



JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

June 15, 2005

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of May 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc  
Enclosures

cc: Parties of record

**PROGRESS ENERGY FLORIDA**

**DOCKET NO. 050001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Progress Energy Florida's Schedules A1 through A9 and A12 has been furnished to the following individuals by regular U.S. Mail the 15<sup>th</sup> day of June 2005.

Adrienne Vining, Esquire  
Office of the General Counsel  
Economic Regulation Section  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

John T. Butler, Esquire  
Steel Hector & Davis  
200 S. Biscayne Blvd., Suite 4000  
Miami, Florida 33131

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

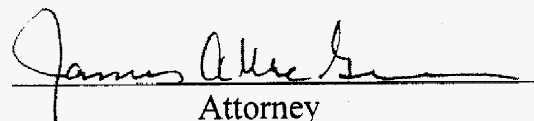
Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs & Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Norman H. Horton, Jr., Esquire  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

Patricia A. Christensen, Esquire  
Office of the Public Counsel  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esquire  
McWhirter Reeves Davidson Kaufman  
& Arnold, P.A.  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

Timothy J. Perry, Esquire  
McWhirter Reeves Davidson Kaufman  
& Arnold, P.A.  
117 South Gadsden Street  
Tallahassee, FL 32301

  
Attorney

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 2005

	S				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	104,419,383	123,764,021	(19,344,638)	(15.6)	3,152,558	3,480,651	(308,093)	(8.9)	3.3122	3.5763	(0.2641)	(7.4)
SPENT NUCLEAR FUEL DISPOSAL COST	540,482	521,829	18,653	3.6	578,640	558,106	18,534	3.3	0.0937	0.0935	0.0002	0.2
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	407,887	3,100,881	(2,692,994)	(86.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>TOTAL COST OF GENERATED POWER</b>	<b>105,377,104</b>	<b>127,386,731</b>	<b>(22,009,627)</b>	<b>(17.3)</b>	<b>3,152,558</b>	<b>3,480,651</b>	<b>(308,093)</b>	<b>(8.9)</b>	<b>3.3426</b>	<b>3.6810</b>	<b>(0.3384)</b>	<b>(9.2)</b>
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,821,109	5,847,851	1,973,258	33.7	328,193	335,537	(7,344)	(2.2)	2.3831	1.7428	0.6403	36.7
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,709,073	2,979,969	5,729,104	192.3	141,964	59,000	82,964	140.6	6.1347	5.0508	1.0839	21.5
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
0 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,902,158	9,944,701	(7,042,543)	(70.8)	308,950	392,919	(83,969)	(21.4)	0.9394	2.5310	(1.5916)	(62.9)
<b>TOTAL COST OF PURCHASED POWER</b>	<b>19,432,339</b>	<b>18,772,521</b>	<b>659,818</b>	<b>3.5</b>	<b>779,107</b>	<b>787,456</b>	<b>(8,349)</b>	<b>(1.1)</b>	<b>2.4942</b>	<b>2.3839</b>	<b>0.1103</b>	<b>4.6</b>
<b>TOTAL AVAILABLE MWH</b>					<b>3,931,665</b>	<b>4,248,107</b>	<b>(316,442)</b>	<b>(7.5)</b>				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(580,026)	(2,747,860)	2,167,834	(78.9)	(10,471)	(54,800)	44,329	(80.9)	5.5394	5.0143	0.5251	10.5
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(52,544)	(372,956)	320,412	(85.9)	(10,471)	(54,800)	44,329	(80.9)	0.5018	0.6806	(0.1788)	(26.3)
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(6,685,527)	(7,703,859)	1,018,333	(13.2)	(199,377)	(230,912)	31,535	(13.7)	3.3532	3.3363	0.0169	0.5
<b>TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(7,318,097)</b>	<b>(10,824,875)</b>	<b>3,506,578</b>	<b>(32.4)</b>	<b>(209,848)</b>	<b>(285,712)</b>	<b>75,864</b>	<b>(26.6)</b>	<b>3.4873</b>	<b>3.7887</b>	<b>(0.3014)</b>	<b>(8.0)</b>
3 NET INADVERTENT AND WHEELED INTERCHANGE					1,694	0	1,694					
<b>TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>117,491,347</b>	<b>135,334,577</b>	<b>(17,843,230)</b>	<b>(13.2)</b>	<b>3,723,511</b>	<b>3,962,395</b>	<b>(238,885)</b>	<b>(6.0)</b>	<b>3.1554</b>	<b>3.4155</b>	<b>(0.2601)</b>	<b>(7.6)</b>
1 NET UNBILLED	15,043,677	17,132,185	(2,088,508)	(12.2)	(476,781)	(501,605)	24,844	(5.0)	0.4977	0.5324	(0.0347)	(6.5)
2 COMPANY USE	284,821	409,857	(125,036)	(30.5)	(9,026)	(12,000)	2,974	(24.8)	0.0094	0.0127	(0.0033)	(26.0)
3 T & D LOSSES	6,792,233	7,889,180	(1,096,947)	(13.9)	(215,258)	(230,983)	15,725	(6.8)	0.2247	0.2452	(0.0205)	(8.4)
<b>ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)</b>	<b>117,491,347</b>	<b>135,334,577</b>	<b>(17,843,230)</b>	<b>(13.2)</b>	<b>3,022,465</b>	<b>3,217,807</b>	<b>(195,342)</b>	<b>(6.1)</b>	<b>3.8873</b>	<b>4.2058</b>	<b>(0.3185)</b>	<b>(7.6)</b>
3 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,307,982)	(7,459,452)	151,490	(2.0)	(188,106)	(177,361)	(10,745)	6.1	3.8850	4.2058	(0.3208)	(7.6)
<b>JURISDICTIONAL KWH SALES</b>	<b>110,183,365</b>	<b>127,875,125</b>	<b>(17,691,740)</b>	<b>(13.8)</b>	<b>2,834,359</b>	<b>3,040,446</b>	<b>(206,087)</b>	<b>(6.8)</b>	<b>3.8874</b>	<b>4.2058</b>	<b>(0.3184)</b>	<b>(7.6)</b>
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	110,411,465	128,361,050	(17,949,586)	(14.0)	2,834,359	3,040,446	(206,087)	(6.8)	3.8955	4.2218	(0.3263)	(7.7)
3 PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	2,834,359	3,040,446	(206,087)	(6.8)	0.2258	0.2105	0.0153	7.3
3a MARKET PRICE TRUE-UP	0	0	0	0.0	2,834,359	3,040,446	(206,087)	(6.8)	0.0000	0.0000	0.0000	0.0
3b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,834,359	3,040,446	(206,087)	(6.8)	0.0000	0.0000	0.0000	0.0
<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>116,811,633</b>	<b>134,761,219</b>	<b>(17,949,586)</b>	<b>(13.3)</b>	<b>2,834,359</b>	<b>3,040,446</b>	<b>(206,087)</b>	<b>(6.8)</b>	<b>4.1213</b>	<b>4.4323</b>	<b>(0.3110)</b>	<b>(7.0)</b>
<b>REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
1 FUEL COST ADJUSTED FOR TAXES									4.1243	4.4355	(0.3112)	(7.0)
2 GPIF	178,308	178,308			2,834,359	3,040,446			0.0063	0.0059	0.0004	6.8
<b>TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>4.131</b>	<b>4.441</b>	<b>(0.311)</b>	<b>(7.0)</b>

