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April 19, 2005

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 050001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March, 2005.

Sincerely,



John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

03840 APR 20 05

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FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**  
**DOCKET No. 050001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of March, 2005 has been furnished by U.S. mail this 19th day of April, 2005, to the following:

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John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: MARCH 2005

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	260,165,564	248,849,987	11,315,577	4.5	6,899,878	6,913,167	(13,289)	(0.2)	3.7706	3.5997	0.1709	4.7
1a Incremental Hedging Implementation Costs	29,792	47,707	(17,915)	(37.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,013,141	2,033,221	(20,080)	(1.0)	2,166,501	2,185,554	(19,053)	(0.9)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	351,569	353,577	(2,008)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	46,692	46,700	(8)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,983,271)	(3,414,130)	430,859	(12.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	259,623,487	247,917,062	11,706,425	4.7	6,899,878	6,913,167	(13,289)	(0.2)	3.7627	3.5862	0.1765	4.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,393,966	17,921,994	(528,028)	(2.9)	875,223	911,726	(36,503)	(4.0)	1.9874	1.9657	0.0217	1.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,473,367	3,249,213	2,224,154	68.5	140,467	94,000	46,467	49.4	3.8966	3.4566	0.4400	12.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,825,215	2,136,499	688,716	NA	53,426	44,913	8,513	NA	5.2881	4.7570	0.5311	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,558,419	14,705,307	(1,146,888)	(7.8)	536,843	627,218	(90,375)	(14.4)	2.5256	2.3445	0.1811	7.7
12 TOTAL COST OF PURCHASED POWER	39,250,967	38,013,013	1,237,954	3.3	1,605,959	1,677,857	(71,898)	(4.3)	2.4441	2.2656	0.1785	7.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	298,874,454	285,930,075	12,944,379	4.5	8,505,837	8,591,024	(85,187)	(1.0)	3.5138	3.3282	0.1856	5.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,590,713)	(10,399,000)	2,808,287	(27.0)	(209,828)	(225,000)	15,172	(6.7)	3.6176	4.6218	(1.0042)	(21.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(205,413)	(141,691)	(63,722)	45.0	(22,373)	(46,084)	23,711	(51.5)	0.9181	0.3075	0.6106	198.6
17 Revenues from Off-System Sales (A6)	(1,882,490)	(787,500)	(1,094,990)	139.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,678,616)	(11,328,191)	1,649,576	(14.6)	(232,201)	(271,064)	38,863	(14.3)	4.1682	4.1788	(0.0106)	(0.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	289,195,839	274,601,884	14,593,955	5.3	8,273,636	8,319,940	(46,304)	(0.6)	3.4954	3.3005	0.1949	5.9
21 Net Unbilled Sales *	20,515,901	13,133,084	7,382,817	NA	586,940	397,912	189,028	NA	0.2864	0.1794	0.1070	NA
22 Company Use *	369,761	364,228	5,533	NA	10,579	11,036	(457)	NA	0.0052	0.0050	0.0002	NA
23 T & D Losses *	15,687,716	16,934,108	(1,246,392)	NA	448,810	513,077	(64,266)	NA	0.2190	0.2313	(0.0123)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	289,195,839	274,601,884	14,593,955	5.3	7,163,196,369	7,321,581,000	(158,384,631)	(2.2)	4.0372	3.7506	0.2867	7.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,865,342	1,323,087	542,255	41.0	46,203,422	35,277,000	10,926,422	31.0	4.0372	3.7506	0.2867	7.6
26 Jurisdictional KWH Sales	287,330,497	273,278,797	14,051,700	5.1	7,116,992,947	7,286,304,000	(169,311,053)	(2.3)	4.0372	3.7506	0.2867	7.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	287,517,262	273,456,429	14,060,833	5.1	7,116,992,947	7,286,304,000	(169,311,053)	(2.3)	4.0399	3.7530	0.2869	7.6
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,116,992,947	7,286,304,000	(169,311,053)	(2.3)	0.1644	0.1606	0.0038	2.4
29 TOTAL JURISDICTIONAL FUEL COST	299,216,231	285,155,398	14,060,833	4.9	7,116,992,947	7,286,304,000	(169,311,053)	(2.3)	4.2043	3.9136	0.2907	7.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.2714	3.9761	0.2953	7.4
32 GPIF **	551,274	551,274	0	NA	7,116,992,947	7,286,304,000	(169,311,053)	(2.3)	0.0077	0.0076	0.0001	1.3
33 Fuel Factor Including GPIF									4.2791	3.9837	0.2954	7.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.279	3.984	0.295	7.4

