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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

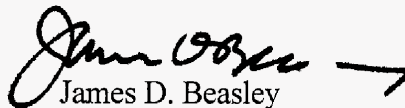
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

03703 APR 15 05

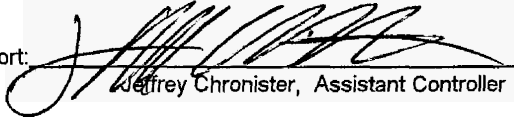
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	02/02/05	F02	*	*	716.69	\$57.0030
2.	Polk	BP/Polk	Tampa	MTC	Polk	02/03/05	F02	*	*	178.02	\$56.2062
3.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/01/05	F06	*	*	488.55	\$32.5250
4.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/02/05	F06	*	*	486.40	\$32.5250
5.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/03/05	F06	*	*	480.05	\$32.5250
6.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/04/05	F06	*	*	490.78	\$32.5250
7.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/07/05	F06	*	*	483.61	\$32.5250
8.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/08/05	F06	*	*	659.00	\$32.5250
9.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/09/05	F06	*	*	817.38	\$32.5250
10.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/10/05	F06	*	*	490.81	\$32.5250
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/11/05	F06	*	*	654.84	\$32.5250
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/14/05	F06	*	*	326.69	\$31.7330
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/15/05	F06	*	*	616.31	\$31.7330
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/16/05	F06	*	*	621.72	\$31.7330
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/17/05	F06	*	*	624.05	\$31.7330
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/18/05	F06	*	*	622.52	\$31.7330
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/21/05	F06	*	*	630.60	\$32.5400
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/22/05	F06	*	*	637.05	\$32.5400
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/23/05	F06	*	*	313.07	\$32.5400
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/24/05	F06	*	*	159.57	\$32.5250

* No analysis Taken
FPSC FORM 423-1 (2/87)

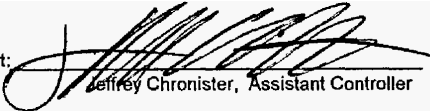
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/Polk	Polk	02/02/05	F02	716.69									\$0.0000	\$0.0000	\$57.0030
2.	Polk	BP/Polk	Polk	02/03/05	F02	178.02									\$0.0000	\$0.0000	\$56.2062
3.	Phillips	Transmontaigne	Phillips	02/01/05	F06	488.55									\$0.0000	\$0.0000	\$32.5250
4.	Phillips	Transmontaigne	Phillips	02/02/05	F06	486.40									\$0.0000	\$0.0000	\$32.5250
5.	Phillips	Transmontaigne	Phillips	02/03/05	F06	480.05									\$0.0000	\$0.0000	\$32.5250
6.	Phillips	Transmontaigne	Phillips	02/04/05	F06	490.78									\$0.0000	\$0.0000	\$32.5250
7.	Phillips	Transmontaigne	Phillips	02/07/05	F06	483.61									\$0.0000	\$0.0000	\$32.5250
8.	Phillips	Transmontaigne	Phillips	02/08/05	F06	659.00									\$0.0000	\$0.0000	\$32.5250
9.	Phillips	Transmontaigne	Phillips	02/09/05	F06	817.38									\$0.0000	\$0.0000	\$32.5250
10.	Phillips	Transmontaigne	Phillips	02/10/05	F06	490.81									\$0.0000	\$0.0000	\$32.5250
11.	Phillips	Transmontaigne	Phillips	02/11/05	F06	654.84									\$0.0000	\$0.0000	\$32.5250
12.	Phillips	Transmontaigne	Phillips	02/14/05	F06	326.69									\$0.0000	\$0.0000	\$31.7330
13.	Phillips	Transmontaigne	Phillips	02/15/05	F06	616.31									\$0.0000	\$0.0000	\$31.7330
14.	Phillips	Transmontaigne	Phillips	02/16/05	F06	621.72									\$0.0000	\$0.0000	\$31.7330
15.	Phillips	Transmontaigne	Phillips	02/17/05	F06	624.05									\$0.0000	\$0.0000	\$31.7330
16.	Phillips	Transmontaigne	Phillips	02/18/05	F06	622.52									\$0.0000	\$0.0000	\$31.7330
17.	Phillips	Transmontaigne	Phillips	02/21/05	F06	630.60									\$0.0000	\$0.0000	\$32.5400
18.	Phillips	Transmontaigne	Phillips	02/22/05	F06	637.05									\$0.0000	\$0.0000	\$32.5400
19.	Phillips	Transmontaigne	Phillips	02/23/05	F06	313.07									\$0.0000	\$0.0000	\$32.5400
20.	Phillips	Transmontaigne	Phillips	02/24/05	F06	159.57									\$0.0000	\$0.0000	\$32.5250

