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May 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

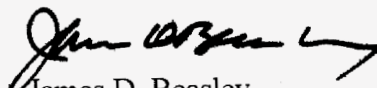
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of April 2005

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo
May 25, 2005
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of May 2005 to the following:

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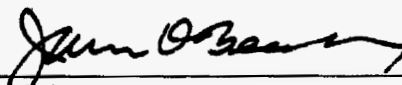
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ATTORNEY



TAMPA ELECTRIC COMPANY

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APRIL 2005

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,614,035	43,979,341	10,634,694	24.2%	1,267,188	1,357,508	(90,320)	-6.7%	4.30986	3.23971	1.07015	33.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,290)	(7,000)	710	-10.1%	1,267,188 (a)	1,357,508 (a)	(90,320)	-6.7%	(0.00050)	(0.00052)	0.00002	-3.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,267,188 (a)	1,357,508 (a)	(90,320)	-6.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,267,188 (a)	1,357,508 (a)	(90,320)	-6.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	54,607,745	43,972,341	10,635,404	24.2%	1,267,188	1,357,508	(90,320)	-6.7%	4.30936	3.23920	1.07017	33.0%
6. Fuel Cost of Purchased Power - Firm (A7)	5,282,597	3,921,500	1,361,097	34.7%	103,218	107,391	(4,173)	-3.9%	5.11790	3.65161	1.46629	40.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	3,689,456	0	3,689,456	0.0%	61,349	0	61,349	0.0%	6.01388	0.00000	6.01388	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,254,266	961,300	292,966	30.5%	44,080	38,666	5,414	14.0%	2.84543	2.48616	0.35927	14.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,226,319	4,882,800	5,343,519	109.4%	208,647	146,057	62,590	42.9%	4.90125	3.34308	1.55818	46.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,475,835	1,503,565	(27,730)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	68,152	46,600	21,552	46.2%	1,703	1,728	(25)	-1.4%	4.00188	2.69676	1.30512	48.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(57,517)	0	(57,517)	0.0%	(1,421)	0	(1,421)	0.0%	4.04764	0.00000	4.04764	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	98,914	365,900	(266,986)	-73.0%	2,030	10,904	(8,874)	-81.4%	4.87261	3.35565	1.51696	45.2%
18. Gains on Market Based Sales	12,766	159,300	(146,534)	-92.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	122,315	571,800	(449,485)	-78.6%	2,312	12,632	(10,320)	-81.7%	5.29044	4.52660	0.76384	16.9%
20. Net Inadvertant Interchange					27	0	27	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,359	0	4,359	0.0%				
22. Interchange and Wheeling Losses					3,604	300	3,304	1101.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	64,711,749	48,283,341	16,428,408	34.0%	1,474,305	1,490,633	(16,328)	-1.1%	4.38931	3.23912	1.15019	35.5%
24. Net Unbilled	(1,267,368) (a)	(433,944) (a)	(833,424)	192.1%	(28,874)	(13,397)	(15,477)	115.5%	4.38931	3.23911	1.15019	35.5%
25. Company Use	125,754 (a)	116,608 (a)	9,146	7.8%	2,865	3,600	(735)	-20.4%	4.38932	3.23911	1.15021	35.5%
26. T & D Losses	2,958,919 (a)	3,012,378 (a)	(53,459)	-1.8%	67,412	93,000	(25,588)	-27.5%	4.38931	3.23912	1.15019	35.5%
27. System KWH Sales	64,711,749	48,283,341	16,428,408	34.0%	1,432,902	1,407,430	25,472	1.8%	4.51613	3.43060	1.08553	31.6%
28. Wholesale KWH Sales	(2,357,560)	(1,360,166)	(997,394)	73.3%	(52,203)	(39,648)	(12,555)	31.7%	4.51614	3.43060	1.08553	31.6%
29. Jurisdictional KWH Sales	62,354,189	46,923,175	15,431,014	32.9%	1,380,699	1,367,782	12,917	0.9%	4.51613	3.43060	1.08553	31.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,407,814	46,963,529	15,444,285	32.9%	1,380,699	1,367,782	12,917	0.9%	4.52002	3.43355	1.08646	31.6%