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2005 THROUGH MARCH 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	736,592,192	727,407,132	9,185,060	1.3	19,251,054	19,889,763	(638,709)	(3.2)	3.8262	3.6572	0.1690	4.6
1a Incremental Hedging Implementation Costs	135,590	142,791	(7,201)	(5.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	4,984,972	5,902,900	(917,928)	(15.6)	5,364,730	6,345,157	(980,427)	(15.5)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	1,061,504	1,067,353	(5,849)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	141,391	141,420	(29)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,654,692)	(10,141,442)	476,750	(4.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	733,250,957	724,520,154	8,730,803	1.2	19,251,054	19,889,763	(638,709)	(3.2)	3.8089	3.6427	0.1662	4.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,442,550	58,659,753	(9,217,203)	(15.7)	2,549,682	2,908,030	(358,348)	(12.3)	1.9392	2.0172	(0.0780)	(3.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	14,852,049	9,346,639	5,505,410	58.9	410,355	275,000	135,355	49.2	3.6193	3.3968	0.2205	6.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,764,194	6,002,279	4,761,915	79.3	230,037	124,917	105,120	84.2	4.6793	4.8050	(0.1257)	(2.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	39,867,968	43,088,510	(3,220,542)	(7.5)	1,607,393	1,834,449	(227,056)	(12.4)	2.4803	2.3489	0.1314	5.6
12 TOTAL COST OF PURCHASED POWER	114,926,761	117,097,181	(2,170,420)	(1.9)	4,797,467	5,142,396	(344,929)	(6.7)	2.3956	2.2771	0.1185	5.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	848,177,718	841,617,335	6,560,383	0.8	24,048,521	25,032,159	(983,638)	(3.9)	3.5269	3.3621	0.1648	4.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(21,445,364)	(34,687,350)	13,241,986	(38.2)	(592,568)	(760,000)	167,432	(22.0)	3.6191	4.5641	(0.9450)	(20.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(530,806)	(412,143)	(118,663)	28.8	(113,015)	(133,793)	20,778	(15.5)	0.4697	0.3080	0.1617	52.5
17 Revenues from Off-System Sales (A6)	(5,479,295)	(2,423,300)	(3,055,995)	126.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(27,455,465)	(37,522,793)	10,067,328	(26.8)	(705,583)	(893,793)	188,210	(21.1)	3.8912	4.1982	(0.3070)	(7.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	820,722,253	804,094,542	16,627,712	2.1	23,342,938	24,136,366	(795,428)	(3.3)	3.5159	3.3312	0.1847	5.5
21 Net Unbilled Sales	(26,638,779)	(11,534,952)	(15,103,827)	NA	(757,666)	(346,270)	(411,396)	NA	(0.1185)	(0.0505)	(0.0680)	NA
22 Company Use	1,153,338	1,157,986	(4,648)	NA	32,804	34,762	(1,958)	NA	0.0051	0.0051	0.0000	NA
23 T & D Losses	48,468,404	46,191,762	2,276,642	NA	1,378,549	1,386,640	(8,091)	NA	0.2156	0.2023	0.0133	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	820,722,253	804,094,542	16,627,711	2.1	22,479,474,403	22,836,489,000	(357,014,597)	(1.6)	3.6510	3.5211	0.1299	3.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	244,130,653	254,366,089	(10,255,430)	(4.0)	140,643,892	112,198,000	28,445,892	25.4	3.6510	3.5211	0.1299	3.7
26 Jurisdictional KWH Sales	576,591,600	549,708,459	26,883,141	4.9	22,338,830,511	22,724,291,000	(385,460,489)	(1.7)	3.6510	3.5211	0.1299	3.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	816,112,229	800,666,529	15,445,700	1.9	22,338,830,511	22,724,291,000	(385,460,489)	(1.7)	3.6533	3.5234	0.1299	3.7
28 TRUE-UP **	35,096,907	35,096,907	0	NA	22,338,830,511	22,724,291,000	(385,460,489)	(1.7)	0.1671	0.1544	0.0027	1.7
29 TOTAL JURISDICTIONAL FUEL COST	851,209,136	835,763,436	15,445,700	1.8	22,338,830,511	22,724,291,000	(385,460,489)	(1.7)	3.8104	3.6778	0.1326	3.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.8713	3.7366	0.1347	3.6
32 GPIF **	1,653,821	1,653,821	0	NA	22,338,830,511	22,724,291,000	(385,460,489)	(1.7)	0.0074	0.0073	0.0001	1.4
33 Fuel Factor Including GPIF									3.873	3.744	0.1348	3.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.879	3.744	0.135	3.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: March 2005

