Linda G. Malone
Assistant Secretary and
Assistant Treasurer

One Energy Place Pensacola, Florida 32520-0786

Tel 850.444.6664 Fax 850.444.6026 LGMAŁONE@southernco.com



June 22, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of April 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

ala G. Malone

Office of Public Counsel

cc w/o attach: All Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: APRIL Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

જાં

(850)- 444-6332

4. Signature of Official Submitting Report: Jo In P. Peters

5. Date Completed: June 20, 2005

Delivered Price (\$/Bbl)	68.417	70.008						
Volume (Bbls) (K)	178.05	1786.00						
Content (Btu/gal)	139793	139793						
BTU Delivery Sulfur Content Date Type Oil (BTU/gal)	0.45	0.45						
Sulfur Type Oil (h)	F02	F02						
Delivery Date	04/05	04/05						
Purchase Delivery Type Location	CRIST	SMITH						
Purchase Type		တ တ						
Shipping Point	(5) PENSACOLA, FL	Bainbridge, GA						
Supplier Name	(c) RADCLIFF ECONOMY	RADCLIFF ECONOMY						
	(b) CRIST	SMITH						
No.	(a)	0 m	4	Ŋ	9	7	œ	6

*Guff's 50% ownership of Daniel where applicable.

(use continuation sheet if necestary)

FPSC-COMMISSION CLE

MON HLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

(850)- 444-6332 Year: 2005 Reporting Month: APRIL તં

Ms. J.P. Peters, Fuels Analyst 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

Δ -		_	•					
Other Charges (\$/Bbl)	(b)	ı	•					
Transport charges (\$/Bbl)	(d)		•					
Price Terminal charges (\$\(\frac{4}{8}\) (\$\(\frac{4}\) (\$\(\frac{4}{8}\) (\$\(\frac{4}\) (\$\(\frac{4}{8}\) (\$\(\frac{4}\)	(0)	•	•					
_		68.417	70.008					
Quality Adjust	(m)	•						
Net Price	(5)	68.417	70.008					
Discount Net Amount Net Price	(왕)	12,181.66	125,035.01					
Discount	e (S		•					
Invoice	(i)	12,181.66	70.008 125,035.01					
Invoice Price	(a/80)	38.417	70.008					
Volume	(Bigg)	178.05	1786.00					
į	Z S S S	F 02	102					
Delivery	(e)	04/05	04/05					
Delivery	Location (d)	CRIST						
	Supplier Name (c)	RADCLIFF ECONOMY	RADCLIFF ECONOMY					
	Ptant Name (b)	CRIST	SMITH					
Line	(a)	7	3 2	4 rc	ေဖ	^	8	o.

Delivered Price (\$/Bbl) (r)

Effective Transport Add"

70.008

68.417

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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porting Month:	APRIL	Year. 2005	3. Name, Title, & Telephone Number of Contact Person Concerr	Contact Person Concerning
D.			Data Submitted on this Form: Ms	ls. J.P. Peters, Fuels Analyst
eporting Company:	Gulf Power Co	ompany	(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

Reason for Revision (I)
lew Delivered rice (k)
Column Designator Form No. & Title Old Value New Value (g) (h) (i) (j)
old Value
Column Designatol & Title (h)
Old Volume (Bbls)
Original Line Number (e)
Supplier (d)
Form Plant Name (c)
Month & Year Reported (b)
No.

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

13 14 15 Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

									Effective					
						T		Domehaaa		Total FOB	Sulfur	Dt.: 0	Ash	Moisture
Line	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
No. (a)	(b)	WILLIE	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(α)	(0)		(0)		(3)	(0)	(-7	(9)	(,	(7)	07	()	(-)	()
1	PEABODY COAL SALES	10	IL	165	С	RB	26,796.50	35.841	2.63	38.471	1.04	11,974	6.55	12.24
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	62,113.50	46.849	2.63	49.479	0.47	11,653	5.09	11.23
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	90,835.60	46.849	2.67	49.519	0.47	11,653	5.09	11.23
4	PEABODY COAL SALES	10	IL	165	С	RB	11,872.00	31.556	10.50	42.056	1.06	12,044	6.68	11.90
5														
6														
7														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: APRIL Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

