

ST JOE ORIGINAL  
NATURAL GAS

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Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

COMMISSION  
CLERK

June 17, 2005

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

Very Truly Yours,

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

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FPSC-BUREAU OF RECORDS

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DISTRICT CLERK

DOCUMENT NUMBER-DATE

05880 JUN 21 05

St Joe Natural Gas Co.  
Docket No. 050003-GU  
June 17, 2005

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Matthew R Costa, Esquire  
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PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

SCHEDULE A-1/R

	CURRENT MONTH:				PERIOD TO DATE			
	A- ACTUAL	B- REVISED ESTIMATE	C- MAY DIFFERENCE		E- ACTUAL	F- REVISED ESTIMATE	G- DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$259.16	\$171.00	(\$88)	-51.56	\$3,117.76	\$2,603.29	(\$514)	-19.76
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4 COMMODITY (Other)	\$48,888.84	\$46,500.00	(\$2,389)	-5.14	\$340,719.18	\$470,498.40	\$129,779	27.58
5 DEMAND	\$4,767.80	\$4,620.00	(\$148)	-3.20	\$49,891.88	\$49,584.90	(\$307)	-0.62
6 OTHER	\$0.00	\$0.00	\$0	ERR	(\$4,231.35)	\$14,400.00	\$18,631	129.38
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8 DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9 COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,915.80	\$51,291.00	(\$2,625)	-5.12	\$389,497.47	\$537,086.59	\$147,589	27.48
12 NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13 COMPANY USE	\$22.84	\$46.00	\$23	50.36	\$235.25	\$302.00	\$67	22.10
14 TOTAL THERM SALES	\$55,615.65	\$51,245.00	(\$4,371)	-8.53	\$525,100.11	\$536,784.59	\$11,684	2.18
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	70,620	62,000	(8,620)	-13.90	591,220	665,950	74,730	11.22
19 DEMAND	62,000	62,000	0	0.00	604,340	662,000	57,660	8.71
20 OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	30	61	31	50.82	308	392	84	21.43
27 TOTAL THERM SALES	100,211	61,939	(38,272)	-38.27	717,007	640,031	(76,976)	-10.73
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00276	(0)	-51.56	0.00621	0.00406	(0)	-52.78
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.69228	0.75000	0.06	7.70	0.57630	0.70651	0.13	18.43
32 DEMAND (5/19)	0.07690	0.07452	(0)	-3.20	0.08256	0.07490	(0)	-10.22
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.86961	0.82809	(0)	-5.01	0.54323	0.83916	0	35.27
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.76117	0.75410	(0)	-0.94	0.76378	0.77041	0	0.86
40 TOTAL THERM SALES (11/27)	0.53802	0.82809	0.29	35.03	0.54323	0.83916	0.30	35.27
41 TRUE-UP (E-2)	-0.07627	-0.07627	0.00	0.00000	-0.07627	-0.07627	0.00	0.00000
42 TOTAL COST OF GAS (40+41)	0.46175	0.75182	0.29	38.58	0.46696	0.76289	0.30	38.79
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46408	0.75560	0.29	38.58	0.46931	0.76672	0.30	38.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.464	0.756	0.29	38.62	0.469	0.767	0.30	38.85

05880 JUN 21 9  
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FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		MAY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST LINE 4	\$48,889	\$46,500	(2,389)	-0.05	\$340,719	\$470,498	129,779	0.28
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$5,027	\$4,791	(236)	-0.05	<b>\$48,778</b>	<b>\$66,588</b>	17,810	0.27
3 TOTAL	\$53,916	\$51,291	(2,625)	-0.05	\$389,497	\$537,087	147,589	0.27
4 FUEL REVENUES (NET OF REVENUE TAX)	\$55,616	\$51,245	(4,371)	-0.09	\$525,100	\$536,785	11,684	0.02
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$35,820	\$35,820	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$62,780	\$58,409	(4,371)	-0.07	\$560,921	\$572,605	11,684	0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,864	\$7,118	(1,746)	-0.25	\$171,423	\$35,518	(135,905)	-3.83
8 INTEREST PROVISION-THIS PERIOD (21)	\$666	(\$127)	(793)	6.24	\$2,636	(\$569)	(3,205)	5.63
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$263,747	(\$50,475)	(314,221)	6.23	\$127,874	(\$49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$35,820)	(\$35,820)	0	0.00
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$266,112	(\$50,648)	(316,760)	6.25	\$266,112	(\$50,648)	(316,760)	6.25
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	263,747	(50,475)	(314,221)	6.23	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	265,447	(50,521)	(315,967)	6.25				
14 TOTAL (12+13)	529,193	(100,996)	(630,189)	6.24				
15 AVERAGE (50% OF 14)	264,597	(50,498)	(315,094)	6.24				
16 INTEREST RATE - FIRST DAY OF MONTH	2.98	2.98	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.06	3.06	0.00	0.00				
18 TOTAL (16+17)	6.04	6.04		0.00				
19 AVERAGE (50% OF 18)	3.02	3.02		0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.25	0.25		0.00				
21 INTEREST PROVISION (15x20)	666			6.24				