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2005

	\$			MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	438,186,433	516,489,335	(78,302,902) (15.2)	13,939,326	15,212,263	(1,272,937) (8.4)	3.1435	3.3952	(0.2517) (7.4)
SPENT NUCLEAR FUEL DISPOSAL COST	2,600,895	2,583,743	17,152 0.7	2,773,193	2,763,361	9,832 0.4	0.0938	0.0935	0.0003 0.3
COAL CAR INVESTMENT	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	46,764	0	46,764 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	13,358,951	15,588,234	(2,229,283) (14.3)	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
TOTAL COST OF GENERATED POWER	454,193,043	534,661,312	(80,468,269) (15.1)	13,939,326	15,212,263	(1,272,937) (8.4)	3.2584	3.5147	(0.2563) (7.3)
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,185,960	32,585,697	3,600,263 11.1	1,617,834	1,657,316	(39,482) (2.4)	2.2367	1.9662	0.2705 13.8
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	18,277,391	6,625,969	11,651,422 175.8	318,125	135,000	183,125 135.7	5.7453	4.9081	0.8372 17.1
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	48,022,590	50,672,955	(2,650,365) (5.2)	1,751,071	2,003,877	(252,806) (12.6)	0.0000	0.0000	0.0000 0.0
TOTAL COST OF PURCHASED POWER	102,485,942	89,884,621	12,601,321 14.0	3,687,030	3,796,193	(109,163) (2.9)	2.7796	2.3678	0.4118 17.4
TOTAL AVAILABLE MWH				17,626,356	19,008,456	(1,382,100) (7.3)			
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(7,380,504)	(28,892,673)	21,512,169 (74.5)	(155,073)	(664,000)	508,927 (76.7)	4.7594	4.3513	0.4081 9.4
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(869,816)	(3,527,246)	2,657,429 (75.3)	(155,073)	(664,000)	508,927 (76.7)	0.5609	0.5312	0.0297 5.6
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
FUEL COST OF STRATIFIED SALES	(33,630,621)	(37,354,302)	3,723,681 (10.0)	(1,099,214)	(1,120,229)	21,015 (1.9)	3.0595	3.3345	(0.2750) (8.3)
TOTAL FUEL COST AND GAINS ON POWER SALES	(41,860,941)	(69,774,220)	27,893,279 (40.0)	(1,254,287)	(1,784,229)	529,942 (29.7)	3.3390	3.9106	(0.5716) (14.6)
NET INADVERTENT AND WHEELED INTERCHANGE				8,122	0	8,122			
TOTAL FUEL AND NET POWER TRANSACTIONS	514,798,045	554,771,713	(39,973,668) (7.2)	16,380,191	17,224,227	(844,036) (4.9)	3.1428	3.2209	(0.0781) (2.4)
NET UNBILLED	4,854,979	15,449,343	(10,594,364) (68.6)	(154,479)	(438,931)	284,452 (64.8)	0.0319	0.0983	(0.0664) (67.6)
COMPANY USE	1,600,121	1,925,721	(325,600) (16.9)	(50,914)	(60,000)	9,086 (15.1)	0.0105	0.0123	(0.0018) (14.6)
T & D LOSSES	29,679,333	32,386,311	(2,706,978) (8.4)	(944,357)	(1,005,623)	61,266 (6.1)	0.1949	0.2060	(0.0111) (5.4)
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	514,798,045	554,771,713	(39,973,668) (7.2)	15,230,441	15,719,673	(489,232) (3.1)	3.3801	3.5292	(0.1491) (4.2)
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(33,764,472)	(29,964,559)	(3,799,913) 12.7	(999,444)	(847,738)	(151,706) 17.9	3.3783	3.5346	(0.1563) (4.4)
JURISDICTIONAL KWH SALES	481,033,572	524,807,154	(43,773,582) (8.3)	14,230,997	14,871,935	(640,938) (4.3)	3.3802	3.5288	(0.1486) (4.2)
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	481,922,869	526,801,421	(44,878,553) (8.5)	14,230,997	14,871,935	(640,938) (4.3)	3.3864	3.5423	(0.1559) (4.4)
PRIOR PERIOD TRUE-UP	32,000,843	32,000,845	(2) 0.0	14,230,997	14,871,935	(640,938) (4.3)	0.2249	0.2152	0.0097 4.5
MARKET PRICE TRUE-UP	0	0	0 0.0	14,230,997	14,871,935	(640,938) (4.3)	0.0000	0.0000	0.0000 0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0 0.0	14,230,997	14,871,935	(640,938) (4.3)	0.0000	0.0000	0.0000 0.0
TOTAL JURISDICTIONAL FUEL COST	513,923,732	558,802,266	(44,878,534) (8.0)	14,230,997	14,871,935	(640,938) (4.3)	3.6113	3.7575	(0.1462) (3.9)
REVENUE TAX FACTOR				1,00072	1,00072	0.0000			
FUEL COST ADJUSTED FOR TAXES	891,540	891,540	0 0.0	14,230,997	14,871,935	(640,938) (4.3)	3.6139	3.7602	(0.1463) (3.9)
GPIF				0.0063	0.0060	0.0003 95.2			
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH				3.620	3.756	(0.146) (3.9)			

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
FUEL COSTS AND NET POWER TRANSACTIONS								
FUEL COST OF SYSTEM NET GENERATION	\$104,419,383	123,764,021	(\$19,344,638)	(15.6)	\$438,186,433	\$516,489,335	(\$78,302,902)	(15.2)
1. NUCLEAR FUEL DISPOSAL COST	540,482	521,829	18,653	3.6	2,600,895	2,583,743	17,152	0.7
1. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	46,764	0	46,764	100.0
FUEL COST OF POWER SOLD	(580,026)	(2,747,860)	2,167,834	(78.9)	(7,380,504)	(28,892,673)	21,512,169	(74.5)
1. GAIN ON POWER SALES	(52,544)	(372,956)	320,412	(85.9)	(869,816)	(3,527,246)	2,657,429	(75.3)
FUEL COST OF PURCHASED POWER	7,821,109	5,847,851	1,973,258	33.7	36,185,960	32,585,697	3,600,263	11.1
1. ENERGY PAYMENTS TO QUALIFYING FAC.	2,902,158	9,944,701	(7,042,543)	(70.8)	48,022,590	50,672,955	(2,650,365)	(5.2)
1. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
ENERGY COST OF ECONOMY PURCHASES	8,709,073	2,979,969	5,729,104	192.3	18,277,391	6,625,969	11,651,422	175.8
TOTAL FUEL & NET POWER TRANSACTIONS	123,768,987	139,937,555	(16,168,569)	(11.6)	535,069,714	576,537,781	(41,468,067)	(7.2)
ADJUSTMENTS TO FUEL COST:								
1. FUEL COST OF STRATIFIED SALES	(6,685,527)	(7,703,859)	1,018,333	(13.2)	(33,630,621)	(37,354,302)	3,723,681	(10.0)
1. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	407,887	3,100,881	(2,692,994)	(86.9)	13,358,951	15,588,234	(2,229,283)	(14.3)
OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
ADJUSTED TOTAL FUEL & NET PWR TRNS	\$117,491,347	\$135,334,577	(\$17,843,230)	(13.2)	\$514,798,045	\$554,771,713	(\$39,973,668)	(7.2)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7,899	\$0	\$7,899		\$45,086	\$0	\$45,086	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	6,220	0	6,220		32,820	0	32,820	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(46,764)	0	(46,764)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	(153,037)	0	(153,037)		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	(2,744,722)	0	(2,744,722)		(2,744,722)	0	(2,744,722)	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,300,879	3,100,881	199,998		16,225,567	15,588,234	637,333	
SUBTOTAL LINE 6b SHOWN ABOVE	\$407,887	\$3,100,881	(\$2,692,994)		\$13,358,951	\$15,588,234	(\$2,229,283)	