32. Other	0	0	0	0.0%	1,380,699	1,367,782	12,917	0.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,584,164)	(1,276,250)	(307,914)	24.1%	1,380,699	1,367,782	12,917	0.9%	(0.11474)	(0.09331)	(0.02143)	23.0%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,380,699	1,367,782	12,917	0.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,380,699	1,367,782	12,917	0.9%	0.18701	0.18877	(0.00177)	-0.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,405,677	48,269,306	15,136,371	31.4%	1,380,699	1,367,782	12,917	0.9%	4.59229	3.52902	1.06327	30.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	63,451,329	48,304,060	15,147,269	31.4%	1,380,699	1,367,782	12,917	0.9%	4.59559	3.53156	1.06403	30.1%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,380,699	1,367,782	12,917	0.9%	(0.02220)	(0.02241)	0.00021	-0.9%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	63,144,794	47,997,525	15,147,269	31.6%	1,380,699	1,367,782	12,917	0.9%	4.57339	3.50915	1.06424	30.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.573	3.509	1.064	30.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	192,006,032	180,399,008	11,607,024	6.4%	5,032,926	5,364,676	(331,750)	-6.2%	3.81500	3.36272	0.45228	13.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(25,197)	(28,000)	2,803	-10.0%	5,032,926	(a) 5,364,676	(a) (331,750)	-6.2%	(0.00050)	(0.00052)	0.00002	-4.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,032,926	(a) 5,364,676	(a) (331,750)	-6.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	5,032,926	(a) 5,364,676	(a) (331,750)	-6.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	191,980,835	180,371,008	11,609,827	6.4%	5,032,926	5,364,676	(331,750)	-6.2%	3.81450	3.36220	0.45230	13.5%
6. Fuel Cost of Purchased Power - Firm (A7)	20,447,929	19,927,800	520,129	2.6%	465,687	509,347	(43,660)	-8.6%	4.39092	3.91242	0.47850	12.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,763,608	0	13,763,608	0.0%	242,450	0	242,450	0.0%	5.67689	0.00000	5.67689	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,007,873	3,739,500	268,373	7.2%	159,190	148,933	10,257	6.9%	2.51767	2.51086	0.00681	0.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	38,219,410	23,667,300	14,552,110	61.5%	867,327	658,280	209,047	31.8%	4.40657	3.59532	0.81125	22.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,900,253	6,022,956	(122,703)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	210,610	143,300	67,310	47.0%	5,593	6,061	(468)	-7.7%	3.76560	2.36430	1.40130	59.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(208,148)	0	(208,148)	0.0%	(5,740)	0	(5,740)	0.0%	3.62627	0.00000	3.62627	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	894,071	3,665,800	(2,771,729)	-75.6%	22,158	91,984	(69,826)	-75.9%	4.03498	3.98526	0.04972	1.2%
18. Gains on Market Based Sales	232,237	1,405,800	(1,173,563)	-83.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,128,770	5,214,900	(4,086,130)	-78.4%	22,011	98,045	(76,034)	-77.6%	5.12821	5.31888	(0.19068)	-3.6%
20. Net Inadvertent Interchange					(239)	0	(239)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					14,888	0	14,888	0.0%				
22. Interchange and Wheeling Losses					12,414	2,200	10,214	464.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	229,071,475	198,823,408	30,248,067	15.2%	5,880,477	5,922,711	(42,234)	-0.7%	3.89546	3.35697	0.53849	16.0%
24. Net Unbilled	(3,279,425) (a)	(3,262,959) (a)	(16,466)	0.5%	(91,537)	(95,291)	3,754	-3.9%	3.58262	3.42420	0.15842	4.6%
25. Company Use	447,690 (a)	483,313 (a)	(35,623)	-7.4%	11,522	14,400	(2,878)	-20.0%	3.88552	3.35634	0.52918	15.8%
26. T & D Losses	9,768,124 (a)	9,686,996 (a)	81,128	0.8%	248,675	289,004	(40,329)	-14.0%	3.92807	3.35186	0.57621	17.2%
27. System KWH Sales	229,071,475	198,823,408	30,248,067	15.2%	5,711,817	5,714,598	(2,781)	0.0%	4.01048	3.47922	0.53126	15.3%
28. Wholesale KWH Sales	(8,323,368)	(4,768,459)	(3,554,909)	74.6%	(205,933)	(136,277)	(69,656)	51.1%	4.04178	3.49909	0.54269	15.5%
29. Jurisdictional KWH Sales	220,748,107	194,054,949	26,693,158	13.8%	5,505,884	5,578,321	(72,437)	-1.3%	4.00931	3.47873	0.53058	15.3%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	220,937,950	194,221,836	26,716,114	13.8%	5,505,884	5,578,321	(72,437)	-1.3%	4.01276	3.48173	0.53104	15.3%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	5,505,884	5,578,321	(72,437)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(5,377,813)	(5,105,000)	(272,813)	5.3%	5,505,884	5,578,321	(72,437)	-1.3%	(0.09767)	(0.09151)	(0.00616)	6.7%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	5,505,884	5,578,321	(72,437)	-1.3%	(0.00091)	0.00000	(0.00091)	0.0%
