112	9,402,102	263,010	2.8
OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
ADJUSTED TOTAL FUEL & NET PWR TRNS	\$108,711,215	\$106,981,831	\$1,729,384	1.6	\$295,910,419	\$323,272,459	(\$27,362,041)	(8.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7,968	\$0	\$7,968		\$25,320	\$0	\$25,320
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	6,380	0	6,380		17,850	0	17,850
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(28,058)	0	(28,058)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0		0	0	0
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,267,170	3,109,251	157,919		9,650,001	9,402,102	247,899
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,272,165	\$3,109,251	\$162,914		\$9,665,112	\$9,402,102	\$263,010

KWH SALES								
JURISDICTIONAL SALES	2,720,300,208	2,870,053,000	(149,752,792)	(5.2)	8,567,084,435	8,910,101,000	(343,016,565)	(3.9)
NON JURISDICTIONAL (WHOLESALE) SALES	185,298,223	169,069,000	16,229,223	9.6	539,978,202	499,145,000	40,833,202	8.2
TOTAL SALES	2,905,598,431	3,039,122,000	(133,523,569)	(4.4)	9,107,062,637	9,409,246,000	(302,183,363)	(3.2)
JURISDICTIONAL SALES % OF TOTAL SALES	93.62	94.44	(0.82)	(0.9)	94.07	94.70	(0.63)	(0.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
TRUE UP CALCULATION								
JURISDICTIONAL FUEL REVENUE	\$105,607,419	\$112,206,645	(\$6,599,226)	(5.9)	\$332,555,791	\$348,346,368	(\$15,790,577)	(4.5)
ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(19,200,506)	(19,200,507)	1	0.0
b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(534,924)	(534,924)	0	0.0
c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL FUEL REVENUE	99,028,943	105,628,168	(6,599,225)	(6.3)	312,820,361	328,610,937	(15,790,576)	(4.8)
ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	108,711,215	106,981,831	1,729,384	1.6	295,910,419	323,272,459	(27,362,041)	(8.5)
JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	93.62	94.44	(0.82)	(0.9)	94.07	94.70	(0.63)	(0.7)
JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	101,986,115	101,414,254	571,861	0.6	278,795,795	307,254,941	(28,459,146)	(9.3)
TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,957,172)	4,213,914	(7,171,086)	(170.2)	34,024,567	21,355,996	12,668,570	59.3
INTEREST PROVISION FOR THE MONTH (LINE D10)	(270,109)	(141,626)	(128,483)	90.7	(885,274)	(479,862)	(405,412)	84.5
TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(121,238,959)	(126,355,109)	5,116,150	(4.1)	(170,405,871)	(155,959,294)	(14,446,577)	9.3
0. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	19,200,506	19,200,507	(1)	0.0
1. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(118,066,072)	(115,882,653)	(2,183,419)	1.9	(118,066,072)	(115,882,653)	(2,183,419)	1.9
2. OTHER:								
3. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$118,066,072)	(115,882,653)	(2,183,419)	1.9	(\$118,066,072)	(115,882,653)	(2,183,419)	1.9
INTEREST PROVISION								
BEGINNING TRUE UP (LINE C9)	(\$121,238,959)	N/A						
ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(117,795,963)	N/A						
TOTAL OF BEGINNING & ENDING TRUE UP	(239,034,922)	N/A					NOT	
AVERAGE TRUE UP (50% OF LINE D3)	(119,517,461)	N/A						
INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.650	N/A						
INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.780	N/A		--				
TOTAL (LINE D5 + LINE D6)	5.430	N/A					APPLICABLE	
AVERAGE INTEREST RATE (50% OF LINE D7)	2.715	N/A						
MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.226	N/A		--				
0. INTEREST PROVISION (LINE D4 * LINE D9)	(\$270,109)	N/A						

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	21,855,190	30,701,317	-8,846,127	-28.8%
2	LIGHT OIL	1,947,480	1,101,068	846,412	76.9%
3	COAL	28,005,977	28,947,373	-941,396	-3.3%
4	GAS	40,519,117	39,437,802	1,081,315	2.7%
5	NUCLEAR	2,199,631	2,031,885	167,746	8.3%
6					
7					
8	TOTAL (\$)	94,527,394	102,219,445	-7,692,051	-7.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	453,176	535,825	-82,649	-15.4%
10	LIGHT OIL	16,645	8,802	7,843	89.1%
11	COAL	1,090,815	1,186,433	-95,618	-8.1%
12	GAS	742,778	706,547	36,231	5.1%
13	NUCLEAR	587,657	569,658	17,999	3.2%
14					
15					
16	TOTAL (MWH)	2,891,070	3,007,265	116,195	-3.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	691,266	841,632	-150,366	-17.9%
18	LIGHT OIL (BBL)	35,795	18,714	17,081	91.3%
19	COAL (TON)	431,804	451,803	-19,999	-4.4%
20	GAS (MCF)	5,765,553	5,232,979	532,574	10.2%
21	NUCLEAR (MMBTU)	5,984,703	5,805,386	179,317	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,567,914	5,470,606	-902,692	-16.5%
25	LIGHT OIL	207,537	108,541	98,996	91.2%
26	COAL	10,510,726	11,295,083	-784,357	-6.9%
27	GAS	5,899,457	5,232,979	666,478	12.7%
28	NUCLEAR	5,984,703	5,805,386	179,317	3.1%
29					
30					
31	TOTAL (MILLION BTU)	27,170,337	27,912,595	-742,258	-2.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.7	17.82	-2.1	-12.0%
33	LIGHT OIL	0.6	0.29	0.3	96.7%
34	COAL	37.7	39.45	-1.7	-4.4%
35	GAS	25.7	23.49	2.2	9.4%
36	NUCLEAR	20.3	18.94	1.4	7.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