KWH SALES

JURISDICTIONAL SALES	2,834,359,323	3,040,446,000	(206,086,677)	(6.8)	14,230,998,168	14,871,935,000	(640,936,832)	(4.3)
NON JURISDICTIONAL (WHOLESALE) SALES	188,106,140	177,361,000	10,745,140	6.1	999,444,152	847,738,000	151,706,152	17.9
TOTAL SALES	3,022,465,463	3,217,807,000	(195,341,537)	(6.1)	15,230,442,320	15,719,673,000	(489,230,680)	(3.1)
JURISDICTIONAL SALES % OF TOTAL SALES	93.78	94.49	(0.71)	(0.8)	93.44	94.61	(1.17)	(1.2)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$110,663,960	\$118,868,273	(\$8,204,314)	(6.9)	\$553,287,061	\$581,428,263	(\$28,141,202)	(4.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(32,000,843)	(32,000,845)	2	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(891,540)	(891,540)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	104,085,483	112,289,796	(8,204,314)	(7.3)	520,394,678	548,535,878	(28,141,200)	(5.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	117,491,347	135,334,577	(17,843,230)	(13.2)	514,798,045	554,771,713	(39,973,668)	(7.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	93.78	94.49	(0.71)	(0.8)	93.44	94.61	(1.17)	(1.2)
3. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	110,411,465	128,361,050	(17,949,586)	(14.0)	481,922,889	526,801,421	(44,878,533)	(8.5)
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	(6,325,982)	(16,071,254)	9,745,272	(60.6)	38,471,789	21,734,457	16,737,332	77.0
3. INTEREST PROVISION FOR THE MONTH (LINE D10)	(254,818)	(114,649)	(140,169)	122.3	(1,402,842)	(716,727)	(686,115)	95.7
3. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(101,155,450)	(93,154,985)	(8,000,465)	8.6	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	32,000,843	32,000,845	(2)	0.0
1. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(101,336,081)	(102,940,719)	1,604,638	(1.6)	(101,336,081)	(102,940,719)	1,604,638	(1.6)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$101,336,081)	(102,940,719)	1,604,638	(1.6)	(\$101,336,081)	(102,940,719)	1,604,638	(1.6)
<b>INTEREST PROVISION</b>								
BEGINNING TRUE UP (LINE C9)	(\$101,155,450)	N/A	--	--				
1. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(101,081,263)	N/A	--	--				
1. TOTAL OF BEGINNING & ENDING TRUE UP	(202,236,713)	N/A	--	--			NOT	
AVERAGE TRUE UP (50% OF LINE D3)	(101,118,356)	N/A	--	--				
1. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.980	N/A	--	--				
1. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.060	N/A	--	--				
1. TOTAL (LINE D5 + LINE D6)	6.040	N/A	--	--			APPLICABLE	
1. AVERAGE INTEREST RATE (50% OF LINE D7)	3.020	N/A	--	--				
1. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.252	N/A	--	--				
0. INTEREST PROVISION (LINE D4 * LINE D9)	(\$254,818)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	27,400,111	33,535,843	-6,135,732	-18.3%
2	LIGHT OIL	1,733,454	7,710,903	-5,977,449	-77.5%
3	COAL	32,156,271	35,675,632	-3,519,361	-9.9%
4	GAS	40,960,134	44,809,794	-3,849,660	-8.6%
5	NUCLEAR	2,169,413	2,031,850	137,563	6.8%
6					
7					
8	TOTAL (\$)	104,419,383	123,764,022	-19,344,639	-15.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	516,731	562,489	-45,758	-8.1%
10	LIGHT OIL	14,554	61,104	-46,550	-76.2%
11	COAL	1,284,726	1,475,605	-190,879	-12.9%
12	GAS	759,908	803,347	-43,439	-5.4%
13	NUCLEAR	576,640	558,106	18,534	3.3%
14					
15					
16	TOTAL (MWH)	3,152,558	3,460,651	-308,093	-8.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	808,744	929,389	-120,645	-13.0%
18	LIGHT OIL (BBL)	29,753	146,313	-116,560	-79.7%
19	COAL (TON)	508,841	565,063	-56,222	-9.9%
20	GAS (MCF)	5,894,777	6,586,062	-691,285	-10.5%
21	NUCLEAR (MMBTU)	5,902,488	5,805,285	97,203	1.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	5,355,710	6,041,030	-685,320	-11.3%
25	LIGHT OIL	172,454	848,613	-676,159	-79.7%
26	COAL	12,407,723	14,126,563	-1,718,840	-12.2%
27	GAS	6,018,535	6,586,062	-567,527	-8.6%
28	NUCLEAR	5,902,488	5,805,285	97,203	1.7%
29					
30					
31	TOTAL (MILLION BTU)	29,856,910	33,407,553	-3,550,643	-10.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.4	16.25	0.1	0.8%
33	LIGHT OIL	0.5	1.77	-1.3	-73.9%
34	COAL	40.8	42.64	-1.9	-4.4%
35	GAS	24.1	23.21	0.9	3.8%
36	NUCLEAR	18.3	16.13	2.2	13.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	33.88	36.08	-2.20	-6.1%
41	LIGHT OIL (\$/BBL)	58.26	52.70	5.56	10.6%
42	COAL (\$/TON)	63.20	63.14	0.06	0.1%
43	GAS (\$/MCF)	6.95	6.80	0.14	2.1%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	5.12	5.55	-0.44	-7.8%
48	LIGHT OIL	10.05	9.09	0.97	10.6%
49	COAL	2.59	2.53	0.07	2.6%
50	GAS	6.81	6.80	0.00	0.0%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.50	3.70	-0.21	-5.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,365	10,740	-375	-3.5%
56	LIGHT OIL	11,850	13,888	-2,038	-14.68%
57	COAL	9,658	9,573	84	0.9%
58	GAS	7,920	8,198	-278	-3.4%
59	NUCLEAR	10,236	10,402	-166	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,471	9,654	-183	-1.9%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	5.30	5.96	-0.66	-11.1%
64	LIGHT OIL	11.91	12.62	-0.71	-5.6%
65	COAL	2.50	2.42	0.09	3.5%
66	GAS	5.39	5.58	-0.19	-3.4%
67	NUCLEAR	0.38	0.36	0.01	3.3%
68					
69					
70	SYSTEM (CENTS/KWH)	3.31	3.58	-0.26	-7.4%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**05-2005**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	181,460.00	48			10,101				1,832,894	9,320,655	5.136	
		177,410.81					#6	271,050	6.611	1,791,994	9,047,012	5.099	33.378
		3,940.75					GS	38,683	1.029	39,805	262,441	6.660	6.784
		108.44					#2	189	5.795	1,095	11,202	10.330	59.270
UNIT 2	509	169,020.00	45			10,313				1,743,182	8,784,810	5.197	
		168,562.39					#6	262,011	6.635	1,738,463	8,745,311	5.188	33.378
		233.97					GS	2,345	1.029	2,413	15,909	6.800	6.784
		223.65					#2	398	5.795	2,307	23,589	10.547	59.269
<b>Bartow</b>													
UNIT 1	122	46,610.00	51			10,731				500,191	2,634,128	5.651	
		46,554.67					#6	75,453	6.621	499,597	2,629,854	5.649	34.854
		55.33					#2	102	5.821	594	4,274	7.725	41.902
UNIT 2	120	43,041.00	48			10,962				471,827	2,483,641	5.770	
		43,041.00					#6	71,258	6.621	471,827	2,483,641	5.770	34.854
UNIT 3	206	81,239.00	53			10,443				848,359	4,469,747	5.502	
		80,978.37					#6	127,713	6.621	845,637	4,451,335	5.497	34.854
		260.63					GS	2,645	1.029	2,722	18,412	7.064	6.961
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	191,018.00	67			10,452				1,996,613	5,395,820	2.825	
		855.73					#2	1,544	5.793	8,944	95,427	11.152	61.805
		190,162.27					CA	81,262	24.460	1,987,669	5,300,393	2.787	65.226
UNIT 2	477	205,565.00	58			9,988				2,053,181	5,545,228	2.698	
		877.54					#2	1,513	5.793	8,765	93,511	10.656	61.805
		204,687.46					CA	83,582	24.460	2,044,416	5,451,718	2.663	65.226
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	459,610.00	86			9,328				4,287,327	11,126,031	2.421	
		2,237.96					#2	3,609	5.784	20,876	223,005	9.965	61.791
		457,372.04					CA	175,228	24.348	4,266,451	10,903,026	2.384	62.222
UNIT 5	725	434,298.00	81			9,501				4,126,234	10,683,233	2.460	
		1,794.22					#2	2,947	5.784	17,047	182,099	10.149	61.791
		432,503.78					CA	168,769	24.348	4,109,188	10,501,134	2.428	62.222

