

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 050078-EI**

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**MINIMUM FILING REQUIREMENTS  
SECTION E - RATE SCHEDULES**

**JURISDICTIONAL SEPARATION STUDY**

**PROJECTED TEST YEAR 2006**

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*Florida Power Corporation  
Jurisdictional Separation Study  
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## I. JURISDICTIONAL SEPARATED COST DATA

<u>Schedule</u>	<u>Description</u>
1	<i>Summary Jurisdictional Rate Base, Revenues, Operating Expenses, &amp; Return</i>
2	<i>Details of 'Electric Plant in Service'</i>
3	<i>Details of 'Accumulated Depreciation'</i>
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5	<i>Details of 'Other Rate Base Items'</i>
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9	<i>Details of 'State &amp; Federal Income Taxes' Based on Cost of Service</i>
10	<i>Details of 'Other Operating Revenues'</i>
11	<i>Components of 'Cost of Capital'</i>
12	<i>Summary of 'Input Allocation Factors'</i>
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14	<i>Details of 'State &amp; Federal Income Taxes' Based on Present Revenues</i>

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006  
 \$(000)  
 PRESENT RATES, FULLY ADJUSTED

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SUMMARY OF RESULTS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE BASE</u>				
2	GROSS ELECTRIC PLT IN SERVICE GP11	9,029,688	8,363,233	666,455
3	TOTAL DEPRECIATION RESERVE DR11	-4,394,317	-4,051,946	-342,371
4	<u>TOTAL RATE BASE ADJUSTMENTS RB71</u>	<u>390,537</u>	<u>329,165</u>	<u>61,372</u>
5	TOTAL RATE BASE RB91	5,025,908	4,640,452	385,456
<u>6 OPERATING EXPENSES</u>				
7	TOTAL O & M EXPENSE OM31	673,860	612,136	61,724
8	TOTAL DEPRECIATION EXPENSE DE41	330,521	310,893	19,628
9	TOTAL OTHER TAX & MISC EXPENSE L591	119,143	110,120	9,023
10	<u>MISC ALLOWABLE EXPENSES M621</u>	<u>-80</u>	<u>-74</u>	<u>-6</u>
11	TOTAL OP EXP EX INC & REV TAX OP61	1,123,444	1,033,075	90,369
12	NET FED INCOME TAX ALLOWABLE I879	182,559	168,509	14,050
13	NET STATE INCOME TAX ALLOWABLE J979	44,633	41,243	3,390
14	<u>REVENUE TAX &amp; UNCOLL EXPENSE L033</u>	<u>4,017</u>	<u>4,017</u>	<u>0</u>
15	TOTAL OPERATING EXPENSE OPEX	1,354,653	1,246,844	107,809
16	RETURN ON RATE BASE R751	477,562	440,936	36,626
17	<u>TOTAL REVENUE CREDITS Q027</u>	<u>-56,306</u>	<u>-55,025</u>	<u>-1,281</u>
18	TOTAL ELECTRIC COST OF SERVICE CS05	1,775,909	1,632,755	143,154
19	<u>ADJ REVENUES @ PRESENT RATES R602</u>	<u>1,558,881</u>	<u>1,427,197</u>	<u>131,684</u>
20	EXCESS REVENUES XREV	-217,028	-205,558	-11,470
21	TOTAL RETURN EARNED RETE	344,564	314,983	
22	RATE OF RETURN EARNED RORE		0.06788	
23	TOTAL RATE OF RETURN ALLOWABLE RORA			
24	RETURN EARNED ON COMMON EQUITY REOE		0.08107	
25	ALLOWED RETURN ON COM EQUITY AROE			
26	ADJ REVENUES @ PRESENT RATES R600		1,427,197	
27	REVENUE INCREASE JUSTIFIED RIJD		205,558	
28	PER UNIT PRES REV RIJP		0.14403	

PROGRESS ENERGY FLORIDA  
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PRESENT RATES, FULLY ADJUSTED

GROSS ELECTRIC PLT IN SERVICE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION PLANT</u>				
2	BASE P100 K200	3,062,780	2,906,976	155,804
3	INTERMEDIATE P102 K202	458,100	370,571	87,529
4	PEAKING P104 K204	538,835	479,030	59,805
5	<u>D.A. WHOLESALE (TALLAHASSEE) P106 K500</u>	<u>2,718</u>	<u>0</u>	<u>2,718</u>
6	PRODUCTION PLANT IN SERVICE P121	4,062,433	3,756,577	305,856
<u>7 TRANSMISSION PLANT</u>				
8	GEN. STEP-UP XFMR - BASE T100 K200	38,402	36,448	1,954
9	GEN. STEP-UP XFMR - INTERM T102 K202	5,396	4,365	1,031
10	GEN. STEP-UP XFMR - PEAKING T104 K204	16,038	14,258	1,780
11	TRANSMISSION T106 K220	1,116,768	797,696	319,072
12	<u>ADJ Y - TRANSMISSION UPGRADE T108 K220</u>	<u>6,346</u>	<u>4,533</u>	<u>1,813</u>
13	TRANSMISSION PLANT IN SERVICE T121	1,182,950	857,300	325,650
14	TOTAL PROD & TRANS PLANT PT21	5,245,383	4,613,877	631,506
<u>15 DISTRIBUTION PLANT</u>				
16	PRIMARY D100 K240	1,455,263	1,449,471	5,792
17	SECONDARY D102 K242	1,007,027	1,007,027	0
18	SERVICES D104 K244	491,413	491,413	0
19	METERS D106 K246	132,223	130,738	1,485
20	LIGHTING FACILITIES D108 K248	295,156	295,156	0
21	IS CONTROL EQUIPMENT D112 K252	2,460	2,430	30
22	ADJ H - FINCL CONSIST-DSTB PRI D114 K240	-30,433	-30,312	-121
23	ADJ H - FINCL CONSIST-DSTB SEC D116 K242	-20,289	-20,289	0
24	ADJ I - MMR PROJECT D118 K400	-3,386	-3,386	0
25	ADJ Z - DISTRIB UPGRADE - PRI D120 K240	4,379	4,362	17
26	<u>ADJ Z - DISTRIB UPGRADE - SEC D122 K242</u>	<u>2,919</u>	<u>2,919</u>	<u>0</u>
27	DISTRIBUTION PLANT IN SERVICE D141	3,336,732	3,329,529	7,203
28	TOTAL TRANS & DIST PLANT TD21	4,519,682	4,186,829	332,853
29	TOTAL GROSS PTD PLANT PD21	8,582,115	7,943,406	638,709
<u>30 GENERAL &amp; INTANGIBLE PLANT</u>				
31	LABOR RELATED G100 K627	324,599	299,999	24,600
32	RETAIL CUSTOMER RELATED (CSS) G102 K400	80,428	80,428	0
33	PRODUCTION PLANT RELATED G104 P121	45,948	42,489	3,459
34	<u>DISTRIBUTION PRIMARY RELATED G106 K240</u>	<u>772</u>	<u>769</u>	<u>3</u>
35	GENERAL PLANT IN SERVICE G121	451,747	423,685	28,062
<u>36 COMMON &amp; OTHER PLANT</u>				
37	<u>ADJ V - ORGANIZATION REALIGN C100 K627</u>	<u>-4,174</u>	<u>-3,858</u>	<u>-316</u>
38	TOTAL COMMON & OTHER PLANT C121	-4,174	-3,858	-316
39	GROSS ELECTRIC PLT IN SERVICE GP11	9,029,688	8,363,233	666,455

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DEPRECIATION RESERVE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION PLANT</u>				
2	BASE P150 P100	1,686,139	1,600,365	85,774
3	INTERMEDIATE P152 P102	410,163	331,793	78,370
4	PEAKING P154 P104	288,231	256,240	31,991
5	D.A. WHOLESALE (TALLAHASSEE) P156 P106	2,904	0	2,904
6	<u>ADJ G - UNFND NUC DECOM - WHLS</u> P162 K500	<u>-2,286</u>	<u>0</u>	<u>-2,286</u>
7	TOTAL PROD DEPREC RESERVE P171	2,385,151	2,188,398	196,753
<u>8 TRANSMISSION PLANT</u>				
9	GEN. STEP-UP XFMR - BASE T150 T100	16,082	15,264	818
10	GEN. STEP-UP XFMR - INTERMED T152 T102	2,307	1,866	441
11	GEN. STEP-UP XFMR - PEAKING T154 T104	5,449	4,844	605
12	TRANSMISSION T156 T106	445,684	318,346	127,336
13	<u>ADJ Y - TRANSMISSION UPGRADE</u> T158 T108	<u>61</u>	<u>44</u>	<u>17</u>
14	TOTAL TRANS DEPREC RESERVE T171	469,583	340,366	129,217
<u>15 DISTRIBUTION PLANT</u>				
16	PRIMARY D150 D100	544,105	541,939	2,166
17	SECONDARY D152 D102	434,773	434,773	0
18	SERVICES D154 D104	152,632	152,632	0
19	METERS D156 D106	59,869	59,197	672
20	LIGHTING FACILITIES D158 D108	158,142	158,142	0
21	IS CONTROL EQUIPMENT D162 D112	1,067	1,054	13
22	ADJ H - FINCL CONSIST-DSTB PRI D164 D114	-1,076	-1,072	-4
23	ADJ H - FINCL CONSIST-DSTB SEC D166 D116	-717	-717	0
24	ADJ I - MMR PROJECT D168 D118	-58,940	-58,940	0
25	ADJ Z - DISTRIB UPGRADE - PRI D170 D120	63	63	0
26	<u>ADJ Z - DISTRIB UPGRADE - SEC</u> D172 D122	<u>42</u>	<u>42</u>	<u>0</u>
27	TOTAL DIST DEPREC RESERVE D191	1,289,960	1,287,113	2,847
<u>28 GENERAL &amp; INTANGIBLE PLANT</u>				
29	LABOR RELATED G150 G100	140,265	129,635	10,630
30	RETAIL CUSTOMER RELATED (CSS) G152 G102	70,226	70,226	0
31	PRODUCTION PLANT RELATED G154 G104	38,824	35,901	2,923
32	<u>DISTRIBUTION PRIMARY RELATED</u> G156 G106	<u>308</u>	<u>307</u>	<u>1</u>
33	TOTAL GENERAL DEPREC RESERVE G171	249,623	236,069	13,554
34	TOTAL DEPRECIATION RESERVE DR11	4,394,317	4,051,946	342,371

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PRESENT RATES, FULLY ADJUSTED

NET ELECTRIC PLANT	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION PLANT</u>				
2	PRODUCTION PLANT IN SERVICE P121	4,062,433	3,756,577	305,856
3	<u>TOTAL PROD DEPREC RESERVE P171</u>	<u>-2,385,151</u>	<u>-2,188,398</u>	<u>-196,753</u>
4	NET PRODUCTION PLANT P221	1,677,282	1,568,179	109,103
<u>5 TRANSMISSION PLANT</u>				
6	TRANSMISSION PLANT IN SERVICE T121	1,182,950	857,300	325,650
7	<u>TOTAL TRANS DEPREC RESERVE T171</u>	<u>-469,583</u>	<u>-340,366</u>	<u>-129,217</u>
8	NET TRANSMISSION PLANT T221	713,367	516,934	196,433
<u>9 DISTRIBUTION PLANT</u>				
10	DISTRIBUTION PLANT IN SERVICE D141	3,336,732	3,329,529	7,203
11	<u>TOTAL DIST DEPREC RESERVE D191</u>	<u>-1,289,960</u>	<u>-1,287,113</u>	<u>-2,847</u>
12	NET DISTRIBUTION PLANT D241	2,046,772	2,042,416	4,356
13	NET PTD PLANT NT31	4,437,421	4,127,529	309,892
14	NET TRANS & DIST PLANT NT21	2,760,139	2,559,350	200,789
<u>15 GENERAL &amp; INTANGIBLE PLANT</u>				
16	GENERAL PLANT IN SERVICE G121	451,747	423,685	28,062
17	<u>TOTAL GENERAL DEPREC RESERVE G171</u>	<u>-249,623</u>	<u>-236,069</u>	<u>-13,554</u>
18	NET GENERAL & INTANG PLANT G221	202,124	187,616	14,508
<u>19 COMMON &amp; OTHER PLANT</u>				
20	<u>TOTAL COMMON &amp; OTHER PLANT C121</u>	<u>-4,174</u>	<u>-3,858</u>	<u>-316</u>
21	NET COMMON & OTHER PLANT C221	-4,174	-3,858	-316
22	NET ELECTRIC PLANT IN SERVICE NP21	4,635,371	4,311,287	324,084

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RATE BASE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE BASE ADJUSTMENTS</u>				
<u>2 ADDITIVE ADJUSTMENTS</u>				
<u>3 PLANT HELD FOR FUTURE USE</u>				
4	TRANSMISSION V224 T106	6,517	4,655	1,862
5	DISTRIBUTION V226 D100	1,405	1,399	6
6	TOTAL LAND HELD FOR FUTURE USE V233	7,922	6,054	1,868
<u>7 CONSTRUCTION WORK IN PROGRESS</u>				
8	PRODUCTION V234 P121	184,604	170,705	13,899
9	TRANSMISSION V236 T106	46,251	33,037	13,214
10	DISTRIBUTION V238 D141	13,591	13,562	29
11	GENERAL V240 G100	25	23	2
12	ADJ H - FINCL CONSIST-DSTB PRI V244 D114	-1,523	-1,517	-6
13	ADJ H - FINCL CONSIST-DSTB SEC V246 D116	-1,016	-1,016	0
14	ADJ C - REMOVE AFUDC CWIP PROD V248 P121	-145,815	-134,837	-10,978
15	ADJ Y - TRANSMISSION UPGRADE V250 T108	1,154	824	330
16	TOTAL RATE BASE CWIP V255	97,271	80,781	16,490
<u>17 ADDITIONAL CWIP</u>				
18	ADJ Z - DISTRIB UPGRADE - PRI V256 D120	796	793	3
19	ADJ Z - DISTRIB UPGRADE - SEC V258 D122	531	531	0
20	TOTAL ADDITIONAL CWIP V287	1,327	1,324	3
21	TOTAL ADDITIVE ADJUSTMENTS V289	106,520	88,159	18,361
22	NET ORIGINAL COST RATE BASE RB21	4,741,891	4,399,446	342,445
<u>23 WORKING CAPITAL</u>				
<u>24 MATERIALS AND SUPPLIES</u>				
<u>25 FUEL SUPPLIES</u>				
26	AMOUNT ALLOCABLE W630 K697	201,360	183,489	17,871
27	D.A. WHOLESALE (TALLAHASSEE) W632 K500	929	0	929
28	LAST CORE NUC FUEL-D.A. RETAIL W634 K400	-4,217	-4,217	0
29	ADJ E - LAST CORE NUCLEAR FUEL W636 K400	168	168	0
30	ADJ X - PFC W638 K697	28,387	25,868	2,519
31	TOTAL FUEL STOCKS W641	226,627	205,308	21,319
<u>32 PLANT MATERIALS &amp; SUPPLIES</u>				
33	AMOUNT ALLOCABLE W642 GP19	227,157	210,391	16,766
34	D.A. WHOLESALE (TALLAHASSEE) W644 K500	472	0	472
35	EOL NUCLEAR M&S - D.A. RETAIL W646 K400	-5,750	-5,750	0
36	ADJ E - EOL NUCL M&S INVENTORY W648 K400	409	409	0
37	TOTAL PLANT MATERIALS & SUPPL W659	222,288	205,050	17,238
38	TOTAL MATERIALS & SUPPLIES W661	448,915	410,358	38,557
<u>39 PREPAYMENTS &amp; OTHER W.C. ITEMS</u>				
40	TOTAL PREPAYMENTS W670 PD29	2,364	2,188	176
41	UNFUND STRM DMG RESRV - TRANSM W672 T106	-902	-644	-258
42	UNFUND STRM DMG RESRV - DISTRB W674 D141	-8,114	-8,096	-18
43	UNRECV STRM DMG RESRV - WHOLE W678 K500	11,949	0	11,949
44	ADJ W - INCR STRM RESRV - TRAN W680 T106	-2,200	-1,571	-629
45	ADJ W - INCR STRM RESRV - DSTB W682 D141	-19,800	-19,757	-43
46	TOTAL W687	-16,703	-27,880	11,177
47	<u>OTHER WORKING CAPITAL</u>			
48	ACCRD REV SHARING - D.A.RETAIL W690 K400	-4,416	-4,416	0



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RATE BASE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	ADJ B - GAIN/LOSS SALE PROPRTY	W694 GP19 -127	-118	-9
2	ADJ V - ORGANIZATION REALIGN	W696 K627 -47,000	-43,438	-3,562
3	TOTAL	W705 -51,543	-47,972	-3,571
4	TOTAL OTHER WORKING CAPITAL	W721 -51,543	-47,972	-3,571
5	<u>MISCELLANEOUS WORKING CAPITAL</u>			
6	OPEBS - D.A. RETAIL	W730 K400 162,549	-162,549	0
7	OPEBS, CUST ADV - D.A. WHOLES	W732 K500 -9,484	0	-9,484
8	D.A. RETAIL - NUCLEAR DOE D&D	W734 K400 3,730	3,730	0
9	MISC OTHER	W736 OM31 72,167	65,557	6,610
10	ADJ J - RETAIL RATE CASE EXP	W740 K400 2,250	2,250	0
11	ADJ K - SECTION 1341	W742 GP19 1,407	1,303	104
12	ADJ L - REMOVE RTO START UP	W744 OM31 -4,173	-3,791	-382
13	TOTAL MISC WORK CAPITAL	W747 -96,652	-93,500	-3,152
14	TOTAL WORKING CAPITAL	WC71 284,017	241,006	43,011
15	<u>PRELIMINARY SUMMARY</u>			
16	TOTAL ADDITIVE ADJUSTMENTS	V289 106,520	88,159	18,361
17	TOTAL WORKING CAPITAL	WC71 284,017	241,006	43,011
18	TOTAL RATE BASE ADJUSTMENTS	RB71 390,537	329,165	61,372
19	<u>RATE BASE CALCULATION</u>			
20	NET ELECTRIC PLANT IN SERVICE	NP21 4,635,371	4,311,287	324,084
21	TOTAL RATE BASE ADJUSTMENTS	RB71 390,537	329,165	61,372
22	TOTAL RATE BASE	RB91 5,025,908	4,640,452	385,456
23	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.09502
24	RETURN ON RATE BASE	R751 477,562	440,936	36,626

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PRESENT RATES, FULLY ADJUSTED

O & M EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION O &amp; M</u>				
<u>2 PRODUCTION O&amp;M- ENERGY RELATED</u>				
3	NON-RECV FUEL - ALLOCABLE P302 K306	7,578	7,357	221
4	D.A. WHOLESALE (STRATIFIED) P304 K500	5,067	0	5,067
5	D.A. WHOLESALE (TALLAHASSEE) P306 K500	448	0	448
6	D.A. RETAIL P308 K400	2,600	2,600	0
7	AMOUNT ALLOCABLE P310 K306	83,757	81,317	2,440
8	ADJ E - LAST CORE NUCLEAR FUEL P312 K400	-336	-336	0
9	ADJ E - EOL NUCL M&S INVENTORY P314 K400	-819	-819	0
10	TOTAL ENERGY RELATED P341	98,295	90,119	8,176
<u>11 PRODUCTION O&amp;M- DEMAND RELATED</u>				
12	PURCH POWER - D.A. WHOLESALE P350 K500	13,464	0	13,464
13	BASE P352 P100	78,721	74,716	4,005
14	INTERMEDIATE P354 P102	15,141	12,248	2,893
15	PEAKING P356 P104	16,547	14,710	1,837
16	D.A. WHOLESALE (TALLAHASSEE) P360 K500	738	0	738
17	TOTAL DEMAND RELATED P391	124,611	101,674	22,937
18	TOTAL PRODUCTION O & M P451	222,906	191,793	31,113
<u>19 TRANSMISSION O &amp; M</u>				
20	GEN. STEP-UP XFMR - BASE T300 T100	765	726	39
21	GEN. STEP-UP XFMR - INTERMED T302 T102	107	87	20
22	GEN. STEP-UP XFMR - PEAKING T304 T104	347	308	39
23	TRANSMISSION T306 T106	26,428	18,877	7,551
24	ADJ Y - TRANSMISSION UPGRADE T308 T108	10,000	7,143	2,857
25	TOTAL TRANSMISSION O & M T341	37,647	27,141	10,506
<u>26 DISTRIBUTION O &amp; M</u>				
27	PRIMARY D300 D100	35,803	35,661	142
28	SECONDARY D302 D102	18,456	18,456	0
29	SERVICES INCL RECON & DISCON D304 D104	15,898	15,898	0
30	METERS D306 D106	1,595	1,577	18
31	LIGHTING FACILITIES D308 D108	9,057	9,057	0
32	IS CONTROL EQUIPMENT D312 D112	65	64	1
33	ADJ H - FINCL CONSIST-DSTB PRI D314 D114	20,561	20,479	82
34	ADJ H - FINCL CONSIST-DSTB SEC D316 D116	13,708	13,708	0
35	ADJ Z - DISTRIB UPGRADE - PRI D318 D120	11,220	11,176	44
36	ADJ Z - DISTRIB UPGRADE - SEC D320 D122	7,480	7,480	0
37	TOTAL DISTRIBUTION O & M D341	133,843	133,556	287
<u>38 CUSTOMER ACCOUNTING</u>				
39	METER READING C300 K410	15,072	14,704	368
40	CUSTOMER RECORDS C302 K412	14,192	14,192	0
41	BILLING C304 K414	11,234	10,953	281
42	SERVICE WORK FOR COMP C306 K244	4,041	4,041	0
43	UNCOLLECTIBLES C308 K400	6,298	6,298	0
44	ADJ I - MMR PROJECT C310 K400	-13,877	-13,877	0
45	TOTAL CUSTOMER ACCOUNTING EXP C317	36,960	36,311	649
<u>46 CUSTOMER SERVICE &amp; INFORMATION</u>				
47	TOTAL C320 K400	4,389	4,389	0
48	TOTAL CUSTOMER SERVICE & INFO C329	4,389	4,389	0
<u>49 SALES</u>				
50	TOTAL S300 K400	3,674	3,674	0
51	ADJ P - ECONOMIC DEVELOPMENT S304 K400	-29	-29	0
52	TOTAL SALES EXPENSE S317	3,645	3,645	0
<u>53 ADMINISTRATIVE &amp; GENERAL</u>				

