

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / fax 850.229.8392  
 www.stjoenaturalgas.com

RECEIVED - FPSC  
 05 JUL 21 PM 2:56  
 COMMISSION  
 CLERK

July 19, 2005

Ms. Blanca S Bayo, Director  
 Division of Records & Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
 Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2005. Also enclosed are Revised Schedules A-1 and A-2 for May 2005 to report corrected Revenues for the month.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

Very Truly Yours,

*Stuart L Shoaf*  
 Stuart L Shoaf  
 President

Enclosures

RECEIVED & FILED

*Man*  
 FPSC-BUREAU OF RECORDS

RECEIVED

DOCUMENT NUMBER-DATE

07000 JUL 21 05

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 050003-GU  
July 19, 2005

Wayne Shiefelbein, Esq.  
Rose, Sundstrom & Bentley, LLP  
2548 Blairstone Pines Drive  
Tallahassee, FL32301

Norman Horton  
Messer Law Firm  
PO Box 1875  
Tallahassee, FL 32302-1876

D Bruce May  
Holland & Knight  
315 S Calhoun St. Ste 600  
Tallahassee, FL 32301

Gary V. Perko  
Hopping Green Sams & Smith  
PO Box 6525  
Tallahassee, FL 32314

Robert Vandiver, Esquire  
Office of Public Counsel  
111 W Madison St RM 812  
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire  
TECO Peoples Gas  
PO Box 111  
Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/08/2005 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MAGGIE MATHESON
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	July 10, 2005
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$241.48
<b>Invoice Identifier:</b>	000293755
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	July 20, 2005

**Begin Transaction Date:** June 01, 2005      **End Transaction Date:** June 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthri	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	0.0348	0.0000	0.0418	1,977	82.64	01 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	0.0348	0.0000	0.0418	3,800	158.84	12 - 30	
				Transportation Commodity															

**Invoice Total Amount:** 5,777      241.48

REDACTED

REDACTED

Late Payment Charges are assessed on past due balances after the Invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Operated by BP Energy Company

Tax ID 36-3421804

**To:**  
 Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL, 32457  
 Fax # (850) 229-8392

**Gas Netting Statement  
 (Sale)**

Invoice Number 9009824  
 Invoice Date 07/14/2005  
 Netting Group # 1319  
 Delivery Month Jun 2005  
**Due Date 07/24/2005**

**REDACTED**

**Remit:**  
 US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, N.Y.C. BRANCH  
 AB/ 0210  
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309 )					
Base Commodity 06/01-06/30	728643 / 9041392	5,979	6.2400		37,308.96
Total For CS #11 MOUNT VERNON (0025309 )		<b>5,979</b>			<b>37,308.96</b>
Total Amount Due		<b>5,979</b>			<b>37,308.96</b>
<b>PURCHASES</b>					
Contract: 1192996					
St Joe Natural Gas (68141 )					
Base Commodity 06/25-06/28	767991 / 9042634	800	7.8500	6,280.00	
Total For St Joe Natural Gas (68141 )		<b>800</b>		<b>6,280.00</b>	
Total Amount Payable		<b>800</b>		<b>6,280.00</b>	
Total System Generated					<b>31,028.96</b>
<b>Net Amount Due</b>					<b>31,028.96</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's Invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

06/01-06/30: FGT Zone 3 IF 6.190000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: [theresa.ray@uk.bp.com](mailto:theresa.ray@uk.bp.com)

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

**REDACTED**

**CASH OUT  
IMBALANCE**

INVOICE 3424.7

ST JOE NATURAL GAS COMPANY, INC.

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

DATE: 20-Jun-05  
DELINQUENT: 30-Jun-05

REMITT: Arizona Chemical  
c/o International Paper  
Energy Procurement Department  
6400 Popular Ave  
Memphis, TN 38197

Office: 901-419-7355  
Fax: 901-214-1811

INVOICE NO.: 38484.65

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APRIL 2005	\$6.887	1	\$6.887	988	\$6,804.36
TOTAL DECATHERM / INVOICE					988	<u>\$6,804.36</u>

*pd 6/17/05  
ck # 3427  
acct # 801*

**IMBALANCE CASH OUT**  
ST JOE NATURAL GAS COMPANY, INC.

**DOC#** 3452.3

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216  
POST OFFICE BOX 549 Fax: 850-229-8392  
PORT ST JOE, FL 32457

DATE: 03-Jun-2005  
DELINQUENT: 13-Jun-2005

REMITT: Infinite Energy Office: 352-331-1654  
7001 SW 24th Street Fax: 352-331-7588  
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	MAR 2005	\$6.4750	1	\$6.475	333	\$2,156.18

TOTAL DECATHERM / INVOICE

*Pd 6/9/05*  
*Acct #801*  
*CR # 3391*

\$2,156.18

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoaf@stjoenaturalgas.com

**CASH OUT  
IMBALANCE**

INVOICE 3425.7

ST JOE NATURAL GAS COMPANY, INC.