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

05-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	184.00	1			44,525				8,193	42,958	23.347	
		184.00					#6	1,259	6.507	8,193	42,958	23.347	34.121
TOTAL	3,913	1,812,045.00				9,861				17,868,000	60,486,251	3.338	
Nuclear													
Crystal River 3													
UNIT 3	794	576,640.00	98			10,236				5,902,610	2,169,416	0.376	
		0					NF	5,902,488	1.000	5,902,488	2,169,413	0.000	0.368
		0					#2	21	5.830	122	3	0.000	0.143
TOTAL	794	576,640.00				10,236				5,902,610	2,169,416	0.376	
Gas Turbine													
Avon Park Peaker													
	56	380.00	1			20,257				7,697	50,751	13.356	
		3.43					#2	12	5.792	70	639	18.623	53.250
		376.57					GS	7,413	1.029	7,628	50,112	13.308	6.760
Bartow Peaker													
	205	1,308.00	1			13,767				18,007	120,219	9.191	
		225.02					#2	534	5.801	3,098	22,375	9.944	41.901
		1,082.98					GS	14,489	1.029	14,909	97,845	9.035	6.753
Zayboro Peaker													
	200	38.00	0			20,386				775	7,238	19.047	
		38.00					#2	133	5.824	775	7,238	19.047	54.421
Debary Peaker													
	644	17,724.00	4			13,903				246,414	1,635,230	9.226	
		1,041.00					#2	2,501	5.787	14,473	133,854	12.858	53.520
		16,683.00					GS	224,967	1.031	231,941	1,501,376	8.999	6.674
Higgins Peaker													
	126	1,706.00	2			16,308				27,822	184,053	10.789	
		1,706.00					GS	27,038	1.029	27,822	184,053	10.789	6.807
Hines Energy													
	1,068	515,355.00	65			7,212				3,716,569	26,138,799	5.072	
		515,355.00					GS	3,658,040	1.016	3,716,569	26,138,799	5.072	7.146
Intercession City Peaker													
	1,056	53,393.00	7			12,302				656,860	4,753,367	8.903	
		7,218.20					#2	15,306	5.802	88,801	890,484	12.337	58.179
		46,174.80					GS	552,050	1.029	568,059	3,862,883	8.366	6.997

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

05-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Peaker	173	2,388.00	2			14,272				34,081	80,575	3.374	
		337.90					#2	827	5.831	4,822	40,155	11.884	48.555
		2,050.10					GS	28,517	1.026	29,258	40,420	1.972	1.417
Tiger Bay Cogen	215	136,355.00	85			7,681				1,047,317	6,861,703	5.032	
		136,355.00					GS	1,017,801	1.029	1,047,317	6,861,703	5.032	6.742
Turner Peaker	166	3.00	0			221,798				665	5,600	186.667	
		3.00					#2	115	5.786	665	5,600	186.667	48.696
Univ of Florida Cogen	48	35,223.00	99			9,371				330,092	1,926,180	5.469	
		35,223.00					GS	320,789	1.029	330,092	1,926,180	5.469	6.005
<b>TOTAL</b>	<b>3,972</b>	<b>763,873.00</b>				<b>7,968</b>				<b>6,086,299</b>	<b>41,763,716</b>	<b>5.467</b>	
<b>SYSTEM TOTAL</b>	<b>8,679</b>	<b>3,152,558.00</b>				<b>9,471</b>				<b>29,856,910</b>	<b>104,419,383</b>	<b>3.312</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	921,092	929,389	-8,297	-0.9%
	3	Unit Cost (\$/BBL)	33.19	36.08	-2.90	-8.0%
	4	Amount (\$)	30,566,690	33,535,843	-2,969,153	-8.9%
	5	BURNED				
	6	Units (BBL)	808,744	929,389	-120,645	-13.0%
	7	Unit Cost (\$/BBL)	33.88	36.08	-2.20	-6.1%
	8	Amount (\$)	27,400,111	33,535,843	-6,135,732	-18.3%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,845			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,140,423	800,000	340,423	42.6%
	14	Unit Cost (\$/BBL)	32.34	36.08	-3.74	-10.4%
	15	Amount (\$)	36,886,321	28,866,960	8,019,361	27.8%
	16					
	17	DAYS SUPPLY	43	25	18	72.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	52,096	146,313	-94,217	-64.4%
	20	Unit Cost (\$/BBL)	70.01	52.70	17.31	32.8%
	21	Amount (\$)	3,647,060	7,710,903	-4,063,843	-52.7%
	22	BURNED				
	23	Units (BBL)	29,753	146,313	-116,560	-79.7%
	24	Unit Cost (\$/BBL)	58.26	52.70	5.56	10.6%
	25	Amount (\$)	1,733,454	7,710,903	-5,977,449	-77.5%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-390			
	29	ENDING INVENTORY				
	30	Units (BBL)	775,783	550,000	225,783	41.1%
	31	Unit Cost (\$/BBL)	50.40	52.70	-2.30	-4.4%
	32	Amount (\$)	39,097,946	28,985,000	10,112,946	34.9%
	33					
	34	DAYS SUPPLY	808	112	696	621.4%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	571,178	565,063	6,115	1.1%
	37 Unit Cost (\$/TON)	62.37	63.14	-0.77	-1.2%
	38 Amount (\$)	35,623,090	35,675,632	-52,542	-0.1%
	39 BURNED				
	40 Units (TON)	508,841	565,063	-56,222	-9.9%
	41 Unit Cost (\$/TON)	63.20	63.14	0.06	0.1%
	42 Amount (\$)	32,156,271	35,675,632	-3,519,361	-9.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,664			
	46 ENDING INVENTORY				
	47 Units (TON)	637,479	550,000	87,479	15.9%
	48 Unit Cost (\$/TON)	62.99	63.14	-0.14	-0.2%
	49 Amount (\$)	40,156,632	34,724,635	5,431,997	15.6%
	50				
	51 DAYS SUPPLY	38	29	9	31.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