PROGRESS ENERGY FLORIDA  
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O & M EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
1	PRODUCTION - BASE RELATED	A300 P100	-322	-306	-16
2	TRANSMISSION PLANT RELATED	A302 T106	600	429	171
3	DISTRIBUTION PLANT RELATED	A304 D141	5,400	5,388	12
4	GROSS PLANT RELATED	A306 GP19	3,787	3,507	280
5	LABOR RELATED	A308 K627	198,107	183,093	15,014
6	D.A. WHOLESALE	A310 K500	4,179	0	4,179
7	ADJ J - RETAIL RATE CASE EXP	A314 K400	1,500	1,500	0
8	ADJ O - MISC A&G (ADVERTISING)	A316 K627	-4,205	-3,886	-319
9	ADJ T - INDUSTRY ASSOC DUES	A318 K627	-308	-285	-23
10	ADJ N-INTEREST TAX DEFICIENCY	A322 GP19	367	340	27
11	ADJ D - CORP AIRCRAFT ADJ	A324 K627	-1,067	-986	-81
12	ADJ V - ORGANIZATION REALIGN	A326 K627	-19,432	-17,959	-1,473
13	ADJ X - PFC	A328 K306	1,819	1,766	53
14	ADJ U - MISC INTEREST EXPENSE	A330 GP19	45	42	3
15	ADJ W - INCR STRM RESRV - TRAN	A332 T106	4,400	3,143	1,257
16	ADJ W - INCR STRM RESRV - DSTB	A334 D141	39,600	39,515	85
17	TOTAL ADMINISTRATIVE & GENERAL	A337	234,470	215,301	19,169
18	TOTAL O & M EXPENSE	OM31	673,860	612,136	61,724

PROGRESS ENERGY FLORIDA  
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<u>DEPRECIATION EXPENSE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION DEPRECIATION</u>				
2	BASE P460 P100	97,130	92,189	4,941
3	INTERMEDIATE P462 P102	14,893	12,047	2,846
4	PEAKING P464 P104	20,662	18,369	2,293
5	<u>D.A. WHOLESALE (TALLAHASSEE) P466 K500</u>	<u>544</u>	<u>0</u>	<u>544</u>
6	TOTAL PRODUCTION DEPREC EXP P481	133,229	122,605	10,624
<u>7 TRANSMISSION DEPRECIATION</u>				
8	GEN. STEP-UP XFMR - BASE T460 T100	509	483	26
9	GEN. STEP-UP XFMR - INTERMED T462 T102	70	57	13
10	GEN. STEP-UP XFMR - PEAKING T464 T104	255	227	28
11	TRANSMISSION T466 T106	23,006	16,433	6,573
12	<u>ADJ Y - TRANSMISSION UPGRADE T468 T108</u>	<u>404</u>	<u>289</u>	<u>115</u>
13	TOTAL TRANS DEPREC EXP T481	24,244	17,489	6,755
<u>14 DISTRIBUTION DEPRECIATION</u>				
15	PRIMARY D460 D100	58,333	58,101	232
16	SECONDARY D462 D102	41,698	41,698	0
17	SERVICES D464 D104	18,946	18,946	0
18	METERS D466 D106	6,059	5,991	68
19	LIGHTING FACILITIES D468 D108	19,258	19,258	0
20	IS CONTROL EQUIPMENT D472 D112	77	76	1
21	ADJ H - FINCL CONSIST-DSTB PRI D474 D114	-1,178	-1,173	-5
22	ADJ H - FINCL CONSIST-DSTB SEC D476 D116	-786	-786	0
23	<u>ADJ I - MMR PROJECT D478 D118</u>	<u>9,239</u>	<u>9,239</u>	<u>0</u>
24	TOTAL DIST DEPREC EXPENSE D481	151,646	151,350	296
<u>25 GENERAL DEPRECIATION</u>				
26	LABOR RELATED G460 G100	14,447	13,352	1,095
27	RETAIL CUSTOMER RELATED (CSS) G462 G102	86	86	0
28	PRODUCTION PLANT RELATED G464 G104	9,190	8,498	692
29	DISTRIBUTION PRIMARY RELATED G466 G106	110	110	0
30	D.A. WHOLESALE G468 K500	434	0	434
31	<u>ADJ S - SEBRING G470 G100</u>	<u>-3,558</u>	<u>-3,288</u>	<u>-270</u>
32	TOTAL GENERAL DEPREC EXPENSE G481	20,709	18,758	1,951
<u>33 ADDITIONAL DISTB DEPRECIATION</u>				
34	ADJ Z - DISTRIB UPGRADE - PRI C460 D120	416	414	2
35	<u>ADJ Z - DISTRIB UPGRADE - SEC C462 D122</u>	<u>277</u>	<u>277</u>	<u>0</u>
36	TOTAL ADDL DSTB DEPREC EXPENSE C481	693	691	2
37	TOTAL DEPRECIATION EXPENSE DE41	330,521	310,893	19,628

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PRESENT RATES, FULLY ADJUSTED

OTHER TAXES & MISC EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 TAXES OTHER THAN INC &amp; REV</u>					
<u>2 REAL ESTATE &amp; PROPERTY TAX</u>					
3	AMOUNT ALLOCABLE	L500 GP19	100,324	92,919	7,405
4	D.A. WHOLESALE (TALLAHASSEE)	L502 K500	137	0	137
5	TOTAL REAL EST & PROP TAX	L521	100,461	92,919	7,542
<u>6 PAYROLL TAX</u>					
7	TOTAL	L530 K627	19,574	18,091	1,483
8	ADJ H - FINCL CONSIST-DSTB PRI	L544 D114	902	898	4
9	ADJ H - FINCL CONSIST-DSTB SEC	L546 D116	601	601	0
10	ADJ V - ORGANIZATION REALIGN	L548 K627	-74	-68	-6
11	TOTAL PAYROLL TAX	L551	21,003	19,522	1,481
<u>12 REVENUE TAXES</u>					
13	TOTAL	L560 K400	175,142	175,142	0
14	ADJ M-EXCL FRANCH, GRT, CL RAF	L562 K400	-173,952	-173,952	0
15	EXCL RAF CALC ON PRES CL REV	L564 K400	-1,028	-1,028	0
16	EXC UNCOLL CALC ON PRES CL REV	L566 K400	-2,483	-2,483	0
17	TOTAL REVENUE TAXES	L581	-2,321	-2,321	0
18	TOTAL OTHER TAX & MISC EXPENSE	L591	119,143	110,120	9,023
<u>19 MISC ALLOWABLE EXPENSES</u>					
20	ADJ B - GAIN/LOSS SALE PROPRTY	M600 GP19	-80	-74	-6
21	MISC ALLOWABLE EXPENSES	M621	-80	-74	-6
<u>22 PRELIMINARY SUMMARY</u>					
23	TOTAL O & M EXPENSE	OM31	673,860	612,136	61,724
24	TOTAL DEPRECIATION EXPENSE	DE41	330,521	310,893	19,628
25	TOTAL OTHER TAX & MISC EXPENSE	L591	119,143	110,120	9,023
26	MISC ALLOWABLE EXPENSES	M621	-80	-74	-6
27	TOTAL OP EXP EX INC & REV TAX	OP61	1,123,444	1,033,075	90,369

PROGRESS ENERGY FLORIDA  
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INCOME TAX BASED ON RETURN	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 FEDERAL INCOME TAX</u>					
<u>2 FED INC TAX DEDUCTIONS</u>					
<u>3 INTEREST</u>					
4	TOTAL	Y760 RB91	129,839	119,881	9,958
5	ADJ Q-INTEREST SYNCHRONIZATION	Y762 RB91	-27,411	-25,309	-2,102
6	TOTAL INTEREST EXPENSE	Y781	102,428	94,572	7,856
7	TOTAL INTEREST EXPENSE	Y783	102,428	94,572	7,856
<u>8 OTHER DEDUCTIONS</u>					
9	ADJ SMALL "A" - MANUF TAX DED	Y790 P121	9,058	8,376	682
10	TOTAL OTHER DEDUCTIONS	Y823	9,058	8,376	682
<u>11 ADDITIONS</u>					
12	NET ADDITIONS & DEDUCTIONS	Y824 GP19	188,541	174,625	13,916
13	ADJ Q-DEFERRED BASIS FOR ADJS	Y826 GP19	29,699	27,507	2,192
14	TOTAL ADDITIONS	Y861	218,240	202,132	16,108
15	NET DEDUCTIONS AND ADDITIONS	Y871	-106,754	-99,184	-7,570
<u>16 FEDERAL INCOME TAX ADJUSTMENTS</u>					
<u>17 FED PROV DEF INC TAX</u>					
18	NET FED & STATE DIT	Z760 GP19	-69,329	-64,212	-5,117
19	ADJ R - TAX ON AFUDC	Z762 GP19	875	810	65
20	ADJ Q-DEFERRED TAXES ON ADJS	Z764 GP19	-11,456	-10,610	-846
21	TOTAL FED PROV DEF IT	Z781	-79,910	-74,012	-5,898
<u>22 INVESTMENT TAX CREDITS</u>					
<u>23 AMORTIZED INV TAX CREDIT</u>					
24	AMORTIZATION	Z804 GP19	5,937	5,499	438
25	TOTAL AMORTIZED ITC	Z813	5,937	5,499	438
<u>26 PRELIMINARY SUMMARY</u>					
27	TOTAL FED PROV DEF IT	Z781	-79,910	-74,012	-5,898
28	TOTAL AMORTIZED ITC	Z813	-5,937	-5,499	-438
29	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-85,847	-79,511	-6,336
<u>30 FEDERAL INCOME TAX COMPUTATION</u>					
31	RETURN ON RATE BASE	R751	477,562	440,936	36,626
32	NET DEDUCTIONS AND ADDITIONS	Y871	106,754	99,184	7,570
33	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-85,847	-79,511	-6,336
34	BASE FOR FIT COMPUTATION	I865	498,469	460,609	37,860
35	FIT FACTOR K190/(1-K190)	I867			0.53846
36	PRELIM FEDERAL INCOME TAX	I869	268,406	248,020	20,386
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-85,847	-79,511	-6,336
38	NET FED INCOME TAX ALLOWABLE	I879	182,559	168,509	14,050
<u>39 FEDERAL INCOME TAX PAYABLE</u>					
40	PRELIM FEDERAL INCOME TAX	I869	268,406	248,020	20,386
41	NET FED INCOME TAX PAYABLE	I889	268,406	248,020	20,386
<u>42 STATE INCOME TAX</u>					
43	FIT DEDUCTIBLE FOR SIT	K194			0.00000
<u>44 STATE INCOME TAX ADJUSTMENTS</u>					

PROGRESS ENERGY FLORIDA  
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<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>SUMMARY OF SIT CALCULATION</u>				
2 RETURN ON RATE BASE	R751	477,562	440,936	36,626
3 NET FED INCOME TAX ALLOWABLE	I879	182,559	168,509	14,050
4 <u>NET DEDUCTIONS AND ADDITIONS</u>	Y871	<u>106,754</u>	<u>99,184</u>	<u>7,570</u>
5 BASE FOR SIT COMPUTATION	J965	766,875	708,629	58,246
6 SIT FACTOR K192/(1-K192)	J967			0.05820
7 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>44,633</u>	<u>41,243</u>	<u>3,390</u>
8 NET STATE INCOME TAX ALLOWABLE	J979	44,633	41,243	3,390
9 <u>STATE INCOME TAX PAYABLE</u>				
10 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>44,633</u>	<u>41,243</u>	<u>3,390</u>
11 NET STATE INCOME TAX PAYABLE	J989	44,633	41,243	3,390
12 COMPOSITE TAX RATE	CTAX			0.38575

PROGRESS ENERGY FLORIDA  
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COST OF SERVICE COMPUTATION		ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	<u>REVENUE CREDITS</u>				
2	PRODUCTION DEMAND RELATED	Q000 P121	3,209	2,967	242
3	TRANSMISSION RELATED	Q002 T106	1,094	781	313
4	DISTRIBUTION PRIMARY RELATED	Q004 D100	10,522	10,480	42
5	DISTRIBUTION SECONDARY RELATED	Q006 D102	6,670	6,670	0
6	DISTRIBUTION SERVICES RELATED	Q008 D104	22,635	22,635	0
7	RATE BASE RELATED	Q010 RB91	8,175	7,548	627
8	ENERGY NON-FUEL RELATED	Q012 K312	830	773	57
9	ADJ I - MMR PROJECT	Q016 K400	3,171	3,171	0
10	TOTAL REVENUE CREDITS	Q027	56,306	55,025	1,281
11	<u>COST OF SERVICE COMPUTATION</u>				
12	TOTAL OP EXP EX INC & REV TAX	OP61	1,123,444	1,033,075	90,369
13	RETURN ON RATE BASE	R751	477,562	440,936	36,626
14	NET FED INCOME TAX ALLOWABLE	I879	182,559	168,509	14,050
15	NET STATE INCOME TAX ALLOWABLE	J979	44,633	41,243	3,390
16	TOTAL REVENUE CREDITS	Q027	-56,306	-55,025	-1,281
17	SUBTOTAL B	CS03	1,771,892	1,628,738	143,154
18	REVENUE TAX & UNCOLL FACTOR	L031			0.00000
19	REVENUE TAX & UNCOLL EXPENSE	L033	4,017	4,017	0
20	TOTAL ELECTRIC COST OF SERVICE	CS05	1,775,909	1,632,755	143,154
21	ADJ REVENUES @ PRESENT RATES	R602	1,558,881	1,427,197	131,684
22	TOTAL ELECTRIC COST OF SERVICE	CS05	-1,775,909	-1,632,755	-143,154
23	EXCESS REVENUES	XREV	-217,028	-205,558	-11,470
24	COMPOSITE TAX RATE	CTAX			0.38575
25	EXCESS TAX	XTAX	-84,030	-79,605	-4,425
26	EXCESS RETURN	XRET	-132,998	-125,953	-7,045



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ROR, TAX RATES & SPEC FACTORS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE OF RETURN</u>				
<u>2 CAPITALIZATION AMOUNTS</u>				
3	LONG TERM DEBT	K100		1,520,275
4	PREFERRED STOCK	K102		25,037
5	COMMON STOCK	K104		2,683,750
6	SHORT-TERM DEBT	K106		25,142
7	CUSTOMER DEPOSITS	K108		101,954
8	ITC	K110		21,047
9	DEFERRED INCOME TAX	K112		263,246
10	OTHER	K114		0
11	TOTAL	K115		4,640,451
<u>12 COST OF CAPITAL</u>				
13	LONG TERM DEBT	K120		0.05730
14	PREFERRED STOCK	K122		0.04513
15	COMMON STOCK	K124		0.12800
16	SHORT-TERM DEBT	K126		0.04040
17	CUSTOMER DEPOSITS	K128		0.05925
18	ITC	K130		0.10142
19	DEFERRED INCOME TAX	K132		0.00000
20	OTHER	K134		0.00000
<u>21 WEIGHTED COST OF CAPITAL</u>				
22	LONG TERM DEBT	K141		0.01877
23	PREFERRED STOCK	K143		0.00024
24	COMMON STOCK	K145		0.07403
25	SHORT-TERM DEBT	K147		0.00022
26	CUSTOMER DEPOSITS	K149		0.00130
27	ITC	K151		0.00046
28	DEFERRED INCOME TAX	K153		0.00000
29	OTHER	K155		0.00000
30	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.09502
<u>31 TAX RATES AND SPECIAL FACTORS</u>				
32	SHORT TERM DEBT COST	K180		0.04920
33	FEDERAL INCOME TAX RATE	K190		0.35000
34	STATE INCOME TAX RATE	K192		0.05500
35	FIT DEDUCTIBLE FOR SIT	K194		0.00000
36	REVENUE TAX RATE	K196		0.00000

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COST OF CAPITAL

<u>COMPONENT</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST</u>	<u>WTD COST</u>
LONG TERM DEBT	1,520,275	0.32761	0.05730	0.01877
PREFERRED STOCK	25,037	0.00540	0.04513	0.00024
COMMON STOCK	2,683,750	0.57834	0.12800	0.07403
SHORT-TERM DEBT	25,142	0.00542	0.04040	0.00022
CUSTOMER DEPOSITS	101,954	0.02197	0.05925	0.00130
ITC	21,047	0.00454	0.10142	0.00046
DEFERRED INCOME TAX	263,246	0.05673	0.00000	0.00000
OTHER	0	0.00000	0.00000	0.00000
TOTAL	4,640,451	1.00000		0.09502

PROGRESS ENERGY FLORIDA  
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ALLOCATORS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 DEMAND, ENERGY &amp; SPEC. ASSIGN.</u>				
2	PRODUCTION BASE - % * 1000	K200 100,000	94,913	5,087
3	RATIO TO TOTAL ELECTRIC	K201 1.00000	0.94913	0.05087
4	PROD INTERMEDIATE - % * 1000	K202 100,000	80,893	19,107
5	RATIO TO TOTAL ELECTRIC	K203 1.00000	0.80893	0.19107
6	PRODUCTION PEAKING - % * 1000	K204 100,000	88,901	11,099
7	RATIO TO TOTAL ELECTRIC	K205 1.00000	0.88901	0.11099
8	TRANSM AVG 12 CP - % * 1000	K220 100,000	71,429	28,571
9	RATIO TO TOTAL ELECTRIC	K221 1.00000	0.71429	0.28571
10	DISTRIB PRIMARY - % * 1000	K240 100,000	99,602	398
11	RATIO TO TOTAL ELECTRIC	K241 1.00000	0.99602	0.00398
12	DISTRIB SECONDARY - % * 1000	K242 100,000	100,000	0
13	RATIO TO TOTAL ELECTRIC	K243 1.00000	1.00000	0.00000
14	DISTRIB SERVICE - % * 1000	K244 100,000	100,000	0
15	RATIO TO TOTAL ELECTRIC	K245 1.00000	1.00000	0.00000
16	DISTRIB METERS - % * 1000	K246 100,000	98,877	1,123
17	RATIO TO TOTAL ELECTRIC	K247 1.00000	0.98877	0.01123
18	LIGHTING FACILITIES - % * 1000	K248 100,000	100,000	0
19	RATIO TO TOTAL ELECTRIC	K249 1.00000	1.00000	0.00000
20	NO. OF IS CUSTOMERS	K252 164	162	2
21	RATIO TO TOTAL ELECTRIC	K253 1.00000	0.98780	0.01220
22	ENERGY AVG RATE SALES - %*1000	K306 100,000	97,087	2,913
23	RATIO TO TOTAL ELECTRIC	K307 1.00000	0.97087	0.02913
24	ENERGY EXCL D.A. TALL - %*1000	K312 100,000	93,134	6,866
25	RATIO TO TOTAL ELECTRIC	K313 1.00000	0.93134	0.06866
26	ASSIGN TO RETAIL - % * 1000	K400 100,000	100,000	0
27	RATIO TO TOTAL ELECTRIC	K401 1.00000	1.00000	0.00000
28	METER READING EXP - % * 1000	K410 100,000	97,559	2,441
29	RATIO TO TOTAL ELECTRIC	K411 1.00000	0.97559	0.02441
30	CUST RECORDS/COLL EXP - %*1000	K412 100,000	99,999	1
31	RATIO TO TOTAL ELECTRIC	K413 1.00000	0.99999	0.00001
32	BILLING/ACTG EXPENSE- % * 1000	K414 100,000	97,498	2,502
33	RATIO TO TOTAL ELECTRIC	K415 1.00000	0.97498	0.02502
34	ASSIGN TO WHOLESALE - % * 1000	K500 100,000	0	100,000
35	RATIO TO TOTAL ELECTRIC	K501 1.00000	0.00000	1.00000
<u>36 WAGES AND SALARIES</u>				
37	PRODUCTION DEMAND - BASE	K600 K200 50,668	48,091	2,577
38	PRODUCTION DEMAND - INTERMED	K602 K202 11,379	9,205	2,174
39	PRODUCTION DEMAND - PEAKING	K604 K204 8,692	7,727	965
40	PROD ENERGY-D.A. WHOLE (STRAT)	K606 K500 2,396	0	2,396
41	PROD D&E- D.A. WHOLESALE (TAL)	K608 K500 697	0	697
42	PROD ENERGY - ALLOCABLE	K610 K306 41,984	40,761	1,223
43	TRANSMISSION	K612 T121 17,016	12,332	4,684
44	DISTRIBUTION	K614 D141 38,548	38,465	83
45	TOTAL PTD WAGES & SALARIES	K617 171,380	156,581	14,799
46	WTD PTD WAGE & SAL RATIOS	K619 1.00000	0.91365	0.08635
47	CUSTOMER ACCOUNTING	K620 K667 25,227	24,823	404
48	CUSTOMER SERV & INFO, SALES	K622 K400 2,056	2,056	0
49	ECCR	K624 K400 1,940	1,940	0
50	TOTAL PTDCCS WAGES & SALARIES	K627 200,603	185,400	15,203
51	WTD PTDCCS WAGE & SAL RATIOS	K629 1.00000	0.92421	0.07579
52	ADMINISTRATIVE & GENERAL	K630 K627 54,027	49,932	4,095
53	TOTAL WAGES AND SALARIES EXP	K633 254,630	235,332	19,298
54	WTD WAGE AND SALARY RATIOS	K639 1.00000	0.92421	0.07579
<u>55 WEIGHTED CUST ACCOUNTG EXPENSE</u>				
56	METER READING	K640 K410 15,072	14,704	368
57	CUSTOMER RECORDS	K642 K412 14,192	14,192	0
58	BILLING	K644 K414 11,234	10,953	281
59	TOTAL WEIGHTED CUST ACCTNG EXP	K667 40,498	39,849	649

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006  
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<u>ALLOCATORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 WTD RATIOS	K669	1.00000	0.98397	0.01603
2 <u>RECOVERABLE FUEL ENERGY EXP</u>				
3 D.A. WHOLESALE (STRAT & TALL)	K670 K500	89,504	0	89,504
4 <u>AMOUNT ALLOCABLE</u>	K672 K306	<u>1,367,932</u>	<u>1,328,084</u>	<u>39,848</u>
5 TOTAL RECOV FUEL ENERGY EXP	K697	1,457,436	1,328,084	129,352
6 WTD RATIOS	K699	1.00000	0.91125	0.08875

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
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PRESENT RATES, FULLY ADJUSTED