GENERATING SYSTEM COMPARATIVE DATA

FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	31.62	36.48	-4.86	-13.3%
41	LIGHT OIL (\$/BBL)	54.41	58.84	-4.43	-7.5%
42	COAL (\$/TON)	64.86	64.07	0.79	1.2%
43	GAS (\$/MCF)	7.03	7.54	-0.51	-6.7%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.78	5.61	-0.83	-14.7%
48	LIGHT OIL	9.38	10.14	-0.76	-7.5%
49	COAL	2.66	2.56	0.10	4.0%
50	GAS	6.87	7.54	-0.67	-8.9%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.48	3.66	-0.18	-5.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,080	10,210	-130	-1.3%
56	LIGHT OIL	12,468	12,331	137	1.11%
57	COAL	9,636	9,520	115	1.2%
58	GAS	7,942	7,406	536	7.2%
59	NUCLEAR	10,184	10,191	-7	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,398	9,282	116	1.3%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.82	5.73	-0.91	-15.8%
64	LIGHT OIL	11.70	12.51	-0.81	-6.5%
65	COAL	2.57	2.44	0.13	5.2%
66	GAS	5.46	5.58	-0.13	-2.3%
67	NUCLEAR	0.37	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	3.27	3.40	-0.13	-3.8%

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**03-2005
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	165,496.00	44			9,947				1,646,230	7,857,412	4.748	
		165,035.85					#6	248,291	6.612	1,641,652	7,821,698	4.739	31.502
		279.54					GS	2,697	1.031	2,781	17,948	6.421	6.655
		180.61					#2	310	5.795	1,797	17,767	9.837	57.313
UNIT 2	509	136,854.00	36			9,762				1,336,005	6,390,667	4.670	
		135,295.34					#6	199,491	6.621	1,320,789	6,284,393	4.645	31.502
		1,318.23					GS	12,482	1.031	12,869	83,063	6.301	6.655
		240.43					#2	405	5.795	2,347	23,211	9.654	57.311
Bartow													
UNIT 1	122	49,582.00	55			10,727				531,865	2,568,551	5.180	
		49,526.65					#6	80,572	6.594	531,271	2,564,277	5.178	31.826
		55.35					#2	102	5.821	594	4,274	7.722	41.902
UNIT 2	120	49,387.00	55			10,638				525,396	2,535,920	5.135	
		49,387.00					#6	79,681	6.594	525,396	2,535,920	5.135	31.826
UNIT 3	206	54,038.00	35			10,176				549,896	2,655,934	4.915	
		53,930.71					#6	83,231	6.594	548,804	2,648,902	4.912	31.826
		107.29					GS	1,059	1.031	1,092	7,032	6.554	6.640
Crystal River 1 & 2													
UNIT 1	381	235,425.00	83			10,090				2,375,343	6,615,379	2.810	
		593.11					#2	1,033	5.793	5,984	58,773	9.909	56.895
		234,831.89					CA	96,748	24.490	2,369,359	6,556,605	2.792	67.770
UNIT 2	477	258,971.00	73			9,565				2,477,114	6,894,349	2.662	
		586.26					#2	968	5.793	5,608	55,075	9.394	56.896
		258,384.74					CA	100,919	24.490	2,471,506	6,839,274	2.647	67.770
Crystal River 4 & 5													
UNIT 4	717	104,004.00	19			9,502				988,240	2,711,640	2.607	
		2,725.34					#2	4,466	5.798	25,896	231,872	8.508	51.919
		101,278.66					CA	39,740	24.216	962,344	2,479,767	2.448	62.400
UNIT 5	725	496,599.00	92			9,485				4,710,168	12,154,057	2.447	
		279.38					#2	457	5.798	2,650	23,727	8.493	51.919
		496,319.62					CA	194,397	24.216	4,707,518	12,130,330	2.444	62.400

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
TOTAL	3,913	1,550,356.00				9,766				15,140,257	50,383,908	3.250	
Nuclear													
Crystal River 3													
UNIT 3	794	587,657.00	99			10,184				5,984,831	2,199,631	0.374	
		0					NF	5,984,703	1.000	5,984,703	2,199,631	0.000	0.368
		0					#2	22	5.807	128	0	0.000	0.000
TOTAL	794	587,657.00				10,184				5,984,831	2,199,631	0.374	
Gas Turbine													
von Park Peaker	56	7,343.00	18			16,320				119,834	817,674	11.135	
		1,339.71					#2	3,780	5.784	21,863	186,778	13.942	49.412
		6,003.29					GS	95,025	1.031	97,971	630,897	10.509	6.639
artow Peaker	205	2,931.00	2			14,395				42,193	283,704	9.679	
		1,082.14					#2	2,678	5.817	15,578	112,209	10.369	41.900
		1,848.86					GS	25,815	1.031	26,615	171,496	9.276	6.643
ayboro Peaker	200	141.00	0			13,756				1,940	18,123	12.853	
		141.00					#2	333	5.824	1,940	18,123	12.853	54.423
ebary Peaker	644	22,191.00	5			13,506				299,703	2,038,590	9.187	
		1,866.54					#2	4,353	5.791	25,209	254,449	13.632	58.454
		20,324.46					GS	265,983	1.032	274,494	1,784,141	8.778	6.708
ggins Peaker	126	2,906.00	3			17,468				50,762	326,898	11.249	
		2,906.00					GS	49,236	1.031	50,762	326,898	11.249	6.639
ines Energy	1,068	622,625.00	78			7,174				4,466,958	31,352,552	5.036	
		622,625.00					GS	4,375,081	1.021	4,466,958	31,352,552	5.036	7.166
tercession City Peaker	1,056	43,381.00	6			12,517				542,985	4,073,847	9.391	
		7,046.92					#2	15,218	5.796	88,204	880,131	12.490	57.835
		36,334.08					GS	442,394	1.028	454,781	3,193,715	8.790	7.219
o Pinar Peaker	15	0.00	0			0				6	44	0.000	
		0.00					#2	1	5.786	6	44	0.000	44.000
uwannee Peaker	173	952.00	1			14,332				13,644	109,105	11.461	
		658.21					#2	1,617	5.834	9,434	78,515	11.929	48.556