LINE NO.		ACTUAL	CURRENT MONTH		YEAR TO DATE					
			ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 260,165,564	\$ 248,849,987	\$ 11,315,577	4.5 %	\$ 736,592,192	\$ 727,407,132	\$ 9,185,060	1.3 %
	b	Incremental Hedging Costs	29,792	47,707	(17,915)	(37.6) %	135,590	142,791	(7,201)	(5.0) %
	d	Nuclear Fuel Disposal Costs	2,013,141	2,033,221	(20,080)	(1.0) %	4,984,972	5,902,900	(917,928)	(15.6) %
	e	Coal Cars Depreciation & Return	351,569	353,577	(2,008)	(0.6) %	1,061,504	1,067,353	(5,849)	(0.5) %
	f	Gas Pipelines Depreciation & Return	46,692	46,700	(8)	0.0 %	141,391	141,420	(29)	0.0 %
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(7,796,126)	(10,540,691)	2,744,565	(26.0) %	(21,976,170)	(35,099,493)	13,123,323	(37.4) %
3	a	Gains from Off-System Sales (Per A6)	(1,882,490)	(787,500)	(1,094,990)	139.0 %	(5,479,295)	(2,423,300)	(3,055,995)	126.1 %
	b	Fuel Cost of Purchased Power (Per A7)	17,393,966	17,921,994	(528,028)	(2.9) %	49,442,550	58,659,753	(9,217,203)	(15.7) %
	c	Energy Payments to Qualifying Facilities (Per A8)	12,741,788	13,908,000	(1,166,212)	(8.4) %	37,419,332	40,694,000	(3,274,668)	(8.0) %
4		Okeelanta Settlement Amortization including interest	816,631	797,307	19,324	2.4 %	2,448,636	2,394,510	54,126	2.3 %
5		Energy Cost of Economy Purchases (Per A9)	8,298,582	5,385,712	2,912,870	54.1 %	25,616,243	15,348,918	10,267,325	66.9 %
		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>292,179,110</b>	<b>278,016,014</b>	<b>14,163,095</b>	<b>5.1 %</b>	<b>830,386,945</b>	<b>814,235,984</b>	<b>16,150,961</b>	<b>2.0 %</b>
6		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,896,967)	(3,414,130)	517,163	(15.1) %	(9,387,664)	(10,141,442)	753,778	(7.4) %
	b	Reactive and Voltage Control Fuel Revenue	(49,085)	0	(49,085)	N/A	(188,653)	0	(188,653)	N/A
	c	Inventory Adjustments	(37,219)	0	(37,219)	N/A	(88,375)	0	(88,375)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 289,195,839</b>	<b>\$ 274,601,884</b>	<b>\$ 14,593,954</b>	<b>5.3 %</b>	<b>\$ 820,722,253</b>	<b>\$ 804,094,542</b>	<b>\$ 16,627,711</b>	<b>2.1 %</b>
B		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales	7,116,992,947	7,286,304,000	(169,311,053)	(2.3) %	22,338,830,511	22,724,291,000	(385,460,489)	(1.7) %
2		Sale for Resale (excluding FKEC & CKW)	46,203,422	35,277,000	10,926,422	31.0 %	140,643,892	112,198,000	28,445,892	25.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,163,196,369	7,321,581,000	(158,384,631)	(2.2) %	22,479,474,403	22,836,489,000	(357,014,597)	(1.6) %
4		Sales to FKEC & CKW	64,111,091	76,334,000	(12,222,909)	(16.0) %	209,777,509	226,745,000	(16,967,491)	(7.5) %
5		<b>Total Sales</b>	<b>7,227,307,460</b>	<b>7,397,915,000</b>	<b>(170,607,540)</b>	<b>(2.3) %</b>	<b>22,689,251,912</b>	<b>23,063,234,000</b>	<b>(373,982,088)</b>	<b>(1.6) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.35499 %	99.51818 %	(0.16319) %	(0.2) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 2005									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 280,142,015	\$286,942,250	\$ (6,800,235)	(2.4) %	\$ 877,159,567	\$ 894,906,276	\$ (17,746,709)	(2.0) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	(11,698,969)	(11,698,969)	0	0.0 %	(35,096,907)	(35,096,907)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(1,627,821)	(1,627,821)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(5)	-	(5)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 267,900,439	\$ 274,700,674	\$ (6,800,235)	(2.5) %	\$ 840,434,834	\$ 858,181,548	\$ (17,746,714)	(2.1) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 289,195,839	\$ 274,601,884	\$ 14,593,955	5.3 %	\$ 820,722,253	\$ 804,094,542	\$ 16,627,711	2.1 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	289,195,839	274,601,884	14,593,955	5.3 %	820,722,253	804,094,542	#REF!	#REF!
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.35499 %	99.51818 %	(0.16319) %	(0.2) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 287,517,262	\$ 273,456,429	\$ 14,060,833	5.1 %	\$ 816,112,229	\$ 800,666,529	\$ 15,445,700	1.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (19,616,823)	\$ 1,244,245	\$ (20,861,068)	N/A	\$ 24,322,605	\$ 57,515,019	\$ (33,192,414)	(57.7) %
8	Interest Provision for the Month (Line D10)	(192,791)	0	(192,791)	N/A	(688,150)	0	(688,150)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(73,545,618)	(60,718,910)	(12,826,708)	21.1 %	(140,387,623)	(140,387,623)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	0	(7,707,142)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	35,096,907	35,096,907	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (89,363,405)	\$ (47,775,697)	\$ (41,587,708)	87.0 %	\$ (89,363,405)	\$ (47,775,697)	\$ (41,587,708)	87.0 %
<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (81,252,760)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (89,170,614)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (170,423,374)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (85,211,687)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.71500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.22625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (192,791)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280 %) - See Order No. PSC-04-1276-FOF-EL								
(b)	Per Projected Schedule E-2, filed September 9, 2004.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	57,313,017	51,577,745	5,735,272	11.1	147,997,892	122,124,080	25,873,812	21.2
2 * LIGHT OIL	88,059	231,920	(143,861)	NA	471,881	3,252,150	(2,780,269)	NA
3 COAL	5,839,285	7,412,740	(1,573,455)	(21.2)	18,546,851	23,626,990	(5,080,139)	(21.5)
4 ** GAS	189,582,576	182,480,002	7,102,575	3.9	551,629,737	557,613,501	(5,983,765)	(1.1)
5 NUCLEAR	7,286,958	7,147,580	139,378	2.0	17,673,587	20,790,410	(3,116,823)	(15.0)
6 TOTAL (\$)	260,165,564	248,849,987	11,315,577	4.5	736,592,192	727,407,131	9,185,061	1.3
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	1,159,453	1,047,366	112,087	10.7	3,066,147	2,468,647	597,500	24.2
8 LIGHT OIL	1,696	1,963	(267)	NA	11,986	21,605	(9,619)	NA
9 COAL	339,776	477,618	(137,842)	(28.9)	1,149,448	1,524,511	(375,063)	(24.6)
10 GAS	3,232,453	3,200,666	31,787	1.0	9,658,744	9,529,843	128,901	1.4
11 NUCLEAR	2,166,501	2,185,554	(19,053)	(0.9)	5,364,730	6,345,157	(980,427)	(15.5)
12 TOTAL (MWH)	6,899,878	6,913,167	(13,289)	(0.2)	19,251,054	19,889,763	(638,709)	(3.2)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	1,829,677	1,595,356	234,321	14.7	4,854,150	3,747,125	1,107,025	29.5
14 * LIGHT OIL (Bbl)	1,814	4,215	(2,401)	NA	9,073	58,026	(48,953)	NA
15 *** COAL (TON)	29,574	33,837	(4,263)	(12.6)	143,157	158,634	(15,477)	(9.8)
16 ** GAS (MCF)	24,320,676	23,805,438	515,237	2.2	71,598,704	71,846,066	(247,362)	(0.3)
17 NUCLEAR (MMBTU)	23,534,601	24,102,626	(568,025)	(2.4)	58,492,619	69,975,402	(11,482,783)	(16.4)
18 HEAVY OIL	11,716,124	10,210,278	1,505,846	14.7	30,947,027	23,981,601	6,965,426	29.0
19 LIGHT OIL	10,182	24,572	(14,390)	NA	51,969	338,290	(286,321)	NA
20 COAL	3,659,324	4,663,963	(1,004,639)	(21.5)	11,405,640	14,867,998	(3,462,358)	(23.3)
21 GAS	25,070,037	23,805,438	1,264,599	5.3	73,951,200	71,846,066	2,105,134	2.9
22 NUCLEAR	23,534,601	24,102,626	(568,025)	(2.4)	58,492,619	69,975,402	(11,482,783)	(16.4)
23 TOTAL (MMBTU)	63,990,268	62,806,877	1,183,391	1.9	174,848,455	181,009,357	(6,160,902)	(3.4)
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	16.80	15.15	1.65	10.9	15.93	12.41	3.52	28.4
25 LIGHT OIL	0.02	0.03	0.00	NA	0.06	0.11	(0.05)	NA
26 COAL	4.92	6.91	(1.98)	(28.7)	5.97	7.66	(1.69)	(22.0)
27 GAS	46.85	46.30	0.55	1.2	50.17	47.91	2.26	4.7
28 NUCLEAR	31.40	31.61	(0.22)	(0.7)	27.87	31.90	(4.03)	(12.6)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	31.3241	32.3299	(1.0058)	(3.1)	30.4889	32.5914	(2.1025)	(6.5)
31 * LIGHT OIL (\$/Bbl)	48.5530	55.0225	(6.4696)	NA	52.0078	56.0464	(4.0386)	NA
32 *** COAL (\$/TON)	46.5979	38.7088	7.8891	20.4	44.2650	39.0238	5.2412	13.4
33 ** GAS (\$/MCF)	7.7951	7.6655	0.1296	1.7	7.7045	7.7612	(0.0568)	(0.7)
34 NUCLEAR (\$/MMBTU)	0.3096	0.2965	0.0131	4.4	0.3022	0.2971	0.0050	1.7
35 HEAVY OIL	4.8918	5.0516	(0.1597)	(3.2)	4.7823	5.0924	(0.3101)	(6.1)
36 LIGHT OIL	8.6485	9.4384	(0.7899)	NA	9.0801	9.6135	(0.5334)	NA
37 COAL	1.5957	1.5894	0.0064	0.4	1.6261	1.5891	0.0370	2.3
38 ** GAS	7.5621	7.6655	(0.1034)	(1.3)	7.4594	7.7612	(0.3019)	(3.9)
39 NUCLEAR	0.3096	0.2965	0.0131	4.4	0.3022	0.2971	0.0050	1.7
40 TOTAL (\$/MMBTU)	4.0657	3.9621	0.1036	2.6	4.2127	4.0186	0.1941	4.8
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,105	9,749	356	3.7	10,093	9,714	379	3.9
42 LIGHT OIL	6,004	12,518	(6,514)	NA	4,336	15,658	(11,322)	NA
43 COAL	10,770	9,765	1,005	10.3	9,923	9,753	170	1.7
44 GAS	7,756	7,438	318	4.3	7,656	7,539	117	1.6
45 NUCLEAR	10,863	11,028	(165)	(1.5)	10,903	11,028	(125)	(1.1)
46 TOTAL (BTU/KWH)	9,274	9,085	189	2.1	9,063	9,101	(38)	(0.2)
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	4.9431	4.9245	0.0186	0.4	4.8268	4.9470	(0.1202)	(2.4)
48 * LIGHT OIL	5.1925	11.8146	(6.6221)	NA	3.9369	15.0528	(11.1159)	NA
49 COAL	1.7186	1.5520	0.1665	10.7	1.6135	1.5498	0.0637	4.1
50 ** GAS	5.8650	5.7013	0.1637	2.9	5.7112	5.8512	(0.1400)	(2.4)
51 NUCLEAR	0.3363	0.3270	0.0093	2.8	0.3294	0.3277	0.0018	0.5
52 TOTAL (¢/KWH)	3.7706	3.5997	0.1709	4.7	3.8262	3.6572	0.1690	4.6