05-2005  
FINAL

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,894,777	6,586,062	-691,285	-10.5%
	68	Unit Cost (\$/MCF)	6.95	6.80	0.14	2.1%
	69	Amount (\$)	40,960,134	44,809,794	-3,849,660	-8.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM-BTU)	5,902,488	5,805,285	97,203	1.7%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,169,413	2,031,850	137,563	6.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

MAY 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,845.35)	Non recoverable expense of fuel additives.
0	(\$5,845.35)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$390.10)	Non recoverable expense of fuel additives.
(2)	(\$0.25)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$390.35)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,663.75)	Non recoverable expense of inspection reports.
0	(\$1,663.75)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	103,574,558	142,922,678	-39,348,120	-27.5%
2	LIGHT OIL	9,302,846	17,853,016	-8,550,170	-47.9%
3	COAL	150,013,972	161,610,171	-11,596,199	-7.2%
4	GAS	164,888,668	184,205,803	-19,317,135	-10.5%
5	NUCLEAR	10,406,389	9,897,667	508,722	5.1%
6					
7					
8	TOTAL (\$)	438,186,433	516,489,335	-78,302,902	-15.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,047,386	2,429,804	-382,418	-15.7%
10	LIGHT OIL	80,530	136,060	-55,530	-40.8%
11	COAL	6,076,150	6,682,287	-606,137	-9.1%
12	GAS	2,962,068	3,200,751	-238,683	-7.5%
13	NUCLEAR	2,773,193	2,763,361	9,832	0.4%
14					
15					
16	TOTAL (MWH)	13,939,326	15,212,263	-1,272,937	-8.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,166,438	3,954,739	-788,301	-19.9%
18	LIGHT OIL (BBL)	167,826	312,587	-144,761	-46.3%
19	COAL (TON)	2,398,827	2,547,864	-149,037	-5.8%
20	GAS (MCF)	23,075,777	25,480,290	-2,404,513	-9.4%
21	NUCLEAR (MMBTU)	28,313,452	28,279,047	34,405	0.1%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

01-2005 Thru 05-2005  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	20,919,962	25,705,803	-4,785,841	-18.6%
25	LIGHT OIL	973,270	1,813,006	-839,736	-46.3%
26	COAL	58,794,885	63,696,617	-4,901,732	-7.7%
27	GAS	23,617,251	25,480,290	-1,863,039	-7.3%
28	NUCLEAR	28,313,452	28,279,047	34,405	0.1%
29					
30					
31	TOTAL (MILLION BTU)	132,618,821	144,974,763	12,355,942	-8.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.7	15.97	-1.3	-8.0%
33	LIGHT OIL	0.6	0.89	-0.3	-35.4%
34	COAL	43.6	43.93	-0.3	-0.8%
35	GAS	21.2	21.04	0.2	1.0%
36	NUCLEAR	19.9	18.17	1.7	9.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	32.71	36.14	-3.43	-9.5%
41	LIGHT OIL (\$/BBL)	55.43	57.11	-1.68	-2.9%
42	COAL (\$/TON)	62.54	63.43	-0.89	-1.4%
43	GAS (\$/MCF)	7.15	7.23	-0.08	-1.2%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.95	5.56	-0.61	-11.0%
48	LIGHT OIL	9.56	9.85	-0.29	-2.9%
49	COAL	2.55	2.54	0.01	0.6%
50	GAS	6.98	7.23	-0.25	-3.4%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.30	3.56	-0.26	-7.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,218	10,579	-361	-3.4%
56	LIGHT OIL	12,086	13,325	-1,239	-9.30%
57	COAL	9,676	9,532	144	1.5%
58	GAS	7,973	7,961	13	0.2%
59	NUCLEAR	10,210	10,234	-24	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,514	9,530	-16	-0.2%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 05-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.06	5.88	-0.82	-14.0%
64	LIGHT OIL	11.55	13.12	-1.57	-12.0%
65	COAL	2.47	2.42	0.05	2.1%
66	GAS	5.57	5.76	-0.19	-3.3%
67	NUCLEAR	0.38	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.14	3.40	-0.25	-7.4%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 05-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	670,384.00	36			10,036				6,727,952	33,521,946	5.000	
		664,607.50					#6	1,010,321	6.602	6,669,979	33,115,906	4.983	32.778
		4,790.20					GS	46,706	1.029	48,074	308,854	6.448	6.613
		986.31					#2	1,708	5.795	9,899	97,186	9.853	56.900
UNIT 2	509	670,771.00	36			10,073				6,756,686	33,526,593	4.998	
		663,803.66					#6	1,010,510	6.617	6,686,504	33,026,943	4.975	32.683
		5,753.37					GS	56,179	1.032	57,954	379,162	6.590	6.749
		1,213.97					#2	2,110	5.795	12,228	120,488	9.925	57.103
<b>Bartow</b>													
UNIT 1	122	190,455.00	43			10,733				2,044,151	10,067,373	5.286	
		190,223.42					#6	309,087	6.605	2,041,666	10,052,334	5.284	32.523
		0.00					GS	0	0.000	0	-2,852	0.000	
		231.58					#2	427	5.821	2,486	17,892	7.726	41.902
UNIT 2	120	189,202.00	44			10,751				2,034,098	9,998,372	5.284	
		189,202.00					#6	307,917	6.606	2,034,098	9,998,372	5.284	32.471
UNIT 3	206	331,874.00	44			10,208				3,387,808	16,862,643	5.081	
		330,532.63					#6	511,321	6.599	3,374,115	16,771,906	5.074	32.801
		1,341.37					GS	13,277	1.031	13,693	90,736	6.764	6.834
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,027,711.00	74			10,222				10,505,678	28,112,072	<b>2.735</b>	
		2,781.94					#2	4,909	5.793	<b>28,438</b>	<b>281,860</b>	10.132	57.417
		1,024,929.06					CA	424,487	24.682	<b>10,477,240</b>	<b>27,830,212</b>	<b>2.715</b>	65.562
UNIT 2	477	1,080,266.00	62			9,721				10,501,414	28,071,179	2.599	
		3,008.22					#2	5,048	5.793	29,243	288,228	9.581	57.097
		1,077,257.78					CA	424,378	24.677	10,472,170	27,782,951	2.579	65.467