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		293.79					GS	4,100	1.027	4,211	30,590	10.412	7.461
Tiger Bay Cogen	215	15,350.00	10			11,130				170,846	1,017,271	6.627	
		15,350.00					GS	165,709	1.031	170,846	1,017,271	6.627	6.139
Turner Peaker	166	0.00	0			0				301	2,532	0.000	
		0.00					#2	52	5.786	301	2,532	0.000	48.692
Univ of Florida Cogen	48	35,237.00	99			9,538				336,077	1,903,513	5.402	
		35,237.00					GS	325,972	1.031	336,077	1,903,513	5.402	5.839
TOTAL	3,972	753,057.00				8,028				6,045,249	41,943,855	5.570	
SYSTEM TOTAL	8,679	2,891,070.00				9,398				27,170,337	94,527,394	3.270	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2005
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	453,485	841,632	-388,147	-46.1%
	3	Unit Cost (\$/BBL)	31.51	36.48	-4.96	-13.6%
	4	Amount (\$)	14,291,067	30,701,317	-16,410,250	-53.5%
	5	BURNED				
	6	Units (BBL)	691,266	841,632	-150,366	-17.9%
	7	Unit Cost (\$/BBL)	31.62	36.48	-4.86	-13.3%
	8	Amount (\$)	21,855,190	30,701,317	-8,846,127	-28.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,042			
	12	ENDING INVENTORY				
	13	Units (BBL)	915,238	800,000	115,238	14.4%
	14	Unit Cost (\$/BBL)	31.24	36.48	-5.23	-14.3%
	15	Amount (\$)	28,595,971	29,182,640	-586,669	-2.0%
	16					
	17	DAYS SUPPLY	41	28	13	46.4%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	250	18,714	-18,464	-98.7%
	20	Unit Cost (\$/BBL)	325.37	58.84	266.53	453.0%
	21	Amount (\$)	81,341	1,101,068	-1,019,727	-92.6%
	22	BURNED				
	23	Units (BBL)	35,795	18,714	17,081	91.3%
	24	Unit Cost (\$/BBL)	54.41	58.84	-4.43	-7.5%
	25	Amount (\$)	1,947,480	1,101,068	846,412	76.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-434			
	29	ENDING INVENTORY				
	30	Units (BBL)	756,520	550,000	206,520	37.5%
	31	Unit Cost (\$/BBL)	49.10	58.84	-9.74	-16.6%
	32	Amount (\$)	37,142,323	32,362,000	4,780,323	14.8%
	33					
	34	DAYS SUPPLY	655	881	-226	-25.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	5,765,553	5,232,979	532,574	10.2%
	68	Unit Cost (\$/MCF)	7.03	7.54	-0.51	-6.7%
	69	Amount (\$)	40,519,117	39,437,802	1,081,315	2.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,703	5,805,386	179,317	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,199,631	2,031,885	167,746	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