35. True-up *	10,328,108	10,328,108	(0)	0.0%	5,505,884	5,578,321	(72,437)	-1.3%	0.18758	0.18515	0.00244	1.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	225,837,958	199,444,944	26,393,014	13.2%	5,505,884	5,578,321	(72,437)	-1.3%	4.10176	3.57536	0.52640	14.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	226,000,561	199,588,545	26,412,016	13.2%	5,505,884	5,578,321	(72,437)	-1.3%	4.10471	3.57793	0.52678	14.7%
39. GPIF * (Already Adjusted for Taxes)	(1,226,140)	(1,226,140)	0	0.0%	5,505,884	5,578,321	(72,437)	-1.3%	(0.02227)	(0.02198)	(0.00029)	1.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	224,774,421	198,362,405	26,412,016	13.3%	5,505,884	5,578,321	(72,437)	-1.3%	4.08244	3.55595	0.52649	14.8%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.082	3.556	0.526	14.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,614,035	43,979,341	10,634,694	24.2%	192,006,032	180,399,008	11,607,024	6.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	109,549	412,500	(302,951)	-73.4%	896,533	3,809,100	(2,912,567)	-76.5%
2a. GAINS FROM MARKET BASED SALES	12,766	159,300	(146,534)	-92.0%	232,237	1,405,800	(1,173,563)	-83.5%
3. FUEL COST OF PURCHASED POWER	5,282,597	3,921,500	1,361,097	34.7%	20,447,929	19,927,800	520,129	2.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,254,266	961,300	292,966	30.5%	4,007,873	3,739,500	268,373	7.2%
4. ENERGY COST OF ECONOMY PURCHASES	3,689,456	0	3,689,456	0.0%	13,763,608	0	13,763,608	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,718,039	48,290,341	16,427,698	34.0%	229,096,672	198,851,408	30,245,264	15.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,290)	(7,000)	710	-10.1%	(25,197)	(28,000)	2,803	-10.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,711,749	48,283,341	16,428,408	34.0%	229,071,475	198,823,408	30,248,067	15.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,380,699	1,367,782	12,917	0.9%	5,505,884	5,578,321	(72,437)	-1.3%
2. NONJURISDICTIONAL SALES	52,203	39,648	12,555	31.7%	205,933	136,277	69,656	51.1%
3. TOTAL SALES	1,432,902	1,407,430	25,472	1.8%	5,711,817	5,714,598	(2,781)	0.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9635683	0.9718295	(0.0082612)	-0.9%	3.8557306	3.9040953	(0.0483647)	-1.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	51,639,324	51,564,873	74,451	0.1%	205,807,015	210,325,565	(4,518,550)	-2.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(10,328,108)	(10,328,108)	0	0.0%
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	1,226,140	1,226,140	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	49,363,832	49,289,381	74,451	0.2%	196,705,047	201,223,597	(4,518,550)	-2.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,711,749	48,283,341	16,428,408	34.0%	229,071,475	198,823,408	30,248,067	15.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9635683	0.9718295	(0.0082612)	-0.9%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,354,189	46,923,175	15,431,014	32.9%	220,748,107	194,054,949	26,693,158	13.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA		0.0%
6b. (LINE C6 x LINE C6a)	62,407,814	46,963,529	15,444,285	32.9%	220,937,950	194,221,836	26,716,114	13.8%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,584,164)	(1,276,250)	(307,914)	24.1%	(5,377,813)	(5,105,000)	(272,813)	5.3%
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	60,823,650	45,687,279	15,136,371	33.1%	215,509,850	189,116,836	26,393,014	14.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(11,459,818)	3,602,102	(15,061,920)	-418.1%	(18,804,803)	12,106,761	(30,911,564)	-255.3%
