

Linda G. Malone
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

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June 22, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of April 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,


db

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05972 JUN 23 05

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1 Reporting Month: APRIL Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jo In P. Peters
5. Date Completed: June 20, 2005

Line No.	Plant Name (a)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type (h)	BTU		Content (Btu/gal) (i)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
								Oil	Content (BTU/gal) (j)			
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	04/05	FO2	0.45	139793	139793	178.05	68.417
2				S								
3	SMITH	RADCLIFF ECONOMY	Bainbridge, GA	S	SMITH	04/05	FO2	0.45	139793	139793	1786.00	70.008
4												
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2005
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Peters
 5. Date Completed: June 20, 2005

Line No.	Plant Name (a)	Supplier Name (c)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) amount (\$) (h)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFF ECONOMY	04/05	FO2	178.05	38.417	12,181.66	12,181.66	68.417	-	68.417	-	-	-	68.417
2															
3	SMITH	RADCLIFF ECONOMY	04/05	FO2	1786.00	70.008	125,035.01	125,035.01	70.008	-	70.008	-	-	-	70.008
4															
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6392

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Delivered	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	26,796.50	35.841	2.63	38.471	1.04	11,974	6.55	12.24
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	62,113.50	46.849	2.63	49.479	0.47	11,653	5.09	11.23
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	90,835.60	46.849	2.67	49.519	0.47	11,653	5.09	11.23
4	PEABODY COAL SALES	10	IL	165	C	RB	11,872.00	31.556	10.50	42.056	1.06	12,044	6.68	11.90
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|----|--|------------|----|---|
| 1. | Reporting Month: APRIL | Year: 2005 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Crist Electric Generating Plant</u> | | 6. | Date Completed: <u>June 20, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	26,796.50	35.880	-	35.880		35.880	(0.079)	35.841
2	INTEROCEAN COAL SALES	45	IM	999	S	62,113.50	47.000	-	47.000	-	47.000	(0.191)	46.849
3	INTEROCEAN COAL SALES	45	IM	999	S	90,835.60	47.000	-	47.000	-	47.000	(0.191)	46.849
4	PEABODY COAL SALES	10	IL	165	C	11,872.00	31.440	-	31.440	-	31.440	0.116	31.556
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	26,796.50	35.841	-	-	-	2.63	-	-	-	-	2.63	38.471
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	62,113.50	46.849	-	-	-	2.63	-	-	-	-	2.63	49.479
3	INTEROCEAN COAL SALES	45 IM 999	ASD/BULK	RB	90,835.60	46.849	-	-	-	2.67	-	-	-	-	2.67	49.519
4	PEABODY COAL SALES	10 IL 165	COOK TERMINAL	RB	11,872.00	31.556	-	-	-	10.50	-	-	-	-	10.50	42.056
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL 165	C	RB	88,778.30	35.841	4.01	39.851	1.04	11,974	6.55	12.24
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	5,172.00	46.849	4.01	50.859	0.47	11,653	5.09	11.23
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|----|--|------------|----|---|
| 1. | Reporting Month: APRIL | Year: 2005 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Smith Electric Generating Plant</u> | | 6. | Date Completed: <u>June 20, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	88,778.30	35.880	-	35.880	-	35.880	(0.079)	35.841
2	INTEROCEAN COAL SALES	45	IM	999	S	5,172.00	47.000	-	47.000	-	47.000	(0.191)	46.849
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		
1	PEABODY COALS SALES	10	IL	165	MCDUFFIE TERMINAL	RB	88,778.30	35.841	-	-	-	4.01	-	-	-	-	4.01	39.851
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	5,172.00	46.849	-	-	-	4.01	-	-	-	-	4.01	50.859
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	9,441.05	49.631	19.40	69.031	1.48	11,525	13.89	7.63
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1 Reporting Month: APRIL Year: 2005 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 20, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tois (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	ICG, LLC	8 KY 193	C	9,441.05	50.250	-	50.250	-	50.250	(1.989)	49.631
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 20, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	ICG, LLC	B	193 Typo, KY	UR	9,441.05	49.631	-	19.40	-	-	-	-	-	-	-	19.40	69.031
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	12,055.00	15.959	23.15	39.109	0.52	12,078	9.20	7.54
2	CYPRUS 20 MILE	17	CO	107	C	UR	73,210.00	17.742	21.90	39.642	0.50	11,497	9.50	8.99
3	POWDER RIVER BASIN	19	WY	5	S	UR	40,070.00	10.662	21.28	31.942	0.20	8,853	4.60	26.63
4	CYPRUS 20 MILE	17	CO	107	S	UR	19,904.00	45.152	21.90	67.052	0.48	11,454	9.80	9.01
5	OXBOW CARBON	19	WY	5	S	UR	12,240.00	40.623	23.15	63.773	0.44	12,231	7.90	8.16
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|----|---|------------|----|---|
| 1. | Reporting Month: APRIL | Year: 2005 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | | 6. | Date Completed: <u>June 20, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	12,055.00	13.250	-	13.250		13.250	0.086	15.959
2	CYPRUS 20 MILE	17	CO	107	C	73,210.00	14.940	-	14.940		14.940	0.193	17.742
3	POWDER RIVER BASIN	19	WY	5	S	40,070.00	8.000	-	8.000	-	8.000	0.039	10.662
4	CYPRUS 20 MILE	17	CO	107	S	19,904.00	42.150	-	42.150	-	42.150	0.386	45.152
5	OXBOW CARBON	19	WY	5	S	12,240.00	37.000	-	37.000	-	37.000	1.679	40.623
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 20, 2005