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

DATE: 20-Jun-05  
DELINQUENT: 30-Jun-05

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Office: 352-331-1654  
Fax: 352-331-7588

INVOICE NO.: 38484.65

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APRIL 2005	\$6.887	1	\$6.887	36	\$247.93
TOTAL DECATHERM / INVOICE					36	<u>\$247.93</u>

*Pd 6/17/05  
CR # 3428  
Acct # 801*

# IMBALANCE CASH OUT INVOICE

3473.7

ST JOE NATURAL GAS COMPANY, INC.

TO: FGT  
P.O. BOX 1188  
HOUSTON, TX 77251-1188

DATE: 26-Jun-2005  
DELINQUENT: 06-Jul-2005

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

INVOICE NO.: 38529.70

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APRIL 2005	\$6.887	1	\$6.887	1195	\$8,229.97
TOTAL DECATHERM / INVOICE					1195	\$8,229.97

*Rec 6/21/05  
Acct #801*



# Tropicana

## INVOICE

TO:  
MR. STUART SHOAF  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
133  
INVOICED  
6/10/2005

INVOICE FOR JUNE 2006	AMOUNT
-----------------------	--------

BOOK OUT FOR THE MONTH OF MAY 2005		
<u>BETWEEN TROPICANA AND ST JOE NATURAL GAS</u>		
840.00 *	\$6.7282 /MMBTU	\$5,651.69

TOTAL INVOICE

-----  
\$5,651.69  
-----

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*

PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : TONDRICK ROBINSON

*pd 6/17/05  
ck # 3434  
Acct # 801*



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/01/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	July 01, 2005	<b>Invoice Total Amount:</b>	<b>\$4,614.00</b>
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000293754
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	July 11, 2005

**Begin Transaction Date:** June 01, 2005      **End Transaction Date:** June 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount:**      6,000      4,614.00

REDACTED

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1	
		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				JUNE		PERIOD TO DATE	
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1	COMMODITY (Pipeline)	\$241.48	\$151.00	(\$90.48)	-59.92	\$3,359.24	\$2,754.29	(\$604.95)	-21.96
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$37,659.15	\$41,250.00	\$3,590.85	8.71	\$378,378.33	\$511,748.40	\$133,370.07	26.06
5	DEMAND	\$4,614.00	\$4,471.00	(\$143.00)	-3.20	\$54,505.88	\$54,055.90	(\$449.98)	-0.83
6	OTHER ( OFO PENALTY)	\$0.00	\$0.00	\$0.00	ERR	(\$4,231.35)	\$14,400.00	\$18,631.35	129.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,514.63	\$45,872.00	\$3,357.37	7.32	\$432,012.10	\$582,958.59	\$150,946.49	25.89
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$22.07	\$43.00	\$20.93	48.67	\$257.32	\$345.00	\$87.68	25.41
14	TOTAL THERM SALES	\$51,507.61	\$45,829.00	(\$5,678.61)	-12.39	\$597,269.69	\$582,613.59	(\$14,656.10)	-2.52
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	57,770	55,000	(2,770)	-5.04	559,800	695,423	135,623	19.50
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	61,810	55,000	(6,810)	-12.38	653,030	720,950	67,920	9.42
19	DEMAND	60,000	60,000	0	0.00	664,340	722,000	57,660	7.99
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	57,770	55,000	(2,770)	-5.04	559,800	695,423	135,623	19.50
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	29	57	28	49.12	337	449	112	24.94
27	TOTAL THERM SALES	67,669	54,943	(12,726)	-23.16	784,676	694,974	(89,702)	-12.91
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00275	-0.00143	-52.25	0.00600	0.00396	-0.00204	-51.51
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.60927	0.75000	0.14073	18.76	0.57942	0.70983	0.13041	18.37
32	DEMAND (5/19)	0.07690	0.07452	-0.00238	-3.20	0.08205	0.07487	-0.00718	-9.59
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.73593	0.83404	0.09811	11.76	0.55056	0.83882	0.28826	34.36
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	0.75439	-0.00678	-0.90	0.76356	0.76837	0.00482	0.63
40	TOTAL THERM SALES (11/27)	0.62827	0.83490	0.20663	24.75	0.55056	0.83882	0.28826	34.36
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.55200	0.75863	0.20663	27.24	0.47429	0.76255	0.28826	37.80
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55478	0.76245	0.20767	27.24	0.47668	0.76639	0.28971	37.80
45	PGA FACTOR ROUNDED TO NEAREST .001	0.555	0.762	0.2070	27.17	0.477	0.766	0.2890	37.73