8. INTEREST PROVISION FOR THE MONTH	(72,157)	(24,487)	(47,670)	194.7%	(222,089)	(155,327)	(66,762)	43.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(25,626,506)	(14,864,425)	(10,762,081)	72.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(34,576,454)	(8,704,783)	(25,871,671)	297.2%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(25,626,506)	(14,864,425)	(10,762,081)	72.4%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(34,504,297)	(8,680,296)	(25,824,001)	297.5%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(60,130,803)	(23,544,721)	(36,586,082)	155.4%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(30,065,402)	(11,772,361)	(18,293,041)	155.4%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.780	2.500	0	11.2%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.980	2.500	0	19.2%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	5.760	5.000	1	15.2%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	2.880	2.500	0	15.2%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.240	0.208	0	15.4%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(72,157)	(24,487)	(47,670)	194.7%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	102,192	14,599	87,593	600.0%	633,625	68,113	565,512	830.3%
2 LIGHT OIL	390,623	421,978	(31,355)	-7.4%	703,235	2,522,833	(1,819,598)	-72.1%
3 COAL	17,390,705	20,985,895	(3,595,190)	-17.1%	65,856,948	82,653,212	(16,796,264)	-20.3%
4 NATURAL GAS	36,730,515	22,556,869	14,173,646	62.8%	124,812,224	95,154,850	29,657,374	31.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,614,035	43,979,341	10,634,694	24.2%	192,006,032	180,399,008	11,607,024	6.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,474	212	1,262	595.3%	10,210	1,000	9,210	921.0%
9 LIGHT OIL	3,274	5,105	(1,831)	-35.9%	5,951	30,111	(24,160)	-80.2%
10 COAL	721,047	921,560	(200,513)	-21.8%	2,875,541	3,648,625	(773,084)	-21.2%
11 NATURAL GAS	541,393	430,631	110,762	25.7%	2,141,224	1,684,940	456,284	27.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,267,188	1,357,508	(90,320)	-6.7%	5,032,926	5,364,676	(331,750)	-6.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,500	329	2,171	659.9%	16,431	1,557	14,874	955.3%
16 LIGHT OIL (BBL)	7,362	9,107	(1,745)	-19.2%	13,718	54,071	(40,353)	-74.6%
17 COAL (TON)	330,181	403,042	(72,861)	-18.1%	1,314,960	1,585,983	(271,023)	-17.1%
18 NATURAL GAS (MCF)	3,913,492	3,127,103	786,389	25.1%	15,465,914	12,211,167	3,254,747	26.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	15,685	2,066	13,619	659.2%	103,084	9,767	93,317	955.4%
22 LIGHT OIL	36,437	52,468	(16,031)	-30.6%	72,029	312,199	(240,170)	-76.9%
23 COAL	7,782,468	9,745,078	(1,962,610)	-20.1%	30,748,107	38,494,798	(7,746,691)	-20.1%
24 NATURAL GAS	4,030,158	3,214,605	815,553	25.4%	15,940,591	12,553,335	3,387,256	27.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,864,748	13,014,217	(1,149,469)	-8.8%	46,863,811	51,370,099	(4,506,288)	-8.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.12%	0.02%	0.00		0.20%	0.02%	0.00	
29 LIGHT OIL	0.26%	0.38%	(0.00)		0.12%	0.56%	(0.00)	
30 COAL	56.90%	67.89%	(0.11)		57.13%	68.01%	(0.11)	
31 NATURAL GAS	42.72%	31.72%	0.11		42.54%	31.41%	0.11	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	40.88	44.37	(3.50)	-7.9%	38.56	43.75	(5.18)	-11.8%
36 LIGHT OIL (\$/BBL)	53.06	46.34	6.72	14.5%	51.26	46.66	4.61	9.9%
37 COAL (\$/TON)	52.67	52.07	0.60	1.2%	50.08	52.11	(2.03)	-3.9%
38 NATURAL GAS (\$/MCF)	9.39	7.21	2.17	30.1%	8.07	7.79	0.28	3.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.52	7.07	(0.55)	-7.8%	6.15	6.97	(0.83)	-11.9%
42 LIGHT OIL	10.72	8.04	2.68	33.3%	9.76	8.08	1.68	20.8%
43 COAL	2.23	2.15	0.08	3.8%	2.14	2.15	(0.01)	-0.2%
44 NATURAL GAS	9.11	7.02	2.10	29.9%	7.83	7.58	0.25	3.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.60	3.38	1.22	36.2%	4.10	3.51	0.59	16.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,641	9,745	896	9.2%	10,096	9,767	329	3.4%
49 LIGHT OIL	11,129	10,278	851	8.3%	12,104	10,368	1,736	16.7%
50 COAL	10,793	10,575	218	2.1%	10,693	10,550	143	1.4%
51 NATURAL GAS	7,444	7,465	(21)	-0.3%	7,445	7,450	(5)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,363	9,587	(224)	-2.3%	9,311	9,576	(265)	-2.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.93	6.89	0.04	0.6%	6.21	6.81	(0.60)	-8.8%