MARCH 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,041.82)	Non recoverable expense of fuel additives.
	(\$5,041.82)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$434.02)	Non recoverable expense of fuel additives.
	\$0.00	Crystal River #3 Participant's share of light oil burned.
(2)	(\$434.02)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,491.89)	Non recoverable expense of inspection reports.
0	(\$2,491.89)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	57,515,475	82,347,059	-24,831,584	-30.2%
2	LIGHT OIL	6,496,032	9,393,226	-2,897,194	-30.8%
3	COAL	86,787,350	92,778,012	-5,990,662	-6.5%
4	GAS	93,031,331	111,093,607	-18,062,276	-16.3%
5	NUCLEAR	6,385,588	5,898,659	486,929	8.3%
6					
7					
8	TOTAL (\$)	250,215,776	301,510,563	-51,294,787	-17.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,157,947	1,420,335	-262,388	-18.5%
10	LIGHT OIL	56,417	68,090	-11,673	-17.1%
11	COAL	3,586,385	3,829,924	-243,539	-6.4%
12	GAS	1,699,609	1,904,285	-204,676	-10.7%
13	NUCLEAR	1,706,696	1,653,744	52,952	3.2%
14					
15					
16	TOTAL (MWH)	8,207,053	8,876,378	-669,325	-7.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,787,709	2,290,734	-503,025	-22.0%
18	LIGHT OIL (BBL)	119,401	152,211	-32,810	-21.6%
19	COAL (TON)	1,403,549	1,459,045	-55,496	-3.8%
20	GAS (MCF)	13,259,604	14,914,331	-1,654,727	-11.1%
21	NUCLEAR (MMBTU)	17,373,757	16,853,312	520,445	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 03-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	11,797,249	14,889,769	-3,092,520	-20.8%
25	LIGHT OIL	692,701	882,827	-190,126	-21.5%
26	COAL	34,529,256	36,476,149	-1,946,893	-5.3%
27	GAS	13,591,715	14,914,331	-1,322,616	-8.9%
28	NUCLEAR	17,373,757	16,853,312	520,445	3.1%
29					
30					
31	TOTAL (MILLION BTU)	77,984,678	84,016,388	-6,031,710	-7.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.1	16.00	-1.9	-11.8%
33	LIGHT OIL	0.7	0.77	-0.1	-10.4%
34	COAL	43.7	43.15	0.6	1.3%
35	GAS	20.7	21.45	-0.7	-3.5%
36	NUCLEAR	20.8	18.63	2.2	11.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.17	35.95	-3.78	-10.5%
41	LIGHT OIL (\$/BBL)	54.41	61.71	-7.31	-11.8%
42	COAL (\$/TON)	61.83	63.59	-1.75	-2.8%
43	GAS (\$/MCF)	7.02	7.45	-0.43	-5.8%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.88	5.53	-0.66	-11.8%
48	LIGHT OIL	9.38	10.64	-1.26	-11.9%
49	COAL	2.51	2.54	-0.03	-1.2%
50	GAS	6.84	7.45	-0.60	-8.1%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.21	3.59	-0.38	-10.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,188	10,483	-295	-2.8%
56	LIGHT OIL	12,278	12,966	-687	-5.30%
57	COAL	9,628	9,524	104	1.1%
58	GAS	7,997	7,832	165	2.1%
59	NUCLEAR	10,180	10,191	-11	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,502	9,465	37	0.4%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.97	5.80	-0.83	-14.3%
64	LIGHT OIL	11.51	13.80	-2.28	-16.5%
65	COAL	2.42	2.42	0.00	-0.1%
66	GAS	5.47	5.83	-0.36	-6.2%
67	NUCLEAR	0.37	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	3.05	3.40	-0.35	-10.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2005 Thru 03-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
team													
Andote													