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	398	68,866	32.6	100.0	55.6	10,530	#6 OIL	107,339 BBL	6,398	686,755	3,417,499	4.9625	31.84
2		# 1		26,742					GAS	310,668 MCI	1,031	320,299	2,422,266	9.0579	7.80
3		# 2	398	61,434	27.4	100.0	58.4	10,050	#6 OIL	96,051 BBL	6,398	614,534	3,058,108	4.9779	31.84
4		# 2		18,900					GAS	187,017 MCI	1,031	192,815	1,458,166	7.7152	7.80
5	FT. MYERS	# 2	1451	953,179	90.0	99.8	90.0	7,080	GAS	6,557,953 MCI	1,030	6,754,692	51,082,460	5.3592	7.78
6		#3A	188	8,701	7.6	100.0	81.6	12,250	GAS	103,918 MCI	1,030	107,036	809,461	9.3031	7.78
7		#3A		169					#2 OIL	293 BBL	5,806	1,701	15,797	9.3475	53.92
8		#3B	168	7,730	6.6	98.8	81.1	13,820	GAS	103,786 MCI	1,030	106,900	808,433	10.4584	7.78
9		#3B		0					#2 OIL	0 BBL	5,806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	443	211					#2 OIL	303 BBL	5,537	1,678	14,469	6.8574	0.00
11		# 4		200,347	63.4	74.1	85.5	7,960	GAS	1,546,449 MCI	1,032	1,595,935	12,069,282	6.0242	7.80
12		# 5	442	0					#2 OIL	0 BBL	5,537	0	0	0.0000	0.00
13		# 5		258,008	81.8	100.0	81.8	7,760	GAS	1,941,434 MCI	1,032	2,003,560	15,151,953	5.8727	7.80
14	MANATEE	# 1	798	233,746	43.8	86.1	50.3	10,350	#6 OIL	377,404 BBL	6,416	2,421,424	11,828,183	5.0603	31.34
15		# 1		21,445					GAS	244,401 MCI	1,019	249,045	1,883,407	8.7825	7.71
16		# 2	798	121,038	22.1	65.1	52.0	10,140	#6 OIL	191,288 BBL	6,416	1,227,304	5,995,139	4.9531	31.34
17		# 2		8,333					GAS	79,729 MCI	1,019	81,244	614,409	7.3732	7.71
18		# 3	1104	0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
19		# 3		22,081					GAS	119,631 MCI	1,019	121,904	911,946	4.1300	7.62
20	MARTIN	# 1	810	-357	-0.1	0.0	0.0		#6 OIL	0 BBL	6,418	0	0	0.0000	0.00
21		# 1		-357					GAS	38,106 MCI	1,032	39,325	297,396	0.0000	7.80
22		# 1	80	111,531	29.1	57.1	52.1	10,750	#6 OIL	169,162 BBL	6,418	1,085,682	5,027,885	4.5081	29.72
23		# 1		63,580					GAS	772,968 MCI	1,032	797,703	6,032,641	9.4883	7.80
24		# 1	46	299,820	89.1	99.1	89.1	7,330	GAS	2,129,420 MC	1,032	2,197,561	16,619,088	5.5430	7.80
25		# 1	46	-51	0.0		0.0		GAS	0 MC	1,032	0	0	0.0000	0.00
26		#8A		0					#2 OIL	0 BBL	5,787	0	0	0.0000	0.00
27		#8A	16	8,039					GAS	71,962 MC	1,032	74,265	561,630	6.9863	7.80
28		#8A		0					#2 OIL	0 BBL	5,787	0	0	0.0000	0.00
29		#8A	16	3,835					GAS	56,721 MC	1,032	58,536	442,679	11.5431	7.80
30		#8C		842					#2 OIL	0 BBL	5,787	0	0	0.0000	0.00
31		#8C	16	8,663					GAS	0 MC	1.03	0	0	0.0000	0.00
32		#8C		125					#2 OIL	0 BBL	5.78	0	0	0.0000	0.00
33		#8C	16	8,254					GAS	0 MC	1.03	0	0	0.0000	0.00