56 LIGHT OIL	11.93	8.27	3.66	44.3%	11.82	8.38	3.44	41.1%
57 COAL	2.41	2.28	0.13	5.7%	2.29	2.27	0.02	0.9%
58 NATURAL GAS	6.78	5.24	1.54	29.4%	5.83	5.65	0.18	3.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.31	3.24	1.07	33.0%	3.81	3.36	0.45	13.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	191,365	63.2	71.1	82.1	10,708	COAL	88,717	23,097,740	2,049,162.2	4,672,281	2.44	52.67
B.B.#2	396	219,276	77.0	84.1	82.1	10,842	COAL	97,064	24,492,900	2,377,378.8	5,111,876	2.33	52.67
B.B.#3	423	2,330	0.8	1.2	24.0	14,997	COAL	1,464	23,868,000	34,942.8	77,102	3.31	52.67
B.B.#4	452	309,225	95.1	97.5	96.5	10,443	COAL	139,486	23,150,520	3,229,173.4	7,346,031	2.38	52.67
B.B. STATION	1,692	722,196	59.4	63.7	71.4	10,649	COAL	326,731	23,538,193	7,690,657.2	17,207,290	2.38	52.67
SEB-PHIL.#1(HVY OIL)	17	545	4.5	60.9	70.0	10,642	HVY.OIL	924	6,273,540	5,798.7	37,770	6.93	40.88
SEB-PHIL.#2(HVY OIL)	17	929	7.6	98.6	73.0	10,643	HVY.OIL	1,576	6,273,540	9,886.2	64,422	6.93	40.88
SEB-PHILLIPS TOTAL	34	1,474	6.0	79.7	71.5	10,641	HVY.OIL	2,500	6,273,540	15,684.9	102,192	6.93	40.88
POLK #1 GASIFIER *	255	(1,149)	0.0	4.3	0.0	0	COAL	3,450	26,608,000	91,810.6	183,415	(15.96)	53.16
POLK #1 CT (OIL)	225	3,167	2.0	9.3	39.7	10,759	LGT.OIL	6,955	5,799,044	34,073.6	371,284	11.72	53.38
POLK #1 TOTAL	255	2,018	1.1	8.6	12.6	10,759	-	-	-	125,884.2	554,699	27.49	
POLK #2 CT (GAS)	150	2,678	2.5	98.6	69.7	12,632	GAS	32,877	1,029,000	33,830.0	307,653	11.49	9.36
POLK #2 CT (OIL)	160	8	0.0	100.0	12.4	67,320	LGT.OIL	92	5,799,085	532.5	4,902	61.28	53.28
POLK #2 TOTAL	155	2,686	2.4	100.0	68.8	12,793	-	-	-	34,362.5	312,555	11.64	
POLK #3 CT (GAS)	150	57	0.1	100.0	18.4	49,807	GAS	2,759	1,029,000	2,839.0	25,871	45.39	9.38
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	57	0.1	100.0	18.4	49,807	-	-	-	2,839.0	25,871	45.39	
POLK STATION TOTAL	568	4,761	1.2	59.0	29.5	12,060	-	-	-	163,085.7	893,125	18.76	
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	58	0.1	46.6	43.9	21,288	LGT.OIL	212	5,817,282	1,234.7	9,716	16.75	45.83
B.B.C.T.#3	66	41	0.1	100.0	62.1	14,544	LGT.OIL	103	5,817,268	596.3	4,721	11.51	45.83
C.T. TOTAL	146	99	0.1	75.9	47.9	18,495	LGT.OIL	315	5,817,500	1,831.0	14,437	14.58	45.83
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2 *	3	(7)	0.0	0.0	0.0	0	GAS	285	1,029,000	293.0	2,432	(34.74)	8.53
CITY OF TAMPA TOTAL	6	(7)	0.0	0.0	0.0	0	GAS	285	1,029,000	293.0	2,432	(34.74)	8.53
BAYSIDE ST 1	234	57,089	33.9	72.6	46.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	33,583	29.9	55.5	82.6	11,678	GAS	380,152	1,029,000	392,178.1	3,580,470	10.66	9.42
BAYSIDE CT1B	156	34,574	30.8	62.4	83.7	11,147	GAS	373,162	1,029,000	385,398.1	3,514,634	10.17	9.42
BAYSIDE CT1C	156	43,922	39.2	59.6	81.1	11,534	GAS	491,955	1,029,000	506,608.1	4,633,488	10.55	9.42
BAYSIDE UNIT 1 TOTAL	702	169,168	33.5	63.6	70.6	7,591	GAS	1,245,269	1,029,000	1,284,184.3	11,728,592	6.93	9.42
BAYSIDE ST 2	306	124,648	56.7	99.8	56.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	56,140	50.1	100.0	82.3	11,532	GAS	629,009	1,029,000	647,396.9	5,894,124	10.50	9.37
BAYSIDE CT2B	156	71,155	63.4	99.6	82.3	11,298	GAS	781,139	1,029,000	803,920.9	7,319,657	10.29	9.37
BAYSIDE CT2C	156	62,558	55.8	100.0	78.5	11,107	GAS	675,243	1,029,000	694,824.9	6,327,360	10.11	9.37
BAYSIDE CT2D	156	54,994	49.0	100.0	81.4	10,235	GAS	546,911	1,029,000	562,868.9	5,124,826	9.32	9.37
BAYSIDE UNIT 2 TOTAL	930	369,497	55.3	99.9	73.1	7,332	GAS	2,632,302	1,029,000	2,709,011.6	24,665,967	6.68	9.37
BAYSIDE STATION TOTAL	1,632	538,665	45.9	84.3	72.0	7,413	GAS	3,877,571	1,029,000	3,993,195.9	36,394,559	6.76	9.39
TOT. COAL (BB,POLK)	1,947	721,047	51.5	56.0	62.1	10,793	COAL	330,181	23,570,273	7,782,467.8	17,390,705	2.41	52.67
SYSTEM	4,078	1,267,188	43.2	71.8	64.9	9,363	-	-	-	11,864,747.7	54,614,035	4.31	-

* Ran for testing only.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	329	(329)	-100.0%	12,522	1,557	10,965	704.2%