UNIT 1	510	360,310.00	33			9,991				3,599,958	17,770,627	4.932	
		359,013.59					#6	543,831	6.596	3,587,005	17,674,857	4.923	32.501
		653.72					GS	6,334	1.031	6,531	33,865	5.180	5.347
		642.69					#2	1,108	5.795	6,421	61,905	9.632	55.871
UNIT 2	509	353,236.00	32			9,998				3,531,712	17,424,633	4.933	
		347,048.81					#6	525,853	6.599	3,469,851	16,997,520	4.898	32.324
		5,438.29					GS	52,699	1.032	54,373	354,821	6.524	6.733
		748.90					#2	1,292	5.795	7,488	72,292	9.653	55.954
Bartow													
UNIT 1	122	141,711.00	54			10,726				1,520,058	7,314,411	5.161	
		141,538.97					#6	230,002	6.601	1,518,212	7,303,659	5.160	31.755
		0.00					GS	0	0.000	0	-2,531	0.000	
		172.03					#2	317	5.821	1,845	13,282	7.721	41.899
UNIT 2	120	146,161.00	56			10,689				1,562,271	7,514,731	5.141	
		146,161.00					#6	236,659	6.601	1,562,271	7,514,731	5.141	31.753
UNIT 3	206	158,320.00	36			10,041				1,589,643	7,662,300	4.840	
		157,227.33					#6	239,007	6.605	1,578,672	7,589,976	4.827	31.756
		1,092.67					GS	10,632	1.032	10,971	72,324	6.619	6.802
Crystal River 1 & 2													
UNIT 1	381	631,394.00	77			10,162				6,416,245	17,039,371	2.699	
		1,282.09					#2	2,249	5.793	13,029	120,740	9.417	53.686
		630,111.91					CA	258,846	24.738	6,403,217	16,918,631	2.685	65.362
UNIT 2	477	620,172.00	60			9,624				5,968,496	15,810,287	2.549	
		1,481.38					#2	2,461	5.793	14,257	131,497	8.877	53.432
		618,690.62					CA	240,759	24.731	5,954,240	15,678,790	2.534	65.122

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 03-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	1,034,973.00	67			9,467				9,798,223	24,166,267	2.335	
		7,863.70					#2	12,846	5.795	74,447	690,741	8.784	53.771
		1,027,109.30					CA	395,310	24.598	9,723,777	23,475,526	2.286	59.385
UNIT 5	725	1,315,333.00	84			9,499				12,494,281	31,150,477	2.368	
		4,869.81					#2	7,985	5.793	46,258	436,073	8.955	54.612
		1,310,463.19					CA	508,634	24.473	12,448,023	30,714,404	2.344	60.386
Suwannee Plant													
UNIT 2	32	1,024.00	1			13,743				14,073	76,678	7.488	
		1,015.50					#6	2,152	6.485	13,956	75,709	7.455	35.181
		8.50					#2	20	5.838	117	968	11.388	48.400
UNIT 3	81	5,984.00	3			11,305				67,650	362,072	6.051	
		5,951.46					#6	10,205	6.593	67,282	359,022	6.033	35.181
		32.54					#2	63	5.838	368	3,050	9.373	48.413
TOTAL	3,913	4,768,618.00				9,764				46,562,610	146,291,854	3.068	
Nuclear													
Crystal River 3													
UNIT 3	794	1,706,696.00	100			10,180				17,374,294	6,380,716	0.374	
		0					NF	17,373,757	1.000	17,373,757	6,385,588	0.000	0.368
		0					#2	93	5.781	538	-4,872	0.000	-52.387
TOTAL	794	1,706,696.00				10,180				17,374,294	6,380,716	0.374	
Gas Turbine													
Iron Park Peaker	56	7,777.00	6			16,402				127,560	869,954	11.186	
		1,425.09					#2	4,040	5.786	23,375	199,510	14.000	49.384
		6,351.91					GS	101,047	1.031	104,185	670,444	10.555	6.635
Artow Peaker	205	4,879.00	1			15,464				75,448	502,969	10.309	
		1,575.77					#2	4,191	5.814	24,367	175,605	11.144	41.901
		3,303.23					GS	49,523	1.031	51,081	327,364	9.910	6.610
Wayboro Peaker	200	751.00	0			13,332				10,012	93,435	12.441	
		751.00					#2	1,719	5.824	10,012	93,435	12.441	54.354