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	207	34,024	22.3	100.0	65.4	11,076	#6 OIL	57,981 BBLs	6.390	370,499	1,787,814	5.2546	30.83
2		# 1		189					GAS	8,185 MCF	1.032	8,447	63,881	33.7992	7.80
3		# 2	206	-4	0.0	9.7	0.0	0	#6 OIL	0 BBLs	6.390	0	0	0.0000	0.00
4		# 2		-4					GAS	0 MCF	1.032	0	0	0.0000	0.00
5		# 3	380	108,277	42.2	99.2	65.5	10,317	#6 OIL	169,405 BBLs	6.390	1,082,498	5,223,516	4.8242	30.83
6		# 3		9,405					GAS	127,500 MCF	1.032	131,580	995,076	10.5803	7.80
7		# 4	370	116,851	48.2	100.0	60.6	10,249	#6 OIL	184,678 BBLs	6.390	1,180,092	5,694,452	4.8733	30.83
8		# 4		14,042					GAS	156,470 MCF	1.032	161,477	1,221,172	8.6966	7.80
9	RIVIERA	# 3	270	106,009	53.4	100.0	58.2	10,266	#6 OIL	169,732 BBLs	6.383	1,083,399	5,442,681	5.1342	32.07
10		# 3		392					GAS	8,630 MCF	1.032	8,906	67,352	17.1816	7.80
11		# 4	281	87,255	44.1	99.8	59.7	10,096	#6 OIL	135,656 BBLs	6.383	865,892	4,349,989	4.9854	32.07
12		# 4		4,223					GAS	55,919 MCF	1.032	57,708	436,418	10.3343	7.80
13	SANFORD	# 3	140	-81	-0.2	45.2	0.0	-4,580	#6 OIL	0 BBLs	6.320	0	0	0.0000	0.00
14		# 3		-81					GAS	720 MCF	1.031	742	5,611	-6.9276	7.80
16		# 4	950	598,459	85.6	95.1	88.9	7,519	GAS	4,364,332 MCF	1.031	4,499,626	34,028,489	5.6860	7.80
17		# 5	950	610,148	87.2	99.8	87.2	7,195	GAS	4,258,022 MCF	1.031	4,390,021	33,199,600	5.4412	7.80
		**	*	**			*	*	*	*	*	*	*	*	*
18	TURKEY POINT	# 1	388	111,417	44.6	95.4	57.9	9,995	#6 OIL	170,612 BBLs	6.422	1,095,670	5,475,874	4.9148	32.10
19		# 1		16,370					GAS	175,939 MCF	1.032	181,569	1,373,118	8.3880	7.80
		**	*	**			*	*	*	*	*	*	*	*	*
20		# 2	397	-553	-0.4	0.0	0.0	-3,093	#6 OIL	370 BBLs	6.422	2,375	11,875	-2.1474	32.10
21		# 2		-553					GAS	1,014 MCF	1.032	1,046	7,910	-1.4305	7.80
22	CUTLER	# 5	70	-98	-0.2	100.0	0.0	0	GAS	0 MCF	1.032	0	0	0.0000	0.00
23		# 6	142	6,368	6.2	100.0	59.1	17,630	GAS	108,784 MCF	1.032	112,265	849,006	13.3324	7.80
24	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26		1-12		4,695	1.9	98.3	96.9	25,705	GAS	116,942 MCF	1.032	120,684	912,675	19.4393	7.80
27		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28		13-24		11,533	4.5	95.3	97.2	16,842	GAS	188,213 MCF	1.032	194,236	1,468,913	12.7366	7.80
28	EVERGLADES	1-12	383	183					#2 OIL	949 BBLs	5.537	5,255	42,501	23.2244	44.78
30		1-12		215	0.2	89.9	86.4	29,905	GAS	6,441 MCF	1.032	6,647	50,268	23.3805	7.80

\* INCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		22,382	12.6	100.0	60.0	12,279	GAS	266,563 MCF	1.031	274,826	2,078,376	9.2859	7.80
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		17,519	9.9	99.9	62.9	12,526	GAS	212,839 MCF	1.031	219,437	1,659,496	9.4725	7.80
5 ST JOHNS (1) # 1	(A) 130	(B) 0	0.0	0.0	0.0	0	(B) PET COKE / COAL	-1,601 TONS	0.000	0	-43,877	0.0000	27.41
6 # 1							COAL ONLY	0 TONS	23.851	0	0		0.00
7 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 2	(A) 112	(B) 81,015	104.0	99.4	104.0	9,006	(B) PET COKE / COAL	31,175 TONS	23.402	729,557	1,421,963	1.7552	45.61
9 # 2		174					COAL ONLY	28,469 TONS	23.851	679,014	1,330,764		46.74
10 SCHERER (1) # 4	(A) 625	258,761	65.8	100.0	65.8	11,322	(C) COAL	2,929,767 MMBTU	---	2,929,767	4,461,198	1.7241	1.52
11 # 4		-8					#2 OIL	-16 BBLs	5.817	-93	-822	10.0219	51.36
12 TURKEY POINT # 3	717	536,735	104.1	100.0	104.1	10,862	NUCLEAR	5,829,775 MMBTU	---	5,829,775	1,909,315	0.3557	0.33
13 # 4	717	459,612	89.1	86.4	96.8	10,974	NUCLEAR	5,043,724 MMBTU	---	5,043,724	1,387,591	0.3019	0.28
14 ST LUCIE # 1	853	634,937	101.1	99.7	101.7	10,761	NUCLEAR	6,832,370 MMBTU	---	6,832,370	2,020,549	0.3182	0.30
15 # 2	726	535,217	100.1	100.0	100.7	10,890	NUCLEAR	5,828,732 MMBTU	---	5,828,732	1,969,503	0.3680	0.34
16													
17													
18 SYSTEM TOTALS	20,265	6,899,878	----	----	----	9,274	----	1,831,491 BBLs	----	63,990,268	260,165,564	3.7706	----
19								24,320,676 MCF					
20 *** EXCLUDES PARTICIPANTS								2,929,767 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								29,574 TONS	COAL (C)				
22													
23								23,534,601 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 06 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF MAR 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
			<b>HEAVY OIL</b>					
2 UNITS (BBL)	1,929,577	1,744,609	184,968	11	5,953,956	3,786,894	2,167,062	57
3 UNIT COST (\$/BBL)	32.6440	31.6472	0.9968	3.1000	31.9449	32.1778	-0.2329	-0.7
4 AMOUNT (\$)	62,989,133	55,212,000	7,777,133	14	190,198,432	121,854,000	68,344,432	56
<b>5 BURNED</b>								
6 UNITS (BBL)	1,829,612	1,595,357	234,255	15	4,853,903	3,747,127	1,106,776	30
7 UNIT COST (\$/BBL)	31.3231	32.3299	-1.0068	-3.1000	30.4876	32.5914	-2.1038	-6.5
8 AMOUNT (\$)	57,309,166	51,577,745	5,731,421	11	147,983,611	122,124,080	25,859,531	21
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	4,091,401	2,798,270	1,293,131	46	4,091,401	2,798,270	1,293,131	46
11 UNIT COST (\$/BBL)	30.9992	32.1520	-1.1528	-3.6000	30.9992	32.1520	-1.1528	-3.6
12 AMOUNT (\$)	126,830,322	89,969,945	36,860,377	41	126,830,322	89,969,945	36,860,377	41
13 OTHER USAGE (\$)	14,636				-32,145			
14 DAYS SUPPLY	69							
<b>15 PURCHASES</b>								
			<b>LIGHT OIL</b>					
16 UNITS (BBL)	27,519	41	27,478	100.0 +	55,356	45,667	9,689	21
17 UNIT COST (\$/BBL)	70.8138	48.7805	22.0333	45.2000	63.6346	57.8755	5.7591	10.0
18 AMOUNT (\$)	1,948,724	2,000	1,946,724	100.0 +	3,522,559	2,643,000	879,559	33
<b>19 BURNED</b>								
20 UNITS (BBL)	4,364	4,215	149	4	11,646	58,026	-46,380	-80
21 UNIT COST (\$/BBL)	56.6185	55.0225	1.5960	2.9000	54.2722	56.0464	-1.7742	-3.2
22 AMOUNT (\$)	247,083	231,920	15,163	7	632,054	3,252,150	-2,620,096	-81
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	521,435	522,947	-1,512	0	521,435	522,947	-1,512	0
25 UNIT COST (\$/BBL)	50.7424	45.8385	4.9039	10.7000	50.7424	45.8385	4.9039	10.7
26 AMOUNT (\$)	26,458,875	23,971,090	2,487,785	10	26,458,875	23,971,090	2,487,785	10
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
			<b>PET COKE &amp; COAL SJRPP</b>					
30 UNITS (TON)	47,160	33,837	13,323	39	139,055	158,634	-19,579	-12
31 UNIT COST (\$/TON)	47.3433	38.5081	8.8352	22.9000	46.9295	38.5100	8.4195	21.9
32 AMOUNT (\$)	2,232,710	1,303,000	929,710	71	6,525,785	6,109,000	416,785	7
<b>33 BURNED</b>								
34 UNITS (TON)	29,574	33,837	-4,263	-13	143,157	158,634	-15,477	-10
35 UNIT COST (\$/TON)	46.5979	38.7088	7.8891	20.4000	44.2650	39.0238	5.2412	13.4
36 AMOUNT (\$)	1,378,086	1,309,788	68,298	5	6,336,847	6,190,504	146,343	2
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	114,497	45,217	69,280	100.0 +	114,497	45,217	69,280	100.0 +
39 UNIT COST (\$/TON)	43.3347	38.9630	4.3717	11.2000	43.3347	38.9630	4.3717	11.2
40 AMOUNT (\$)	4,961,691	1,761,788	3,199,903	100.0 +	4,961,691	1,761,788	3,199,903	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF MAR 2005