3 UNIT COST (\$/BBL)	0.00	46.32	(46.32)	-100.0%	30.90	48.31	(17.41)	-36.0%
4 AMOUNT (\$)	(3,440)	15,238	(18,678)	-122.6%	386,922	75,214	311,708	414.4%
5 BURNED:								
6 UNITS (BBL)	2,500	329	2,171	659.9%	16,431	1,557	14,874	955.3%
7 UNIT COST (\$/BBL)	40.88	44.37	(3.50)	-7.9%	38.56	43.75	(5.18)	-11.8%
8 AMOUNT (\$)	102,192	14,599	87,593	600.0%	633,625	68,113	565,512	830.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,556	11,605	(3,049)	-26.3%	8,556	11,605	(3,049)	-26.3%
11 UNIT COST (\$/BBL)	38.42	41.94	(3.52)	-8.4%	38.42	41.94	(3.52)	-8.4%
12 AMOUNT (\$)	328,717	486,678	(157,961)	-32.5%	328,717	486,678	(157,961)	-32.5%
13								
14 DAYS SUPPLY:	13	46	(33)	-70.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,294	14,202	(9,908)	-69.8%	14,326	76,706	(62,380)	-81.3%
17 UNIT COST (\$/BBL)	59.46	45.04	14.42	32.0%	61.10	46.99	14.10	30.0%
18 AMOUNT (\$)	255,323	639,650	(384,327)	-60.1%	875,283	3,604,784	(2,729,501)	-75.7%
19 BURNED:								
20 UNITS (BBL)	7,362	9,107	(1,745)	-19.2%	13,718	54,071	(40,353)	-74.6%
21 UNIT COST (\$/BBL)	53.06	46.34	6.72	14.5%	51.26	46.66	4.61	9.9%
22 AMOUNT (\$)	390,623	421,978	(31,355)	-7.4%	703,235	2,522,833	(1,819,598)	-72.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	66,919	85,068	(18,149)	-21.3%	66,919	85,068	(18,149)	-21.3%
25 UNIT COST (\$/BBL)	50.81	46.14	4.66	10.1%	50.81	46.14	4.66	10.1%
26 AMOUNT (\$)	3,400,046	3,925,437	(525,391)	-13.4%	3,400,046	3,925,437	(525,391)	-13.4%
27								
28 DAYS SUPPLY: NORMAL	90	101	(11)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(3)	-21.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	485,348	398,900	86,448	21.7%	1,653,224	1,642,208	11,016	0.7%
32 UNIT COST (\$/TON)	56.48	51.15	5.33	10.4%	51.07	50.72	0.35	0.7%
33 AMOUNT (\$)	27,413,131	20,404,169	7,008,962	34.4%	84,427,006	83,296,005	1,131,001	1.4%
34 BURNED:								
35 UNITS (TONS)	330,181	403,042	(72,861)	-18.1%	1,314,960	1,585,983	(271,023)	-17.1%
36 UNIT COST (\$/TON)	52.67	52.07	0.60	1.2%	50.08	52.11	(2.03)	-3.9%
37 AMOUNT (\$)	17,390,705	20,985,895	(3,595,190)	-17.1%	65,856,948	82,653,212	(16,796,264)	-20.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	587,786	815,356	(227,570)	-27.9%	587,786	815,356	(227,570)	-27.9%
40 UNIT COST (\$/TON)	52.21	51.31	0.90	1.8%	52.21	51.31	0.90	1.8%
41 AMOUNT (\$)	30,690,048	41,839,500	(11,149,452)	-26.6%	30,690,048	41,839,500	(11,149,452)	-26.6%
42								
43 DAYS SUPPLY:	48	60	(12)	-20.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,904,366	3,127,103	777,263	24.9%	15,468,108	12,211,167	3,256,941	26.7%
46 UNIT COST (\$/MCF)	9.39	7.21	2.18	30.2%	8.07	7.79	0.28	3.5%
47 AMOUNT (\$)	36,669,714	22,556,869	14,112,845	62.6%	124,804,316	95,154,848	29,649,468	31.2%
48 BURNED:								
49 UNITS (MCF) **	3,913,492	3,127,103	786,389	25.1%	15,465,914	12,211,167	3,254,747	26.7%
50 UNIT COST (\$/MCF)	9.39	7.21	2.17	30.1%	8.07	7.79	0.28	3.6%
51 AMOUNT (\$)	36,730,515	22,556,869	14,173,646	62.8%	124,812,224	95,154,850	29,657,374	31.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	4,631	0	4,631	0.0%	4,631	0	4,631	0.0%
54 UNIT COST (\$/MCF)	7.38	0.00	7.38	0.0%	7.38	0.00	7.38	0.0%
55 AMOUNT (\$)	34,178	0	34,178	0.0%	34,178	0	34,178	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

** Note: Total natural gas burned units reflects an adjustment of (3,086) for March 2005.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,736
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,736

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,701)	(83,187)
OTHER USAGE	(475)	(23,150)
TOTAL	(2,176)	(106,337)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,525
IGNITION #2 OIL	68,451
IGNITION PROPANE	14,744
AERIAL SURVEY ADJ.	(361,878)
ADDITIVES	12,724
GREEN FUEL	0
TOTAL	(233,434)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,728.0	0.0	1,728.0	2.697	2.697	46,600.00	46,600.00	
VARIOUS	JURISDIC.	SCH. - MB	10,904.0	0.0	10,904.0	3.356	5.153	365,900.00	561,900.00	159,300.00