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 03-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Debary Peaker	644	60,951.00	4			13,990				852,709	5,747,706	9.430	
		6,073.80					#2	14,657	5.797	84,973	800,647	13.182	54.626
		54,877.20					GS	742,892	1.033	767,736	4,947,059	9.015	6.659
Higgins Peaker	126	4,101.00	2			17,661				72,428	464,755	11.333	
		39.53					#2	121	5.770	698	4,249	10.749	35.116
		4,061.47					GS	69,554	1.031	71,730	460,505	11.338	6.621
Lines Energy	1,068	1,390,924.00	60			7,193				10,005,201	70,687,498	5.082	
		1,390,924.00					GS	9,780,771	1.023	10,005,201	70,687,498	5.082	7.227
Intercession City Peaker	1,056	96,720.00	4			12,867				1,244,475	9,695,791	10.025	
		24,264.21					#2	53,778	5.805	312,202	3,109,527	12.815	57.822
		72,455.79					GS	906,687	1.028	932,273	6,586,264	9.090	7.264
Rio Pinar Peaker	15	43.00	0			19,378				833	6,374	14.823	
		43.00					#2	144	5.787	833	6,374	14.823	44.264
Jwannee Peaker	173	2,136.00	1			13,434				28,695	13,081	0.612	
		1,822.57					#2	4,190	5.844	24,485	203,043	11.140	48.459
		313.43					GS	4,100	1.027	4,211	-189,962	-60.607	-46.332
Tiger Bay Cogen	215	58,974.00	13			10,092				595,159	3,619,294	6.137	
		58,974.00					GS	577,144	1.031	595,159	3,619,294	6.137	6.271
Turner Peaker	166	3,270.00	1			14,370				46,988	377,966	11.559	
		3,270.00					#2	8,121	5.786	46,988	377,966	11.559	46.542
Univ of Florida Cogen	48	101,213.00	98			9,764				988,265	5,464,385	5.399	
		101,213.00					GS	958,221	1.031	988,265	5,464,385	5.399	5.703
TOTAL	3,972	1,731,739.00				8,112				14,047,774	97,543,207	5.633	
SYSTEM TOTAL	8,679	8,207,053.00				9,502				77,984,678	250,215,777	3.049	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	13,259,604	14,914,331	-1,654,727	-11.1%
	68	Unit Cost (\$/MCF)	7.02	7.45	-0.43	-5.8%
	69	Amount (\$)	93,031,331	111,093,607	-18,062,276	-16.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	17,373,757	16,853,312	520,445	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	6,385,588	5,898,659	486,929	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
MARCH, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOI D TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		171,250		171,250	4.260	4.811	7,295,975	8,238,550		542,575.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	1,425		1,425	7.489	7.489	106,716.47	106,716.47		0.00
Cargill Power Markets, LLC	MR1	50		50	3.167	3.666	1,583.31	1,932.81		349.50
City of Homestead, FL	CR-1	54		54	5.993	5.493	3,182.37	2,966.41		(215.96)
City of Homestead, FL	Schedule OS	8		8	4.346	5.789	347.66	463.10		115.44
City of Lakeland, FL	Schedule OS	1,600		1,600	5.327	5.462	85,229.93	87,389.93		2,160.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
City of Tallahassee, FL	CR-1	65		65	4.636	5.181	3,013.68	3,367.63		353.95
Cobb Electric Membership Corp.	EEl	2,845		2,845	4.795	5.154	136,429.32	146,624.17		10,195.85
Florida Municipal Power Agency	CR-1	275		275	6.007	5.567	16,520.45	15,308.20		(1,212.25)
Florida Power & Light Company	CR-1	900		900	4.468	4.513	40,215.29	40,518.79		403.50
Gainesville Regional Utilities	Schedule A	75		75	10.188	10.188	7,641.15	7,641.15		0.00
Oglethorpe Power Corp.	EEl	4,000		4,000	5.161	5.157	206,433.04	206,289.04		(144.00)
Pennsylvania-New Jersey-Maryland Int	MR1	553		553	4.572	6.033	25,283.30	33,381.75		8,078.45
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Reedy Creek Improvement District	Schedule OS	30		30	7.239	7.951	2,171.64	2,365.44		213.80
Seminole Electric Cooperative, Inc	CR-1	5,920		5,920	5.839	5.378	345,592.75	318,405.85		(27,286.90)
Seminole Electric Cooperative, Inc	Contract	40		40	4.883	5.366	1,953.22	2,146.42		193.20
Southern Company Services, Inc	MR1	8,100		8,100	4.825	4.848	390,832.90	392,701.90		1,869.00
Tampa Electric Company	CR-1	7,919		7,919	5.183	5.474	410,403.38	433,487.23		23,083.85
Tampa Electric Company	EEl	650		650	4.719	5.182	30,672.95	33,685.20		3,012.25
Tampa Electric Company	Schedule J	130		130	6.299	9.044	8,188.58	11,756.88		3,568.30
Tennessee Valley Authority	MR1	1,066		1,066	5.857	5.934	62,435.05	63,257.22		822.17
The Energy Authority, Inc.	Contract	2,117		2,117	5.129	5.158	108,582.13	109,198.64		616.51
Sub Total - Gain on Other Power Sales		37,822		37,822	5.288	5.357	2,000,015.25	2,026,191.91		26,176.66
CURRENT MONTH TOTAL		37,822		37,822	5.288	5.357	2,000,015.25	2,026,191.91		26,176.66
DIFFERENCE		-133,428		-133,428	1.028	0.546	(5,295,959.75)	(6,212,358.09)		(916,398.34)
DIFFERENCE %		(77.91)		(77.91)	24.13	11.35	(72.59)	(75.41)		(97.22)
CUMULATIVE ACTUAL		133,893		133,893	4.646	5.207	6,220,961.56	6,972,258.15		751,296.59
CUMULATIVE ESTIMATED		497,050		497,050	4.202	4.696	20,888,246.00	23,342,958.00		2,454,712.00
DIFFERENCE		-363,157		-363,157	0.444	0.511	(14,667,284.44)	(16,370,699.85)		(1,703,415.41)
DIFFERENCE %		(73.06)		(73.06)	10.56	10.88	(70.22)	(70.13)		(69.39)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MARCH, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		340,093			340,093	1.764	1.764	5,999,972.00	5,999,972.00
ACTUAL									
Glades	Firm	10			10	11.705	11.705	1,170.46	1,170.46
Southern Company Services, Inc	Southern UPS	294,160			294,160	1.790	1.790	5,265,464.00	5,265,464.00
Tampa Electric Company	TECO AR1	35,420			35,420	4.503	4.503	1,595,033.80	1,595,033.80
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	3,094.34	3,094.34
Southern Company Services, Inc	Southern UPS	-249			-249	44.124	44.124	(109,868.32)	(109,868.32)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,993.00	1,993.00
CURRENT MONTH TOTAL		329,341			329,341	2.052	2.052	6,756,887.28	6,756,887.28
DIFFERENCE		-10,752			-10,752	0.288	0.288	756,915.28	756,915.28
DIFFERENCE %		(3.2)			(3.2)	16.3	16.3	12.6	12.6
CUMULATIVE ACTUAL		961,866			961,866	2.139	2.139	20,577,661.56	20,577,661.56
CUMULATIVE ESTIMATED		1,001,006			1,001,006	2.123	2.123	21,249,127.00	21,249,127.00
DIFFERENCE		-39,140			-39,140	0.017	0.017	(671,465.44)	(671,465.44)
DIFFERENCE %		(3.9)			(3.9)	0.8	0.8	(3.2)	(3.2)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
MARCH, 2005