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	ARCH COAL-WEST ELK	17	CO	51	West Elk Mine	UR	12,055.00	15.959	-	23.150					-	23.150	39.109	
2	CYPRUS 20 MILE	17	CO	107	Foldel Creek Mine	UR	73,210.00	17.742	-	21.900					-	21.900	39.642	
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction,	UR	40,070.00	10.662	-	21.280					-	21.280	31.942	
4	CYPRUS 20 MILE	17	CO	107	Foldel Creek Mine	UR	19,904.00	45.152	-	21.900					-	21.900	67.052	
5	OXBOW CARBON	19	WY	5	Thunder Junction	UR	12,240.00	40.623	-	23.150	-	-	-	-	-	23.150	63.773	
6																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER		S	SCHERER	Apr-05	FO2	0.5	138500	127.62	67.03
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2012

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	BRAD LANIER	SCHERER	Apr-05	FO2	127.62	67.03	8,554.64	-	-	67.03	-	67.03	-	-	-	67.03
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERG	19 WY 005	C	UR	39,261.15	9.194	20.460	29.654	0.33	8,836	5.70	26.05
2	KENNECOTT ENERG	19 WY 005	C	UR	206,121.03	9.869	20.520	30.389	0.26	8,891	5.10	25.98
3	ARCH COAL SALES	19 WY 005	C	UR	358,580.57	8.529	20.550	29.079	0.30	8,860	5.40	26.61
4	KENNECOTT ENERG	19 WY 005	C	UR	172,785.62	7.776	20.560	28.336	0.42	8,655	5.50	26.83
5	FOUNDATION COAL	19 WY 005	S	UR	52,671.83	7.426	20.650	28.076	0.30	8,421	4.90	29.55
6	POWDER RIVER BAS	19 WY 005	C	UR	635,696.31	10.183	20.620	30.803	0.20	8,826	4.50	27.02
7	BUCKSKIN MINING	19 WY 005	C	UR	79,128.21	7.553	20.550	28.103	0.33	8,344	5.20	29.96
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19 WY 005	C	39,261.15	7.050	-	7.050		7.050	0.029	9.194
2	KENNECOTT ENERG	19 WY 005	C	206,121.03	7.500	-	7.500		7.500	0.078	9.869
3	ARCH COAL SALES	19 WY 005	C	358,580.57	6.350		6.350	-	6.350	0.043	8.529
4	KENNECOTT ENERG	19 WY 005	C	172,785.62	5.950	-	5.950	-	5.950	-0.031	7.776
5	FOUNDATION COAL	19 WY 005	S	52,671.83	5.750	-	5.750	-	5.750	0.014	7.426
6	POWDER RIVER BAS	19 WY 005	C	635,696.31	8.000		8.000		8.000	0.024	10.183
7	BUCKSKIN MINING	19 WY 005	C	79,128.21	5.800		5.800		5.800	-0.039	7.553
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11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: APRIL Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332 |
| 2. Reporting Company: Gulf Power Company | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: Scherer Electric Generating Plant | 6. Date Completed: June 20, 2005 |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	39,261.15	9.194	-	20.460	-	-	-	-	-	-	20.460	29.654	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	206,121.03	9.869	-	20.520	-	-	-	-	-	-	20.520	30.389	
3	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	358,580.57	8.529	-	20.550	-	-	-	-	-	-	20.550	29.079	
4	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	172,785.62	7.776	-	20.560	-	-	-	-	-	-	20.560	28.336	
5	FOUNDATION COAL	19 WY 005	Campbell Co. Wy	UR	52,671.83	7.426	-	20.650	-	-	-	-	-	-	20.650	28.076	
6	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	635,696.31	10.183	-	20.620	-	-	-	-	-	-	20.620	30.803	
7	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	79,128.21	7.553	-	20.550	-	-	-	-	-	-	20.550	28.103	
8																	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)