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: February Year: 2005
 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	December 2004	Phillips	BP	17.	355.85	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$59.9274	\$59.9274	Price Adjustment
2.	January 2005	Phillips	BP	9.	178.71	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$61.1456	\$61.1456	Price Adjustment
3.	January 2005	Phillips	BP	10.	362.12	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$60.8710	\$60.8710	Price Adjustment
4.	January 2005	Phillips	Transmontaigne	11.	163.86	423-1 (a)	Col. (h), Invoice Price	\$29.7000	\$30.5700	\$30.5700	Price Adjustment
5.	January 2005	Phillips	Transmontaigne	12.	158.21	423-1 (a)	Col. (h), Invoice Price	\$29.7000	\$30.5699	\$30.5699	Price Adjustment

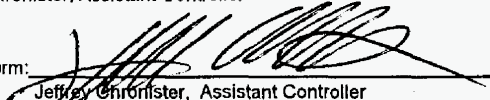
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	51,085.10			\$48.440	3.09	11,810	6.28	12.17
2.	American Coal	10,IL,165	LTC	RB	11,927.00			\$42.490	0.98	11,914	6.85	12.35
3.	American Coal	4, OH, 13	S	RB	8,514.69			\$39.110	4.34	12,558	9.14	6.01
4.	Coal Sales	N/A	S	RB	30,137.20			\$37.800	3.69	11,838	11.90	7.44
5.	Coal Sales	N/A	S	RB	23,899.60			\$42.070	3.65	11,732	11.35	8.37
6.	Coal Sales	N/A	S	RB	5,487.10			\$42.110	3.65	11,732	11.35	8.37
7.	Dodge Hill Mining	9,KY,225	LTC	RB	43,554.40			\$40.930	2.48	12,694	8.56	7.06
8.	Dodge Hill Mining	9,KY,225	LTC	RB	5,048.90			\$40.020	3.08	11,451	8.08	13.39
9.	Dodge Hill Mining	9,KY,225	LTC	RB	19,389.30			\$39.801	2.47	12,723	8.49	7.12
10.	Dodge Hill Mining	9,KY,225	LTC	RB	3,375.00			\$38.891	3.00	11,578	7.73	12.80
11.	Emerald	N/A	S	RB	10,932.56			\$44.500	2.67	12,573	9.51	6.89
12.	Freeman United	10,IL,117	S	RB	21,927.30			\$36.310	3.35	10,624	8.30	16.78
13.	Ken American	9,KY,177	S	RB	10,094.00			\$50.340	2.80	11,665	8.33	12.00
14.	Knight Hawk	10,IL,77&145	S	RB	12,187.41			\$43.220	2.80	11,321	9.12	12.13
15.	Synthetic American Fuel	10, IL,165	LTC	RB	3,373.00			\$38.750	2.89	12,097	8.97	9.04
16.	Synthetic American Fuel	10, IL,165	LTC	RB	48,496.10			\$38.830	2.89	12,097	8.97	9.04

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: February Year: 2005

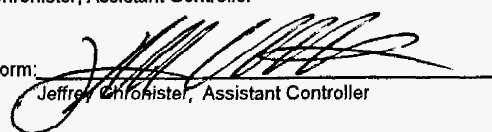
Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

no.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Alliance Coal	10,IL,193	LTC	51,085.10	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	11,927.00	N/A	\$0.00		\$0.000		\$0.000	
3.	American Coal	4, OH, 13	S	8,514.69	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	N/A	S	30,137.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Coal Sales	N/A	S	23,899.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	N/A	S	5,487.10	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	43,554.40	N/A	\$0.00		\$0.000		\$1.580	
8.	Dodge Hill Mining	9,KY,225	LTC	5,048.90	N/A	\$0.00		\$0.000		\$1.580	
9.	Dodge Hill Mining	9,KY,225	LTC	19,389.30	N/A	\$0.00		\$0.000		\$1.531	
10.	Dodge Hill Mining	9,KY,225	LTC	3,375.00	N/A	\$0.00		\$0.000		\$1.531	
11.	Emerald	N/A	S	10,932.56	N/A	\$0.00		\$0.000		\$0.000	
12.	Freeman United	10,IL,117	S	21,927.30	N/A	\$0.00		\$0.000		\$0.000	
13.	Ken American	9,KY,177	S	10,094.00	N/A	\$0.00		\$0.000		\$0.000	
14.	Knight Hawk	10,IL,77&145	S	12,187.41	N/A	\$0.00		\$0.000		\$0.000	
15.	Synthetic American Fuel	10, IL,165	LTC	3,373.00	N/A	\$0.00		\$0.000		\$0.000	
16.	Synthetic American Fuel	10, IL,165	LTC	48,496.10	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: February Year: 2005