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			MAY JANUARY 2005					Through DECEMBER 2005				
-A-			-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$43.40	\$4,767.80	\$215.76	ERR	
2	"	PRIOR	SJNG	FT	64,170	64,170	\$43,763.94				68.20	
3	"	INTERN. PAPER	SJNG	BO	22,560	22,560	\$16,369.31				72.56	
4	"	INFINITE ENERGY	SJNG	BO	830	830	\$602.24				72.56	
5	"	SJNG	TROPICANA	BO	(27,290)	(27,290)	(\$19,801.35)				72.56	
6	"	FGT	SJNG	CO	10,350	10,350	\$7,954.70				76.86	
7												
8												
9												
10												
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					70,620	0	70,620	\$48,888.84	\$43.40	\$4,767.80	\$215.76	76.35

COMPANY: ST JOE NATURAL GAS      TRANSPORTATION SYSTEM SUPPLY      SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	207	201	6,417	6,245	6.82	7.01
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
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14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26. TOTAL:		207	201	6,417	6,245		
					AVERAGE	6.82	7.01

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2005		Through		DECEMBER 2005			
		CURRENT MONTH: MAY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	45,748	45,842	94	0.00	502,524	508,796	6,272	0.01	
COMMERCIAL	5,105	4,771	(334)	-0.07	57,665	52,950	(4,715)	-0.08	
COMMERCIAL LARGE VOL. 1	22,213	11,327	(10,886)	-0.49	113,203	125,715	12,512	0.11	
TOTAL FIRM	73,066	61,940	(11,126)	-0.15	673,392	687,461	14,069	0.02	
INTERR. - TRANSPORT (TS5)	22,388	30,000	7,612	0.34	211,841	150,000	(61,841)	-0.29	
INTERR. - TRANSPORT (TS6)	506,240	758,333	252,093	0.50	3,148,270	3,791,666	643,396	0.20	
LARGE INTERRUPTIBLE	27,145	0	(27,145)	-1.00	43,615	0	(43,615)	-1.00	
TOTAL INTERRUPTIBLE	555,773	788,333	232,560	0.42	3,403,726	3,941,666	537,940	0.16	
TOTAL THERM SALES	628,839	850,273	221,434	0.35	4,077,118	4,629,127	552,009	0.14	
RESIDENTIAL	2,955	3,129	174	0.06	3,000	3,129	129	0.04	
COMMERCIAL	211	229	18	0.09	214	229	15	0.07	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	41	42	1	0.02	
TOTAL FIRM	3,205	3,400	195	0.06	3,255	3,400	145	0.04	
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,209	3,404	195	0.06	3,259	3,404	145	0.04	
COMMERCIAL	15	15	(1)	-0.05	168	163	(5)	-0.03	
COMMERCIAL LARGE VOL. 1	24	21	(3)	-0.14	269	231	(38)	-0.14	
COMMERCIAL LARGE VOL. 1	570	270	(300)	-0.53	2,761	2,993	232	0.08	
INTERR. - TRANSPORT (TS5)	22,388	30,000	7,612	0.34	211,841	150,000	(61,841)	-0.29	
INTERR. - TRANSPORT (TS6)	168,747	252,778	84,031	0.50	1,049,423	1,263,889	214,465	0.20	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT: CCF PURCHASED	1.03836	1.039982	1.03654	1.035835	1.032631							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	1.050157	0	0	0	0	0	0	0



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

# REDACTED

## Invoice

M-F-A-C-E R-DATE

5880 JUN 21 12

FPSC-COMMISSION CLERK

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

  

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	June 10, 2005	<b>Invoice Total Amount:</b>	\$259.16
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000293205
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 20, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657					COT	0.0070	0.0348	0.0000	0.0418	6,200	259.16	01 - 31	
Transportation Commodity																			

**Invoice Total Amount:** 0 259.16

*pd 6/17/05  
ck #  
Acct # 804.4*



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

# REDACTED

## Invoice

**Billable Party:** 008803884  
 ST. JOE NATURAL GAS COMPANY  
 STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE FL 324560549