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
43 PURCHASES	<b>COAL SCHERER</b>									
44 UNITS (MMBTU)	4,526,971	3,836,333	690,638	18	12,532,300	10,987,813	1,544,487	14		
45 U. COST (\$/MMBTU)	1.4901	1.5929	-0.1028	-6.5000	1.5915	1.5929	-0.0014	-0.1		
46 AMOUNT (\$)	6,745,457	6,111,000	634,457	10	19,944,971	17,503,000	2,441,971	14		
47 BURNED										
48 UNITS (MMBTU)	2,929,767	3,836,333	-906,566	-24	7,829,472	10,987,813	-3,158,341	-29		
49 U. COST (\$/MMBTU)	1.5227	1.5908	-0.0681	-4.3000	1.5595	1.5869	-0.0274	-1.7		
50 AMOUNT (\$)	4,461,198	6,102,949	-1,641,751	-27	12,210,004	17,436,476	-5,226,472	-30		
51 ENDING INVENTORY										
52 UNITS (MMBTU)	6,168,684	2,905,560	3,263,124	100.0 +	6,168,684	2,905,560	3,263,124	100.0 +		
53 U. COST (\$/MMBTU)	1.5223	1.5908	-0.0685	-4.3000	1.5223	1.5908	-0.0685	-4.3		
54 AMOUNT (\$)	9,390,821	4,622,231	4,768,590	100.0 +	9,390,821	4,622,231	4,768,590	100.0 +		
55 OTHER USAGE (\$)										
56 DAYS SUPPLY										
57 PURCHASES	<b>GAS</b>									
58 UNITS (MMBTU)	25,292,442	23,805,438	1,487,004	6	74,140,896	71,846,066	2,294,830	3		
59 U. COST (\$/MMBTU)	7.5932	7.6655	-0.0723	-0.9000	7.4657	7.7612	-0.2955	-3.8		
60 AMOUNT (\$)	192,049,491	182,480,002	9,569,489	5	553,515,572	557,613,502	-4,097,930	-1		
61 BURNED										
62 UNITS (MMBTU)	25,677,800	23,805,438	1,872,362	8	74,688,498	71,846,066	2,842,432	4		
63 U. COST (\$/MMBTU)	7.5625	7.6655	-0.1030	-1.3000	7.4610	7.7612	-0.3002	-3.9		
64 AMOUNT (\$)	194,188,748	182,480,002	11,708,746	6	557,250,356	557,613,502	-363,146	0		
65 ENDING INVENTORY										
66 UNITS (MMBTU)	426,605	0	426,605	100	426,605	0	426,605	100		
67 U. COST (\$/MMBTU)	6.5649	0.0000	6.5649	100.0000	6.5649	0.0000	6.5649	100.0		
68 AMOUNT (\$)	2,800,606	0	2,800,606	100	2,800,606	0	2,800,606	100		
69 OTHER USAGE (\$)										
70 DAYS SUPPLY										
71 BURNED	<b>NUCLEAR</b>									
72 UNITS (MMBTU)	23,534,601	24,102,626	-568,025	-2	58,492,619	69,975,402	-11,482,783	-16		
73 U. COST (\$/MMBTU)	0.3096	0.2965	0.0131	4.4000	0.3022	0.2971	0.0051	1.7		
74 AMOUNT (\$)	7,286,958	7,147,577	139,381	2	17,673,587	20,790,408	-3,116,821	-15		
75 BURNED	<b>PROPANE</b>									
76 UNITS (GAL)	2,498	100	2,398	100.0 +	9,167	300	8,867	100.0 +		
77 UNIT COST (\$/GAL)	1.4227	1.0000	0.4227	42.3000	1.4002	1.0000	0.4002	40.0		
78 AMOUNT (\$)	3,554	100	3,454	100.0 +	12,836	300	12,536	100.0 +		
LINES 9 & 23 EXCLUDE	0 BARRELS,		\$	-	CURRENT MONTH AND		-	BARRELS,	\$	-
PERIOD-TO-DATE.										
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	2,013,141	CURRENT MONTH AND		\$	4,984,972	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES**