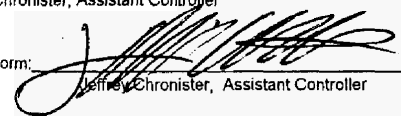
Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	51,085.10		\$0.000	\$0.000								\$48.440
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,927.00		\$0.000	\$0.000								\$42.490
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	8,514.69		\$0.000	\$0.000								\$39.110
4.	Coal Sales	N/A	N/A	RB	30,137.20		\$0.000	\$0.000								\$37.800
5.	Coal Sales	N/A	N/A	RB	23,899.60		\$0.000	\$0.000								\$42.070
6.	Coal Sales	N/A	N/A	RB	5,487.10		\$0.000	\$0.000								\$42.110
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	43,554.40		\$0.000	\$0.000								\$40.930
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,048.90		\$0.000	\$0.000								\$40.020
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,389.30		\$0.000	\$0.000								\$39.801
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,375.00		\$0.000	\$0.000								\$38.891
11.	Emerald	N/A	N/A	RB	10,932.56		\$0.000	\$0.000								\$44.500
12.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	21,927.30		\$0.000	\$0.000								\$36.310
13.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	10,094.00		\$0.000	\$0.000								\$50.340
14.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	12,187.41		\$0.000	\$0.000								\$43.220
15.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	3,373.00		\$0.000	\$0.000								\$38.750
16.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	48,496.10		\$0.000	\$0.000								\$38.830

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	SSM Petcoke	N/A	S	RB	22,699.55			\$28.290	4.91	13,839	0.37	8.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	22,699.55	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

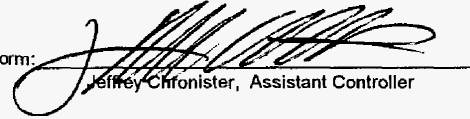
Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges				Waterborne Charges				Total Transportation Charges	Delivered Price Facility	
						(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	SSM Petcoke	N/A	Davant, La.	RB	22,699.55		\$0.000		\$0.000							\$28.290

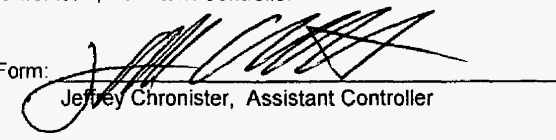
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

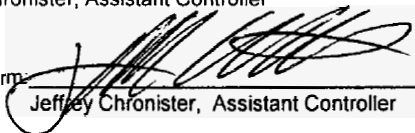
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	301,945.00			\$48.909	2.69	11729	8.26	11.29
2.	Glencore	45,Columbia,999	S	OB	36,574.00			\$76.250	0.63	12341	6.03	7.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	301,945.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Glencore	45,Columbia,999	S	36,574.00	N/A	\$0.000		\$0.000		\$0.000	

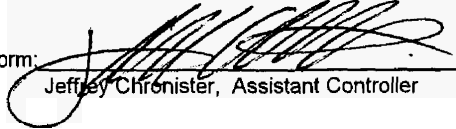
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

e 1.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	0.00			0.000	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	-	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
	Transfer facility	N/A	N/A	N/A	-		\$0.000		\$0.000							\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2004	Big Bend	Big Bend	Glencore Ltd.	2.	35,627.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$74.950	\$74.540	\$74.540	Price Adjustment
2.	January 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	34,921.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.411	\$39.671	Quality Adjustment
3.	January 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	7,046.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.411	\$38.771	Quality Adjustment
4.	January 2005	Transfer Facility	Big Bend	Ken American	8.	19,893.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$39.200	\$40.178	\$49.318	Price Adjustment
5.	January 2005	Transfer Facility	Big Bend	Sythetic American Fuel	10.	42,740.80	423-2(a)	Col. (l), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$1.828	\$40.578	Price Adjustment
6.	January 2005	Transfer Facility	Polk	SSM Petcoke	1.	39,065.53	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.232)	\$28.058	Quality Adjustment