WEIGHTED RATIOS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 GROSS ELECTRIC PLT IN SERVICE</u>				
2	WTD GROSS PROD PLANT RATIOS P129	1.00000	0.92471	0.07529
3	WTD GROSS TRANS PLANT RATIOS T129	1.00000	0.72471	0.27529
4	WTD GROSS P & T PLT RATIOS PT29	1.00000	0.87961	0.12039
5	WTD GROSS DIST PLANT RATIOS D149	1.00000	0.99784	0.00216
6	WTD GROSS TRANS & DIST RATIOS TD29	1.00000	0.92635	0.07365
7	WTD GROSS PTD PLT RATIOS PD29	1.00000	0.92558	0.07442
8	WTD GROSS G & I PLT RATIOS G129	1.00000	0.93788	0.06212
9	WTD GROSS C & O PLANT RATIOS C129	1.00000	0.92429	0.07571
10	WTD GROSS PLANT RATIOS GP19	1.00000	0.92619	0.07381
11	WTD TOTAL DEPREC RES RATIOS DR19	1.00000	0.92209	0.07791
<u>12 NET ELECTRIC PLANT</u>				
13	WTD NET PROD PLANT RATIOS P229	1.00000	0.93495	0.06505
14	WTD NET TRANS PLANT RATIOS T229	1.00000	0.72464	0.27536
15	WTD NET DIST PLANT RATIOS D249	1.00000	0.99787	0.00213
16	NET TRANS & DIST PLANT RATIOS NT29	1.00000	0.92725	0.07275
17	WTD NET G & I PLANT RATIOS G229	1.00000	0.92822	0.07178
18	WTD NET C & O PLANT RATIOS C229	1.00000	0.92429	0.07571
19	WTD NET PLANT RATIOS NP29	1.00000	0.93008	0.06992
<u>20 RATE BASE ADJUSTMENTS</u>				
<u>21 WORKING CAPITAL</u>				
22	WTD MATERIAL & SUPPLY RATIOS W669	1.00000	0.91411	0.08589
23	WTD RATIOS W689	1.00000	1.66916	-0.66916
24	WTD TOTAL WORKING CASH RATIOS W729	1.00000	0.93072	0.06928
25	WTD TOTAL MISC WRKNG CAP RATIO W749	1.00000	0.96739	0.03261
26	WTD TOTAL WRKNG CAPITAL RATIOS WC79	1.00000	0.84856	0.15144
<u>27 RATE BASE</u>				
28	WTD NET OCRB RATIOS RB29	1.00000	0.92778	0.07222
29	WTD TOTAL RATE BASE RATIOS RB99	1.00000	0.92331	0.07669
<u>30 O &amp; M EXPENSES</u>				
31	WTD PROD ENERGY EXP RATIOS P349	1.00000	0.91682	0.08318
32	WTD TRANS O & M EXP RATIOS T349	1.00000	0.72903	0.27907
33	WTD DIST O & M EXP RATIOS D349	1.00000	0.99786	0.00214
34	WTD CUST ACCT EXP RATIOS C319	1.00000	0.98244	0.01756
35	WTD SALES EXP RATIOS S319	1.00000	1.00000	0.00000
36	WTD A & G EXP RATIOS A339	1.00000	0.91825	0.08175
37	WTD O & M EXP RATIOS OM39	1.00000	0.90840	0.09160
<u>38 DEPRECIATION EXPENSES</u>				
39	WTD PRODUCTION DEPREC RATIOS P489	1.00000	0.92026	0.07974
40	WTD TRANS DEPREC EXP RATIOS T489	1.00000	0.72137	0.27863
41	WTD DIST DEPREC EXP RATIOS D489	1.00000	0.99805	0.00195
42	WTD GENERAL DEPREC EXP RATIOS G489	1.00000	0.90579	0.09421
43	WTD COM & OTHR DEPR EXP RATIOS C489	1.00000	0.99711	0.00289
44	WTD TOT DEPREC EXP RATIOS DE49	1.00000	0.94061	0.05939
<u>45 MISC ALLOWABLE EXPENSES</u>				
46	WTD REAL EST & PROP TAX RATIOS L529	1.00000	0.92493	0.07507
47	WTD PAYROLL TAX RATIOS L559	1.00000	0.92949	0.07051
48	WTD MISC TAX RATIOS L589	1.00000	1.00000	0.00000
49	WTD OTHER TAX RATIOS L599	1.00000	0.92427	0.07573
50	WTD MISCELLANEOUS EXP RATIOS M629	1.00000	0.92500	0.07500
51	WTD OP EXP EX INC & REV RATIOS OP69	1.00000	0.91956	0.08044
<u>52 INCOME TAXES</u>				
53	WTD TOTAL ELECTRIC REVENUE CS09	1.00000	0.91939	0.08061

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
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<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 OPERATING EXPENSES</u>					
2	WTD PROD O & M EXP RATIOS	P459	1.00000	0.86042	0.13958
3	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.72093	0.27907
4	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99786	0.00214
5	WTD C S & I EXPENSE RATIOS	C331	1.00000	1.00000	0.00000
<u>6 WAGES AND SALARIES (K600-K639)</u>					
7	WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.91365	0.08635
8	WTD PTDCSS WAGE & SAL RATIOS	K629	1.00000	0.92421	0.07579
9	WTD WAGE AND SALARY RATIOS	K639	1.00000	0.92421	0.07579
10	WTD RATIOS	K669	1.00000	0.98397	0.01603

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006  
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PRESENT RATES, FULLY ADJUSTED

INCOME TAX BASED ON REVENUE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 NET INCOME COMPUTATION</u>				
2	ADJ REVENUES @ PRESENT RATES R600	1,558,881	1,427,197	131,684
3	<u>TOTAL REVENUE CREDITS Q027</u>	<u>56,306</u>	<u>55,025</u>	<u>1,281</u>
4	TOTAL ELECTRIC REVENUE CS07	1,615,187	1,482,222	132,965
5	TOTAL OP EXP EX INC & REV TAX OP61	-1,123,444	-1,033,075	-90,369
6	<u>FIRM SERVICE REVENUE TAX RTXP</u>	<u>-3,511</u>	<u>-3,511</u>	<u>-0</u>
7	NET INCOME NI01	488,232	445,636	42,596
 <u>8 ADJUSTMENTS TO NET INCOME</u>				
9	TOTAL INTEREST EXPENSE Y783	-102,428	-94,572	-7,856
10	TOTAL OTHER DEDUCTIONS Y823	-9,058	-8,376	-682
11	<u>TOTAL ADDITIONS Y861</u>	<u>218,240</u>	<u>202,132</u>	<u>16,108</u>
12	PRELIMINARY TAXABLE INCOME TI01	594,986	544,820	50,166
 <u>13 STATE INCOME TAX COMPUTATION</u>				
14	<u>PRELIMINARY TAXABLE INCOME TI01</u>	<u>594,986</u>	<u>544,820</u>	<u>50,166</u>
15	STATE TAXABLE INCOME SI01	594,986	544,820	50,166
 <u>16 STATE INCOME TAX PAYABLE</u>				
17	STATE INCOME TAX RATE K192			0.05500
18	<u>PRELIM SIT = SI01 * K192 ST01</u>	<u>32,724</u>	<u>29,965</u>	<u>2,759</u>
19	STATE INC TAX PAYABLE SP01	32,724	29,965	2,759
 <u>20 SIT ALLOWABLE</u>				
21	<u>STATE INC TAX PAYABLE SP01</u>	<u>32,724</u>	<u>29,965</u>	<u>2,759</u>
22	NET STATE INC TAX ALLOWABLE SA01	32,724	29,965	2,759
 <u>23 FEDERAL INCOME TAX COMPUTATION</u>				
24	PRELIMINARY TAXABLE INCOME TI01	594,986	544,820	50,166
25	<u>STATE INC TAX PAYABLE SP01</u>	<u>-32,724</u>	<u>-29,965</u>	<u>-2,759</u>
26	NET FEDERAL TAXABLE INCOME FI01	562,262	514,855	47,407
27	FEDERAL INCOME TAX RATE K190			0.35000
28	PRELIM FIT = FI01 * K190 FT01	196,791	180,199	16,592
29	TOTAL FED PROV DEF IT Z781	-79,910	-74,012	-5,898
30	<u>TOTAL AMORTIZED ITC Z813</u>	<u>-5,937</u>	<u>-5,499</u>	<u>-438</u>
31	NET FED INC TAX ALLOWABLE FA01	110,944	100,688	10,256
 <u>32 FEDERAL INCOME TAX PAYABLE</u>				
33	<u>PRELIM FIT = FI01 * K190 FT01</u>	<u>196,791</u>	<u>180,199</u>	<u>16,592</u>
34	FED INC TAX PAYABLE FP01	196,791	180,199	16,592
 <u>35 PRELIMINARY SUMMARY</u>				
36	NET INCOME NI01	488,232	445,636	42,596
37	NET FED INC TAX ALLOWABLE FA01	-110,944	-100,688	-10,256
38	<u>NET STATE INC TAX ALLOWABLE SA01</u>	<u>-32,724</u>	<u>-29,965</u>	<u>-2,759</u>
39	OVERALL RETURN EARNED (SCH 14) RETU	344,564	314,983	29,581
40	RATE OF RETURN EARNED (SCH 14) RORX	0.06856	0.06788	0.07674

## ***II. COST ASSIGNMENTS TO ALLOCATION CATEGORIES***

### ***Table***

<b>II-A</b>	<b><i>Electric Plant In Service</i></b>
<b>II-B</b>	<b><i>Accumulated Provision for Depreciation</i></b>
<b>II-C</b>	<b><i>Other Rate Base Items</i></b>
<b>II-D</b>	<b><i>Operation &amp; Maintenance Expenses</i></b>
<b>II-E</b>	<b><i>Depreciation Expenses</i></b>
<b>II-F</b>	<b><i>Taxes Other</i></b>
<b>II-G</b>	<b><i>Revenue</i></b>
<b>II-H</b>	<b><i>Income Taxes</i></b>
<b>II-I</b>	<b><i>FPSC Adjustments</i></b> <b><i>Summary Rate Base</i></b> <b><i>Net Operating Income</i></b>
<b>II-J</b>	<b><i>Cost of Capital</i></b>



**TABLE II-A**  
**PROGRESS ENERGY FLORIDA**  
**ELECTRIC PLANT IN SERVICE**  
**PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006**  
**\$(000)**

	(1) SOURCE B-7 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE ECCR / ECRC	(3) EXCLUDE FAC	(4)	(5) TOTAL (1)+(2)+(3)+(4)	CLASSIFICATION			
						PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE
<b>PRODUCTION PLANT:</b>									
<b>STEAM:</b>									
ANCLOTE 1 & 2	\$277,126	\$0	\$0	\$0	\$277,126	\$0	\$277,126	\$0	\$0
BARTOW-ANCLOTE PIPELINE	18,034	(1,682)	0	0	16,352	0	16,352	0	0
BARTOW 1,2 & 3	127,569	0	0	0	127,569	0	127,569	0	0
CRYSTAL RIVER 1 & 2	410,654	(33)	0	0	410,621	410,621	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	903,903	0	0	0	903,903	903,903	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0
SUWANNEE	33,115	0	0	0	33,115	0	33,115	0	0
TURNER	0	0	0	0	0	0	0	0	0
<b>SUB-TOTAL STEAM</b>	<b>\$1,770,401</b>	<b>(\$1,715)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,768,686</b>	<b>\$1,314,524</b>	<b>\$454,162</b>	<b>\$0</b>	<b>\$0</b>
<b>NUCLEAR:</b>									
CRYSTAL RIVER 3	\$807,733	\$0	\$0	\$0	\$807,733	\$807,733	\$0	\$0	\$0
LAND	\$241	-	-	-	241	241	0	0	0
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	2,718	0	0	0	2,718	0	0	0	2,718
<b>SUB-TOTAL NUCLEAR</b>	<b>\$810,693</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$810,693</b>	<b>\$807,974</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,718</b>
<b>OTHER PRODUCTION:</b>									
UNIVERSITY OF FLORIDA	\$45,211	\$0	\$0	\$0	\$45,211	\$45,211	\$0	0	0
ALL COMBUSTION TURBINES	534,990	(657)	(1,032)	0	533,301	0	0	533,301	0
TIGER BAY/ HINES	878,623	0	0	0	878,623	878,623	0	0	0
<b>SUB-TOTAL OTHER PROD</b>	<b>\$1,458,824</b>	<b>(\$657)</b>	<b>(\$1,032)</b>	<b>\$0</b>	<b>\$1,457,135</b>	<b>\$923,833</b>	<b>\$0</b>	<b>\$533,301</b>	<b>\$0</b>
<b>LAND:</b>									
ANCLOTE	\$1,869	\$0	\$0	\$0	\$1,869	\$0	\$1,869	\$0	\$0
BARTOW-ANCLOTE PIPELINE	242	0	0	0	242	0	242	0	0
BARTOW	1,805	0	0	0	1,805	0	1,805	0	0
CRYSTAL RIVER	3,012	0	0	0	3,012	3,012	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0
SUWANNEE	22	0	0	0	22	0	22	0	0
TURNER	0	0	0	0	0	0	0	0	0
HINES	13,436	0	0	0	13,436	13,436	0	0	0
COMBUSTION TURBINES	5,534	0	0	0	5,534	0	0	5,534	0
<b>SUB-TOTAL LAND</b>	<b>\$25,920</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$25,920</b>	<b>\$16,448</b>	<b>\$3,938</b>	<b>\$5,534</b>	<b>\$0</b>
<b>TOTAL PRODUCTION</b>	<b>\$4,065,837</b>	<b>(\$2,372)</b>	<b>(\$1,032)</b>	<b>\$0</b>	<b>\$4,062,433</b>	<b>\$3,062,780</b>	<b>\$458,100</b>	<b>\$538,835</b>	<b>\$2,718</b>

**TABLE II-A  
PROGRESS ENERGY FLORIDA  
ELECTRIC PLANT IN SERVICE  
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
\$(000)**

(1)	(2)	(3)	(4)	(5)	CLASSIFICATION													
13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC		TOTAL (1)+(2)+(3)+(4)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.										
									PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP			
<b>TRANSMISSION PLANT:</b>																		
350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$62,946	0	0	0	62,946										
352-STRUCTURES AND IMPROVEMENTS	-	-	-	22,630	0	0	0	22,630										
353-STATION EQUIPMENT (inclgd step-ups)	-	-	-	426,536	28,613	3,931	14,316	379,675										
354-TOWERS AND FIXTURES	-	-	-	69,076	0	0	0	69,076										
355-POLES AND FIXTURES	-	-	-	296,818	0	0	0	296,818										
356-OH CONDUCTORS & DEVICES	-	-	-	247,433	0	0	0	247,433										
357-UG CONDUIT	-	-	-	7,263	0	0	0	7,263										
358-UG CONDUCTORS & DEVICES	-	-	-	9,543	0	0	0	9,543										
359-ROADS & TRAILS	-	-	-	1,923	0	0	0	1,923										
353.2 Energy Control Center				32,437	9,789	1,464	1,722	19,462										
<b>TOTAL TRANSMISSION PLANT</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,176,603</b>	<b>\$38,402</b>	<b>\$5,396</b>	<b>\$16,038</b>	<b>\$1,116,767</b>	<b>K200</b>	<b>K202</b>	<b>K204</b>	<b>K220</b>						
<b>DISTRIBUTION PLANT:</b>																		
360-LAND	\$0	\$0	\$0	\$21,078	21,078	0	0	0										
360.1-DISTRIBUTION EASEMENTS	0	0	0	556	556	0	0	0										
361-STRUCTURES & IMPROVEMENTS	0	0	0	21,864	21,864	0	0	0										
362-STATION EQUIPMENT	0	0	0	376,299	375,579	0	0	0										720
364-POLES, TOWERS & FIXTURES	0	0	0	491,147	491,147	283,289	121,409	0					86,449					0
365-OH CONDUCTORS & DEVICES	0	0	0	504,251	381,909	120,603	0	0					0					1,740
366-UNDERGROUND CONDUIT	0	0	0	180,793	112,092	68,701	0	0					0					0
367-UG CONDUCTORS & DEVICES	0	0	0	467,486	224,393	243,093	0	0					0					0
368-LINE TRANSFORMERS	0	0	0	429,492	0	429,492	0	0					0					0
369-SERVICES -																		
369.1-OVERHEAD SERVICES	0	0	0	80,092	0	0	80,092	0					0					0
369.2-UNDERGROUND SERVICES	0	0	0	399,742	0	0	399,742	0					0					0
370-METER EQUIPMENT (excl. ECCR)	0	0	0	128,663	0	0	0	128,663					0					0
370.1-DISTRIBUTION EQUIPMENT (ECCR)	0	0	0	0	0	0	0	0					0					0
371-INSTALLS ON CUST. PREM. (PPS Part)	0	0	0	3,772	212	0	0	3,560					0					0
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0					0					0
373-STREET LIGHT & SIGNAL SYSTEMS	0	0	0	278,305	34,290	23,728	11,579	0					160,154		48,553			0
<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$3,383,542</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,383,542</b>	<b>\$1,455,262</b>	<b>\$1,007,027</b>	<b>\$491,413</b>	<b>\$132,223</b>	<b>K240</b>	<b>K242</b>	<b>K244</b>	<b>K246</b>	<b>K248</b>	<b>K250</b>				<b>\$2,460</b>
<b>GENERAL &amp; INTANGIBLE PLANT:</b>																		
ALL OTHER EXCLUDING ECCR EQPMT	\$0	\$0	\$0	\$320,880	\$320,880	\$0												
PREMIER POWER SERVICE EQ (partial)				772	772			772										
LAND				11,532	\$11,532	\$3,719	\$7,813											
ECCR EQUIPMENT	(410)	0	0	0	0	0	0											
Franchise Costs				2,580	2,580		2,580											
Intangible Plant Production System 303.0				45,948	45,948			45,948										
Distribution Intangible Plant 303.0				11,603	11,603		11,603											
CSS 303.1	0	0	0	58,432	0	58,432												
<b>TOTAL GENERAL PLANT</b>	<b>\$452,157</b>	<b>(\$410)</b>	<b>\$0</b>	<b>\$451,747</b>	<b>\$324,599</b>	<b>\$80,428</b>	<b>\$45,948</b>	<b>\$772</b>	<b>G100/K627</b>	<b>G102/K400</b>	<b>G104/P121</b>							
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>\$9,078,139</b>	<b>(\$2,782)</b>	<b>(\$1,032)</b>	<b>\$9,074,325</b>														

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TABLE II-B  
 PROGRESS ENERGY FLORIDA  
 ACCUMULATED PROVISION FOR DEPRECIATION  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	(1)	(2)	(3)	(4)	(5)	(6)	CLASSIFICATION			
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR / ECRC	EXCLUDE FAC	REMOVE DECOMM RESERVE	DEP ADJ SETTLMNT NEW STUDY	TOTAL SUM (1) - (5)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
<b>PRODUCTION PLANT:</b>										
<b>STEAM:</b>										
ANCLOTE 1 & 2	\$210,580	\$0	\$0	\$0	(16,511)	\$194,069	\$0	\$194,069	\$0	\$0
BARTOW-ANCLOTE PIPELINE	11,395	(91)	0	0	25	11,328	0	11,328	0	0
BARTOW 1,2 & 3	120,809	0	0	0	(14,032)	106,777	0	106,777	0	0
CRYSTAL RIVER 1 & 2	305,652	(4)	0	0	(24,929)	280,718	280,718	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	662,686	0	0	0	(35,395)	627,292	627,292	0	0	0
HIGGINS	0	0	0	0	-	0	0	0	0	0
SUWANNEE	33,058	0	0	0	(2,977)	30,081	0	30,081	0	0
TURNER	0	0	0	0	0	0	0	0	0	0
AVON PARK/INGLIS	0	0	0	0	-	0	0	0	0	0
<b>SUB-TOTAL STEAM</b>	<b>\$1,344,180</b>	<b>(\$95)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$93,819)</b>	<b>\$1,250,266</b>	<b>\$908,010</b>	<b>\$342,255</b>	<b>\$0</b>	<b>\$0</b>
<b>FOSSIL DISMANTLING-STEAM:</b>										
ANCLOTE 1 & 2	\$13,185	\$0	\$0	\$0	0	\$13,185	\$0	\$13,185	\$0	\$0
BARTOW-ANCLOTE PIPELINE	1,889	0	0	0	0	1,889	0	1,889	0	0
BARTOW 1,2 & 3	16,694	0	0	0	0	16,694	0	16,694	0	0
CRYSTAL RIVER 1 & 2	24,781	0	0	0	0	24,781	24,781	0	0	0
CRYSTAL RIVER 4 & 5	31,672	0	0	0	0	31,672	31,672	0	0	0
HIGGINS	11,455	0	0	0	0	11,455	0	11,455	0	0
SUWANNEE	9,717	0	0	0	0	9,717	0	9,717	0	0
TURNER	8,729	0	0	0	0	8,729	0	8,729	0	0
AVON PARK/INGLIS	4,171	0	0	0	0	4,171	0	4,171	0	0
ADJ FOSSIL DISMANTLMENT	0	0	0	0	5,606	5,606	2,765	2,067	774	0
<b>SUB-TOTAL STEAM</b>	<b>\$122,293</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,606</b>	<b>\$127,899</b>	<b>\$59,218</b>	<b>\$67,907</b>	<b>\$774</b>	<b>\$0</b>
<b>NUCLEAR:</b>										
CRYSTAL RIVER 3	\$591,318	\$0	\$0	\$0	(70,960)	\$520,358	\$520,358	\$0	\$0	\$0
CRYSTAL RIVER 3 - D.A. TALLHASSEE	\$849	\$0	\$0	0	(31)	619	0	0	0	\$619
DECOMMISSIONING	62,598	0	0	(60,312)	0	2,286	0	0	0	2,286
<b>SUB-TOTAL NUCLEAR</b>	<b>\$654,565</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$60,312)</b>	<b>(\$70,991)</b>	<b>\$523,262</b>	<b>\$520,358</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,904</b>
<b>OTHER PRODUCTION:</b>										
TIGER BAY/HINES	\$208,311	\$0	\$0	\$0	(29,781)	\$178,530	\$178,530	\$0	\$0	\$0
UNIVERSITY OF FLORIDA	20,016	0	0	0	(1,117)	18,898	18,898	0	0	0
<b>ALL COMBUSTION TURBINES</b>	<b>291,168</b>	<b>0</b>	<b>(1,032)</b>	<b>0</b>	<b>(11,782)</b>	<b>278,354</b>	<b>0</b>	<b>0</b>	<b>278,354</b>	<b>0</b>
<b>SUB-TOTAL OTHER</b>	<b>\$519,495</b>	<b>\$0</b>	<b>(\$1,032)</b>	<b>\$0</b>	<b>(\$42,681)</b>	<b>\$475,782</b>	<b>\$197,428</b>	<b>\$0</b>	<b>\$278,354</b>	<b>\$0</b>
<b>FOSSIL DISMANTLING-OTHER:</b>										
TIGER BAY/HINES	\$567	\$0	\$0	\$0	0	\$567	567	\$0	\$0	\$0
UNIVERSITY OF FLORIDA	559	0	0	0	0	559	559	0	0	0
ALL COMBUSTION TURBINES	9,158	(56)	0	0	0	9,103	0	0	9,103	0
<b>SUB-TOTAL OTHER</b>	<b>\$10,284</b>	<b>(\$56)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,228</b>	<b>\$1,126</b>	<b>\$0</b>	<b>\$9,103</b>	<b>\$0</b>
						0				
<b>TOTAL PRODUCTION</b>	<b>\$2,650,817</b>	<b>(\$151)</b>	<b>(\$1,032)</b>	<b>(\$60,312)</b>	<b>(\$201,885)</b>	<b>\$2,387,437</b>	<b>\$1,686,139</b>	<b>\$410,163</b>	<b>\$288,231</b>	<b>\$2,904</b>