TOTAL			12,632.0	0.0	12,632.0	3.266	4.817	412,500.00	608,500.00	159,300.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	546.0	0.0	546.0	4.330	4.330	23,641.39	23,641.39	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,157.4	0.0	1,157.4	3.846	3.846	44,510.28	44,510.28	
PROGRESS ENERGY FLORIDA		SCH. - MA	585.0	0.0	585.0	4.590	5.590	26,851.40	32,699.03	4,863.08
FLA. PWR. & LIGHT		SCH. - MA	625.0	0.0	625.0	4.423	4.957	27,642.00	30,983.08	2,072.33
CITY OF LAKELAND		SCH. - MA	400.0	0.0	400.0	5.698	6.557	22,792.00	26,229.04	2,625.04
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	14,148.75	17,578.20	2,881.35
SEMINOLE ELEC. CO-OP		SCH. - MA	270.0	0.0	270.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	150.0	0.0	150.0	4.986	5.421	7,479.57	8,131.48	347.41
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(22.71)	(22.71)
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	(1,421.0)	0.0	(1,421.0)	4.048	4.048	(57,516.79)	(57,516.79)	
NO ADJUSTMENTS TO PRIOR MONTHS:										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,703.4	0.0	1,703.4	4.001	4.001	68,151.67	68,151.67	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,030.0	0.0	2,030.0	4.873	5.694	98,913.72	115,598.12	12,766.50
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(1,421.0)	0.0	(1,421.0)	4.048	4.048	(57,516.79)	(57,516.79)	
TOTAL			2,312.4	0.0	2,312.4	4.737	5.459	109,548.60	126,233.00	12,766.50
CURRENT MONTH:										
DIFFERENCE			(10,319.6)	0.0	(10,319.6)	1.471	0.642	(302,951.40)	(482,267.00)	(146,533.50)
DIFFERENCE %			-81.7%	0.0%	-81.7%	45.0%	13.3%	-73.4%	-79.3%	-92.0%
PERIOD TO DATE:										
ACTUAL			22,010.4	0.0	22,010.4	4.073	5.287	896,532.55	1,163,726.93	232,237.35
ESTIMATED			98,045.0	0.0	98,045.0	3.885	5.635	3,809,100.00	5,524,800.00	1,405,800.00
DIFFERENCE			(76,034.6)	0.0	(76,034.6)	0.188	(0.348)	(2,912,567.45)	(4,361,073.07)	(1,173,562.65)
DIFFERENCE %			-77.6%	0.0%	-77.6%	4.8%	-6.2%	-76.5%	-78.9%	-83.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2005.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005**

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	56.0	0.0	43.0	13.0	7.692	7.692	1,000.00
HARDEE POWER PARTNERS	IPP	1,199.0	0.0	0.0	1,199.0	16.063	16.063	192,600.00
VARIOUS	OTHER	84,695.0	0.0	0.0	84,695.0	3.228	3.228	2,734,000.00
VARIOUS	MKT. BASE	21,484.0	0.0	0.0	21,484.0	4.626	4.626	993,900.00
TOTAL		107,434.0	0.0	43.0	107,391.0	3.652	3.652	3,921,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	8,613.0	0.0	0.0	8,613.0	10.509	10.509	905,163.50
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKE LAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	94,605.0	0.0	0.0	94,605.0	4.061	4.061	3,842,055.60
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAR. 2005 IPP	(7,603.0)	0.0	0.0	(7,603.0)	11.765	11.765	(894,458.61)
HARDEE PWR. PART.-NATIVE	MAR. 2005 IPP	7,603.0	0.0	0.0	7,603.0	11.540	11.540	877,418.67
PROGRESS ENERGY FLORIDA	MAR. 2005 SCH. - D	(164,410.0)	0.0	0.0	(164,410.0)	3.717	3.717	(6,111,787.60)
PROGRESS ENERGY FLORIDA	MAR. 2005 SCH. - D	164,410.0	0.0	0.0	164,410.0	4.053	4.053	6,664,205.20
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	535,377.66
TOTAL		103,218.0	0.0	0.0	103,218.0	5.118	5.118	5,282,596.76
CURRENT MONTH:								
DIFFERENCE		(4,216.0)	0.0	(43.0)	(4,173.0)	1.466	1.466	1,361,096.76
DIFFERENCE %		-3.9%	0.0%	-100.0%	-3.9%	40.2%	40.2%	34.7%
PERIOD TO DATE:								
ACTUAL		465,687.0	0.0	0.0	465,687.0	4.391	4.391	20,447,929.03
ESTIMATED		509,573.0	0.0	226.0	509,347.0	3.912	3.912	19,927,800.00
DIFFERENCE		(43,886.0)	0.0	(226.0)	(43,660.0)	0.479	0.479	520,129.03
DIFFERENCE %		-8.6%	0.0%	-100.0%	-8.6%	12.2%	12.2%	2.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,666.0	0.0	0.0	38,666.0	2.486	2.486	961,300.00
TOTAL		38,666.0	0.0	0.0	38,666.0	2.486	2.486	961,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,601.0	0.0	0.0	17,601.0	2.401	2.401	422,562.91
McKAY BAY REFUSE	COGEN.	13,881.0	0.0	0.0	13,881.0	2.399	2.399	333,038.52
ORANGE COGENERATION L.P.	COGEN.	7,613.0	0.0	0.0	7,613.0	2.181	2.181	166,041.06
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	326.00