Mar-05

**HEAVY OIL**

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
58	\$1,808.38	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(84)	(\$2,674.38)	CANAVERAL - TEMP/CAL ADJUSTMENT
(231)	(\$7,413.71)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
771	\$22,915.62	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>514</b>	<b>14,635.88</b>	<b>TOTAL</b>

**COAL**

**UNITS**

**AMOUNT**

**NOTES ON COAL**

\$ 224,413.40

SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005			
Tons per survey			149,238.30			
Tons per books			129,548.70			
Tons Difference			19,689.60			
Adjustment tons within 3% of survey			3,042.49			
Adjustment \$ (20% ownership)			\$ 83,364.23			

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005			
Tons per survey	-	-	335,714.80			
Tons per books			344,756.40			
Tons Difference			(9,041.60)			
Adjustment tons within 3% of survey			-2.6932%			
Adjustment \$ (20% ownership)			<3% No adj required			

**SJRPP - COAL**

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05		
Mar-05		
Apr-05		
May-05		
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		



COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (5)(a)	TOTAL COST \$ (6) x (5)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	226,000	0	226,000	4.822	4.745	10,899,000	11,900,000	806,900	
		46,084	0	46,084	0.307	0.000	141,691	141,691	0	
<b>TOTAL</b>		<b>271,084</b>	<b>0</b>	<b>271,084</b>	<b>3.888</b>	<b>4.405</b>	<b>10,540,691</b>	<b>11,941,691</b>	<b>806,900</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		28,234	0	28,234	0.444	0.444	125,347	125,347	0	
OUG (SL 1)		(6,861)	0	(6,861)	(1.366)		80,066	80,066	0	
SEMNOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		546	0	546	6.264	6.264	34,084	34,084	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	10,690	0	10,690	3.064	4.298	327,572	458,190	126,177	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARROLL POWER MARKETS, LLC	OS	4,424	0	4,424	2.578	4.067	114,064	179,936	64,424	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(724)	
COBB ELECTRIC MEMBERSHIP CORP.	OS	16,071	0	16,071	2.873	4.203	448,126	693,600	178,078	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	(1,007)	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	16,230	0	16,230	3.406	4.729	518,647	720,245	175,947	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,400	0	2,400	4.873	6.939	116,980	135,909	18,249	
FLORIDA POWER CORPORATION	OS	300	0	300	4.639	5.439	13,900	19,900	1,154	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	(31,060)	0	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	1,101	0	1,101	6.791	6.849	69,087	75,410	8,618	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	14,400	0	14,400	6.393	6.370	776,608	773,912	(3,296)	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	168	0	168	2.257	4.600	3,909	7,660	(1,350)	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	69	0	69	6.679	7.717	3,914	6,325	1,279	
NSR - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSR - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGETHORPE POWER CORPORATION	OS	14,502	0	14,502	3.902	6.445	569,789	795,108	192,291	
ORLANDO UTILITIES COMMISSION	OS	760	0	760	3.402	4.817	25,519	36,125	(28,316)	
PROGRESS VENTURES, INC.	OS	19,621	0	19,621	2.744	3.967	536,691	778,391	236,301	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMNOLE ELECTRIC COOPERATIVE, INC.	OS	22,909	0	22,909	4.193	7.232	960,534	1,666,890	279,035	
SEMNOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	804	0	804	2.472	3.669	19,872	29,496	8,319	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	1,689	0	1,689	2.815	3.704	44,669	59,682	13,521	
SOUTHERN COMPANY SERVICES, INC.	OS	21,279	0	21,279	2.704	3.741	576,393	796,096	79,100	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	46,090	0	46,090	3.955	4.816	1,822,907	2,200,000	361,900	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	17,892	0	17,892	3.443	4.676	616,098	836,463	189,888	
TRACTERBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		22,379	0	22,379	0.918	0.918	205,419	205,419	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		209,828	0	209,828	3.618	4.890	7,590,713	10,261,429	1,882,490	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>292,201</b>	<b>0</b>	<b>292,201</b>	<b>3.367</b>	<b>4.608</b>	<b>7,796,126</b>	<b>10,466,841</b>	<b>1,882,490</b>	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
<b>TOTAL</b>		<b>292,201</b>	<b>0</b>	<b>292,201</b>	<b>3.367</b>	<b>4.608</b>	<b>7,796,126</b>	<b>10,466,841</b>	<b>1,882,490</b>	
<b>CURRENT MONTH:</b>										
DIFFERENCE		(38,889)	0	(38,889)	(0.591)	0.103	(2,744,666)	(1,474,850)	996,690	
DIFFERENCE (%)		(14.3)	0.0	(14.3)	(13.7)	2.3	(26.0)	(12.4)	112.6	
<b>PERIOD TO DATE:</b>										
ACTUAL		706,683	0	706,683	3.117	4.207	31,001,488	29,690,363	6,479,206	
ESTIMATED		893,792	0	893,792	3.927	4.421	35,069,493	39,617,143	2,621,600	
DIFFERENCE		(186,209)	0	(186,209)	(0.810)	(0.215)	(13,108,035)	(9,936,790)	2,967,996	
DIFFERENCE (%)		(21.1)	0.0	(21.1)	(20.6)	(4.9)	(37.3)	(24.9)	117.3	

