



R. Wade Litchfield
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Florida Power & Light Company
700 Universe Boulevard
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June 30, 2005

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of April 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of April 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of March 2005.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Wade Litchfield', is written over a horizontal line.

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/April 2005

an FPL Group company

DOCUMENT NUMBER-DATE
05215 JUN 30 '05
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: APR YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY


3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/15/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	SHELL	BAHAMAS	MTC	PORT CANAVERAL	04/27/2005	F06	0.97	153238	123939	39.6000
2	PT. EVERGLADES	SHELL	RIVER	MTC	PORT EVERGLADES	04/10/2005	F06	0.96	153810	170119	39.5000
3	MANATEE	CONOCO	RIVER	S	PORT MANATEE	04/30/2005	F06	0.98	152952	190255	39.7200
4	RIVIERA	SEMPRA	BAHAMAS	S	RIVIERA	04/12/2005	F06	1.00	150714	142859	39.9400
5	RIVIERA	SEMPRA	BAHAMAS	S	RIVIERA	04/20/2005	F06	0.97	150357	143055	39.8400
6	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	04/08/2005	F06	0.97	152833	148496	36.3700
7	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	04/29/2005	F06	1.00	151881	148208	40.0000
8	CAPE CANAVERAL	SHELL	BAHAMAS	S	PORT CANAVERAL	04/18/2005	F06	1.00	153333	133255	39.6000
9	PT. EVERGLADES	SHELL	RIVER	S	PORT EVERGLADES	04/30/2005	F06	0.98	153381	169353	39.5000
10	RIVIERA	SHELL	BAHAMAS	S	RIVIERA	04/05/2005	F06	0.89	151595	129876	39.5000
11	MARTIN	PORT	NA-TRUCK DELIVERY			04/30/2005	F03	N/A	N/A	9627	64.1300
12	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			04/30/2005	F03	N/A	N/A	9246	70.2900
13	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/07/2005	PRO	N/A	N/A	7	62.5800
14	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/22/2005	PRO	N/A	N/A	6	59.5100
15	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		04/19/2005	PRO	N/A	N/A	9	80.2200
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/01/2005	PRO	N/A	N/A	7	63.1200
17	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/04/2005	PRO	N/A	N/A	4	63.4800
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/08/2005	PRO	N/A	N/A	4	62.3300
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/11/2005	PRO	N/A	N/A	3	61.1700
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/15/2005	PRO	N/A	N/A	3	60.1200
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/18/2005	PRO	N/A	N/A	3	60.1200
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/22/2005	PRO	N/A	N/A	3	61.5800
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/25/2005	PRO	N/A	N/A	1	61.9500
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/12/2005	PRO	N/A	N/A	12	52.5000
25	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/05/2005	PRO	N/A	N/A	2	56.5200
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/19/2005	PRO	N/A	N/A	4	59.4500
27	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		04/27/2005	PRO	N/A	N/A	7	59.4500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: APR YEAR: 2005
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

- 3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 06/15/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		04/14/2005	PRO	N/A	N/A	4	58.5600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS


DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/14/2005

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	SHELL	PORT CANAVERAL	04/27/2005	F06	123939								0.0000			40.1565
2	PPE	SHELL	PORT EVERGLADES	04/10/2005	F06	170119								0.0000			39.7442
3	PMT	CONOCO	PORT MANATEE	04/30/2005	F06	190255								0.0000			39.9557
4	PRV	SEMPRA	RIVIERA	04/12/2005	F06	142859								0.0000			40.1320
5	PRV	SEMPRA	RIVIERA	04/20/2005	F06	143055								0.0000			40.0320
6	PTF	SEMPRA	FISHER ISLAND	04/08/2005	F06	148496								0.0000			37.1529
7	PTF	SEMPRA	FISHER ISLAND	04/29/2005	F06	148208								0.0000			40.7829
8	PCC	SHELL	PORT CANAVERAL	04/18/2005	F06	133255								0.0000			40.1565
9	PPE	SHELL	PORT EVERGLADES	04/30/2005	F06	169353								0.0000			39.7442
10	PRV	SHELL	RIVIERA	04/05/2005	F06	129876								0.0000			39.6920
11	PMR	PORT		04/28/2005	F03	8205								0.0000			64.1300
12	PMR	PORT		04/30/2005	F03	1422								0.0000			64.1300
13	PFM	ROYAL		04/28/2005	F03	8703								0.0000			70.2900
14	PFM	ROYAL		04/30/2005	F03	543								0.0000			70.2900
15	PPE	AMERIGAS		04/07/2005	PRO	7	62.5800	438	0	438	62.5800	0.0000	62.5800	0.0000	0.0000	0.0000	62.5800
16	PPE	AMERIGAS		04/22/2005	PRO	6	59.5100	357	0	357	59.5100	0.0000	59.5100	0.0000	0.0000	0.0000	59.5100
17	PTF	AMERIGAS		04/19/2005	PRO	9	80.2200	722	0	722	80.2200	0.0000	80.2200	0.0000	0.0000	0.0000	80.2200
18	PRV	FERRELL		04/01/2005	PRO	7	63.1200	442	0	442	63.1200	0.0000	63.1200	0.0000	0.0000	0.0000	63.1200
19	PRV	FERRELL		04/04/2005	PRO	4	63.4800	254	0	254	63.4800	0.0000	63.4800	0.0000	0.0000	0.0000	63.4800
20	PRV	FERRELL		04/08/2005	PRO	4	62.3300	249	0	249	62.3300	0.0000	62.3300	0.0000	0.0000	0.0000	62.3300
21	PRV	FERRELL		04/11/2005	PRO	3	61.1700	184	0	184	61.1700	0.0000	61.1700	0.0000	0.0000	0.0000	61.1700
22	PRV	FERRELL		04/15/2005	PRO	3	60.1200	180	0	180	60.1200	0.0000	60.1200	0.0000	0.0000	0.0000	60.1200
23	PRV	FERRELL		04/18/2005	PRO	3	60.1200	180	0	180	60.1200	0.0000	60.1200	0.0000	0.0000	0.0000	60.1200
24	PRV	FERRELL		04/22/2005	PRO	3	61.5800	185	0	185	61.5800	0.0000	61.5800	0.0000	0.0000	0.0000	61.5800
25	PRV	FERRELL		04/25/2005	PRO	1	61.9500	62	0	62	61.9500	0.0000	61.9500	0.0000	0.0000	0.0000	61.9500
26	PMR	INDIANTOWN		04/12/2005	PRO	12	52.5000	630	0	630	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000