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 05/31/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MAGGIE MATHESON  
**Contact Phone:** 713-989-2093

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** June 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$4,767.80
<b>Invoice Identifier:</b>	00293204
<b>Account Number:</b>	4000002553
<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005

**End Transaction Date:** May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 6,200 4,767.80

*pd 6/10/05  
 wire  
 Acct # 804-7*

Gas Sales Invoice

**REDACTED**

*MAY 05*



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9009203  
 Invoice Date 06/13/2005  
 Contract # 9000114  
 Delivery Month May 2005  
 Due Date 06/23/2005

**To:**  
 Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL, 32457  
  
 Fax # (850) 229-8392

**Remit:**  
 US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK. NY - ACCT NC  
  
 NEW YORK, NY, 10081-6000

Natural Gas delivered during **May 2005**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )				
Base Commodity 05/01-05/31	728643 / 9041392	6,417	6.8200	43,763.94
Total For CS #11 MOUNT VERNON (0025309 )		6,417		43,763.94
Total Amount Due		6,417		43,763.94

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

05/01-05/31: FGT Zone 3 IF 6.770000

If you have any questions, please contact : Theresa Ray at (251) 445-1229  
 or send a facsimile to : (251) 375-2235  
 Or Email: [theresa.ray@uk.bp.com](mailto:theresa.ray@uk.bp.com)

For BP use only: 080522 00

**BOOK OUT  
IMBALANCE**

**CREDIT** 3426.6

TO: St Joe Natural Gas Company, Inc.  
P.o. Box 549  
Port St Joe, FL 32456

Office: 850-229-8216 DATE: 20-May-05  
Fax: 850-229-8392 DELINQUENT: 30-May-05

REMITT: Arizona Chemical  
c/o International Paper  
Energy Procurement Department  
6400 Popular Ave  
Memphis, TN 38197

Office: 901-419-7355  
Fax: 901-214-1811

<u>DESCRIPTION</u>	<u>PROD MTH/DAYS</u>	<u>BASE RATE</u>	<u>NET</u>	<u>MMBTU</u>	<u>AMOUNT</u>
BOOK-OUT IMBALANCE	APRIL 2005	\$7.2559	\$7.256	2,256.00	\$16,369.31

TOTAL DECATHERM / INVOICE

*pd 5/19/05*  
*Acct # 801*  
*ck # 3324*  
\$16,369.31

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoad@stjoenaturalgas.com

**BOOK OUT  
IMBALANCE**

**CREDIT 3427.6**

TO: St Joe Natural Gas Company, Inc.  
P.o. Box 549  
Port St Joe, FL 32456

Office: 850-229-8216 DATE: 20-May-05  
Fax: 850-229-8392 DELINQUENT: 30-May-05

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Office: 352-331-1654  
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APRIL 2005	\$7.2559	\$7.256	83.00	\$602.24

TOTAL DECATHERM / INVOICE

*pd 5/19/04*  
*ck #3325*  
*Acct #801*

<u>\$602.24</u>
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Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

### IMBALANCE BOOK OUT

**INVOICE** 3428.6

TO: Tropicana Products  
Attn: Tondrick Robinson  
1001 13th Avenue East  
Brandenton, FL 34208

Voice: 941-742-2996  
Fax: 941-742-3205

DATE: 10-May-05  
DELINQUENT: 20-May-05

REMITT: Bayside Savings Bank  
Account No. 0000000323  
ABA Route No. 063292538  
FAX NOTICE UPON RECEIPT

Office: 850-229-8216  
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APRIL 2005	\$7.2559	\$7.2559	2,729	\$19,801.35

TOTAL DECATHERM / INVOICE

\$19,801.35

*Received 5/19/05  
Acct #801*

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoad@stjoenaturalgas.com  
St Joe Natural Gas Company, Inc.  
P.o. Box 549  
Port St Joe, FL 32456



**FLORIDA GAS TRANSMISSION COMPANY**  
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

*March 05*  
Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MAGGIE MATHESON	Stmt D/T: 04/26/2005 04:14:19 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-6142	
Acct Month: 032005	Legal Entity Name: ST. JOE NATURAL GAS COMPANY	Duns Number: 008803884
	LE Number: 4133	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	1,035	0		0	0	52,770	34,241	87,246	1,035	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	1,035	1.00	7.0720	0.0000	0.6137	7,954.70	
<b>Total Amount:</b>						<b>7,954.70</b>	

*Mail check May 15<sup>th</sup>*

*pd 5/19/05  
Acct # 801  
CR # 3326*