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 05-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	1,964,804.00	76			9,479				18,623,683	47,131,584	2.399	
		11,824.51					#2	19,352	5.792	112,080	1,101,647	9.317	56.927
		1,952,979.49					CA	757,650	24.433	18,511,602	46,029,936	2.357	60.754
UNIT 5	725	2,029,944.00	77			9,567				19,420,280	49,248,098	2.426	
		9,031.97					#2	14,926	5.789	86,408	877,225	9.712	58.772
		2,020,912.03					CA	792,312	24.402	19,333,872	48,370,872	2.394	61.050
Suwannee Plant													
UNIT 1	33	184.00	0			44,525				8,193	42,958	23.347	
		184.00					#6	1,259	6.507	8,193	42,958	23.347	34.121
UNIT 2	32	1,024.00	1			13,743				14,073	76,678	7.488	
		1,015.50					#6	2,152	6.485	13,956	75,709	7.455	35.181
		8.50					#2	20	5.838	117	968	11.388	48.400
UNIT 3	81	7,938.00	3			11,647				92,456	499,113	6.288	
		7,851.84					#6	13,871	6.593	91,452	490,429	6.246	35.356
		86.16					#2	179	5.607	1,004	8,683	10.078	48.508
TOTAL	3,913	8,164,557.00				9,813				80,116,470	257,158,608	3.150	
Nuclear													
Crystal River 3													
UNIT 3	794	2,773,193.00	96			10,210				28,314,214	10,401,622	0.375	
		0					NF	28,313,452	1.000	28,313,452	10,406,389	0.000	0.368
		0					#2	131	5.811	761	-4,767	0.000	-36.389
TOTAL	794	2,773,193.00				10,210				28,314,214	10,401,622	0.375	
Gas Turbine													
Von Park Peaker													
	56	8,424.00	4			16,638				140,160	955,082	11.338	
		1,410.45					#2	4,056	5.786	23,467	200,362	14.206	49.399
		7,013.55					GS	113,202	1.031	116,693	754,720	10.761	6.667
Lantow Peaker													
	205	6,847.00	1			15,113				103,478	695,862	10.163	
		1,826.67					#2	4,749	5.813	27,606	198,986	10.893	41.901
		5,020.33					GS	73,615	1.031	75,871	496,876	9.897	6.750

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

01-2005 Thru 05-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	1,300.00	0			14,019				18,225	170,170	13.090	
		1,300.00					#2	3,129	5.824	18,225	170,170	13.090	54.385
Debary Peaker	644	96,066.00	4			13,978				1,342,821	9,150,163	9.525	
		7,729.17					#2	18,643	5.795	108,039	992,347	12.839	53.229
		88,336.83					GS	1,195,674	1.033	1,234,782	8,157,816	9.235	6.823
Higgins Peaker	126	6,204.00	1			17,275				107,176	698,638	11.261	
		40.41					#2	121	5.770	698	4,249	10.514	35.116
		6,163.59					GS	103,322	1.031	106,478	694,389	11.266	6.721
Hines Energy	1,068	2,330,730.00	60			7,187				16,751,373	120,783,160	5.182	
		2,330,730.00					GS	16,409,011	1.021	16,751,373	120,783,160	5.182	7.361
Intercession City Peaker	1,056	176,775.00	5			12,603				2,227,860	17,090,609	9.668	
		34,330.76					#2	74,548	5.804	432,664	4,296,906	12.516	57.639
		142,444.24					GS	1,747,254	1.027	1,795,196	12,793,703	8.982	7.322
Rio Pinar Peaker	15	63.00	0			21,942				1,382	10,579	16.792	
		63.00					#2	239	5.784	1,382	10,579	16.792	44.264
Suwannee Peaker	173	4,920.00	1			13,973				68,746	107,957	2.194	
		2,175.02					#2	5,203	5.841	30,391	252,229	11.597	48.478
		2,744.98					GS	37,412	1.025	38,355	-144,272	-5.256	-3.856
Tiger Bay Cogen	215	212,429.00	27			8,699				1,847,918	11,902,816	5.603	
		212,429.00					GS	1,794,597	1.030	1,847,918	11,902,816	5.603	6.633
Turner Peaker	166	3,273.00	1			14,706				48,134	387,607	11.843	
		3,273.00					#2	8,319	5.786	48,134	387,607	11.843	46.593
Univ of Florida Cogen	48	154,545.00	89			9,906				1,530,864	8,673,561	5.612	
		154,545.00					GS	1,485,528	1.031	1,530,864	8,673,561	5.612	5.839
<b>TOTAL</b>	<b>3,972</b>	<b>3,001,576.00</b>				<b>8,058</b>				<b>24,188,137</b>	<b>170,626,204</b>	<b>5.685</b>	
<b>SYSTEM TOTAL</b>	<b>8,679</b>	<b>13,939,326.00</b>				<b>9,514</b>				<b>132,618,821</b>	<b>438,186,434</b>	<b>3.144</b>	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST

Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,410,024	2,547,864	-137,840	-5.4%
	37 Unit Cost (\$/TON)	63.86	63.43	0.43	0.7%
	38 Amount (\$)	153,894,581	161,610,171	-7,715,590	-4.8%
	39 BURNED				
	40 Units (TON)	2,398,827	2,547,864	-149,037	-5.8%
	41 Unit Cost (\$/TON)	62.54	63.43	-0.89	-1.4%
	42 Amount (\$)	150,013,972	161,610,171	-11,596,199	-7.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-10,304			
	46 ENDING INVENTORY				
	47 Units (TON)	637,479	550,000	87,479	15.9%
	48 Unit Cost (\$/TON)	62.99	63.14	-0.14	-0.2%
	49 Amount (\$)	40,156,632	34,724,635	5,431,997	15.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	23,075,777	25,480,290	-2,404,513	-9.4%
	68	Unit Cost (\$/MCF)	7.15	7.23	-0.08	-1.2%
	69	Amount (\$)	164,888,668	184,205,803	-19,317,135	-10.5%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	28,313,452	28,279,047	34,405	0.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	10,406,389	9,897,667	508,722	5.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAY, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		54,800		54,800	5.014	5.695	2,747,860	3,120,816		372,956.00
<b>ACTUAL</b>										
Seminole Electric Cooperative, Inc	Load Following	1,404		1,404	9.102	9.102	127,793.60	127,793.60		0.00
City of Homestead, FL	Schedule OS	48		48	4.243	5.450	2,036.59	2,616.13		579.54
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,986.16	6,986.16		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Tallahassee, FL	Schedule A	92		92	10.305	10.305	9,480.19	9,480.19		0.00
Cobb Electric Membership Corp.	EEI	1,465		1,465	3.575	3.882	52,372.68	56,868.58		4,495.90
Florida Power & Light Company	CR-1	50		50	3.726	4.453	1,862.85	2,226.35		363.50
Orlando Utilities Commission	Schedule OS	313		313	4.314	5.973	13,501.65	18,696.17		5,194.52
Reedy Creek Improvement District	Schedule OS	190		190	6.616	6.488	12,569.47	12,326.67		(242.80)
The Energy Authority, Inc.	MR1	960		960	6.474	6.466	62,153.16	62,076.36		(76.80)
The Energy Authority, Inc.	Contract	612		612	4.526	5.051	27,696.57	30,911.87		3,215.30
Tennessee Valley Authority	MR1	300		300	3.528	5.625	10,584.49	16,875.49		6,291.00
Tampa Electric Company	CR-1	1,089		1,089	4.061	4.567	44,118.60	49,732.80		5,616.20
Southern Company Services, Inc	MR1	300		300	5.118	5.852	15,354.77	17,556.77		2,202.00
Seminole Electric Cooperative, Inc	CR-1	220		220	6.606	6.123	14,533.46	13,469.76		(1,063.70)
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Oglethorpe Power Corp.	EEI	100		100	5.478	6.212	5,477.73	6,211.73		734.00
Florida Municipal Power Agency	CR-1	3,200		3,200	5.034	5.862	161,100.62	187,580.62		26,480.00
City of Tallahassee, FL	Schedule OS	90		90	8.531	7.148	7,678.25	6,433.45		(1,244.80)
<b>Adjustments</b>										
City of Lakeland, FL	Schedule OS	200		200	4.465	8.000	8,930.00	16,000.00		7,070.00
City of Tallahassee, FL	Schedule A	38		38	12.441	12.441	4,727.58	4,727.58		0.00
Orlando Utilities Commission	Schedule OS	-200		-200	4.465	8.000	(8,930.00)	(16,000.00)		(7,070.00)
<b>Sub Total - Gain on Other Power Sales</b>		10,471		10,471	5.539	6.041	580,026.42	632,570.48		52,544.06
<b>CURRENT MONTH TOTAL</b>		10,471		10,471	5.539	6.041	580,026.42	632,570.48		52,544.06
<b>DIFFERENCE</b>		-44,329		-44,329	0.525	0.346	(2,167,833.56)	(2,488,245.52)		(320,411.94)
<b>DIFFERENCE %</b>		(80.89)		(80.89)	10.48	6.08	(78.89)	(79.73)		(85.91)
<b>CUMULATIVE ACTUAL</b>		155,073		155,073	4.759	5.320	7,380,503.94	8,250,319.96		869,816.02
<b>CUMULATIVE ESTIMATED</b>		664,000		664,000	4.351	4.883	28,892,673.00	32,419,918.00		3,527,246.00
<b>DIFFERENCE</b>		-508,927		-508,927	0.408	0.438	(21,512,169.06)	(24,169,598.04)		(2,657,429.98)
<b>DIFFERENCE %</b>		(76.65)		(76.65)	9.38	8.97	(74.46)	(74.55)		(75.34)

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		335,537			335,537	1.743	1.743	5,847,851.00	5,847,851.00
<b>ACTUAL</b>									
Glades	Firm	15			15	9.389	9.389	1,408.32	1,408.32
Southern Company Services, Inc	Southern UPS	293,248			293,248	1.980	1.980	5,806,310.40	5,806,310.40
Tampa Electric Company	TECO AR1	34,930			34,930	4.507	4.507	1,574,189.20	1,574,189.20
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	437,400.31	437,400.31
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,801.00	1,801.00
<b>CURRENT MONTH TOTAL</b>		328,193			328,193	2.383	2.383	7,821,109.23	7,821,109.23
<b>DIFFERENCE</b>		-7,344			-7,344	0.640	0.640	1,973,258.23	1,973,258.23
<b>DIFFERENCE %</b>		(2.2)			(2.2)	36.7	36.7	33.7	33.7
<b>CUMULATIVE ACTUAL</b>		1,617,834			1,617,834	2.237	2.237	36,185,960.33	36,185,960.33
<b>CUMULATIVE ESTIMATED</b>		1,657,316			1,657,316	1.966	1.966	32,585,697.00	32,585,697.00
<b>DIFFERENCE</b>		-39,482			-39,482	0.271	0.271	3,600,263.33	3,600,263.33
<b>DIFFERENCE %</b>		(2.4)			(2.4)	13.8	13.8	11.0	11.0

D:\Fuel Closing\2005\May\FAS Export - Schedule 7.xls\Month5  
6/5/05 5:21 PM

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		392,919	0	0	392,919	2.531	2,531	9,944,701.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	754			754	5.790	5.790	43,634.60
ADJ		0			0			(1,123,061.49)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	4,575			4,575	2.144	2.144	98,080.28
ADJ		0			0			(4,177.26)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	30,726			30,726	2.971	2.971	912,861.44
ADJ		0			0			(584,259.32)
Bay County (BAYCOUNT)	CO-GEN	6,858			6,858	2.144	2.144	147,035.52
ADJ		0			0			(8,427.04)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,408			4,408	2.635	2.635	116,194.88
ADJ		0			0			(376,709.23)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	7			7	4.234	4.234	313.74
ADJ		-348			-348			(16,805.65)
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	503			503	1.985	1.985	9,984.55
ADJ		1			1			28.19
Lake County (LAKCOUNT)	CO-GEN	6,541			6,541	2.189	2.189	143,182.49
ADJ		0			0			(15,959.34)
Lake Cogen Limited (LAKORDER)	CO-GEN	36,483			36,483	4.324	4.324	1,577,524.92
ADJ		0			0			(1,040,017.24)
Metro-Dade County (METRDADE)	CO-GEN	21,591			21,591	3.571	3.571	771,014.61
ADJ		0			0			(259,860.94)
Metro-Dade County (METRDDAS)	CO-GEN	36			36	3.920	3.920	1,411.20
ADJ		0			0			(26,559.03)
Orange Cogen (ORANGEAS)	CO-GEN	3,183			3,183	5.686	5.686	180,985.38
ADJ		0			0			(1,495,808.59)
Orange Cogen (ORANGEEO)	CO-GEN	26,795			26,795	2.996	2.996	802,778.20
ADJ		0			0			(567,742.18)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	12,620			12,620	3.287	3.287	414,819.40
ADJ		0			0			596,889.12
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	330			330	4.191	4.191	13,830.30
ADJ		0			0			(24,064.85)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	37,166			37,166	2.703	2.703	1,004,596.98
ADJ		0			0			(311,458.47)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,440			17,440	2.189	2.189	381,761.60
ADJ		0			0			(19,233.74)
PCS Phosphate (OCSWFCRK)	CO-GEN	291			291	5.034	5.034	14,645.92
ADJ		177			177			6,249.04
PCS Phosphate (OCWHSPRS)	CO-GEN	10			10	4.784	4.784	491.32
ADJ		10			10			(6,600.12)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	42,687			42,687	2.144	2.144	915,209.28
ADJ		0			0			(25,241.84)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,692			28,692	2.614	2.614	750,008.88
ADJ		0			0			(337,705.20)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,158			11,158	2.779	2.779	310,080.82
ADJ		0			0			(240,515.09)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	1,338			1,338	4.998	4.998	66,873.24
ADJ		0			0			(380,767.29)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,152			14,152	3.620	3.620	512,302.40
ADJ		0			0			(53,978.12)
Jefferson Power L.C. (JEFFAS)	CO-GEN	768			768	5.695	5.695	43,737.60
ADJ		-2			-2			(15,416.12)
CURRENT MONTH TOTAL		308,950			308,950	0.939	0.939	2,902,157.75
DIFFERENCE		-83,969			-83,969	(1.592)	(1.592)	(7,042,543.25)
DIFFERENCE %		(21.4)			(21.4)	(62.9)	(62.9)	(70.8)
CUMULATIVE ACTUAL		1,751,071			1,751,071	2.742	2.742	46,022,590.34
CUMULATIVE ESTIMATED		2,003,876			2,003,876	2.529	2.529	50,672,955.00
CUMULATIVE DIFFERENCE		-252,805			-252,805	0.214	0.214	(2,650,364.66)
CUMULATIVE DIFFERENCE %		(12.6)			(12.6)	8.5	8.5	(5.2)