PURCHASED FROM	(1)	TYPE & PURCHASED TOTAL KWH FOR OTHER UTILITIES	(3)	PURCHASED TOTAL KWH FOR OTHER UTILITIES	(4)	INTERRUPTIBLE FIRM (900)	(5)	ENERGY COST C/KWH	(7)	TOTAL AMOUNT FOR FUEL ADJ	(8)	TOTAL AMOUNT	(9)	ESTIMATED	
														399,513	2,538

CO-GEN	AUBURNDALE POWER PARTNERS, L.P. (AUBRDLAS)	2,429	7,516	0	7,516	0	0	2,202	5,031	122,184.38	5,031	122,184.38	ADJ	0	0
CO-GEN	Auburndale Power Partners, L.P. (AUBRDLC)	0	0	0	0	0	0	2,202	2,202	165,493.73	2,202	165,493.73	ADJ	0	0
CO-GEN	Auburndale Power Partners, L.P. (AUBSET)	50,478	0	0	0	0	0	3,034	3,034	1,531,514.66	3,034	1,531,514.66	ADJ	0	0
CO-GEN	Bay County (BAYCOUNT)	6,594	0	0	0	0	2,200	2,200	145,068.00	(136,066.77)	2,200	145,068.00	ADJ	0	0
CO-GEN	Cargill Fertilizer, Inc. (CARGILLF)	5,371	0	0	0	0	2,359	2,359	126,701.89	(665.10)	2,359	126,701.89	ADJ	0	0
CO-GEN	Central Power & Lime (FLACRUSH)	0	0	0	0	0	0,000	0,000	27,206.32	0.00	0,000	27,206.32	ADJ	0	0
CO-GEN	Cirus World (CITRUS)	20	0	0	0	0	3,988	3,988	798.00	0.00	3,988	798.00	ADJ	0	0
CO-GEN	Jefferson Power L.C. (JEFFOWR)	181	31	181	0	0	1,985	1,985	3,592.85	143.55	1,985	3,592.85	ADJ	0	0
CO-GEN	Lake County (LAKCOUNT)	8,576	0	0	0	0	2,246	2,246	192,816.96	(797.77)	2,246	192,816.96	ADJ	0	0
CO-GEN	Lake County Limited (LAKORDER)	34,994	0	0	0	0	3,474	3,474	1,215,691.56	(9,317.23)	3,474	1,215,691.56	ADJ	0	0
CO-GEN	Metro-Dade County (METRDAD)	15,885	0	0	0	0	4,352	4,352	691,750.40	88,354.20	4,352	691,750.40	ADJ	0	0
CO-GEN	Metro-Dade County (METRDAS)	12	0	0	0	0	3,929	3,929	471.48	(38.92)	3,929	471.48	ADJ	0	0
CO-GEN	Orange Cogen (ORANGAS)	9,906	0	0	0	0	4,897	4,897	485,096.82	(38.92)	4,897	485,096.82	ADJ	0	0
CO-GEN	Orange Cogen (ORANGECO)	29,559	0	0	0	0	2,668	2,668	788,634.12	(11,056.15)	2,668	788,634.12	ADJ	0	0
CO-GEN	Orlando Cogen Limited (ORLACOG)	58,644	0	0	0	0	3,583	3,583	2,101,214.52	53,323.93	3,583	2,101,214.52	ADJ	0	0
CO-GEN	Orlando Cogen Limited (ORLCOGAS)	89	0	0	0	0	4,526	4,526	4,029.92	(490.15)	4,526	4,029.92	ADJ	0	0
CO-GEN	Pasco Cogen Limited (PASCCOGL)	46,601	0	0	0	0	2,546	2,546	1,186,461.46	(20,679.43)	2,546	1,186,461.46	ADJ	0	0
CO-GEN	Pasco County Resource Recovery (PASCOUNT)	7,918	0	0	0	0	2,246	2,246	177,838.28	(1,952.10)	2,246	177,838.28	ADJ	0	0
CO-GEN	Pasco Phosphate (OCSWFCRK)	102	0	0	0	0	4,877	4,877	4,975.98	3,613.00	4,877	4,975.98	ADJ	0	0
CO-GEN	Pasco Phosphate (OCWSPRS)	70	0	0	0	0	0,000	0,000	0.00	0.00	0,000	0.00	ADJ	0	0
CO-GEN	Perpetual Energy (PPETUAL)	0	0	0	0	0	0,000	0,000	0.00	0.00	0,000	0.00	ADJ	0	0
CO-GEN	Pineas County Resource Recovery (PINCOUNT)	35,347	0	0	0	0	2,200	2,200	777,634.00	(4,396.66)	2,200	777,634.00	ADJ	0	0
CO-GEN	Polk Power Partners, L.P. (MULBERRY)	28,747	0	0	0	0	2,381	2,381	684,459.40	(20,524.52)	2,381	684,459.40	ADJ	0	0
CO-GEN	Polk Power Partners, L.P. (HOYSTER)	11,179	0	0	0	0	2,510	2,510	280,599.93	(6,933.20)	2,510	280,599.93	ADJ	0	0
CO-GEN	St. Joe Forest Products (STJOEFOR)	0	0	0	0	0	0,000	0,000	0.00	0.00	0,000	0.00	ADJ	0	0
CO-GEN	U S Agr-Chemicals (AGRICHEM)	4,197	0	0	0	0	4,650	4,650	195,160.50	0.00	4,650	195,160.50	ADJ	0	0
CO-GEN	U S Agr-Chemicals (AGRICHEM)	4,197	0	0	0	0	4,650	4,650	195,160.50	0.00	4,650	195,160.50	ADJ	0	0
CO-GEN	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	2,341	0	0	0	0	3,548	3,548	83,058.68	7,359.39	3,548	83,058.68	ADJ	0	0
CO-GEN	Jefferson Power L.C. (JEFFAS)	218	0	0	0	0	5,162	5,162	11,253.16	6,594.48	5,162	11,253.16	ADJ	0	0
ADJ		51	0	0	0	0	2,997	2,997	10,999,388.53	8.5	2,997	10,999,388.53		0	0
	CURRENT MONTH TOTAL	367,074	0	0	0	0	2,997	2,997	10,999,388.53	8.5	2,997	10,999,388.53		0	0
	DIFFERENCE	-32,439	0	0	0	0	0	0	0	0	0	0		0	0
	DIFFERENCE %	(8.1)	0	0	0	0	0	0	0	0	0	0		0	0
	CUMULATIVE ACTUAL	1,114,704	1,245,391	1,114,704	1,245,391	1,114,704	3,069	3,069	34,209,227.12	8.4	3,069	34,209,227.12		0	0
	CUMULATIVE ESTIMATED	1,245,391	1,245,391	1,245,391	1,245,391	1,245,391	2,535	2,535	31,567,464.00	8.4	2,535	31,567,464.00		0	0
	CUMULATIVE DIFFERENCE	-130,687	0	-130,687	0	-130,687	0.534	0.534	2,641,763.12	0.00	0.534	2,641,763.12		0	0
	CUMULATIVE DIFFERENCE %	(10.5)	0	(10.5)	0	(10.5)	21.1	21.1	8.4	0.00	21.1	8.4		0	0