Line No. (a)		<u>Mir</u>	ne <u>Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	26,796.50	35.880	_	35.880		35.880	(0.079)	35.841
2	INTEROCEAN COAL SALES	45	IM	999	S	62,113.50	47.000	-	47.000	-	47.000	(0.191)	46.849
3	INTEROCEAN COAL SALES	45	IM	999	s	90,835.60	47.000	-	47.000	-	47.000	(0.191)	46.849
4	PEABODY COAL SALES	10	IL	165	С	11,872.00	31.440	-	31.440	-	31.440	0.116	31.556
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

										Rail C	harges	V	Vaterborne V	Charges				
Line No.	Supplier Name	Mine L	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	1L	165	MCDUFFIE TERMINAL	₽B	26,796.50	35.841		-	-	2.63		-		-	2.63	38.471
2	INTEROCEAN COAL SALES	45	Mt	999	MCDUFFIE TERMINAL	RB	62,113.50	46.849	-	•	-	2.63	-	-	-	-	2.63	49.479
3	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK	RB	90,835.60	46.849	-		-	2.67	-	-	-	-	2.67	49.519
4	PEABODY COAL SALES	10	IL	165	COOK TERMINAL	₽B	11,872.00	31.556	-	-	-	10.50	-	-	-		10.50	42.056
-																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

APRIL

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 20, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALSALES	10	IL	165	С	RB	88,778.30	35.841	4.01	39.851	1.04	11,974	6.55	12.24
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	5,172.00	46.849	4.01	50.859	0.47	11,653	5.09	11.23
3														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

APRIL. 4. Name, Title, & Telephone Number of Contact Person Concerning Reporting Month: Year: 2005

> Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

> > Effective

Purchase

Price (\$/Ton)

(l)

35.841

46.849

Reporting Company: Gulf Power Company (850)- 444-6332

Smith Electric Generating Plant 5. Signature of Official Submitting Report; Jocelyn P. Peters Plant Name: 3.

> 6. Date Completed: June 20, 2005

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	١
1	PEABODY COALSALES	10	IL	165	С	88,778.30	35.880	-	35.880	-	35.880	(0.079)	
2	INTEROCEAN COAL SALES	45	IM	999	S	5,172.00	47.000	-	47.000	-	47.000	(0.191)	
3													
4													
5													
6													
7													
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9													
10													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Plant Name:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

Smith Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

								Rail C	harges		Waterborne	Charges		_		
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	88,778.30	35.841	-	-	•	4.01	-	-	-	-	4.01	39.851
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	5,172.00	46.849		-		4.01	-	-	-	-	4.01	50.859
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: APRIL Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2005

Line No. (a)	Supplier Name (b)	<u>Mine Lo</u> (c			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
` ,	, ,	•	,		, ,									
1	ICG, LLC	8	KY	193	С	UR	9,441.05	49.631	19.40	69.031	1.48	11,525	13.89	7.63
2														
3														
4														
5														
6														
7														
8														
9														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

lumber of Contact Person Concerning	Supply Analysis
Name, Title, & Telephone N	
4	
Year: 2005	
APRIL	
Reporting Month:	•

Gulf Power Company Reporting Company:

Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

(850)- 444-6332

Scholz Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters S.

Plant Name:

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No.

N က 4 2

June 20, 2005

6. Date Completed:

- C				
Effective Purchase Price (\$/Ton)	€	49.631		
Quality Base Price Adjustments (\$\text{(\$\text{Ton})}\$	3	(1.989)		
	9	50.250		
Retroactive Price increases (\$/Ton)	0			
Original Invoice Price (\$/Ton)	(r)	50,250		
Shorthaul & Loading Charges (\$/Ton)	(6)			
Shorthaul FOB Mine & Loading Price Charges (\$Ton) (\$Ton)	()	50.250		
To is	(e)	9,441.05		
Purchase Type	(p)	O		
	•	193		
Mine Ocation	(c)	ž		
N.		æ		
one Nacilear O	(a)	ICG, LLC		