TABLE II-C  
 PROGRESS ENERGY FLORIDA  
 OTHER RATE BASE ITEMS  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	13 Month Average \$(000)	INPUT COMPUTER CODE
<b><u>PLANT HELD FOR FUTURE USE - PHFU</u></b>		
PRODUCTION	0	V222
TRANSMISSION	6,517	V224
DISTRIBUTION	1,405	V226
GENERAL	0	V228
D.A. RETAIL	0	V230
TOTAL	<u>7,922</u>	
<b><u>CONSTRUCTION WORK IN PROGRESS - CWIP</u></b>		
PRODUCTION	209,363	
LESS ECRC CWIP (CLEAN AIR)	<u>(24,759)</u>	
SUBTOTAL TOTAL PRODUCTION	184,604	V234
TRANSMISSION	46,251	V236
DISTRIBUTION	13,591	V238
GENERAL	25	V240
COMMON & MISCELLANEOUS	0	
TOTAL	<u>244,471</u>	
<b><u>FUEL SUPPLIES</u></b>		
FUEL STOCK - 151	138,356	138,356
NUCLEAR FUEL	63,933	63,005
SUBTOTAL FUEL STOCK	<u>201,360</u>	W630
NUCLEAR - CR3 BUY BACK	929	W632
LAST CORE NUCLEAR FUEL - DA RETAIL	<u>(4,217)</u>	W634
TOTAL	<u>198,072</u>	
<b><u>MATERIALS &amp; SUPPLIES</u></b>		
A/C 154, 155, 158, 163 (inclds SO2 Allr	243,264	Less SO2 Allow
EOL NUCLEAR M&S - DA RETAIL	(5,750)	227,157
A/C 154 - CR3 BUY BACK		(5,750)
A/C 158 - SO2 Allowances (in ECRC)	15,635	472
TOTAL		<u>0</u>
		<u>221,879</u>
<b><u>PRE-PAYMENTS</u></b>		
A/C 165	2,364	W670
<b><u>MISC WORKING CAPITAL</u></b>		
OPEBS D/A RETAIL	(162,549)	W730
D/A WHOLESALE - OPEB'S, & CUSTOMER ADVANCES	(9,484)	W732
OTHER (ALLOCATED)	72,167	W736
D/A RETAIL - NUCLEAR DOE D&D	3,730	W734
D/A RETAIL - ACCRUED REVENUE SHARING	(4,416)	
UNFUNDED STORM DAMAGE RESERVE - TRANSM (10%)	(902)	W672
UNFUNDED STORM DAMAGE RESERVE - DISTRIB (90%)	(8,114)	W674
UNRECOVERED STORM DAMAGE RESERVE - RETAIL (in SCRC)	0	W676
UNRECOVERED STORM DAMAGE RESERVE - WH	11,949	W678
TOTAL ADDITIONAL WORKING CAPITAL	<u>(97,618)</u>	
ADD: FUEL STOCK (151)	134,139	
ADD: M&S (ABOVE)	221,879	
ADD: PRE-PAYMENTS (ABOVE)	2,364	
TOTAL WORKING CAPITAL	260,764	<u>260,764</u>
	FROM SOURCE:	
	260,764	

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**TABLE II-D  
PROGRESS ENERGY FLORIDA  
O & M EXPENSE  
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
\$(000)**

	(1)	EXCLUDE ECCR / ECRC	EXCLUDE FAC	TOTAL (1)+(2)+(3)	CLASSIFICATION								
	PER BOOKS												
<b>PRODUCTION EXPENSE:</b>	\$2,280,963	(\$19,744)	(\$2,037,158)	\$224,061	SEE PAGES 3, 4, & 5 FOR DETAILS								
<b>TRANSMISSION:</b>					<b>PROD BASE</b>	<b>PROD INTERM.</b>	<b>PROD PEAK</b>	<b>TRANS.</b>					
560.00 SUPRVSN & ENGINEERING	\$1,832	\$0	\$0	\$1,832	60	8	25	1,739					
561.00 LOAD DISPATCHING	4,258	0	0	4,258	0	0	0	4,258					
562.00 STATION EXPENSES	278	0	0	278	19	3	9	247					
563.00 OH LINE EXPENSES	70	0	0	70	0	0	0	70					
564.00 UG LINE EXPENSES	0	0	0	0	0	0	0	0					
565.00 TRANSMISSION BY OTHER- RTO	0	0	0	0	0	0	0	0					
566.00 MISC. TRANS. EXPS.	11,244	0	0	11,244	367	52	153	10,672					
567.00 SUBSTATION	0	0	0	0	0	0	0	0					
568.00 SUPRVSN & ENGINEERING	0	0	0	0	0	0	0	0					
569.00 STRUCTURES	0	0	0	0	0	0	0	0					
570.00 STATION EQ - INSTRUMENT & REL/	4,723	0	0	4,723	317	44	159	4,204					
571.00 OVERHEAD LINES	5,143	0	0	5,143	0	0	0	5,143					
572.00 UNDERGROUND LINES	0	0	0	0	0	0	0	0					
573.00 MISC. TRANSMISSION	100	0	0	100	3	0	1	95					
5730001 TRANS MAINT -ENVIRON RECOVBL	1,150	(1,150)	0	0				-					
<b>TOTAL TRANSMISSION EXPENSES</b>	<b>\$28,797</b>	<b>(\$1,150)</b>	<b>\$0</b>	<b>\$27,647</b>	<b>\$765</b>	<b>\$107</b>	<b>\$347</b>	<b>\$26,428</b>					
<b>DISTRIBUTION EXPENSE:</b>					<b>PRIMARY</b>	<b>SECONDARY</b>	<b>SERVICES</b>	<b>METERING</b>	<b>LIGHT FIX</b>	<b>LIGHT POLE</b>	<b>IS EQUIP.</b>		
580.00 SUPRVSN & ENGINEERING	\$4,874	\$0	\$0	\$4,874	2,096	1,451	708	190	231	194	4		
581.00 LOAD DISPATCHING	3,372	0	0	3,372	3,372								
582.00 STATION EXPENSES	483	0	0	483	482	0	0	0	0	0	1		
583.00 OH LINE EXPENSES	1,935	0	0	1,935	1,197	435	144			156	3		
584.00 UG LINE EXPENSES	1,585	0	0	1,585	509	471	604						
585.00 STREET LIGHT & SIG. SYS.	4,018	0	0	4,018	0	0	0	0	4,018	0	0		
586.00 METER EXPENSES - R&D	7,868	0	0	7,868	0	0	7,868	0	0	0	0		
587.00 CUSTOMER INSTALLATION	0	0	0	0	0	0	0	0	0	0	0		
588.00 MISCELLANEOUS	34,502	0	0	34,502	14,839	10,269	5,011	1,348	1,633	1,377	25		
589.00 RENTS	463	0	0	463	199	138	67	18	22	18	0		
590.00 SUPRVSN & ENGINEERING	948	0	0	948	408	282	138	37	45	38	1		
591.00 STRUCTURES	47	0	0	47	47	0	0	0	0	0	0		
592.00 STATION EQ - INSTRUMENT & REL/	2,349	0	0	2,349	2,344	0	0	0	0	0	4		
593.00 OVERHEAD LINES (tree trim)	16,495	0	0	16,495	10,202	3,712	1,228	-		1,326	27		
594.00 UNDERGROUND LINES	338	0	0	338	108	100	129	-					
595.00 LINE TRANSFORMERS - OH	1,598	0	0	1,598	0	1,598	0	0	0	0	0		
596.00 STREET LIGHT & SIG. SYS	0	0	0	0	0	0	0	0	0	0	0		
597.00 METER EXPENSES - Maint	1	0	0	1	0	0	0	1	0	0	0		
598.00 MISCELLANEOUS	0	0	0	0	0	0	0	0	0	0	0		
5980001 DISTRIB MAINT -ENVIRON RECOVB	7,355	(7,355)	0	0									
<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>\$88,228</b>	<b>(\$7,355)</b>	<b>\$0</b>	<b>\$80,874</b>	<b>35,803</b>	<b>18,456</b>	<b>15,898</b>	<b>1,595</b>	<b>5,948</b>	<b>3,109</b>	<b>65</b>		
<b>TOTAL PROD., TRANS. &amp; DIST. EXPENSES</b>	<b>\$2,397,989</b>	<b>(\$28,249)</b>	<b>(\$2,037,158)</b>	<b>\$332,582</b>	- Check								

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**TABLE II-D**  
**PROGRESS ENERGY FLORIDA**  
**O & M EXPENSE**  
**PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006**  
**\$(000)**

	(1)	(2)	(3)	(4)	CLASSIFICATION						
	PER BOOKS	EXCLUDE ECCR /ECRC	EXCLUDE FAC	TOTAL (1)+(2)+(3)	METER READING	CUSTOMER RECORDS	BILLING	SERVICES	UNCOLLECTIBLE		
<b>CUSTOMER ACCOUNTS:</b>											
901.00 SUPERVISION	\$1,370	\$0	\$0	\$1,370	367	483	382	138			
902.00 METER READING	9,217	0	0	9,217	9,217						
903.00 CUST. REC. & COLL EXP	12,121	0	0	12,121		12,121					
903.00 SYSTEM BILLING & ACCTNG	9,594	0	0	9,594			9,594				
903.00 RECON/DISC -CONP SERV	3,451	0	0	3,451				3,451			
904.00 UNCOLLECTABLE ACCTS.	6,298	0	0	6,298					6,298		
905.00 MISCELLANEOUS	8,786	0	0	8,786	5,488	1,589	1,257	452			
TOTAL CUST. ACCTS. EXPENSES	\$50,837	\$0	\$0	\$50,837	\$15,072	\$14,192	\$11,234	\$4,041	\$6,298		
					K410	K412	K414	K244	K400		
									Retail Cust Related	WHSLE	
<b>CUSTOMER SERVICE &amp; INFORMATION:</b>											
907.00 SUPERVISION	\$1,205	\$0	\$0	\$1,205					\$1,205	0	
908.00 CUST. ASST-RORVRBLE	62,555	(62,555)	0	0					0	0	
908.00 NON-RECOVERABLE	2,708	-	0	2,708					2,708	0	
909.01 INFO. & INSTR. ADV.	3,309	(3,309)	0	0					0	0	
909.00 NON-RECOVERABLE	0	-	0	0					0	0	
910.00 MISC. CUSTOMER SERVICE	477	-	0	477					477	0	
TOTAL CUST. SERV. & INF. EXP.	\$70,253	(\$65,864)	\$0	\$4,389				K400	\$4,389	\$0	
									Retail Cust	WHSLE	
<b>ADVERTISING:</b>											
911.00 COMM'L & INDUSTRIAL	\$12	\$0	\$0	\$12					\$12	0	
912.00 DEMO & SELLING	2,450	0	0	2,450					2,450	0	
913.00 ADVERTISING	700	0	0	700					700	0	
916.00 MISC. SALES EXPENSE	512	0	0	512					512	0	
TOTAL ADVERTISING EXPENSES	\$3,674	\$0	\$0	\$3,674					\$3,674	\$0	
								S306K306	S300K400	S302K500	
<b>ADMINISTRATION &amp; GENERAL:</b>											
920.00 SALARIES	\$70,186	\$0	\$0	\$70,186					\$66,732	3,455	
921.00 OFFICE SUPPLIES	19,866	0	0	19,866					19,866	0	
922.00 ADMIN EXP TRNSFRD	0	0	0	0					0	0	
923.00 OUTSIDE SERVICE	28,427	0	0	28,427					28,427	0	
924.00 PROP INS-STRM DAMAGE	6,000	0	0	6,000		600	5,400				
924.00 PROP INS-INSURANCE	3,787	0	0	3,787				3,787			
924.00 PROP INS-NUCLEAR	(326)	0	0	(326)	(322)						(5)
925.00 INJURIES & DAMAGES	12,283	0	0	12,283					12,283		
926.00 PENSIONS & OPEB'S	57,106	0	0	57,106					56,671	435	
928.00 REG. COMMISSION	300	0	0	300				0		300	
929.00 DUPLICATE CHARGES	(462)	0	0	(462)					(455)	(7)	
930.00 MISC - GENERAL ADVERTISING	6,373	0	0	6,373					6,373		
931.00 RENTS	7,192	0	0	7,192					7,192		
935.10 MAINTENANCE	1,018	0	0	1,018					1,018		
9350003 DEFERRED ENVIRON ECRC EXPENSE	0	(0)	0	0					0		
TOTAL ADMIN. & GENERAL EXP.	\$211,751	(\$0)	\$0	\$211,751	(\$322)	\$600	\$5,400	\$3,787	\$198,107	\$4,179	
TOTAL O & M EXPENSES	\$2,734,504	(\$94,113)	(\$2,037,158)	\$603,233	\$211,751						

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TABLE II-D  
 PROGRESS ENERGY FLORIDA  
 CLASSIFICATION OF PRODUCTION O&M EXPENSE EXCLUDING CR#3 TALLAHASSEE BUYBACK  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

FERC ACCT#	PER BOOKS TOTAL	REMOVE FAC ADJUST	REMOVE ECRC RCVRBL	ADJUSTED TOTAL	CLASSIFICATION									DIRECT ASSIGN RETAIL	
					FUEL & PURCHASE POWER			DEMAND			ENERGY				
					RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	INTERM	PEAKING	BASE	INTERM	PEAKING		
5012000	FUEL - NON-RECOVERABLE	3,995	0	3,995			3,995								
5013000	FUEL - RECOVERABLE	708,487	(708,487)	0			0								
5060001	FOSSIL INCREM SECURITY-RECOV	0	(0)	0			0								
5090001	ALLOWANCES - RECOVERABLE	18,088	0	0			0								
500 -															
507	STEAM OPERATION	34,803	0	34,803				20,104	14,700	0					
510 -															
514	STEAM MAINTENANCE	43,748	0	43,748							24,862	18,886	0		
5140001	STEAM MAINT-ENVIRONMENTAL RCVBLE	1,657	0	0											
5182300	NUCLEAR FUEL - NON-RECOVERABLE	1,595	0	1,595			495								1,100
5183000	NUCLEAR FUEL - RECOVERABLE	6,141	(6,141)	0			0								
5188200	NUCLEAR - DECOM & DECON	1,815	(1,815)	0			0								
5188000	NUCLEAR - DISPOSAL COST	23,257	(23,257)	0			0								
5240001	NUCLEAR - INCREM SECURITY-RECOV	0	0	0			0								
517-520	NUCLEAR - OPS, SPVN, COOLANT, STEAM	13,927	0	13,927				13,927							
521-522	NUCLEAR - STEAM FROM OTH, TRANSFER	0	0	0							0				
52300	NUCLEAR - ELECTRIC EXPENSES	11	0	11				11							
52400	NUCLEAR - MISC POWER EXP	34,387	0	34,387				34,387							
52500	NUCLEAR - RENTS	0	0	0				0							
52800	NUCLEAR - MAINT SUPV & ENG	9,475	0	9,475							7,975				1,500
52900	NUCLEAR - MAINT STRUCTURES	712	0	712				712							
53000	NUCLEAR - MAINT REACTOR PLT EQUIP	16,715	0	16,715							16,715				
53100	NUCLEAR - MAINT ELEC PLT	2,641	0	2,641							2,641				
53200	NUCLEAR - MAINT MISC NUC PLT	1,039	0	1,039				1,039							
5472000	FUEL - OTHER PROD BASE	3,088	0	3,088							3,088				
5473000	FUEL - OTHER PROD RECOVERABLE	642,218	(642,218)	0			0								
5490001	QTH PROD - INCREM SECURITY-RECOV	0	0	0			0								
546 -															
550	OTHER PWR GEN - OPERATION	16,408	0	16,408				6,914	0	9,495					
551 -															
554	OTHER PWR GEN - MAINT	24,027	0	24,027			0	0	0	6,282	17,745				
5550704	FIRM PP ENERGY RECOVERABLE - Retail	121,085	(121,085)	0			0								
5550705	FIRM PP ENERGY RECOVERABLE - WH	0	0	0			0								
5550706	FIRM PP ENERGY RECOV - WH	5,462	(5,462)	0			0								
5550707	INTERCHANGE RECEIVED	117,880	(117,880)	0			0								
5550708	PP CAP RECOVERABLE - Retail	340,296	(340,296)	0			0								
5550709	PP CAP - BASE - NONRCVR. - WH	13,464	0	13,464			13,464								
5550710	PP CAP - BASE - NONRCVR. - Retail	0	0	0			0								
5560000	SYS CONTROL & DISPATCH	2,839	0	2,839				1,627	441	771					
5570001	OTHER POWER SUPPLY EXPENSES	0	0	0			0	0	0	0					
5572002	DEFERRED FUEL EXPENSE	70,056	(70,056)	0			0	0	0	0					
5572001	DEFERRED CAPACITY EXPENSE	0	0	0			0								
TOTAL		2,279,317	(2,036,698)	(19,744)	222,875	0	13,464	7,578	78,721	15,141	16,547	69,938	18,886	0	2,600
		=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
					(0) ck	1			P352	P354	P356				

RECOVERABLE FUEL ENERGY EXPENSE:  
 DIRECT ASSIGNMENT-STRATIFIED/TALLY K670 89,504  
 ALLOCABLE FUEL ENERGY K672 1,367,932  
 DIRECT ASSIGNMENT-RETAIL SECURITY 0  
 TOTAL FUEL ENERGY (EXCLUDES PP & IC) 1,457,437

DIRECT ASSIGNMENT:  
 PP NON-RCVR WHSLE 13,464  
 PP NON-RCVR RETL 0  
 FUEL NON-RCVR - ALLOC. 7,578

CAPACITY ENERGY  
 P350/P300 13,464 0  
 P358 0  
 P302 7,578

CHECK TOTALS:  
 TOT ENERGY RELATED 99,451  
 TOT DEMAND RELATED 124,611

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TABLE II-D  
 PROGRESS ENERGY FLORIDA  
 DIRECT ASSIGNMENT OF CR#3 TALLAHASSEE BUYBACK PRODUCTION O&M EXPENSE  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

FERC ACCT#	DESCRIPTION	PER BOOKS TOTAL	FAC ADJUST	ADJUSTED TOTAL	DIRECT ASSIGNMENT OF CR3 TO TALLAHASSEE				
					FUEL & PURCHASE POWER			DEMAND	ENERGY
					RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	BASE
5182300	NUCLEAR FUEL - NON-RECOVERABLE	24	0	24	0	0	24	0	0
5183000	NUCLEAR FUEL - RECOVERABLE	91	(91)	0	0	0	0	0	0
5188200	NUCLEAR - DECOM & DECON	27	(27)	0	0	0	0	0	0
5188000	NUCLEAR - DISPOSAL COST	343	(343)	0	0	0	0	0	0
5240001	NUCLEAR - INCREM SECURITY-RECOV	0	0	0	0	0	0	0	0
517-520	NUCLEAR - OPS, SPVN, COOLANT, STEAM	205	0	205	0	0	0	205	0
521-522	NUCLEAR - STEAM FROM OTH, TRANSFER	0	0	0	0	0	0	0	0
52300	NUCLEAR - ELECTRIC EXPENSES	0	0	0	0	0	0	0	0
52400	NUCLEAR - MISC POWER EXP	507	0	507	0	0	0	507	0
52500	NUCLEAR - RENTS	0	0	0	0	0	0	0	0
52800	NUCLEAR - MAINT SUPV & ENG	140	0	140	0	0	0	0	140
52900	NUCLEAR - MAINT STRUCTURES	10	0	10	0	0	0	10	0
53000	NUCLEAR - MAINT REACTOR PLT EQUIP	246	0	246	0	0	0	0	246
53100	NUCLEAR - MAINT ELEC PLT	39	0	39	0	0	0	0	39
53200	NUCLEAR - MAINT MISC NUC PLT	15	0	15	0	0	0	15	0
54700	FUEL - OTHER PROD BASE	0	0	0	0	0	0	0	0
54710	FUEL - OTHER PROD RECOVERABLE	0	0	0	0	0	0	0	0
546 -									
550	OTHER PWR GEN - OPERATION	0		0	0	0	0	0	0
551 -									
554	OTHER PWR GEN - MAINT	0		0	0	0	0	0	0
			0						
5550704	FIRM PP ENERGY RECOVERABLE - Retail	0	0	0	0	0	0	0	0
5550705	FIRM PP ENERGY RECOVERABLE - WH	0	0	0	0	0	0	0	0
5550706	FIRM PP ENERGY NONRECOV - WH	0	0	0	0	0	0	0	0
5550707	INTERCHANGE RECEIVED	0	0	0	0	0	0	0	0
5550708	PP CAP RECOVERABLE - Retail	0	0	0	0	0	0	0	0
5550709	PP CAP - BASE - NONRCVR. - WH	0	0	0	0	0	0	0	0
5550710	PP CAP - BASE - NONRCVR. - Retail	0	0	0	0	0	0	0	0
55600	SYS CONTROL & DISPATCH	0	0	0	0	0	0	0	0
55730	OTHER EXPENSES	0	0	0	0	0	0	0	0
55798	DEFERRED FUEL EXPENSE	0	0	0	0	0	0	0	0
55799	DEFERRED CAPACITY EXPENSE	0	0	0	0	0	0	0	0
TOTAL		1,646	(460)	1,186	0	0	24	738	425

Labor	Demand	Energy
Nuclear O&M Excluding Recoverable Fuel	50,814	30,874
Labor Component of O&M	30,452	17,548
Labor Percent of Total	60%	57%
O&M Assigned to Tallahassee	738	448
Labor Component of O&M Assigned to Tally	442	255
Total Demand & Energy	<u>697</u>	<u>K610</u>

RECOVERABLE FUEL & PP:	CAPACITY	ENERGY
	460	K674
DIA CR#3 BUY BACK:		
PP NON-RCVR WHSLE	0	24
PROD. DEMAND RELATED - BASE	738	
NON-FUEL ENERGY		425
	<u>738</u>	<u>448</u>
	P360	P306