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PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 FOR THE MONTH OF:
 MARCH, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUFI SAVINGS \$
ESTIMATED		19,000	4.792	910,472.00	5.750	1,092,521.00	182,049.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6.931	2.367	164,055.57	2.367	164,055.57	0.00
Seminole	Load Following	5,913	4.002	236,622.74	4.002	236,622.74	0.00
Seminole	RPR Purchase	124	1.957	2,426.68	1.957	2,426.68	0.00
Calpine Energy Services, LP	EEl	459	4.382	20,115.00	6.205	28,482.84	8,367.84
Cargill Power Markets, LLC	Contract	341	7.965	27,161.00	11.291	38,503.45	11,342.45
Carolina Power Light Company	Transmission Purchase	0	0.000	557.40	0.000	0.00	(557.40)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	4,036.08	0.000	0.00	(4,036.08)
Cobb Electric Membership Corp.	EEl	11,278	5.784	652,285.00	8.728	984,333.20	332,048.20
Florida Power & Light Company	Schedule OS	300	5.433	16,300.00	7.203	21,610.00	5,310.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,038.00	0.000	0.00	(1,038.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	149,273.85	0.000	0.00	(149,273.85)
New Hope Power Partnership	Schedule OS	340	6.265	21,300.00	11.630	39,541.67	18,241.67
Reedy Creek Improvement District	Schedule OS	430	6.312	27,140.00	7.187	30,904.10	3,764.10
Reliant Energy Services, Inc.	Schedule OS	1,384	10.062	139,256.00	11.493	159,058.00	19,802.00
Seminole Electric Cooperative, Inc	Contract	235	5.513	12,955.00	8.981	21,105.85	8,150.85
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	14,900.60	0.000	0.00	(14,900.60)
South Carolina Electric & Gas	Transmission Purchase	0	0.000	346.50	0.000	0.00	(346.50)
Southern Company Services, Inc	Contract	1,000	6.600	66,000.00	12.508	125,080.05	59,080.05
Southern Company Services, Inc	MR1	1,541	5.815	89,605.00	7.762	119,606.46	30,001.46
Southern Company Services, Inc	Transmission Purchase	0	0.000	6,118.52	0.000	0.00	(6,118.52)
Tampa Electric Company	EEl	505	6.327	31,950.00	8.408	42,459.35	10,509.35
Tennessee Valley Authority	Transmission Purchase	0	0.000	2,405.00	0.000	0.00	(2,405.00)
The Energy Authority, Inc.	Contract	2,171	6.728	146,070.00	12.268	266,338.69	120,268.69
The Energy Authority, Inc.	Schedule OS	45	4.300	1,935.00	5.306	2,387.88	452.88
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	3,707.10	0.000	0.00	(3,707.10)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	27.28	0.000	0.00	(27.28)
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	1,558.28	0.000	0.00	(1,558.28)
Pennsylvania-New Jersey-Maryland Int	Transmission Purchase	0	0.000	110.74	0.000	0.00	(110.74)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	276.10	0.000	0.00	(276.10)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(38.84)	0.000	0.00	38.84
SubTotal - Energy Purchases (Non-Broker)		32,997	5.575	1,839,493.60	6.917	2,282,516.53	443,022.93
CURRENT MONTH TOTAL		32,997	5.575	1,839,493.60	6.917	2,282,516.53	443,022.93
DIFFERENCE		13,997	0.783	929,021.60	1.167	1,189,995.53	260,973.93
DIFFERENCE %		73.7	16.3	102.0	20.3	108.9	143.4
CUMULATIVE ACTUAL		119,542	5.367	6,416,332.76	6.100	7,292,613.67	876,280.91
CUMULATIVE ESTIMATED		51,000	4.737	2,415,704.00	5.684	2,898,787.00	483,083.00
DIFFERENCE		68,542	0.631	4,000,628.76	0.417	4,393,826.67	393,197.91
DIFFERENCE %		134.4	13.3	165.6	7.3	151.6	81.39

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	0	0	0	0	0	0	0	0	0	1,539,860
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	0	0	0	0	0	0	0	0	0	7,391,951
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	0	0	0	0	0	0	0	0	0	758,560
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	0	0	0	0	0	0	0	0	0	1,531,200
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	0	0	0	0	0	0	0	0	(41,466)
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	0	0	0	0	0	0	0	0	0	1,444,065
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	0	0	0	0	0	0	0	0	0	7,742,095
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,998	0	0	0	0	0	0	0	0	0	2,084,641
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	0	0	0	0	0	0	0	0	0	6,601,504
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	0	0	0	0	0	0	0	0	0	4,704,988
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	0	0	0	0	0	0	0	0	0	9,603,778
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	0	0	0	0	0	0	0	0	0	2,604,980
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	0	0	0	0	0	0	0	0	0	6,200,985
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	0	0	0	0	0	0	0	0	0	8,415,253
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	0	0	0	0	0	0	0	0	0	3,144,419
17 U.S Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	0	0	0	0	0	0	0	0	0	131,854
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	0	0	0	0	0	0	0	0	0	2,561,799
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	0	0	0	0	0	0	0	0	0	12,907,299
20 Incremental Security				33,528	332,951	447,290	0	0	0	0	0	0	0	0	0	813,769
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	0	0	0	0	0	0	0	0	0	1,979,301
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	0	0	0	0	0	0	0	0	0	(194,406)
SUBTOTAL				27,561,896	27,411,756	26,952,779	0	0	0	0	0	0	0	0	0	81,926,430

Confidential Capacity Contracts (Aggregated):

Total	180.25 to 190.25	6	956,205	900,677	4,186	0	0	0	0	0	0	0	0	0	0	1,861,068
TOTAL			28,518,100	28,312,433	26,956,965	0	0	0	0	0	0	0	0	0	0	83,787,498