D:\Fuel Closing\2005\May\FAS Export - Schedule 8.xls\Month5  
6/5/05 5:29 PM

NOTE: A-8 includes \$(5,991,169.61) for overpayment adjustment

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		59.000	5.051	2,979,969.00	6.061	3,575,952.00	595,983.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	-9	2.413	(227.36)	2.413	(227.36)	0.00
Seminole	Load Following	7,042	5.069	356,929.01	5.069	356,929.01	0.00
Seminole	RPR Purchase	25	1.777	444.25	1.777	444.25	0.00
Calpine Energy Services, LP	EEl	10,784	6.731	725,862.00	8.029	865,891.27	140,029.27
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	130	7.469	9,710.00	12.493	16,241.00	6,531.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	2,942.64	0.000	0.00	(2,942.64)
Cobb Electric Membership Corp.	EEl	51,729	5.361	2,772,949.00	7.057	3,650,613.43	877,664.43
Florida Power & Light Company	Schedule OS	100	6.800	6,800.00	9.487	9,487.00	2,687.00
Florida Power & Light Company	Transmission Purchase	0	0.000	81,391.44	0.000	0.00	(81,391.44)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	342,611.59	0.000	0.00	(342,611.59)
New Hope Power Partnership	Schedule OS	150	5.400	8,100.00	7.515	11,272.50	3,172.50
Orlando Utilities Commission	Schedule OS	4,000	6.720	268,800.00	6.737	269,488.00	688.00
Reedy Creek Improvement District	Schedule OS	100	5.260	5,260.00	7.157	7,157.30	1,897.30
Reliant Energy Services, Inc.	Schedule OS	4,905	7.112	348,830.00	9.168	449,686.34	100,856.34
Seminole Electric Cooperative, Inc	Contract	3,250	3.944	128,165.00	5.268	171,219.25	43,054.25
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	88,117.70	0.000	0.00	(88,117.70)
Southern Company Services, Inc	MR1	43,823	6.068	2,659,369.00	7.466	3,271,637.23	612,268.23
Tampa Electric Company	EEl	445	5.165	22,985.00	6.538	29,094.20	6,109.20
The Energy Authority, Inc.	Contract	15,490	5.680	879,896.00	7.720	1,195,790.37	315,894.37
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	(5.75)	0.000	0.00	5.75
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	17.98	0.000	0.00	(17.98)
Seminole Electric Cooperative, Inc	Schedule OS	0	0.000	125.00	0.000	0.00	(125.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		141,964	6.135	8,709,072.50	7.259	10,304,723.79	1,595,651.29
<b>CURRENT MONTH TOTAL</b>		141,964	6.135	8,709,072.50	7.259	10,304,723.79	1,595,651.29
<b>DIFFERENCE</b>		82,964	1.084	5,729,103.50	1.198	6,728,771.79	999,668.29
<b>DIFFERENCE %</b>		140.6	21.5	192.3	19.8	188.2	167.7
<b>CUMULATIVE ACTUAL</b>		318,125	5.745	18,277,391.42	6.634	21,104,437.41	2,827,045.99
<b>CUMULATIVE ESTIMATED</b>		135,000	4.908	6,625,969.00	5.890	7,951,055.00	1,325,086.00
<b>DIFFERENCE</b>		183,125	0.837	11,651,422.42	0.744	13,153,382.41	1,501,959.99
<b>DIFFERENCE %</b>		135.6	17.1	175.8	12.6	165.4	113.35

PROGRESS ENERGY FLORIDA, INC  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	0	0	0	0	0	0	0	2,547,620
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	0	0	0	0	0	0	0	12,244,615
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	0	0	0	0	0	0	0	1,255,100
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	0	0	0	0	0	0	0	2,536,500
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	0	0	0	0	0	0	0	(31,638)
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	0	0	0	0	0	0	0	2,389,095
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	0	0	0	0	0	0	0	12,811,372
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,656	0	0	0	0	0	0	0	3,488,890
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	0	0	0	0	0	0	0	10,937,501
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	0	0	0	0	0	0	0	7,949,522
12 Pasco Cogen Limited (PASCOCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	0	0	0	0	0	0	0	15,122,914
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	0	0	0	0	0	0	0	4,309,740
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	0	0	0	0	0	0	0	10,259,055
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,653	2,640,795	2,640,795	2,640,795	2,640,795	0	0	0	0	0	0	0	13,696,843
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	0	0	0	0	0	0	0	5,156,935
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	0	0	0	0	0	0	0	226,068
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	4,163,690
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,696,847	4,257,418	0	0	0	0	0	0	0	20,863,564
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	0	0	0	0	0	0	0	1,439,608
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	3,298,835
22 Retail Wheeling				(99,751)	(36,369)	(56,266)	(6,183)	(6,698)	0	0	0	0	0	0	0	(209,267)
<b>SUBTOTAL</b>				<b>27,561,896</b>	<b>27,411,756</b>	<b>26,952,779</b>	<b>26,627,705</b>	<b>26,902,408</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,456,544</b>

Confidential Capacity Contracts (Aggregated):

Total	180.25 to 190.25	6	956,205	900,677	4,186	3,548	3,009	0	0	0	0	0	0	0	0	1,867,625
<b>TOTAL</b>				<b>28,518,100</b>	<b>28,312,433</b>	<b>26,956,965</b>	<b>26,631,264</b>	<b>26,905,416</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>137,324,169</b>