TABLE II-D  
 PROGRESS ENERGY FLORIDA  
 DEVELOPMENT OF ENERGY RELATED O&M COST  
 DIRECT ASSIGNMENT TO STRATIFIED CUSTOMERS  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	(1) NET OUTPUT MWH	(2) STRATIFIED CUSTOMER MWH REQ.	(3) NON-FUEL O&M ENERGY			(4) LABOR O&M ENERGY		
			(3) NON-FUEL ENERGY (\$)	(4) PER UNIT COST \$/MWH (3)/(1)	(5) D/A STRATIFIED CUSTOMER (\$) (2) X (4)	LABOR COST ENERGY (\$)	PER UNIT COST \$/MWH	D/A STRATIFIED CUSTOMER (\$)
<b>PRODUCTION PLANT</b>								
<b>BASE PLANT:</b>								
CR #3	6,639,502							
UNIVERSITY of FLORIDA	304,181							
CR #4 & #5	10,914,648							
CR #1 & #2	5,586,218							
TIGER BAY	1,281,999							
PURCHASES (So. Co. & COGEN)	8,355,202							
HINES ENERGY	8,778,833							
SUB-TOTAL BASE	41,860,583							
LESS: NON-CLASS-SEPA	(32,200)							
PLUS: PROMOD VS BUD ADJ	(353)							
LESS: COMPANY USE	(131,690)							
LESS: CR3 TALLY BUYBACK	(102,281)							
TOTAL BASE	41,594,059	1,005,775	69,938	1.68	1,691	36,119	0.87	873
<b>INTERMEDIATE PLANT:</b>								
BARTOW #1 & #2 & #3	1,414,159							
ANCLOTE #1 & #2	3,056,936							
SUWANNEE #1, #2 & #3	421,794							
PURCHASES-OTHER	471,700							
PURCHASES - TECO	407,800							
SUB-TOTAL INTRMD	5,772,389							
LESS: NON-CLASS-SEPA	(4,440)							
PLUS: PROMOD VS BUD ADJ	(49)							
LESS: OFF-SYSTEM SALE	(1,157,151)							
LESS: COMPANY USE	(18,159)							
TOTAL INTERMEDIATE	4,592,590	820,960	18,886	4.11	3,376	8,515	1.85	1,522
<b>PEAKING PLANT:</b>								
OTHER COMBUSTION TURBINE	1,094,668							
PURCHASES	177,164							
SUB-TOTAL PEAKING	1,271,832							
LESS: NON-CLASS-SEPA	(978)							
PLUS: PROMOD VS BUD ADJ	(11)							
LESS: OFF-SYSTEM SALE	0							
LESS: COMPANY USE	(4,001)							
TOTAL PEAKING	1,266,842	105,593	0	0.00	0	0	0.00	0
<b>W/O Losses TOTAL ALL SOURCES</b>								
LESS: NON-CLASS-SEPA	(37,618)							
PLUS: PROMOD VS BUD ADJ	(412)							
LESS: OFF-SYSTEM SALE	(1,157,151)							
LESS: CR3 TALLY BUYBACK	(102,281)							
LESS: COMPANY USE*	(153,850)							
TOTAL	47,453,492	1,932,328	88,824	5.79	5,067	44,635	2.72	2,396
TOTAL GENERATION	39,492,938	DIRECT ASSIGN	5,067	P304	DIRECT ASSIGN STRAT	2,396	K606	
TOTAL PURCHASED	9,411,866	ALLOCABLE	83,757	P308	DIRECT ASSIGN TALLY	255		
AVAILABLE FOR SALE	48,904,804		88,824		ALLOCABLE	41,984	K608	
						44,635		
* INCLUDES LOSSES								
CHECK FIGURE TO ENERGY	47,453,491							
(0)								

TABLE II-E  
 PROGRESS ENERGY FLORIDA  
 DEPRECIATION & AMORTIZATION EXPENSES  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	(1)	(2)	(3)	(4)	CLASSIFICATION					
	12 MONTH	EXCLUDE	EXCLUDE	DEP ADJ	TOTAL (1)+(2)+(3)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE	D/A RETAIL BASE
	TOTAL PER BOOKS	ECCR & SCRC	FAC	STUDY & DISMANTL						
<b>PRODUCTION PLANT:</b>										
<b>STEAM (Including Fossil Dismantle):</b>										
ANCLOTE 1 & 2	\$11,831	\$0	\$0	(\$4,022)	\$7,809	\$0	\$7,809	\$0	\$0	\$0
BARTOW-ANCLOTE PIPELINE	\$650	(61)	(650)	63	2	0	2	0	0	0
BARTOW 1, 2 & 3	\$7,559	0	0	(4,895)	2,664	0	2,664	0	0	0
CRYSTAL RIVER 1 & 2	\$20,742	(2)	0	(7,196)	13,544	13,544	0	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	\$34,141	0	0	(9,004)	25,137	25,137	0	0	0	0
HIGGINS	\$C	0	0	0	0	0	0	0	0	0
SUWANNEE	\$409	0	0	(125)	285	0	285	0	0	0
TURNER	\$C	0	0	0	0	0	0	0	0	0
AVON PARK	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$75,333	(\$63)	(\$650)	(\$25,178)	\$49,442	\$38,682	\$10,760	\$0	\$0	\$0
<b>FOSSIL DISMANTLING-STEAM:</b>										
ANCLOTE 1 & 2	\$0	\$0	\$0	830	\$830	\$0	\$830	\$0	\$0	0
AVON PARK	0	0	0	0	0	0	0	0	0	0
BARTOW 1, 2 & 3	0	0	0	2,510	2,510	0	2,510	0	0	0
CRYSTAL RIVER 1 & 2	0	0	0	3,019	3,019	3,019	0	0	0	0
CRYSTAL RIVER 4 & 5	0	0	0	1,741	1,741	1,741	0	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0	0
SUWANNEE	0	0	0	426	426	0	426	0	0	0
TURNER	0	0	0	367	367	0	367	0	0	0
INGLIS	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$8,892	\$8,892	\$4,759	\$4,133	\$0	\$0	\$0
<b>NUCLEAR:</b>										
CRYSTAL RIVER 3	\$37,861	\$0	\$0	(\$17,781)	\$20,080	\$20,080	\$0	\$0	\$0	\$0
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	\$388	0	0	(61)	327	0	0	0	327	0
DECOMMISSIONING - WHOLESALE	\$217	0	0	0	217	0	0	0	217	0
SUB-TOTAL NUCLEAR	\$38,466	\$0	\$0	(\$17,842)	\$20,624	\$20,080	\$0	\$0	\$544	\$0
<b>OTHER PRODUCTION (inclgd dismntl):</b>										
UNIVERSITY PROJECT	\$2,623	\$0	\$0	(\$271)	\$2,352	\$2,352	\$0	0	\$0	\$0
ALL COMBUSTION TURBINES	\$20,253	(33)	0	(1,106)	19,114	0	0	19,114	0	0
TIGER BAY/ HINES	\$39,628	0	0	(9,141)	30,486	30,486	0	0	0	0
SUB-TOTAL OTHER	\$62,503	(\$33)	\$0	(\$10,518)	\$51,953	\$32,839	\$0	\$19,114	\$0	\$0
<b>FOSSIL DISMANTLING-OTHER:</b>										
UNIVERSITY PROJECT	\$0	\$0	\$0	124	\$124	\$124	\$0	\$0	\$0	\$0
TIGER BAY/ HINES	0	0	0	647	647	647	0	0	0	0
ALL COMBUSTION TURBINES	0	0	0	1,548	1,548	0	0	1,548	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$2,319	\$2,319	\$771	\$0	\$1,548	\$0	\$0
<b>AMORTIZATION OF UNRCVRD PLANT</b>	\$0	\$0	\$C	0	\$0	\$C	\$0	\$0	\$0	\$0
<b>AMORTIZATION OF ELECTRIC PLANT INTANGIBLE PLANT - MAINFRAME</b>	\$0	\$0	\$0	0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TOTAL PRODUCTION</b>	\$176,303	(\$96)	(\$650)	(\$42,327)	\$133,230	\$97,130	\$14,893	\$20,662	\$544	\$0

TABLE II-E  
 PROGRESS ENERGY FLORIDA  
 DEPRECIATION & AMORTIZATION EXPENSES  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	(1) 12 MONTH TOTAL PER BOOKS	(2) EXCLUDE ECCR & SCRC	(3) EXCLUDE FAC	DEP ADJ STUDY & DISMANTL	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION						
						PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	PRIMARY	SECONDARY	SERVICES
<b>TRANSMISSION PLANT:</b>												
350-LAND & LAND RIGHTS	1,032	0	0	(464)	567	0	0	0	567			
352-STRUCTURES AND IMPROVEMENTS	475	0	0	(45)	430	0	0	0	430			
353-STATION EQUIPMENT (inclgd step-up)	9,384	0	0	(1,797)	7,588	509	70	255	6,754			
354-TOWERS AND FIXTURES	1,658	0	0	(470)	1,188	0	0	0	1,188			
355-POLES AND FIXTURES	11,872	0	0	(3,697)	8,176	0	0	0	8,176			
356-OH CONDUCTORS & DEVICES	8,165	0	0	(2,489)	5,676	0	0	0	5,676			
357-UG CONDUIT	131	0	0	(39)	92	0	0	0	92			
358-UG CONDUCTORS & DEVICES	162	0	0	(54)	108	0	0	0	108			
359-ROADS & TRAILS	35	0	0	(20)	15	0	0	0	15			
<b>TOTAL TRANSMISSION PLANT</b>	<b>\$32,914</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$9,075)</b>	<b>\$23,839</b>	<b>\$509</b>	<b>\$70</b>	<b>\$255</b>	<b>\$23,006</b>			
<b>DISTRIBUTION PLANT:</b>												
360-LAND	\$0	\$0	\$0		\$0							
360.1-DISTRIBUTION EASEMENTS	12	0	0	(6)	7	0	0	0	0	0	0	0
361-STRUCTURES & IMPROVEMENTS	459	0	0	(51)	408	408	0	0	0	0	0	0
362-STATION EQUIPMENT	8,656	0	0	973	9,629	9,611	0	0	0	0	0	18
364-POLES, TOWERS & FIXTURES	20,628	0	0	20,234	40,862	23,569	10,101	0	0	0	7,192	0
365-OH CONDUCTORS & DEVICES	23,699	0	0	(6,848)	16,851	12,763	4,030	0	0	0	0	58
366-UNDERGROUND CONDUIT	3,977	0	0	(764)	3,213	1,992	1,221	0	0	0	0	0
367-UG CONDUCTORS & DEVICES	13,557	0	0	3,091	16,648	7,991	8,657	0	0	0	0	0
368-LINE TRANSFORMERS	21,045	0	0	(4,727)	16,317	0	16,317	0	0	0	0	0
369-SERVICES												
369.1-OVERHEAD SERVICES	3,524	0	0	829	4,353	0	0	4,353	0	0	0	0
369.2-UNDERGROUND SERVICES	13,191	0	0	733	13,924	0	0	13,924	0	0	0	0
370-METER EQUIP (excl. ECCR)	4,898	0	0	997	5,895	0	0	0	5,895	0	0	0
370.1-DISTRIB EQUIPMENT (ECCR)	0	0	0	0	0	0	0	0	0	0	0	0
371-INSTALL CUST PREM (PPS Partial)	270	0	0	(97)	174	10	0	0	164	0	0	0
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0	0	0	0
373-STREET LIGHT & SIGNAL SYSTEMS	22,264	0	0	(6,174)	16,090	1,982	1,372	669	0	9,259	2,807	0
<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$136,180</b>	<b>\$0</b>	<b>\$0</b>	<b>\$8,191</b>	<b>\$144,371</b>	<b>\$58,333</b>	<b>\$41,698</b>	<b>\$18,946</b>	<b>\$6,059</b>	<b>\$9,259</b>	<b>\$9,999</b>	<b>\$77</b>
<b>GENERAL PLANT:</b>												
389-LAND & LAND RIGHTS	\$0	\$0	\$0		\$0							
390-STRUCTURES & IMPROVEMENTS	3,318	0	0	(176)	3,142	3,142						
391-OFFICE EQUIPMENT & FURNITURE	1,474	0	0	6	1,478	1,479						
392-TRANSPORTATION EQUIPMENT	0	0	0	(0)	(0)	(0)						
393-STORES EQUIPMENT	271	0	0	173	444	444						
394-TOOLS, SHOP, & GARAGE EQUIP.	596	0	0		596	596						
395-LABORATORY EQUIPMENT	0	0	0		0	0						
396-POWER OPERATED EQUIPMENT	364	0	0	1	365	365						
397-COMMUNICATION EQUIPMENT	4,609	0	0	0	4,609	4,609						
398-MISC. EQUIPMENT (excl. ECCR)	0	0	0		0	0						
398.1-GENERAL EQUIPMENT (ECCR)	82	(82)	0		0	0			0			
398.2-MISC. EQUIPMENT (excl. ECCR)	254	0	0		254	254						
398.2-PREMIER PWR SVC EQ (partial)	110	0	0		110						110	
<b>TOTAL GENERAL PLANT</b>	<b>\$11,079</b>	<b>(\$82)</b>	<b>\$0</b>	<b>\$3</b>	<b>\$10,999</b>	<b>\$10,889</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$110</b>	
303 INTANGIBLE PLANT												
FRANCHISE COSTS	86	0	0		\$86		\$86					
INTANGIBLE PLANT PRODUCTION 303.0	9,190	0	0		\$9,190			\$9,190				
SEBRING TRANSITION AMORT	3,558	0	0		\$3,558	\$3,558						
DISTRIBUTION INTANGIBLE PLANT 303.0	0	0	0		\$0		\$0					
AMORTIZATION OF STORM DAMAGE	139,434	(139,000)			\$434				\$434			
<b>TOTAL GENERAL &amp; INTANGIBLE PLANT</b>	<b>\$163,346</b>	<b>(\$139,082)</b>	<b>\$0</b>	<b>\$3</b>	<b>\$24,287</b>	<b>\$14,447</b>	<b>\$86</b>	<b>\$9,190</b>	<b>\$434</b>	<b>\$110</b>		
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>\$508,743</b>	<b>(\$139,178)</b>	<b>(\$650)</b>	<b>(\$43,208)</b>	<b>\$325,707</b>							

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TABLE II-F  
 PROGRESS ENERGY FLORIDA  
 TAXES OTHER  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

	<u>OPERATING</u> <u>REPORT(1)</u>	<u>ADJUST REV TAX</u> <u>to MFR C-38b</u>	<u>ADJUSTED</u> <u>EXPENSE</u>	<u>FUEL &amp;</u> <u>Oth Clauses</u>	<u>ADJUSTED</u> <u>TOTAL</u>	<u>INPUT</u> <u>COMP</u> <u>CODES</u>
PROPERTY TAX - EXCLD DA TALLAHASSEE	100,324	0	100,324	0	100,324	L500
PROPERTY TAX - D.A. TALLAHASSEE	137	0	137	0	137	L502
PAYROLL TAX	19,574	0	19,574	0	19,574	L530
REVENUE TAX						
GROSS RECEIPTS	84,329	5,038	89,367	0	89,367	
FRANCHISE	84,585	0	84,585	0	84,585	
REG ASSEMT FEE	2,170	472	2,642	(1,452)	1,190	
	-----	-----	-----	-----	-----	
	171,084	5,510	176,594	(1,452)	175,142	M600
MISCELLANEOUS	0	0	0		0	M602
MISC - D/A RETAIL	0	0	0		0	M610
	-----	-----	-----	-----	-----	
	291,118	5,510	296,628	(1,452)	295,176	
	=====	=====	=====	=====	=====	

0 CHECK

**TABLE II-G  
PROGRESS ENERGY FLORIDA  
REVENUE  
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
\$(000)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	TOTAL COMPANY PER BOOKS	EXCLUDES FAC, ECCR & ECRC	TOTAL COMPANY ADJUSTED (1) + (2)	CLASS REVENUES	CLASSIFICATION CATEGORY REVENUE CREDITS						
					PROD DEMAND RELATED	TRANSM RELATED	DISTR PRIM RELATED	RATE BASE RELATED	ENERGY NON-FUEL RLTD	SERVICES RELATED	SECONDARY RELATED
<b>I. 440-447 SLS OF ELECTRICITY</b>											
WHOLESALE											
CLASS REVENUE	\$229,461	(\$135,890)	\$93,571	\$93,571							
NON-CLASS-SEPA	1,612	(1,206)	406		406						
NON-CLASS INTERCHANGE	59,737	(59,737)	0		0						
PROV FOR REFUND	0	0	0	0							
TOTAL WHOLESALE	\$290,810	(\$196,833)	\$93,977	0							
RETAIL "SERVICE AT ISSUE"	3,629,290	(2,066,183)	1,563,108	1,563,108							
TOTAL SALES OF ELECTRICITY	\$3,920,100	(\$2,263,016)	\$1,657,085								
<b>II. OTHER OPERATING REVENUES</b>											
4500001-INTEREST - DELQ A/C & LPI	\$8,175	\$0	\$8,175					8,175			
4510001 -SERVICE CHARGES	22,635	0	22,635							22,635	
454 -RENT OF ELECT PROP.											
STREET LIGHTING FACILITIES	41,069	0	41,069	41,069							
EQUIPMENT RENTAL	6,924	0	6,924								6,670
ATTACHMENTS	10,014	0	10,014						10,014		
4540002 CR#3 PARTICIPANTS	1,064	0	1,064		1,064						
OTHER	0	0	0								
TOTAL RENTAL REVENUE	\$9,077	0	\$9,077								
456-OTHER ELECTRIC REVENUES											
4560001-OTHER ELECT REV	254	0	254								
456000T-WHEELING REVENUE	39,207	0	39,207	38,113		1,094					
4560021-OTH ELECT REV (IC VAR C	830	0	830							830	
45600TP-ANCILLARY SVCS PROD	1,739	0	1,739		1,739						
4560022-COMMISS TAX COL	0	0	0								
4560011 CONSERVATION	0	0	0								
UNBILLED REVENUE											
4560030 RETAIL	0	0	0	C							
4560033 WHOLESALE	0	0	0	C							
4560097-DEF CAPACITY REV.	0	0	0		0						
4560096-ACCR GPIF R/P	0	0	0		0						
4560099-DEF FUEL REV.	0	0	0								
TOTAL A/C 456	42,031	0	42,031								
TOTAL OTHER OPER. REV.	\$131,911	\$0	\$131,911								
TOTAL OPERATING REVENUE	\$4,052,012	(\$2,263,016)	\$1,788,996	\$1,735,86	\$3,209	\$1,094	\$10,522	\$8,175	\$830	\$22,635	\$6,670

	R600	Q000	Q002	Q004	Q010	Q012	Q008	Q006
131,684	WHOLESALE							
1,604,177	RETAIL							
1,735,861	TOTAL CLASS REVENUES							
53,136	ALLOCABLE CREDITS							
1,788,996	TOTAL REVENUES							
-	CK							

TABLE II - H  
 PROGRESS ENERGY FLORIDA  
 INCOME TAX DATA  
 PROJECTED 2006  
 SURVEILLANCE REPORT  
 \$(000)

<u>INCOME TAXES</u>	<u>ACCTG</u>	<u>INPUT COMPUTER CODE</u>
<u>INTEREST DEDUCTION - "MANUAL ENTRY"</u>	\$129,839	
Subtotal Base Case	<u>129,839</u>	Y760
Adjustments (ADJ Q)	(27,411)	Y762
TOTAL	<u><u>102,428</u></u>	
 <u>NET ADDITIONS &amp; DEDUCTIONS</u>	 \$169,248	
Fossil Dismantlement	11,212	
Depreciation Study	<u>8,080</u>	
Subtotal Base Case	<u>188,540</u>	Y824
Adjustments (ADJ Q)	29,699	Y826
AFUDC Debt Tax (ADJ R)		
TOTAL	<u><u>218,239</u></u>	
 <u>FED&amp;ST PROV DEF INC TAX (410.1)</u>	 (\$61,971)	
ADJUSTMENT-ARO	84	
Fossil Dismantlement	(4,325)	
Depreciation Study	<u>(3,117)</u>	
Subtotal Base Case	<u>(69,329)</u>	Z760
Adjustments (ADJ Q)	(11,456)	Z764
AFUDC Debt Tax (ADJ R)	875	
TOTAL	<u><u>(\$79,910)</u></u>	
 <u>AMORT INVESTMENT TAX CREDIT</u>	 \$5,937	
TOTAL	<u><u>\$5,937</u></u>	Z804

TABLE II - I

SYSTEM FPSC ADJUSTMENTS  
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006  
 \$(000)