\*\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		678,293	0	0	678,293	1.694		11,490,000
ST. LUCIE RELIABILITY		46,084	0	0	46,084	0.333		153,400
SJRPP		131,156	0	0	131,156	1.494		1,960,000
PPAs		56,193	0	0	56,193	7.685		4,318,594
<b>TOTAL</b>		<b>911,726</b>	<b>0</b>	<b>0</b>	<b>911,726</b>	<b>1.966</b>		<b>17,921,994</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	643,323	0	0	643,323	1.756		11,296,752
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			95,674
		643,323	0	0	643,323	1.771		11,392,426
FMPA (SL 2)		27,495	0	0	27,495	0.410		112,731
PRIOR MONTH ADJUSTMENT		2,565	0	0	2,565			10,779
		30,060	0	0	30,060	0.411		123,510
OUC (SL 2)		19,014	0	0	19,014	0.446		84,839
PRIOR MONTH ADJUSTMENT		1,774	0	0	1,774			21,557
		20,788	0	0	20,788	0.512		106,396
JACKSONVILLE ELECTRIC AUTHORITY	UPS	116,836	0	0	116,836	1.820		2,126,134
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,099,634)
		116,836	0	0	116,836	0.879		1,026,500
RELIANT ENERGY SERVICES INC.		27,896	0	0	27,896	7.793		2,173,887
PROGRESS ENERGY		14,087	0	0	14,087	7.067		995,537
OLEANDER POWER PROJECT, L.P.		9,033	0	0	9,033	7.993		722,045
OTHER SHORT TERM PPAs		13,200	0	0	13,200	6.467		853,665
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>50,848</b>	<b>0</b>	<b>0</b>	<b>50,848</b>	<b>0.452</b>		<b>229,906</b>
<b>TOTAL</b>		<b>875,223</b>	<b>0</b>	<b>0</b>	<b>875,223</b>	<b>1.987</b>		<b>17,393,966</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(36,503)	0	0	(36,503)	0.022		(528,028)
DIFFERENCE (%)		(4.0)	0.0	0.0	(4.0)	1.1		(2.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,549,682	0	0	2,549,682	1.939		49,442,550
ESTIMATED		2,908,030	0	0	2,908,030	2.017		58,659,753
DIFFERENCE		(358,348)	0	0	(358,348)	(0.078)		(9,217,203)
DIFFERENCE (%)		(12.3)	0.0	0.0	(12.3)	(3.9)		(15.7)

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b)
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		627,218	0	0	627,218	2.217	2.217	13,908,000
<b>TOTAL</b>		<b>627,218</b>	<b>0</b>	<b>0</b>	<b>627,218</b>	<b>2.217</b>	<b>2.217</b>	<b>13,908,000</b>
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,461	0	0	35,461	1.683	1.683	596,784
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,702	0	0	40,702	1.724	1.724	701,664
CEDAR BAY GENERATING COMPANY		170,201	0	0	170,201	1.918	1.918	3,264,623
INDIANTOWN COGENERATION		204,925	0	0	204,925	2.693	2.693	5,519,295
FLORIDA CRUSHED STONE		10,951	0	0	10,951	1.993	1.993	218,299
GEORGIA PACIFIC CORPORATION		758	0	0	758	4.120	4.120	31,231
MM TOMOKA FARMS		2,441	0	0	2,441	4.312	4.312	105,253
OKEELANTA POWER L.P.		35,292	0	0	35,292	4.610	4.610	1,626,810
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		34,685	0	0	34,685	1.766	1.766	612,559
TROPICANA PRODUCTS, INC.		750	0	0	750	4.533	4.533	33,994
U.S. SUGAR CORPORATION - BRYANT		658	0	0	658	4.630	4.630	30,466
ELLIOT ENERGY SYSTEMS, INC.		19	0	0	19	4.263	4.263	810
<b>TOTAL</b>		<b>536,843</b>	<b>0</b>	<b>0</b>	<b>536,843</b>	<b>2.373</b>	<b>2.373</b>	<b>12,741,788</b>
CURRENT MONTH:								
DIFFERENCE		(90,375)	0	0	(90,375)	0.156	0.156	(1,166,212)
DIFFERENCE (%)		(14.4)	0.0	0.0	(14.4)	7.0	7.0	(8.4)
PERIOD TO DATE:								
ACTUAL		1,607,393	0	0	1,607,393	2.328	2.328	37,419,332
ESTIMATED		1,834,449	0	0	1,834,449	2.218	2.218	40,694,000
DIFFERENCE		(227,056)	0	0	(227,056)	0.110	0.110	(3,274,668)
DIFFERENCE (%)		(12.4)	0.0	0.0	(12.4)	4.9	4.9	(8.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IE GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS	94,000	3.457	3,249,213	5.113	4,806,310	1,557,097
NON-FLORIDA	OS	44,913	4.757	2,186,499	5.24R	2,357,094	220,535
<b>TOTAL</b>		<b>138,913</b>	<b>3.877</b>	<b>5,385,712</b>	<b>5.157</b>	<b>7,169,344</b>	<b>1,777,632</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	OS	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	42,892	5.281	2,265,294	5.972	2,561,492	296,196
FLORIDA POWER CORPORATION	OS	91,800	3.14B	2,889,594	4.555	4,190,839	1,301,246
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	405	3.735	15,125	4.229	17,129	2,004
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,920	4.683	108,840	5.479	127,112	18,472
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,050	6.384	194,715	7.71B	235,411	40,696
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AGUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARROLL POWER MARKETS, LLC	OS	5,335	5.425	322,177	5.790	343,650	21,473
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	18,509	5.295	985,302	5.939	1,105,168	119,865
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	100	3.500	3,500	3.694	3,694	194
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	28,632	5.253	1,507,035	5.724	1,638,771	131,736
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	150	4.800	7,200	5.691	8,537	1,337
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		140,467	3.897	5,473,367	5.077	7,131,983	1,656,616
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		53,426	5.25R	2,825,215	5.802	3,099,620	274,605
<b>TOTAL</b>		<b>193,893</b>	<b>4.280</b>	<b>8,298,582</b>	<b>5.277</b>	<b>10,231,603</b>	<b>1,931,221</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		54,980	0.403	2,912,670	0.120	3,068,459	155,589
DIFFERENCE (%)		39 R	10.4	54.1	2.3	42 R	8 R
<b>PERIOD TO DATE:</b>							
ACTUAL		940,392	4.000	25,810,240	4.677	31,233,103	5,616,860
ESTIMATED		989,917	8.838	15,949,918	5.129	20,509,551	5,190,689
DIFFERENCE		240,475	0.162	10,267,925	(0.251)	10,723,552	456,227
DIFFERENCE (%)		60.1	4.2	66.9	(4.8)	52.3	8.8



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Mar-05

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

2005 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	361	361	361									
2	468	468	468									
3	157	157	157									
4	150	150	150									
5	150	150	150									
Total	1,286	1,286	1,286									

2005 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,883,435	5,883,435	3,590,187									

Year-to-date Short Term Capacity Payments	15,357,057
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