CARGILL GREEN BAY	COGEN.	986.0	0.0	0.0	986.0	4.718	4.718	46,518.33
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	289.0	0.0	0.0	289.0	4.176	4.176	12,069.40
CF INDUSTRIES INC.	COGEN.	1,894.0	0.0	0.0	1,894.0	4.720	4.720	89,398.23
IMC-AGRICO-NEW WALES	COGEN.	143.0	0.0	0.0	143.0	5.009	5.009	7,162.79
IMC-AGRICO-S. PIERCE	COGEN.	373.0	0.0	0.0	373.0	5.282	5.282	19,702.54
AUBURNDALE POWER PARTNERS	COGEN.	1,300.0	0.0	0.0	1,300.0	4.692	4.692	60,997.19
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2005		44,080.0	0.0	0.0	44,080.0	2.627	2.627	1,157,816.97
ADJUSTMENTS FOR THE MONTH OF: MARCH 2005								
HILLSBOROUGH COUNTY	COGEN.	(18,596.0)	0.0	0.0	(18,596.0)	2.140	2.140	(397,882.63)
		18,596.0	0.0	0.0	18,596.0	2.405	2.405	447,319.81
McKAY BAY REFUSE	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	2.139	2.139	(263,759.60)
		12,329.0	0.0	0.0	12,329.0	2.404	2.404	296,387.57
ORANGE COGENERATION L.P.	COGEN.	(5,692.0)	0.0	0.0	(5,692.0)	1.918	1.918	(109,181.72)
		5,692.0	0.0	0.0	5,692.0	2.171	2.171	123,565.98
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MARCH 2005		0.0	0.0	0.0	0.0	0.000	0.000	96,449.41
GRAND TOTAL		44,080.0	0.0	0.0	44,080.0	2.845	2.845	1,254,266.38
CURRENT MONTH:								
DIFFERENCE		5,414.0	0.0	0.0	5,414.0	0.359	0.359	292,966.38
DIFFERENCE %		14.0%	0.0%	0.0%	14.0%	14.5%	14.5%	30.5%
PERIOD TO DATE:								
ACTUAL		159,190.0	0.0	0.0	159,190.0	2.518	2.518	4,007,872.84
ESTIMATED		148,933.0	0.0	0.0	148,933.0	2.511	2.511	3,739,500.00
DIFFERENCE		10,257.0	0.0	0.0	10,257.0	0.007	0.007	268,372.84
DIFFERENCE %		6.9%	0.0%	0.0%	6.9%	0.3%	0.3%	7.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	2,425.0	5.923	143,625.00	8.536	206,986.00	63,361.00
FLA. POWER & LIGHT	SCH. - JC	26,281.0	5.639	1,482,077.50	8.219	2,160,125.24	678,047.74
CITY OF LAKELAND	SCH. - JC	765.0	7.687	58,805.00	9.868	75,492.15	16,687.15
ORLANDO UTIL. COMM.	SCH. - JC	7,075.0	7.104	502,630.00	9.028	638,740.05	136,110.05
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	8,106.0	6.540	530,104.00	8.705	705,593.16	175,489.16
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	712.0	7.481	53,263.50	9.259	65,924.43	12,660.93
CITY OF TALLAHASSEE	SCH. - JC	490.0	6.303	30,882.30	9.741	47,731.55	16,849.25
CALPINE	SCH. - JC	6,096.0	6.112	372,600.00	9.250	563,867.58	191,267.58
CARGILL ALLIANT	SCH. - JC	2,764.0	5.361	148,189.00	8.536	235,931.05	87,742.05
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,914.0	5.784	168,545.00	7.293	212,523.42	43,978.42
DUKE ENERGY	SCH. - JC	52.0	7.900	4,108.00	11.896	6,186.01	2,078.01
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - JC	313.0	7.500	23,475.00	8.153	25,518.89	2,043.89
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,356.0	5.100	171,152.00	7.039	236,226.71	65,074.71
WHEELABRATOR RIDGE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		61,349.0	6.014	3,689,456.30	8.445	5,180,846.24	1,491,389.94
NO ADJUSTMENTS TO PRIOR MONTHS:							
TOTAL		61,349.0	6.014	3,689,456.30	8.445	5,180,846.24	1,491,389.94
CURRENT MONTH:							
DIFFERENCE		61,349.0	6.014	3,689,456.30	8.445	5,180,846.24	1,491,389.94
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		242,450.0	5.677	13,763,608.10	8.445	5,180,846.24	1,491,389.94
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		242,450.0	5.677	13,763,608.10	8.445	5,180,846.24	1,491,389.94
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0								
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0								
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5								

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	257,455.00	257,455.00									\$1,029,820.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00									\$2,726,880.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00									\$3,212,640.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,969,340.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,858,096.30
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,827,436.30

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