ADJUSTMENT:	EPIS	DPR RSRV	PHFFU	CWIP	NUCLEAR FUEL	WRK CAP	OPER REVENUE	FUEL O&M EXP	Misc Oper O&M EXP	DEPRC EXP	OTHER TAXES	CURRENT & DEFERRED TAXES	ADDITIONS	MISC OPER EXP
B. GAIN/LOSS ON SALE OF PROPERTY						(127) W694						31		(80) M604
C. CWIP ALLOWED IN RATE BASE				(145,815) V248										
D. AIRCRAFT									(1,067) A324			412		
E1. LAST CORE NUCLEAR FUEL						168 W636			(336) P310			130		
E2. EOL NUCLEAR M&S INVENTORY						409 W648			(819) P314			316		
G. UNFUNDED NUCLEAR DECOM		(2,286) P162												
H. FINANCIAL CONSISTENCY	(50,722)		(1,793)	(2,539)					34,269	(1,964)	1,503	(13,041)		
H1. FINANCIAL CONSIST - PRIMARY	(30,433) D114	(1,076) D164		(1,523) V244					20,561 D314	(1,178) D474	902 L544			
H2. FINANCIAL CONSIST - SECONDARY	(20,289) D116	(717) D166		(1,016) V246					13,708 D316	(786) D476	601 L546			
I. MMR PROJECT	(3,386) D118	(58,940) D168					3,171 Q016		(13,877) C310	9,239 D478		3,012		
J. RATE CASE EXPENSES						2,250 W740			1,500 A314			(579)		
K. SECTION 1341						1,407 W742								
L. REMOVE RTO START-UP COSTS						(4,173) W744			0			0		
M1. ADJ REV TO RATE SIMULATION							1,001 R600/R602					386		
M2. FRANCHISE & GROSS RECEIPTS TAX							(174,424) R600/R602				(173,952) M608	(182)		
N. INTEREST ON TAX DEFICIENCY									367 A322			(141)		
O. ADVERTISEMENT									(4,205) A316			1,622		
P. ECONOMIC DEVELOPMENT									(29) S304			11		
Q. INTEREST SYNCH & DEFD TAX ON ADJS (Y826, Z764)												10,574	-Y762 * 38.575%	(27,411)
R. AFUDC TAX												875 Z762		
S. SEBRING							(3,558) R600/602			(3,558) G470		0		
T. INDUSTRY ASSOCIATION DUES									(308) A318			119		
U. MISC INTEREST EXPENSE									45 A330			(17)		
V. ORGANIZATION REALIGNMENT	(4,174) C100					(47,000) W690			(19,432) A326		(74) L548	7,524		
W. INCR ANNUAL STORM RESERVE						(22,000)			44,000			(16,973)		
W1. INCR STORM RESERVE - TRANSM						(2,200) W680			4,400 A332					
W2. INCR STORM RESERVE - DISTRIB						(19,800) W682			39,600 A334					
X. PFC ROLLED INTO UTILITY OPS						28,387 W634			1,819 A328			(702)		
Y. TRANSMISSION UPGRADES	6,346 T108	61 T158		1,154 V250					10,000 T308	404 T468		(4,013)		
Z. DISTRIBUTION UPGRADES	7,298	104		1,327					18,700	694		(7,481)		
Z1. DISTRIB UPGRADES - PRIMARY	4,379 D120	63 D170		796 V256					11,220 D318	416 G480				
Z2. DISTRIB UPGRADES - SECONDARY	2,919 D122	42 D172		531 V258					7,480 D320	277 G462				
a. MANUFACTURING TAX DEDUCTION												(3,494) -Y790 * 38.575%		9,058
b.														
SUB-TOTAL	(44,637)	(62,854)	0	(145,874)	0	(40,678)	(173,809)	0	70,627	4,815	(172,523)	(21,611)	0	(80)
BASE CASE - SYSTEM	9,074,325	4,457,171	7,922	244,471	63,933	260,764	1,788,996	13,464	589,769	325,707	295,176	303,938	0	0
FINAL CASE - SYSTEM	9,029,688	4,394,317	7,922	98,597	63,933	220,086	1,615,187	13,464	660,396	330,521	122,654	282,327	0	(80)
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
	R600/R602	TOTAL	ADJMNT	ADJMNT	ADJMNT	TOTAL								
	Sales of Electric	SYSTEM	A	M	S	ADJUSTED								
	System	1,735,861	1,001	(174,424)	(3,558)	1,558,880								
	Retail	1,604,177	1,001	(174,424)	(3,558)	1,427,196								



TABLE II - I  
 PROGRESS ENERGY FLORIDA  
 SYSTEM ADJUSTED SURVEILLANCE  
 RATE BASE

PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LINE NO.	PLANT IN SERVICE	ACCUM DEPR & AMORT	NET PLANT IN SERVICE	FUTURE USE & APPD UNRECOV PLANT	CONST WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL AVERAGE RATE BASE	
1	SYSTEM	\$9,074,325	\$4,457,171	\$4,617,155	\$7,922	\$244,471	\$63,933	\$4,933,481	\$260,764	\$5,194,245
2				\$0				0	0	
3	SYSTEM ADJ	\$9,074,325	\$4,457,171	\$4,617,155	\$7,922	\$244,471	\$63,933	\$4,933,481	\$260,764	\$5,194,245
4										
5	GAIN ON SALE OF PLANT			0				0	(127)	(127)
6	CONSTRUCTION WORK IN PROGRESS			0		(145,815)		(145,815)		(145,815)
7	NUC. DECOM. UNFUND - WHOLESale		(2,286)	2,286				2,286		2,286
8	SECTION 1341 INC TAX ADJUSTMENT			0				0	1,407	1,407
9	LAST CORE NUCLEAR FUEL			0				0	168	168
10	EOL NUCLEAR M&S INVENTORY			0				0	409	409
11	RATE CASE EXPENSES			0				0	2,250	2,250
12	REMOVE RTO START-UP COSTS			0				0	(4,173)	(4,173)
13	FINANCIAL CONSISTENCY	(50,722)	(1,793)	(48,929)		(2,539)		(51,468)		(51,468)
14	MMR PROJECT	(3,386)	(58,940)	55,554				55,554		55,554
15	ORGANIZATION REALIGNMENT	(4,174)	0	(4,174)				(4,174)	(47,000)	(51,174)
16	INCR ANNUAL STORM RESERVE			0				0	(22,000)	(22,000)
17	PFC ROLLED INTO UTILITY OPS			0				0	28,387	28,387
18	TRANSMISSION UPGRADES	6,346	61	6,285		1,154		7,439	0	7,439
19	DISTRIBUTION UPGRADES	7,298	104	7,194		1,327		8,521	0	8,521
20	OTHER			0				0		0
21										
22	SUB-TOTAL	(\$44,637)	(\$62,854)	\$18,216	\$0	(\$145,874)	\$0	(\$127,657)	(\$40,678)	(\$168,335)
23										
24	TOTAL	\$9,029,688	\$4,394,317	\$4,635,371	\$7,922	\$98,597	\$63,933	\$4,805,823	\$220,086	\$5,025,909

\$284,019 TOTAL WORKING CAPITAL

TABLE II - I  
 PROGRESS ENERGY FLORIDA  
 SYSTEM ADJUSTED SURVEILLANCE  
 NET OPERATING INCOME

R:\2005 Rate Case\Surveillance\c\_assign\_2006.xls\SUMMARY

PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LIN E NO.		OPERATING REVENUES	FUEL & NET INTERCHANGE	O&M OTHER	DEPR & AMORT	TAXES OTHER THAN INC	INCOME TAXES CURRENT	DEFERRED INCOME TAX (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION & OTHER	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
1	SYSTEM	1,788,996	22,166	581,067	325,707	295,176	240,547	(69,329)	(5,937)	0	1,389,397	399,600
2										0	0	0
3	SYSTEM ADJ	1,788,996	22,166	581,067	325,707	295,176	240,547	(69,329)	(5,937)	0	1,389,397	399,600
4												
5	GAINLOSS ON SALE OF PLANT						31			(80)	(49)	49
6	FRANCHISE & GROSS REC TAXES	(174,424)				(173,952)	(182)				(174,134)	(290)
7	INTEREST ON TAX DEFICIENCY			367			(141)				226	(226)
8	INST./PROMOTIONAL ADVERTISING			(4,205)			1,622				(2,583)	2,583
9	REMOVE ECONOMIC DEVELOPMENT			(29)			11				(18)	18
10	INTEREST SYNCH & DEFD TAX ON ADJ						10,574				10,574	(10,574)
11	REMOVE DEFERRED TAX AFUDC DEBT							875			875	(875)
12	REMOVE ASSOC/ORGAN DUES			(308)			119				(189)	189
13	MISCELLANEOUS INTEREST EXPENSE			45			(17)				28	(28)
14	SEBRING	(3,558)			(3,558)		0				(3,558)	0
15	LAST CORE NUCLEAR FUEL			(336)				130			(206)	206
16	EOL NUCLEAR M&S INVENTORY			(819)				316			(503)	503
17	REMOVE CORPORATE AIRCRAFT EXP			(1,067)			412				(655)	655
18	ADJUST SALES TO RATE SIMULATION	1,001					386				386	615
19	RATE CASE EXPENSES			1,500				(579)			921	(921)
20	REMOVE RTO START-UP COSTS			0			0				0	0
21	FINANCIAL CONSISTENCY			34,269	(1,964)	1,503	(13,041)				20,767	(20,767)
22	MMR PROJECT	3,171		(13,877)	9,239	0	(2,638)	5,650			(1,626)	4,797
23	ORGANIZATION REALIGNMENT			(19,432)	0	(74)	7,524				(11,982)	11,982
24	INCR ANNUAL STORM RESERVE			44,000				(16,973)			27,027	(27,027)
25	PFC ROLLED INTO UTILITY OPS			1,819			(702)				1,117	(1,117)
26	TRANSMISSION UPGRADES			10,000	404	0	(4,013)				6,391	(6,391)
27	DISTRIBUTION UPGRADES			18,700	694	0	(7,481)				11,913	(11,913)
28	MANUFACTURING TAX DEDUCTION						(3,494)				(3,494)	3,494
29	OTHER										0	0
30												
31	SUB-TOTAL	(173,809)	0	70,627	4,815	(172,523)	(11,030)	(10,581)	0	(80)	(118,772)	(55,038)
32												
33	TOTAL	1,615,187	22,166	651,695	330,521	122,654	229,517	(79,910)	(5,937)	(80)	1,270,625	344,562

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PROGRESS ENERGY FLORIDA  
 CAPITALIZATION DATA  
 PROJECTED 2006  
 SURVEILLANCE REPORT

	<u>AMOUNT</u>	<u>COMP CODE BASE CASE</u>	<u>Ratio</u>	<u>COST</u>	<u>WEIGHTED COST</u>
<u>LONG TERM DEBT</u>	\$1,520,275				
TOTAL	\$1,520,275 =====	K100 / K120	32.76%	0.05730	1.877%
<u>PREFERRED STOCK</u>	\$25,037				
TOTAL	\$25,037 =====	K102 / K122	0.54%	0.04513	0.024%
<u>COMMON STOCK</u>	\$2,683,750				
TOTAL	\$2,683,750 =====	K104 / K124	57.83%	0.12800	7.403%
<u>SHORT-TERM DEBT</u>	\$25,142				
TOTAL	\$25,142 =====	K106 / K126	0.54%	0.04040	0.022%
<u>CUSTOMER DEPOSITS</u>	\$101,954				
TOTAL	\$101,954 =====	K108 / K128	2.20%	0.05925	0.130%
<u>INVESTMENT TAX CREDIT</u>	\$21,047				
TOTAL	\$21,047 =====	K110 / K130	0.45%	0.10142	0.046%
<u>DEFERRED INCOME TAX</u>	\$263,246				
TOTAL	\$263,246 =====	K112 / K132	5.67%	0.00000	0.000% =====
TOTAL	\$4,640,452		100.00%		9.502%

### ***III. DEVELOPMENT OF INPUT ALLOCATION FACTORS***

**Table**

- III-A      *Demand Data***
- III-B      *Energy Data***
- III-C      *Specific Assignments***



TABLE III-A  
 PROGRESS ENERGY FLORIDA  
 DEVELOPMENT OF TRANSMISSION & DISTRIBUTION CAPACITY ALLOCATION FACTORS  
 FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	<b>TRANSMISSION SERVICE:</b>		
2			
3	ALLOCATION FACTOR CODE		K220
4			
5	<b>WHOLESALE SERVICE:</b>		
6	FULL REQUIREMENTS SERVICE	117,584	1.100%
7	PARTIAL REQUIREMENTS SERVICE	106,198	0.993%
8	STRATIFIED SERVICE	583,688	5.459%
9	TRANSMISSION SERVICE	1,616,483	15.118%
10	OTHER TRANSMISSION SERVICE	631,036	5.902%
11			
12	TOTAL WHOLESALE RESPONSIBILITY	<u>3,054,989</u>	<u>28.571%</u>
13			
14	TOTAL RETAIL RESPONSIBILITY	7,637,616	71.429%
15			
16	<b>TOTAL TRANSMISSION RESPONSIBILITY</b>	<u>10,692,605</u>	<u>100.000%</u>
17			
18			
19			
20	<b>DISTRIBUTION PRIMARY SERVICE:</b>		
21			
22	ALLOCATION FACTOR CODE		K240
23			
24	<b>WHOLESALE SERVICE:</b>		
25	FULL REQUIREMENTS SERVICE	12,854	0.169%
26	DISTRIBUTION SERVICE	15,131	0.199%
27	POINT TO POINT DISTRIBUTION SERVICE	2,300	0.030%
28	TOTAL WHOLESALE RESPONSIBILITY	<u>30,285</u>	<u>0.398%</u>
29			
30	TOTAL RETAIL RESPONSIBILITY	7,570,616	99.602%
31			
32	<b>TOTAL DISTRIBUTION PRIMARY RESPONSIBILITY</b>	<u>7,600,901</u>	<u>100.000%</u>

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Prepared by Regulatory Services (NLH)

04/18/05

PROGRESS ENERGY FLORIDA  
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK  
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1  
 TABLE III-A  
 Page 1 of 7

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH	12-MONTH
													TOTAL	AVERAGE
<b>I. ALL REQ.- TRANSMISSION DELIVERY</b>														
<b>1. CITY OF BARTOW</b>														
AMOUNT @ METER	71,485	65,154	55,016	54,959	63,219	65,570	66,294	64,527	63,029	57,744	50,861	60,474	738,332	61,528
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	71,485	65,154	55,016	54,959	63,219	65,570	66,294	64,527	63,029	57,744	50,861	60,474	738,332	61,528
PLUS: LOSSES	1,729	1,576	1,331	1,329	1,529	1,586	1,604	1,561	1,525	1,397	1,230	1,463	17,860	1,488
AMOUNT @ SOURCE	73,214	66,730	56,347	56,288	64,748	67,156	67,898	66,088	64,554	59,141	52,091	61,937	756,192	63,018
<b>2. CITY OF MOUNT DORA</b>														
AMOUNT @ METER	21,929	20,314	16,673	18,475	22,244	23,906	24,319	23,783	23,117	20,374	16,453	19,648	251,235	20,936
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	21,929	20,314	16,673	18,475	22,244	23,906	24,319	23,783	23,117	20,374	16,453	19,648	251,235	20,936
PLUS: LOSSES	530	491	403	447	538	578	588	575	559	493	398	475	6,075	506
AMOUNT @ SOURCE	22,459	20,805	17,076	18,922	22,782	24,484	24,907	24,358	23,676	20,867	16,851	20,123	257,310	21,442
<b>3. CITY OF QUINCY</b>														
AMOUNT @ METER	29,203	28,732	26,576	23,170	28,200	30,805	31,402	31,156	29,451	26,163	26,624	26,838	338,320	28,193
LESS: SEPA ALLOTMENT	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	8,400
BALANCE	20,803	20,332	18,176	14,770	19,800	22,405	23,002	22,756	21,051	17,763	18,224	18,438	237,520	19,793
PLUS: LOSSES	503	492	440	357	479	542	556	550	509	430	441	446	5,745	479
AMOUNT @ SOURCE	21,306	20,824	18,616	15,127	20,279	22,947	23,558	23,306	21,560	18,193	18,665	18,884	243,265	20,272
<b>TOTAL ALL REQ.- TRANSM. DEL.</b>	<b>116,979</b>	<b>108,359</b>	<b>92,039</b>	<b>90,337</b>	<b>107,809</b>	<b>114,587</b>	<b>116,363</b>	<b>113,752</b>	<b>109,790</b>	<b>98,201</b>	<b>87,607</b>	<b>100,944</b>	<b>1,256,767</b>	<b>104,730</b>
<b>II. ALL REQ.- DISTRIBUTION DELIVERY</b>														
<b>1. CITY OF CHATTAHOOCHEE</b>														
AMOUNT @ METER	8,044	8,029	7,178	6,869	8,445	9,026	9,484	9,069	8,815	7,504	7,075	7,607	97,145	8,095
LESS: SEPA ALLOTMENT	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,600	1,800
BALANCE	6,244	6,229	5,378	5,069	6,645	7,226	7,684	7,269	7,015	5,704	5,275	5,807	75,545	6,295
PLUS: LOSSES	217	217	187	176	231	251	267	253	244	198	183	202	2,626	219
AMOUNT @ SOURCE	6,461	6,446	5,565	5,245	6,876	7,477	7,951	7,522	7,259	5,902	5,458	6,009	78,171	6,514
<b>2. SEMINOLE/TALQUIN</b>														
AMOUNT @ METER	11	11	11	11	11	11	11	11	11	11	11	11	132	11
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	11	11	11	11	11	11	11	11	11	11	11	11	132	11
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	11	11	11	11	11	11	11	11	11	11	11	11	132	11
<b>3. CITY OF WILLISTON</b>														
AMOUNT @ METER	6,039	5,534	5,184	5,026	6,150	6,916	7,193	7,285	6,897	6,193	5,367	5,613	73,397	6,116
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	6,039	5,534	5,184	5,026	6,150	6,916	7,193	7,285	6,897	6,193	5,367	5,613	73,397	6,116
PLUS: LOSSES	210	193	180	175	214	241	250	253	240	215	187	195	2,553	213
AMOUNT @ SOURCE	6,249	5,727	5,364	5,201	6,364	7,157	7,443	7,538	7,137	6,408	5,554	5,808	75,950	6,329
<b>TOTAL ALL REQ.- DISTRB. DEL.</b>	<b>12,721</b>	<b>12,184</b>	<b>10,940</b>	<b>10,457</b>	<b>13,251</b>	<b>14,645</b>	<b>15,405</b>	<b>15,071</b>	<b>14,407</b>	<b>12,321</b>	<b>11,023</b>	<b>11,828</b>	<b>154,253</b>	<b>12,854</b>
<b>TOTAL ALL REQUIREMENTS</b>	<b>129,700</b>	<b>120,543</b>	<b>102,979</b>	<b>100,794</b>	<b>121,060</b>	<b>129,232</b>	<b>131,768</b>	<b>128,823</b>	<b>124,197</b>	<b>110,522</b>	<b>98,630</b>	<b>112,772</b>	<b>1,411,020</b>	<b>117,584</b>

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PROGRESS ENERGY FLORIDA  
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK  
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
65 III. PARTIAL REQ. - PRODUCTION SERVICE														
66 1. FLORIDA MUNICIPAL POWER AGENCY														
67 A. PARTIAL REQ. SERVICE														
68 AMOUNT @ METER-SOURCE	32,000	16,000	18,000	26,000	28,000	32,000	32,000	32,000	29,000	17,000	13,000	27,000	302,000	25,167
69 PLUS LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70 AMOUNT @ SOURCE	32,000	16,000	18,000	26,000	28,000	32,000	32,000	32,000	29,000	17,000	13,000	27,000	302,000	25,167
71 B. LOSSES SERVICE														
72 AMOUNT @ METER-SOURCE	9,896	8,724	7,575	8,385	9,496	9,755	10,673	10,646	10,416	8,978	8,929	8,979	112,450	9,371
73 PLUS LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74 AMOUNT @ SOURCE	9,896	8,724	7,575	8,385	9,496	9,755	10,673	10,646	10,416	8,978	8,929	8,979	112,450	9,371
75 TOTAL	41,896	24,724	25,575	34,385	37,496	41,755	42,673	42,646	39,416	25,978	21,929	35,979	414,450	34,538
76 2. NEW SMYRNA BEACH														
77 AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	179,987	15,000
78 PLUS LOSSES	363	363	363	363	363	363	363	363	363	363	363	363	4,359	363
79 AMOUNT @ SOURCE	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	184,356	15,363
80 3. REEDY CREEK														
81 AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82 PLUS LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
84 4. SEMINOLE INTERRUPTIBLE														
85 AMOUNT @ METER-TRANSM	43,669	43,669	43,669	43,669	44,489	43,669	43,669	43,669	43,669	43,669	43,669	43,669	524,846	43,737
86 PLUS LOSSES	1,056	1,056	1,056	1,056	1,076	1,056	1,056	1,056	1,056	1,056	1,056	1,056	12,694	1,056
87 AMOUNT @ SOURCE	44,725	44,725	44,725	44,725	45,565	44,725	44,725	44,725	44,725	44,725	44,725	44,725	537,540	44,793
88 5. TALLAHASSEE - CR3														
89 AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
90 PLUS LOSSES	276	276	276	276	276	276	276	276	276	276	276	276	3,312	276
91 AMOUNT @ SOURCE	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	140,112	11,676
92 TOTAL PART. REQ. - PROD. SERV.	113,660	96,488	97,339	106,149	110,100	113,519	114,437	114,410	111,180	97,742	93,693	107,743	1,276,456	106,372



PROGRESS ENERGY FLORIDA  
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 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

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	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
103														
104														
105	GROUP - IV,V,VI													
106	STRATIFIED - PRODUCTION SERVICE													
107	1. CITY OF KISSIMMEE													
108	A. BASE													
109	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
110	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
111	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
112	B. INTERMEDIATE													
113	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
114	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
115	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
116	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
117	C. PEAKING													
118	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
119	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
120	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
121	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
122	2. CITY OF ST. CLOUD													
123	A. BASE													
124	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
125	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
126	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
127	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
128	B. INTERMEDIATE	0	0	0	0	0	0	0	0	0	0	0	0	0
129														
130	C. PEAKING													
131	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
132	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
133	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
134	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
135	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
136	3. SEMINOLE ELECTRIC COOPERATIVE													
137	A. BASE (@ SOURCE) -83	0	0	0	0	0	0	0	0	0	0	0	0	0
138	B. INTERM (@ SOURCE) - 83	0	0	0	0	0	0	0	0	0	0	0	0	0
139	C. PEAK (@ SOURCE) -83	843,441	300,000	0	0	100,000	140,000	285,841	265,974	110,000	0	370,000	2,415,257	201,271
140	D. INTERM (@ SOURCE) -95	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	2,850,000	237,500
141	E. STRUCT. (@SOURCE)-95	0	0	0	0	0	0	0	0	0	0	0	0	0
142	F. PEAK (@ SOURCE)- 95	0	0	0	0	0	0	0	0	0	0	150,000	150,000	12,500
143	TOTAL	993,441	450,000	150,000	150,000	250,000	440,000	585,841	565,974	410,000	300,000	820,000	5,415,257	451,271
144	4. SECI MARKET MITIGATION -BASE													
145	AMOUNT @ METER = SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
146	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
147	AMOUNT @ SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
148	5. HOMESTEAD - BASE													
149	AMOUNT @ METER = SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
150	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
151	AMOUNT @ SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
152	6. RCID 2006 - BASE													
153	AMOUNT @ METER = SOURCE	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	51,000	809,000	67,417
154	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
155	AMOUNT @ SOURCE	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	51,000	809,000	67,417
156														
157	SUMMARY OF STRATIFIED													
158	IV. BASE	111,000	116,000	126,000	129,000	138,000	144,000	159,000	159,000	137,000	131,000	123,000	1,589,000	132,417
159	V. INTERMEDIATE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	3,000,000	237,500
160	VI. PEAKING	843,441	300,000	0	0	100,000	140,000	285,841	265,974	110,000	0	520,000	2,565,257	213,771
161	TOTAL	1,104,441	566,000	276,000	279,000	388,000	584,000	744,841	724,974	547,000	431,000	938,000	7,004,257	583,698
162														