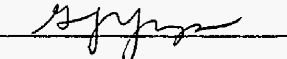
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/14/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	SUBURBAN		04/05/2005	PRO	2	56.5200	113	0	113	56.5200	0.0000	56.5200	0.0000	0.0000	0.0000	56.5200
28	PMT	SUBURBAN		04/19/2005	PRO	4	59.4500	238	0	238	59.4500	0.0000	59.4500	0.0000	0.0000	0.0000	59.4500
29	PCC	SUBURBAN		04/27/2005	PRO	7	59.4500	416	0	416	59.4500	0.0000	59.4500	0.0000	0.0000	0.0000	59.4500
30	PSN	SUBURBAN		04/14/2005	PRO	4	58.5600	234	0	234	58.5600	0.0000	58.5600	0.0000	0.0000	0.0000	58.5600


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL YEAR: 2005

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE: 6/15/2005

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

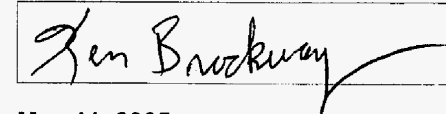
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 11, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	12,250			39.80	0.68	11,254	9.42	12.27
2	DTE Clover, LLC	08,KY,095	LTC	UR	14,301			50.52	1.20	12,460	9.71	7.22

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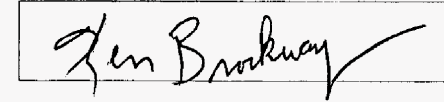
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 11, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	12,250		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	14,301		0.00		0.00		0.00	

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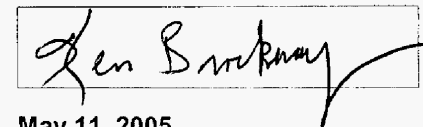
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 11, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	12,250		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.80
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,301		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.52

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **March** Year: **2005** 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Korel M. Dubin**
(305) 552-4910

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 

6. Date Completed: **11-Jun-05**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	52,598.04	6.562	20.60	27.162	0.40	8,734	5.46	27.69
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	8,439.47	7.635	20.46	28.095	0.18	8,914	5.49	25.47
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	27,879.74	8.064	20.61	28.674	0.20	8,846	5.36	26.08
(4)	ARCH COAL SALES	19/WY/5	S	UR	22,178.65	6.853	20.62	27.473	0.28	8,880	5.15	26.68
(5)	KENNECOTT COAL SALES	19/WY/5	S	UR	13,094.19	6.387	20.80	27.187	0.42	8,729	5.42	27.84
(6)	POWDER RIVER COAL	19/WY/5	S	UR	45,879.08	8.561	20.62	29.181	0.20	8,799	4.68	26.95
(7)	ARCH COAL SALES	19/WY/5	S	UR	57,690.10	6.864	20.69	27.554	0.32	8,896	5.41	26.45

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 11-Jun-05

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	52,598.04	6.538	-	6.538	-	6.538	0.024	6.562
(2)	KENNECOTT COAL SALES	19/WY/5	S	8,439.47	7.544	-	7.544	-	7.544	0.091	7.635
(3)	KENNECOTT COAL SALES	19/WY/5	S	27,879.74	8.025	-	8.025	-	8.025	0.039	8.064
(4)	ARCH COAL SALES	19/WY/5	S	22,178.65	6.795	-	6.795	-	6.795	0.058	6.853
(5)	KENNECOTT COAL SALES	19/WY/5	S	13,094.19	6.367	-	6.367	-	6.367	0.020	6.387
(6)	POWDER RIVER COAL	19/WY/5	S	45,879.08	8.560	-	8.560	-	8.560	0.001	8.561
(7)	ARCH COAL SALES	19/WY/5	S	57,690.10	6.795	-	6.795	-	6.795	0.069	6.864

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: *Kenneth Brockway*
 6. Date Completed: **11-Jun-05**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	52,598.04	6.562	-	20.60	-	-	-	-	-	-	20.60	27.162
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	8,439.47	7.635	-	20.46	-	-	-	-	-	-	20.46	28.095
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	27,879.74	8.064	-	20.61	-	-	-	-	-	-	20.61	28.674
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	22,178.65	6.853	-	20.62	-	-	-	-	-	-	20.62	27.473
(5)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	13,094.19	6.387	-	20.80	-	-	-	-	-	-	20.80	27.187
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	45,879.08	8.561	-	20.62	-	-	-	-	-	-	20.62	29.181
(7)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	57,690.10	6.864	-	20.69	-	-	-	-	-	-	20.69	27.554

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of April, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 30th day of June, 2005

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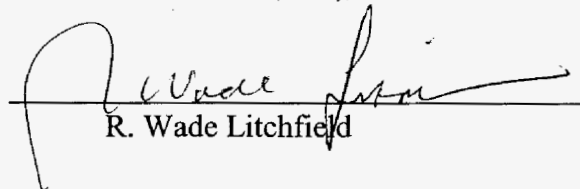
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