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

f Contact Person Concerning	Ms. J.P. Peters, Fuels Analyst
4. Name, Title, & Telephone Number	Data Submitted on this Form:
Year: 2005	
APRIL	
Reporting Month:	
	

Reporting Company: Gulf Power Company

(850)- 444-6332

Scholz Electric Generating Plant

Plant Name:

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5. Signature of Official Submitting Report: Jocelyn P. Peters

June 20, 2005 Date Completed:

	lant	a (E)		3									
		Price (\$/Ton)	<u></u>	69.031									
	Total Transpor- tation	charges (\$/Ton)	<u>@</u>	19.40									
	Other Related	Charges (\$/Ton)	<u>©</u>	,									
	Other Water	Charges (\$/Ton)	Ξ										
Charges	Ocean Barge	Rate (\$/Ton)	Œ										
Waterborne Charges	Trans- loading	Rate (\$/Ton)	€	ı									
W		River Barge Rate (\$/Ton)	(k)	1									
	aii	s Rive											
Rail Charges	Other Rail	Charges (\$/Ton)	()	•									
		Rail Rate (\$/Ton)	()	19.40									
	Additional Shorthaul & Loading	Charges (\$/Ton)	(h)	•									
	Effective	Price (\$/Ton)	(b)	49.631									
	_	Tons	(J)	9,441.05 49.631									
		Transport Mode	(e)	#									
		Shipping Point	•	0 193 Typo, KY									
		ation		6									
		Mine Location	9	a a									
		Line No. Supplier Name	(q)	ICG, LLC									
		Line	(a)	-	8	ო	4	ιΩ	9	7	œ	თ	5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

APRIL

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 20, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

Line No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		· (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST ELK	17	со	51	С	UR	12,055.00	15.959	23.15	39.109	0.52	12,078	9.20	7.54
2	CYPRUS 20 MILE	17	CO	107	С	UR	73,210.00	17.742	21.90	39.642	0.50	11,497	9.50	8.99
3	POWDER RIVER BASIN	19	WY	5	s	UR	40,070.00	10.662	21.28	31.942	0.20	8,853	4.60	26.63
4	CYPRUS 20 MILE	17	CO	107	S	UR	19,904.00	45.152	21.90	67.052	0.48	11,454	9.80	9.01
5	OXBOW CARBON	19	WY	5	S	UR	12,240.00	40.623	23.15	63.773	0.44	12,231	7.90	8.16

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

Line No.	Supplier Name	<u>Mine i</u>	<u>Location</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	СО	51	С	12,055.00	13.250	-	13.250		13.250	0.086	15.959
2	CYPRUS 20 MILE	17	co	107	С	73,210.00	14.940	-	14.940		14.940	0.193	17.742
3	POWDER RIVER BASIN	19	WY	5	s	40,070.00	8.000	-	8.000	-	8.000	0.039	10.662
4	CYPRUS 20 MILE	17	CO	107	s	19,904.00	42.150	-	42.150	-	42.150	0.386	45.152
5	OXBOW CARBON	19	WY	5	s	12,240.00	37.000	-	37.000	-	37.000	1.679	40.623
6													
7													

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

APRIL

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

										Rail C	harges	V	Vaterborne	Charges				
Line <u>No,</u>	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	12,055.00	15.959	-	23.150						-	23.150	39.109
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	73,210.00	17.742	-	21.900						-	21.900	39.642
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction, 1	UR	40,070.00	10.662	-	21.280						•	21.280	31.942
4	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	19,904.00	45.152	•	21.900						-	21.900	67.052
5	OXBOW CARBON	19	WY	5	Thunder Junction	UR	12,240.00	40.623	-	23.150	-	-	•	-	-	-	23.150	63.773

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

APRIL

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 20, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: APRIL Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 20, 2005

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase _Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BRAD LANIER		s	SCHERER	Apr-05	FO2	0.5	138500	127.62	67.03
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title, & Telephone Number of Contact Person Concerning Year: 2016

Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

(850)- 444-6332

Reporting Company: Gulf Power Company

APRIL

Reporting Month:

4. Signature f Official Submitting Report: Jocelyn P. Peters

June 20, 2005 Date Completed:

													Effective Transport		Addi		
							Invoice	Invoice		Net		Quality	Purchase	٠ و	Ţ		Delivered
9			Delivery	Delivery		Volume	Price	amonut	Discount	Amount	Net Price	Adjust	Price	Terminal		Charges	Price
ģ	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	€	(9)	(\$)	(lqB/\$)	(\$/Bbl)	(\$/Bbl)				(\$/Bbl)
(a)		(0)	(g)	(e)	€	(6)	€	€	0	(K)	((m)	(u)	(0)	(d)	(b)	ε
-	SCHERER	BRAD LANIER	SCHERER	Apr-05	F02	127.62	67.03	8,554.64	i	ı	67.03	•	67.03			,	67.03
N																	
က																	
4																	
S																	
9																	
^																	
80																	
6																	
*Guif	s 25% ownership of \$	*Guffs 25% ownership of Scherer where applicable.															

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 20, 2005</u>

Line No.	Plant Name	Mine Lo			Purchase Type	Transport Mode	Mmbtu	Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	KENNECOTT ENERG	19	WY	005	С	UR	39,261.15	9.194	20.460	29.654	0.33	8,836	5.70	26.05
2	KENNECOTT ENERG	19	WY	005	С	UR	206,121.03	9.869	20.520	30.389	0.26	8,891	5.10	25.98
3	ARCH COAL SALES	19	WY	005	С	UR	358,580.57	8.529	20.550	29.079	0.30	8,860	5.40	26.61
4	KENNECOTT ENERG	19	WY	005	С	UR	172,785.62	7.776	20.560	28.336	0.42	8,655	5.50	26.83
5	FOUNDATION COAL	19	WY	005	s	UR	52,671.83	7.426	20.650	28.076	0.30	8,421	4.90	29.55
6	POWDER RIVER BAS	19	WY	005	С	UR	635,696.31	10.183	20.620	30.803	0.20	8,826	4.50	27.02
7	BUCKSKIN MINING	19	WY	005	С	UR	79,128.21	7.553	20.550	28.103	0.33	8,344	5.20	29.96
8														
9														
10														
11														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: APRIL Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: <u>June 20, 2005</u>

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	<u>Plant Name</u>	Mine Location			Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	KENNECOTT ENERG	19	WY	005	С	39,261.15	7.050	-	7.050		7.050	0.029	9.194
2	KENNECOTT ENERG	19	WY	005	С	206,121.03	7.500	-	7.500		7.500	0.078	9.869
3	ARCH COAL SALES	19	WY	005	С	358,580.57	6.350		6.350	-	6.350	0.043	8.529
4	KENNECOTT ENERG	19	WY	005	С	172,785.62	5.950	-	5.950	-	5.950	-0.031	7.776
5	FOUNDATION COAL	19	WY	005	s	52,671.83	5.750	-	5.750	-	5.750	0.014	7.426
6	POWDER RIVER BAS	19	WY	005	С	635,696.31	8.000		8.000		8.000	0.024	10.183
7	BUCKSKIN MINING	19	WY	005	С	79,128.21	5.800		5.800		5.800	-0.039	7.553
8													
9													
10													
11								-		-			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Reporting Company:

APRIL

Year: 2005

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

Gulf Power Company

Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 20, 2005

	i.								Additional	Rail C	harges	-						
Line No.	Plant Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)			Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	39,261.15	9.194		20.460		_		_			20.460	29.654
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	206,121.03	9.869	_	20.520	-		_				20.520	30.389
3	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	358,580.57	8.529		20.550	-			-	-	-	20.550	29.079
4	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	172,785.62	7.776	•	20.560	-	-		-			20.560	28.336
5	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	52,671.83	7.426	-	20.650		-		-	-		20.650	28.076
6	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	635,696.31	10.183	-	20.620	-				-		20.620	30.803
7	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	79,128.21	7.553		20.550							20.550	28.103
8																		
9																		
10																		
11									-		-	-	-	-		-		

^{*}Gulf's 25% ownership of Scherer where applicable.