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163 GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
164 VII. TRANSMISSION SERVICE														
165 A. T/D OF PARTIAL REQ.														
166 1. FLORIDA MUNICIPAL POWER AGENCY														
167 A. PARTIAL REQ. SERVICE														
168 AMOUNT @ METER-SOURCE	32,000	16,000	18,000	26,000	28,000	32,000	32,000	32,000	29,000	17,000	13,000	27,000	302,000	25,167
169 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
170 AMOUNT @ SOURCE	32,000	16,000	18,000	26,000	28,000	32,000	32,000	32,000	29,000	17,000	13,000	27,000	302,000	25,167
171 B. LOSSES SERVICE														
172 AMOUNT @ METER-SOURCE	9,896	8,724	7,575	8,385	9,496	9,755	10,673	10,646	10,416	8,978	8,929	8,979	112,450	9,371
173 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
174 AMOUNT @ SOURCE	9,896	8,724	7,575	8,385	9,496	9,755	10,673	10,646	10,416	8,978	8,929	8,979	112,450	9,371
175 TOTAL FMPA	41,896	24,724	25,575	34,385	37,496	41,755	42,673	42,646	39,416	25,978	21,929	35,979	414,450	34,538
176 2. NEW SMYRNA BEACH														
177 AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	179,997	15,000
178 PLUS: LOSSES	325	325	325	325	325	325	325	325	325	325	325	325	3,903	325
179 AMOUNT @ SOURCE	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	183,900	15,325
180 3. SEMINOLE INTERRUPTIBLE														
181 AMOUNT @ METER-TRANSM	43,669	43,669	43,669	43,669	44,489	43,669	43,669	43,669	43,669	43,669	43,669	43,669	524,848	43,737
182 PLUS: LOSSES	948	948	948	948	966	948	948	948	948	948	948	948	11,396	950
183 AMOUNT @ SOURCE	44,617	44,617	44,617	44,617	45,455	44,617	44,617	44,617	44,617	44,617	44,617	44,617	536,242	44,687
184 4. TALLAHASSEE														
185 AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
186 PLUS: LOSSES	248	248	248	248	248	248	248	248	248	248	248	248	2,976	248
187 AMOUNT @ SOURCE	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	139,776	11,648
188 5. REEDY CREEK														
189 AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
191 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
192 TOTAL PARTIAL REQUIREMENTS	113,486	95,314	97,165	105,975	109,924	113,345	114,263	114,236	111,006	97,568	93,519	107,569	1,274,368	106,198
193 B. T/D OF STRATIFIED SERVICE														
194 1. CITY OF KISSIMMEE														
195 AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
196 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
197 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
198 2. CITY OF ST. CLOUD														
199 AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
201 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
202 3. SEMINOLE ELECTRIC COOPERATIVE - 83														
203 AMOUNT @ METER-SOURCE	843,441	300,000	0	0	100,000	140,000	285,841	265,974	110,000	0	0	370,000	2,415,257	201,271
204 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
205 AMOUNT @ SOURCE	843,441	300,000	0	0	100,000	140,000	285,841	265,974	110,000	0	0	370,000	2,415,257	201,271
206 4. SECI INTERMED - 95														
207 AMOUNT @ METER-SOURCE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	2,850,000	237,500
208 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
209 AMOUNT @ SOURCE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	2,850,000	237,500
210 5. SECI PEAKING '95														
211 AMOUNT @ METER-SOURCE	0	0	0	0	0	0	0	0	0	0	0	150,000	150,000	12,500
212 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
213 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	150,000	150,000	12,500
214 6. SECI MARKET MITIG														
215 AMOUNT @ METER-SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
216 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
217 AMOUNT @ SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
218 7. HOMESTEAD														
219 AMOUNT @ METER-SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
220 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
221 AMOUNT @ SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
222 8. RCID 2006 Base														
223 AMOUNT @ METER-TRANSM	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
224 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
225 AMOUNT @ SOURCE	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
226 TOTAL STRATIFIED	1,104,441	566,000	276,000	279,000	388,000	584,000	744,841	724,974	547,000	431,000	423,000	936,000	7,004,257	583,688
227														
228														

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	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE	
229															
230	GROUP														
231	VII. TRANSMISSION SERVICE (CONT'D)														
232	C. T/D SERVICE														
233	1. FLORIDA MUNICIPAL POWER AGENCY														
234	AMOUNT @ METER-SOURCE	376,828	314,141	274,683	317,308	347,346	363,868	388,264	376,510	362,615	314,780	259,680	320,153	4,016,176	334,681
235	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
236	AMOUNT @ SOURCE	376,828	314,141	274,683	317,308	347,346	363,868	388,264	376,510	362,615	314,780	259,680	320,153	4,016,176	334,681
237															
238	2. REEDY CREEK														
239	AMOUNT @ METER-TRANSM	14,686	6,804	0	11,110	13,323	11,464	0	818	3,299	7,158	12,969	4,804	86,435	7,203
240	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
241	AMOUNT @ SOURCE	14,686	6,804	0	11,110	13,323	11,464	0	818	3,299	7,158	12,969	4,804	86,435	7,203
242															
243	3. SEMINOLE ELECTRIC COOPERATIVE (Committed Capacity 1586 MW less 1995 and Mkt Mitigation Contracts)														
244	AMOUNT @ METER-SOURCE	1,386,000	1,386,000	1,386,000	1,296,186	1,386,000	1,236,000	1,236,000	1,236,000	1,220,000	1,205,000	1,086,000	15,295,186	1,274,599	
245	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	
246	AMOUNT @ SOURCE	1,386,000	1,386,000	1,386,000	1,296,186	1,386,000	1,236,000	1,236,000	1,236,000	1,220,000	1,205,000	1,086,000	15,295,186	1,274,599	
247															
248															
249	TOTAL T & D ONLY SERVICE	1,777,514	1,706,945	1,660,683	1,624,605	1,746,668	1,611,332	1,624,264	1,613,329	1,601,915	1,541,938	1,477,648	1,410,956	19,397,798	1,616,482
250															
251															
252	TOTAL TRANSMISSION SERVICE	2,995,441	2,369,259	2,033,848	2,009,580	2,244,592	2,308,677	2,483,368	2,452,539	2,259,920	2,070,506	1,994,167	2,454,525	27,676,422	2,306,369
253															
254															
255															
256		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
257	VIII. DISTRIBUTION SERVICE														
258	A. T/D PARTIAL REQ.														
259	1. FLORIDA MUNICIPAL POWER AGENCY														
260	AMOUNT @ METER-SOURCE	519	253	270	359	377	411	438	456	399	257	193	420	4,350	363
261	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
262	AMOUNT @ SOURCE	519	253	270	359	377	411	438	456	399	257	193	420	4,350	363
263															
264	B. T/D OF SUPPLEMENTAL REQ.														
265	1. SEMINOLE ELECTRIC COOPERATIVE														
266	AMOUNT @ METER-SOURCE	3,626	1,540	0	0	621	899	1,684	1,451	615	0	0	2,059	12,494	1,041
267	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
268	AMOUNT @ SOURCE	3,626	1,540	0	0	621	899	1,684	1,451	615	0	0	2,059	12,494	1,041
269															
270	C. T/D SERVICE														
271	1. FLORIDA MUNICIPAL POWER AGENCY														
272	AMOUNT @ METER-SOURCE	6,739	5,299	4,454	4,800	5,120	5,149	5,829	5,912	5,460	5,085	4,111	5,483	63,441	5,287
273	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
274	AMOUNT @ SOURCE	6,739	5,299	4,454	4,800	5,120	5,149	5,829	5,912	5,460	5,085	4,111	5,483	63,441	5,287
275															
276	2. SEMINOLE ELECTRIC COOPERATIVE														
277	AMOUNT @ METER-SOURCE	6,819	8,144	7,787	7,796	9,845	10,179	9,342	8,652	8,865	6,688	8,332	8,825	101,275	8,440
278	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
279	AMOUNT @ SOURCE	6,819	8,144	7,787	7,796	9,845	10,179	9,342	8,652	8,865	6,688	8,332	8,825	101,275	8,440
280															
281															
282	TOTAL T/D SERVICE	13,558	13,443	12,241	12,596	14,965	15,329	15,171	14,584	14,325	11,773	12,443	14,308	164,716	13,727
283															
284	TOTAL DISTRIBUTION SERVICE	17,703	15,238	12,510	12,954	15,963	16,638	17,293	16,471	15,339	12,029	12,636	16,787	181,560	15,131
285															

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PROGRESS ENERGY FLORIDA  
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK  
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1  
 TABLE III-A  
 Page 6 of 7

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE	
286															
287															
288															
289	IX. OTHER TRANSMISSION SERVICE														
290															
291	A. NETWORK LOAD FROM CUSTOMERS' RESOURCES														
292															
293	FORT MEADE	10,609	9,548	7,426	8,487	9,548	9,548	10,609	9,548	8,487	8,487	8,487	10,609	111,395	9,283
294															
295	WAUCHULA	13,792	12,731	9,548	11,670	13,792	12,731	13,792	12,731	11,670	12,731	11,670	12,731	149,587	12,466
296	TOTAL	24,401	22,279	16,974	20,157	23,340	22,279	24,401	22,279	20,157	21,218	20,157	23,340	260,981	21,748
297															
298															
299	B. FIRM POINT-TO POINT RESERVED CAPACITY														
300	Transaction greater than or equal to 1 calendar month														
301															
302	SECI-HARDEE/VANDOLA	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	164,424	13,702
303															
304	CP & LIME TO FP&L	0	0	0	0	0	0	0	0	0	0	0	0	0	0
305															
306	CR#3 PARTICIPANTS	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	445,443	37,120
307															
308	J. BLUFF HYDRO TO TALL	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
309															
310	RELIANT - FPL (SHADY HILLS)	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	5,688,000	474,000
311															
312	ORANGE COGEN TO TECO	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	281,993	23,499
313															
314	INTERCESSION (P-11) TO GPC	0	0	0	0	0	143,000	143,000	143,000	143,000	0	0	0	572,000	47,667
315															
316	GAINESVILLE (Transmission and Distributi	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	27,600	2,300
317	TOTAL POINT-TO-POINT	561,622	561,622	561,622	561,622	561,622	704,622	704,622	704,622	704,622	561,622	561,622	561,622	7,311,460	609,268
318															
319															
320															
321	TOTAL OTHER TRANS.	586,022	583,901	578,596	581,779	584,961	726,901	729,022	726,901	724,779	582,840	581,779	584,961	7,572,441	631,036
322															

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PROGRESS ENERGY FLORIDA  
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK  
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1  
 TABLE III-A  
 Page 7 of 7

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE	
323															
324															
325															
326	SUMMARY FOR WHOLESALE "ALL OTHER"														
327	A. ON PRODUCTION SYSTEM														
328	STRATIFIED SERVICE														
329	BASE	111,000	116,000	126,000	129,000	138,000	144,000	159,000	159,000	137,000	131,000	123,000	1,589,000	132,417	
330	INTERMEDIATE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	2,850,000	237,500	
331	PEAKING	843,441	300,000	0	0	100,000	140,000	285,841	265,974	110,000	0	0	520,000	213,771	
332	SUBTOTAL STRATIFIED SERVICE	1,104,441	566,000	276,000	279,000	388,000	584,000	744,841	724,974	547,000	431,000	423,000	936,000	583,688	
333	AVERAGE RATE SERVICE														
334	TOTAL FULL REQMENTS LOAD	129,700	120,543	102,979	100,794	121,060	129,232	131,768	128,823	124,197	110,522	98,630	1,411,020	117,585	
335	TOTAL PARTIAL REQS LOAD	113,660	96,488	97,339	106,149	110,100	113,519	114,437	114,410	111,180	97,742	93,693	1,276,458	106,372	
336	LESS-TALLAHASSEE D/A SALE	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(140,112)	(11,676)	
337	LESS-CHATTAHOOCHEE STANDBY	(5,250)						(5,250)	(5,250)				(21,000)	(1,750)	
338	LESS - SECI INTERRUPTIBLE	(44,725)						(44,725)	(44,725)				(178,900)	(14,908)	
339	SUBTOTAL AVERAGE RATE SERVICE	181,709	205,355	188,642	195,267	219,484	231,075	184,554	181,582	223,701	196,588	180,647	2,347,466	195,622	
340	TOTAL ON PRODUCTION SYSTEM	1,286,151	771,355	464,642	474,267	607,484	815,075	929,395	906,556	770,701	627,588	603,647	1,094,864	779,310	
341	B. ON TRANSMISSION SYSTEM														
342	FULL REQUIREMENTS SERVICE	129,700	120,543	102,979	100,794	121,060	129,232	131,768	128,823	124,197	110,522	98,630	1,411,020	117,584	
343	PARTIAL REQUIREMENTS SVC	113,486	96,314	97,165	105,975	109,924	113,345	114,263	114,236	111,006	97,568	93,519	1,274,368	106,198	
344	STRATIFIED SERVICE	1,104,441	566,000	276,000	279,000	388,000	584,000	744,841	724,974	547,000	431,000	423,000	936,000	583,688	
345	TRANSMISSION SERVICE	1,777,514	1,706,945	1,660,683	1,624,605	1,746,688	1,611,332	1,624,284	1,613,329	1,601,915	1,541,938	1,477,648	1,410,956	1,616,483	
346	OTHER TRANSMISSION SERVICE	586,022	583,901	578,596	581,779	584,961	726,901	729,022	726,901	724,779	582,840	581,779	584,961	631,036	
347	TOTAL ON TRANSMISSION SYSTEM	3,711,164	3,073,702	2,715,423	2,692,152	2,950,614	3,164,810	3,344,159	3,308,262	3,108,896	2,763,866	2,674,576	3,152,259	3,054,989	
348	C. ON DISTRIBUTION SYSTEM														
349	FULL REQUIREMENTS SERVICE	12,721	12,184	10,940	10,457	13,251	14,645	15,405	15,071	14,407	12,321	11,023	11,828	154,253	12,854
350	DISTRIBUTION SERVICE	17,703	15,236	12,510	12,954	15,963	16,638	17,293	16,471	15,339	12,029	12,636	16,787	181,560	15,131
351	POINT TO POINT DISTRIBUTION	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	27,600	2,300
352	TOTAL ON DISTRIBUTION SYSTEM	32,724	29,720	25,750	25,711	31,514	33,583	34,998	33,842	32,046	26,650	25,959	30,915	363,413	30,285
353	SUMMARY OF RETAIL - "SERVICE @ ISSUE"														
354	A. ON PRODUCTION SYSTEM														
355	TOTAL RETAIL LOAD	8,997,916	7,378,576	6,579,236	6,994,599	7,826,418	8,202,960	8,316,175	8,359,499	7,873,826	7,328,528	6,355,613	7,438,046	91,651,392	7,637,616
356	LESS RESIDENTIAL LOAD MGMT	(915,000)	0	0	0	0	0	(279,000)	(297,000)	0	0	0	(557,000)	(2,048,000)	(170,667)
357	LESS INTERRUPTIBLE/CURTAILABLE	(356,046)	0	0	0	0	0	(343,929)	(344,929)	0	0	0	(343,046)	(1,387,950)	(115,663)
358	EQUALS: ADJUSTED RETAIL LOAD	7,726,870	7,378,576	6,579,236	6,994,599	7,826,418	8,202,960	7,693,246	7,717,570	7,873,826	7,328,528	6,355,613	6,538,000	88,215,442	7,351,287
359	B. ON TRANSMISSION SYSTEM														
360	TOTAL RETAIL LOAD	8,997,916	7,378,576	6,579,236	6,994,599	7,826,418	8,202,960	8,316,175	8,359,499	7,873,826	7,328,528	6,355,613	7,438,046	91,651,392	7,637,616
361	C. ON DISTRIBUTION SYSTEM														
362	LOAD ON TRANSMISSION SYSTEM	8,997,916	7,378,576	6,579,236	6,994,599	7,826,418	8,202,960	8,316,175	8,359,499	7,873,826	7,328,528	6,355,613	7,438,046	91,651,392	7,637,616
363	LESS RETAIL TRANSMISSION DELIVERY	(79,000)	(65,000)	(58,000)	(61,000)	(69,000)	(72,000)	(73,000)	(73,000)	(69,000)	(64,000)	(56,000)	(65,000)	(804,000)	(87,000)
364	TOTAL	8,918,916	7,313,576	6,521,236	6,933,599	7,757,418	8,130,960	8,243,175	8,286,499	7,804,826	7,264,528	6,299,613	7,373,046	90,847,392	7,570,616

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**PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES**

**WINTER RATINGS**

FORECASTED FOR THE PERIOD OF 2006

WINTER RATINGS: RESOURCES - MW	(JAN, FEB, MAR, APR, NOV, DEC)			
	(1) BASE	(2) INTERM.	(3) PEAKING	(4) TOTAL COLS(1)+(2)+(3)
I CR #3	788			788
CR #1 & #2	874			874
CR #4 & #5	1,467			1,467
II TOTAL CR UNITS (coal)	<u>2,341</u>			<u>2,341</u>
III UF, TIGER BAY, HINES 1-3	1,957			1,957
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		1,044		1,044
VI BARTOW #1,#2,#3		452		452
VII SUWANNEE #1, #2 & #3		146		146
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			500	500
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>650</u>	<u>1,134</u>
IX TOTAL PEAK SOURCES			3,028	3,028
SUBTOT PURCHASES	1,258	70	650	1,978
SUBTOT GENERATION	<u>5,086</u>	<u>1,642</u>	<u>3,028</u>	<u>9,756</u>
TOTAL	<u>6,344</u>	<u>1,712</u>	<u>3,678</u>	<u>11,734</u>

**PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES  
SUMMER RATINGS  
FORECASTED FOR THE PERIOD OF 2006**

SUMMER RATINGS: RESOURCES - MW	(1)	(2)	MAY, OCT Includes IC P-11	
	BASE	INTERM.	PEAKING	TOTAL COLS(1)+(2)+(3)
I CR #3	769			769
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1-3	1,756			1,756
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
	<u>0</u>			<u>0</u>
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			0	0
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>150</u>	<u>634</u>
IX TOTAL PEAK SOURCES			2,584	2,584
SUBTOT PURCHASES	1,258	70	150	1,478
SUBTOT GENERATION	<u>4,827</u>	<u>1,580</u>	<u>2,584</u>	<u>8,991</u>
TOTAL	<u>6,085</u>	<u>1,650</u>	<u>2,734</u>	<u>10,469</u>



PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES  
SUMMER RATINGS  
FORECASTED FOR THE PERIOD OF 2006

(Excludes IC P-11)

SUMMER RATINGS: RESOURCES - MW	(1)	(2)	(3)	(4)
	BASE	INTERM.	PEAKING	TOTAL COLS(1)+(2)+(3)
I CR #3	769			769
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1-3	1,756			1,756
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
	0			0
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			0	0
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>150</u>	<u>634</u>
IX TOTAL PEAK SOURCES			2,441	2,441
SUBTOT PURCHASES	1,258	70	150	1,478
SUBTOT GENERATION	4,827	1,580	2,441	8,848
TOTAL	<u>6,085</u>	<u>1,650</u>	<u>2,591</u>	<u>10,326</u>
				0



PROGRESS ENERGY FLORIDA  
 DEVELOPMENT OF AVERAGE 12 CP (COINCIDENT PEAK) STRATIFIED RESOURCE CAPACITY IN KW  
 FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL	AVERAGE 12-MONTH
<b>BASE:</b>														
Base Resources	6,344,200	6,344,200	6,344,200	6,344,200	6,085,200	6,085,200	6,085,200	6,085,200	6,085,200	6,083,700	6,342,700	6,342,700	74,571,900	6,214,325
<b>INTERMEDIATE:</b>														
Intermediate Resources	1,712,000	1,712,000	1,712,000	1,712,000	1,650,000	1,650,000	1,650,000	1,650,000	1,650,000	1,650,000	1,712,000	1,712,000	20,172,000	1,681,000
<b>PEAKING:</b>														
Peaking Resources	3,178,000	3,178,000	3,178,000	3,178,000	2,734,000	2,591,000	2,591,000	2,591,000	2,591,000	2,734,000	3,178,000	3,528,000	35,250,000	2,937,500
<b>TOTAL RESOURCES</b>	<b>11,234,200</b>	<b>11,234,200</b>	<b>11,234,200</b>	<b>11,234,200</b>	<b>10,469,200</b>	<b>10,326,200</b>	<b>10,326,200</b>	<b>10,326,200</b>	<b>10,326,200</b>	<b>10,467,700</b>	<b>11,232,700</b>	<b>11,582,700</b>	<b>129,993,900</b>	<b>10,832,825</b>

TABLE III - B  
PROGRESS ENERGY FLORIDA

DEVELOPMENT OF ENERGY ALLOCATION FACTORS  
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

1. ENERGY ALLOCATOR FOR ALL ENERGY SALES EXCLUDING D.A. TALLAHASSEE

<u>ALLOCATION FACTOR CODE</u>	MWH	K312
TOTAL WHOLESALE	3,360,544	
LESS: D/A TALLAHASSEE	(102,281)	
EQUALS: WHOLESALE EXCLUDING D.A. TALLAHASSEE	3,258,263	6.866%
TOTAL RETAIL RESPONSIBILITY	44,195,228	93.134%
TOTAL ENERGY EXCLUDING D.A. TALLAHASSEE	47,453,491	100.000%

2. ENERGY ALLOCATOR FOR AVERAGE RATE SALES

<u>ALLOCATION FACTOR CODE</u>	MWH	K306
TOTAL WHOLESALE	3,360,544	
LESS: STRATIFIED PARTIAL REQUIREMENTS	(1,932,328)	
LESS: D.A. TALLAHASSEE	(102,281)	
EQUALS: WHOLESALE AVG. RATE SALES	1,325,935	2.913%
TOTAL RETAIL RESPONSIBILITY	44,195,228	97.087%
TOTAL ENERGY FOR AVERAGE RATE SALES	45,521,163	100.000%

R:\2005 Rate Case\Rates\demands\_1206.xls]Tab3ASup1

PROGRESS ENERGY FLORIDA  
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS  
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

R:\2005 Rate Case\Rates\Energy\_1206.xls\MWH REQ

	(1)	(2)	(3)	(4)	(5)	(6)
	METER LEVEL MWH					(K306/K312)
RATE CLASS	From E-13c SALES	UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH	PERCENT OF RETAIL TOTAL
I. <u>RETAIL</u>						
A. RESIDENTIAL-RS	20,571,963	25,805	20,597,768	0.935977738	22,006,686	49.795%
B. GEN SERVICE ND-GS						
1. TRANSMISSION	2,287	3	2,290	0.976400000	2,345	0.005%
2. PRIMARY	9,582	12	9,594	0.966400000	9,928	0.022%
3. SECND DEL - PRIM MTR	0	0	0	0.966400000	0	0.000%
4. SECONDARY	1,382,528	1,734	1,384,262	0.935977738	1,478,947	3.346%
TOTAL GS	1,394,397	1,749	1,396,146		1,491,220	3.373%
C. GS-2 100% LF	88,489	111	88,600	0.935977738	94,660	0.214%
D. GEN SERVICE DEMAND-GSD						
1. TRANSMISSION	178	0	178	0.976400000	182	0.000%
2. PRIMARY	2,771,406	3,476	2,774,882	0.966400000	2,871,360	6.497%
3. SECND DEL - PRIM MTR	32,682	41	32,723	0.966400000	33,860	0.077%
4. SECONDARY	13,296,825	16,679	13,313,504	0.935977738	14,224,167	32.185%
TOTAL GSD	16,101,090	20,196	16,121,286		17,129,569	38.759%
E. CURTAILABLE SERVICE-CS						
1. TRANSMISSION	0	0	0	0.976400000	0	0.000%
2. PRIMARY	267,864	336	268,200	0.966400000	277,525	0.628%
3. SECONDARY	382	0	382	0.935977738	409	0.001%
TOTAL CS	268,247	336	268,583		277,934	0.629%
F. INTERRUPTIBLE SERVICE-IS						
1. TRANS DEL - TRANS MTR	417,858	524	418,382	0.976400000	428,494	0.970%
2. TRANS DEL - PRIM MTR	70,235	88	70,323	0.966400000	72,768	0.165%
3. PRIM DEL - TRANS MTR	44,222	55	44,277	0.976400000	45,347	0.103%
4. PRIM DEL - PRIM MTR	1,869,239	2,345	1,871,584	0.966400000	1,936,656	4.382%
5. SECND DEL - PRIM MTR	6,168	8	6,176	0.966400000	6,391	0.014%
6. SECND DEL - SECND MTR	151,569	190	151,759	0.935977738	162,139	0.367%
TOTAL IS	2,559,290	3,210	2,562,500		2,651,795	6.001%
G. STANDBY SERVICE-SS-1 (FIRM)						
1. TRANSMISSION	8,521	11	8,532	0.976400000	8,738	0.020%
2. TRANS DEL - PRIM MTR	9,382	12	9,394	0.966400000	9,721	0.022%
3. PRIMARY	0	0	0	0.966400000	0	0.000%
TOTAL SS-1	17,903	23	17,926		18,459	0.042%
H. STANDBY SERVICE-SS-2 (IS)						
1. TRANSMISSION	75,850	95	75,945	0.976400000	77,781	0.176%
2. TRANS DEL - PRIM MTR	77,268	97	77,365	0.966400000	80,055	0.181%
3. PRIMARY	4,780	6	4,786	0.966400000	4,952	0.011%
TOTAL SS-2	157,898	198	158,096		162,788	0.368%
I. STANDBY SERVICE-SS-3 (CS)						
1. TRANSMISSION	0	0	0	0.976400000	0	0.000%
2. PRIMARY	4,370	5	4,375	0.966400000	4,527	0.010%
TOTAL SS-3	4,370	5	4,375		4,527	0.010%
J. LIGHTING-OL & SL	334,277	419	334,696	0.935977738	357,590	0.809%
TOTAL RETAIL	41,497,924	52,052	41,549,976		44,195,228	100.000%
Check	=====	=====	=====		=====	=====
(0)						

PROGRESS ENERGY FLORIDA  
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS  
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

RATE CLASS	(1)	(2)	(3)	(4)	(5)	
	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH	
	SALES	UNBILLED	TOTAL			
<b>II. WHOLESALE</b>						
A. FULL REQUIREMENTS MUNICIPALS						
1. TRANSMISSION	536,975	703	537,678	0.976400000	550,674	
2. PRIMARY	73,503	(2,240)	71,263	0.966400000	73,741	
TOTAL FULL REQUIREMENTS MUNIS	610,478	(1,537)	608,941		624,415	
B. PARTIAL REQ. NONSTRATIFIED						
1. New Smyrna Beach	101,177	0	101,177	0.976400000	103,622	
2. SECI - Interruptible	422,269	0	422,269	0.976400000	432,475	
3. Fla Municipal Pwr Agency	161,672	3,751	165,423	1.000000000	165,423	
4. NSB, TECO, Tallahassee	112,528	(112,528)	0	1.000000000	0	
TOTAL PARTIAL REQ. NONSTRATIFIED	797,646	(108,777)	688,869		701,520	
C. PARTIAL REQ. STRATIFIED						
1. Homestead - Base	131,299	0	131,299	1.000000000	131,299	
2. SECI Mkt Mitig - Base	429,235	0	429,235	1.000000000	429,235	
3. Reedy Creek - Base	420,282	24,959	445,241	1.000000000	445,241	
4. Seminole Elect. Coop., Inc.						
a. Intermediate	789,434	31,526	820,960	1.000000000	820,960	
b. Peaking	100,800	4,793	105,593	1.000000000	105,593	
TOTAL PARTIAL REQ. STRATIFIED	1,871,050	61,278	1,932,328		1,932,328	
D. D.A. TALLAHASSEE	99,867	0	99,867	0.976400000	102,281	
TOTAL WHOLESALE	3,379,041	(49,036)	3,330,005		3,360,544	
TOTAL CLASS: I & II	44,876,965	3,016	44,879,981		47,555,772	
					47,453,491	Total less Tally
<b>III. NON-CLASS</b>						
1. COMPANY USE	144,000		144,000	0.935977738	153,850	
2. INTERCHANGE	-	0	0	1.000000000	0	
3. SEPA	36,730	0	36,730	0.976400000	37,618	
TOTAL NON-CLASS	180,730	0	180,730		191,468	
TOTAL SYSTEM AVAILABLE	44,916,711	45,057,695	3,016	45,060,711	47,747,240	

TABLE III - C  
PROGRESS ENERGY FLORIDA  
DEVELOPMENT OF PERCENTAGE ASSIGNMENT OF METER PLANT INVESTMENT  
TEST PERIOD: PROJECTED CALENDAR YEAR 2006

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
RATE GROUP/METER TYPE	AVG NO. OF METERED BILLINGS	CURRENT ESTIMATED \$/METER INSTALLATION	AVG NO. OF METERED BILLINGS W/CANS	ESTIMATED INVESTMENT \$/ CAN	ESTIMATED INVESTMENT \$ (1)*(2) + (3)*(4)	PCT OF TOTAL SYSTEM	PCT OF TOTAL RETAIL
<b>I. RETAIL</b>							
<b>A. RESIDENTIAL - RS-1</b>							
1. 1PH METER	1,344,378	\$81	1,021,727	\$29	\$138,524,701		
2. NETWORK	62,763	\$107	47,700	\$30	\$8,146,641		
3. TOU - 1PH METER	38	\$213	29	\$29	\$8,935		
4. TOU - 3PH METER	4	\$213	3	\$120	\$1,212		
5. CUSTOMER CIAC	12	\$81	9	\$29	\$1,233		
6. 3PH METER	3,750	\$208	2,850	\$120	\$1,122,000		
<b>TOTAL RS-1</b>	<b>1,410,945</b>		<b>1,072,318</b>		<b>\$147,804,722</b>	<b>77.54%</b>	<b>78.420%</b>
<b>B. GENERAL SERVICE NON-DEMAND - GS-1</b>							
1. TRANSMISSION	1	\$28,738	0	\$0	\$28,738		
2. PRIMARY	31	\$5,800	24	\$369	\$188,656		
3. SECONDARY - 1PH	87,732	\$81	66,676	\$29	\$9,039,896		
4. SECONDARY - 3PH	24,375	\$208	18,525	\$120	\$7,293,000		
5. SECONDARY - 3PH, TR	2,135	\$575	1,623	\$369	\$1,826,512		
6. CUSTOMER CIAC	5	\$81	4	\$29	\$521		
7. TOU - PRI	2	\$5,800	2	\$120	\$11,840		
8. TOU - 3PH TR METER SEC	198	\$580	150	\$369	\$170,190		
9. TOU - 1PH METER SEC	118	\$213	90	\$29	\$27,744		
10. TOU - 3PH METER SEC	242	\$213	184	\$120	\$73,626		
11. TOU - SEC NETWORK	11	\$213	8	\$30	\$2,583		
<b>TOTAL GS-1</b>	<b>114,850</b>		<b>87,286</b>		<b>\$18,663,306</b>		<b>9.920%</b>
<b>C. GS 100% LF - GS-2</b>							
	9,957	\$81	7,567	\$29	\$1,025,960		0.544%
<b>D. GENERAL SERVICE DEMAND - GSD-1, SS-1</b>							
1. TRANSMISSION	2	\$28,738	0	\$0	\$57,476		
2. PRIMARY	172	\$5,800	131	\$369	\$1,045,939		
3. SECONDARY 1PH	16,676	\$81	12,674	\$29	\$1,718,302		
4. SECONDARY 1PH TR	3	\$505	2	\$369	\$2,253		
5. SECONDARY 3PH	19,083	\$208	14,503	\$120	\$5,709,624		
6. SECONDARY 3PH TR	8,696	\$208	6,609	\$369	\$4,247,489		
7. CUSTOMER CIAC - SECONDARY	16	\$81	12	\$29	\$1,644		
8. CUSTOMER CIAC - PRIMARY	3	\$81	2	\$29	\$301		
9. CUSTOMER CIAC-PRIMARY (COGEN)	7	\$0	0	\$0	\$0		
10. TOU PRIMARY	232	\$5,800	176	\$120	\$1,366,720		
11. TOU SECONDARY 1PH	1,536	\$213	1,167	\$29	\$361,011		
12. TOU SECONDARY 3PH	2,258	\$213	1,716	\$120	\$686,874		
13. TOU SECONDARY 3PH TR	5,601	\$580	4,257	\$369	\$4,819,413		
<b>TOTAL GSD-1, SS-1</b>	<b>54,285</b>		<b>41,249</b>		<b>\$20,017,046</b>		<b>10.620%</b>
<b>E. CURTAILABLE SERVICE - CS-1, CS-2, CS-3, SS-3</b>							
1. CUSTOMER CIAC-PRIMARY (COGEN)	1	\$0	0	\$0	\$0		
2. PRIMARY	8	\$5,800	8	\$369	\$49,352		
3. SECONDARY		\$208	1	\$369	\$577		
<b>TOTAL CS-1, CS-2, CS-3, SS-3</b>	<b>10</b>				<b>\$49,929</b>		<b>0.026%</b>
<b>E. INTERRUPTIBLE SERVICE - IS-1, IS-2, SS-2</b>							
1. TRANSMISSION	8	\$28,738	0	\$0	\$229,904		
2. PRIMARY	102	\$5,800	102	\$369	\$629,238		
3. CUSTOMER CIAC-PRIMARY (COGEN)	2	\$0	0	\$0	\$0		
4. SECONDARY	50	\$208	50	\$369	\$28,850		
<b>TOTAL IS-1, IS-2, SS-3</b>	<b>162</b>				<b>\$887,992</b>		<b>0.471%</b>
<b>F. LIGHTING - LS-1</b>							
	333	\$81	253	\$29	\$34,310		0.017%
<b>TOTAL RETAIL</b>	<b>1,590,542</b>				<b>\$188,483,265</b>	<b>98.877%</b>	<b>100.000%</b>
<b>II. WHOLESALE</b>							
<b>A. MUNI - ALL REQUIREMENTS</b>							
a. TRANSMISSION	1	\$28,738	0	\$0	\$28,738		
b. DISTRIBUTION	9	6,300	0	\$0	\$56,700		
<b>TOTAL MUNI - ALL REQUIREMENTS</b>	<b>10</b>				<b>\$85,438</b>		
<b>B. SUPPLEMENTAL SERVICE SECI</b>							
a. TRANSMISSION	27	\$28,738	0	\$0	\$775,926		
b. DISTRIBUTION	133	7,100	0	\$0	\$944,300		
<b>TOTAL SUPPLEMENTAL</b>	<b>160</b>				<b>\$1,720,226</b>		
<b>C. PARTIAL REQUIREMENTS SERVICE</b>							
<b>1. FMPA</b>							
a. TRANSMISSION	4	\$28,738	0	\$0	\$114,952		
b. DISTRIBUTION	5	\$7,100	0	\$0	\$35,500		
2. REEDY CREEK	3	\$28,738	0	\$0	\$86,214		
3. KISSIMMEE	1	\$28,738	0	\$0	\$28,738		
4. ST. CLOUD	1	\$28,738	0	\$0	\$28,738		
5. NEW SMYRNA BEACH	1	\$28,738	0	\$0	\$28,738		
6. SECI INTERRUPTIBLE PRIMARY	2	\$5,800	0	\$0	\$11,600		
<b>TOTAL PARTIAL REQUIREMENTS</b>	<b>17</b>				<b>\$334,480</b>		
<b>TOTAL WHOLESALE</b>	<b>187</b>				<b>\$2,140,144</b>	<b>1.123%</b>	
<b>TOTAL CLASS I &amp; II</b>	<b>\$1,590,729</b>				<b>\$190,623,409</b>	<b>100.000%</b>	

TABLE III - C  
PROGRESS ENERGY FLORIDA, INC.  
DEVELOPMENT OF SPECIFIC ASSIGNMENT OF CUSTOMER ACCOUNTING EXPENSES  
TEST PERIOD: PROJECTED CALENDAR YEAR ENDED DECEMBER 31, 2006

CUSTOMER GROUP	(1) CUSTOMERS	(2) TOTAL METERED BILLS	(3) SPECIAL METERED CUSTS	(4) NON SPCL METERED CUSTS	(5) TOTAL LINES OF BILLING	(6) SPECIAL BILLING CUSTS	(7) NON SPCL BILLING CUSTS	(8)			(9)			(10)				
								METER READING EXPENSE	ACCT 902 PCT OF TOT SYSTEM	PCT OF TOT RETAIL	CUST REC & COLLECT EXPENSE	ACCT 903.10 PCT OF TOT SYSTEM	PCT OF TOT RETAIL	SYS BILLING & ACCT EXPENSE	ACCT 903.20 PCT OF TOT SYSTEM	PCT OF TOT RETAIL		
COMPUTER ALLOCATION CODE				Col 2 - Col 3			Col 5 - Col 6											
I. RETAIL										K410		K412				K414		
A. RESIDENTIAL (RS-1)	1,410,836	1,410,945	0	1,410,945	1,410,945	0	1,410,945	7,775,412	86.471%	100.000%	10,663,995	87.980%	7,936,655	84.847%				
B. GS (GS-1)	115,038	114,850	8	114,842	115,501	0	115,501	636,077	7.074%	100.000%	869,532	7.174%	649,700	6.946%				
C. GS 100% LF (GS-2)	11,414	9,957	0	9,957	11,416	0	11,416	54,869	0.610%	100.000%	86,276	0.712%	64,214	0.686%				
D. GSD (GSD-1, SS-1)	53,966	54,285	394	53,891	54,285	394	53,891	454,979	5.060%	100.000%	407,907	3.365%	324,742	3.472%				
E. CURTAILABLE (CS-1, CS-2, SS-3)	10	10	10	-	10	10	0	4,043	0.045%	100.000%	76	0.001%	553	0.006%				
F. INTERRUPTIBLE (IS-1, IS-2, SS-2)	162	162	162	-	162	162	0	64,762	0.720%	100.000%	1,221	0.010%	8,854	0.095%				
G. LIGHTING	12,154	333	0	333	65,649	0	65,649	1,836	0.020%	100.000%	91,865	0.758%	369,282	3.948%				
TOTAL RETAIL	1,603,580 (0)	1,590,541	574	1,589,968	1,657,968	566	1,657,402	8,991,979	97.559%	100.000%	12,120,872	99.999%	100.000%	9,354,000	97.498%	100.000%		
II. WHOLESALE																		
A. MUNICIPALS - FULL REQUIRE	5	10	10	-	10	10	-	12,033			38		12,500					
B. MUNICIPAL CONTRACTS																		
1. REEDY CREEK	1	3	3	-	3	3	-	3,610			8		3,750					
2. KISSIMMEE	1	1	1	-	1	1	-	1,203			8		1,250					
3. ST. CLOUD	1	1	1	-	1	1	-	1,203			8		1,250					
4. NEW SMYRNA BEACH	1	1	1	-	1	1	-	1,203			8		1,250					
5. HOMESTEAD	1	-	-	-	1	1	-	-			8		1,250					
6. TALLAHASSEE	1	-	-	-	1	1	-	-			8		1,250					
TOTAL MUNI CONTRACTS	6	6	6	-	8	8	-	7,220			45		10,000					
C. SECI - 1983	1	160	160	-	160	160	-	192,532			8		200,000					
SECI - 1995	1	-	-	-	2	2	-	-			8		2,500					
SECI - Market Mitigation	1	-	-	-	1	1	-	-			8		1,250					
SECI - interruptible	2	2	2	-	2	2	-	2,407			15		2,500					
D. FMPA	1	9	9	-	9	9	-	10,830			8		11,250					
TOTAL WHOLESALE	17	187	187	-	192	192	-	225,021	2.441%	100.000%	128	0.001%	240,000	2.502%				
TOTAL SYSTEM	1,603,597	1,590,728	761	1,589,968	1,658,160	758	1,657,402	9,217,000	100.00%	100.00%	\$ 12,121,000	100.000%	100.00%	9,594,000	100.00%			
SPECIAL METERING/BILLING ASSIGNMENTS AMOUNTS:																		
ACCT 902 WHOLESALE METER READING		\$	1,203															
ACCT 902 RETAIL METER READING		\$	401															
ACCT 903.20 WHOLESALE SYS BILL & ACCTG ITEMIZED:		\$	1,250															
ACCT 903.20 RETAIL SYS BILL & ACCTG ITEMIZED:			55															

NOTES:

- (a) Acct 902 assigned amounts based on Wholesale Special Metering Customers @\$1,160/yr and Retail Special Metering Customers @\$401/yr. Remaining amount allocated per metered billings excluding Special Metering Customers.
- (b) Total Acct 903.10 allocated per number of customers (col 1).
- (c) Acct 903.20 assigned amounts based on Wholesale itemized Special Billing Customers @\$1,206/yr and Retail Itemized Special Billing Customers @\$55/yr. Remaining amount allocated per Total Lines of Billing

***IV. STUDY DESCRIPTION & PROCEDURES***

# Progress Energy Florida Jurisdictional Separation Study

## IV. Study Description and Procedures

### A. Description of Computer Printout Format of Jurisdictional Separated Cost Data

The computer program utilized for the Jurisdictional Separation Study is that of an electric cost of service computer program made available by the Staff of the Federal Energy Regulatory Commission (FERC). This program is installed and runs on a personal computer. It is user friendly with menus to prompt for the type of electric cost one desires to input, i.e. plant-in-service, operation and maintenance expense, depreciation expense, etc. The computer program identifies each input cost item with a code which is identified on the output reports under a column heading designated "ITEM". The program also provides for inputting allocation factors which are utilized to apportion the system total amount of cost items to rate groups established by the user. A code identifying the allocation factor employed for a cost item appears under a column heading designated "ALLO" on the output reports. Only two rate groups are established and shown on the output reports for the jurisdictional separation study: the first entitled "TOTAL AT ISSUE" represents Progress Energy Florida's retail business which is subject to the jurisdiction of the FPSC, and the second entitled "ALL OTHER" is the Company's wholesale business which is subject to the jurisdiction of the FERC.

The output reports consist of numbered Schedule designations appearing at the top, right corner of each page. A Table of Contents for the Schedules is provided as the cover sheet of Part I of the study herein.

### B. Cost Assignments to Allocation Categories

Part II of the study herein provides the development of the input amounts for the cost items in the program. A table is provided in Part II for each type electric cost of service and revenue item recognized in developing traditional rate base, return, and rate of return analyses. The data is from the Company's books and records provided by Florida's Regulatory Services Department. Revenues and costs associated with cost recovery clauses have been excluded from the data. In addition, adjustments recognized by the FPSC for rate-making purposes and other Company proposed adjustments have been incorporated into the data as developed on Table II-I. The costs on each table are functionalized or classified into particular allocation categories for purposes of the program apportioning the cost to rate groups by the application of an allocation factor representative of the appropriate cost responsibility for the particular type cost. Further functional categories of production costs are prepared by type of plant, i.e. base, intermediate, and peaking, to assign appropriate costs to stratified production services provided certain wholesale customers.



### C. Allocation Factors

Part III of the study herein provides the development of various allocation factors input into the program. The allocation factors developed in Part III are of three types: (1) demand-related, (2) energy-related, and (3) customer-specific.

The most significant allocation factors are those of the demand-related type especially since the costs and revenues of fuel have been excluded from the data. The demand allocation factors have been developed on the basis of a methodology utilized consistently for many years in rate cases before both the FERC and the FPSC for purposes of establishing jurisdictional cost responsibilities. The method is referred to as the "Average of the 12 Months' Coincident Peaks"(12 CP) demand responsibility methodology. Supplement No. 1 to Table III-A provides the demands of all the wholesale and retail customers coincident with the Company's monthly peaks. This data is the basis for developing capacity allocation factors for production, transmission, and distribution costs input into the program.

It should be noted that specific assignments of production costs have been incorporated in the separation study for the following wholesale loads: (1) 11 MW sale to the City of Tallahassee and (2) Wholesale Customers purchasing stratified production services. Actual amounts of production costs, as approved by the FPSC, have been assigned to the capacity sale made to Tallahassee. For costing the Wholesale Stratified Customers, three production capacity allocation factors were developed. The procedure employed is to directly assign an appropriate amount of stratified resource responsibility to the stratified customers and to allocate the balance of production capacity cost responsibility to the non-stratified customers on the basis of their 12CP responsibilities. The three production demand factors are developed on Table III-A. The stratified production resources corresponding to stratified loads is developed on Supplement No. 2 to Table III-A. All the various production cost items presented in the tables of Part II have been classified in accordance with the development of the stratified resources of Supplement No. 2 to Table III-A.

Energy-related allocation factors are established on Table III-B. Appropriate production energy-related costs are directly assigned the wholesale stratified customers, and the remaining energy-related costs are allocated among the non-stratified wholesale and retail customers on the basis of their energy responsibilities.

The customer-specific allocation factors consist of two types of costs that are generally independent of the use of electricity. These are an assignment of (1) meter costs and (2) customer accounting costs. These are developed on Table III-C.

In addition, the program derives various plant and labor allocators that are utilized for costs other than specifically classified production, transmission, or distribution. For example, a labor allocator is derived representing the resultant functional O&M payroll allocation, and is the basis for allocating general plant and a number of administrative and general expenses.