FOR THE PERIOD OF:	JANUARY 05		Through		DECEMBER 05					
	CURRENT MONTH:				JUNE		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4	\$37,659	\$41,250	3,591	0.09	\$378,378	\$511,748	133,370	0.26	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,855	\$4,622	(233)	-0.05	\$53,634	\$71,210	17,576	0.25	
3 TOTAL		\$42,515	\$45,872	3,357	0.07	\$432,012	\$582,959	150,946	0.26	
4 FUEL REVENUES		\$51,508	\$45,829	(5,679)	-0.12	\$597,270	\$582,614	(14,656)	-0.03	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$42,985	\$42,985	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$58,672	\$52,993	(5,679)	-0.11	\$640,254	\$625,598	(14,656)	-0.02	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$16,157	\$7,121	(9,036)	-1.27	\$208,242	\$42,640	(165,603)	-3.88	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$768	(\$134)	(902)	6.75	\$3,430	(\$702)	(4,133)	5.88	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$286,800	(\$50,648)	(337,448)	6.66	\$127,874	(\$49,777)	(177,651)	3.57	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$7,164)	(\$7,164)	0	0.00	(\$42,985)	(\$42,985)	0	0.00	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$296,562	(\$50,824)	(347,386)	6.84	\$296,562	(\$50,824)	(347,386)	6.84	
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		286,800	(50,648)	(337,448)	6.66	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		295,793	(50,691)	(346,484)	6.84					
14 TOTAL (12+13)		582,594	(101,339)	(683,932)	6.75					
15 AVERAGE (50% OF 14)		291,297	(50,669)	(341,966)	6.75					
16 INTEREST RATE - FIRST DAY OF MONTH		3.06	3.06	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.27	3.27	0.00	0.00					
18 TOTAL (16+17)		6.33	6.33	0.00	0.00					
19 AVERAGE (50% OF 18)		3.17	3.17	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.26	0.26	0.00	0.00					
21 INTEREST PROVISION (15x20)		768	(134)	(902)	6.75					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2005

Through

DECEMBER 2005

JUNE

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0	0					ERR	
2	"	PRIOR	SJNG	FT	51,790	51,790	\$31,028.96		\$4,614.00	\$201.04	59.91	
3	"	INTERN. PAPER	SJNG	CO	9,880	9,880	\$6,804.36				68.87	
4	"	INFINITE ENERGY	SJNG	CO	3,330	3,330	\$2,156.18				64.75	
5	"	INFINITE ENERGY	SJNG	CO	360	360	\$247.93				68.87	
6	"	SJNG	FGT	CO	(11,950)	(11,950)	(\$8,229.97)				68.87	
7	"	TROPICANA	SJNG	CO	8,400	8,400	\$5,651.69				67.28	
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					61,810	0	61,810	\$37,659.15	\$40.44	\$4,614.00	\$201.04	68.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	173	168	5,179	5,028	6.24	6.43
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	173	168	5,179	5,028		
27.				WEIGHTED AVERAGE		6.24	6.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2005		Through		DECEMBER 2005			
		CURRENT MONTH: JUNE		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	39,100	40,664	1,564	0.04	541,624	549,460	7,836	0.01	
COMMERCIAL	4,871	4,232	(639)	-0.13	62,536	57,182	(5,354)	-0.09	
COMMERCIAL LARGE VOL. 1	13,070	10,047	(3,023)	-0.23	126,273	135,762	9,489	0.08	
TOTAL FIRM	57,041	54,943	(2,098)	-0.04	730,433	742,404	11,971	0.02	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	17,711	30,000	12,289	0.69	229,552	180,000	(49,552)	-0.22	
INTERR. - TRANSPORT (TS6)	524,840	758,333	233,493	0.44	3,673,110	4,549,999	876,889	0.24	
LARGE INTERRUPTIBLE	10,628	0	(10,628)	-1.00	54,243	0	(54,243)	-1.00	
TOTAL INTERRUPTIBLE	553,179	788,333	235,154	0.43	3,956,905	4,729,999	773,094	0.20	
TOTAL THERM SALES	610,220	843,276	233,056	0.38	4,687,338	5,472,403	785,065	0.17	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,944	3,129	185	0.06	2,991	3,129	138	0.05	
COMMERCIAL	206	229	23	0.11	213	229	16	0.08	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	41	42	1	0.02	
TOTAL FIRM	3,189	3,400	211	0.07	3,245	3,400	155	0.05	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,193	3,404	211	0.07	3,249	3,404	155	0.05	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	13	(0)	-0.02	181	176	(5)	-0.03	
COMMERCIAL	24	18	(5)	-0.22	294	250	(44)	-0.15	
COMMERCIAL LARGE VOL. 1	335	239	(96)	-0.29	3,080	3,232	153	0.05	
INTERR. - TRANSPORT (TS5)	17,711	30,000	12,289	0.69	229,552	180,000	(49,552)	-0.22	
INTERR. - TRANSPORT (TS6)	174,947	252,778	77,831	0.44	1,224,370	1,516,666	292,296	0.24	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	0	0	0	0	0	0

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:							
		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$259.16	\$171.00	(\$88)	-51.56	\$3,117.76	\$2,603.29	(\$514)	-19.76
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$48,888.84	\$46,500.00	(\$2,389)	-5.14	\$340,719.18	\$470,498.40	\$129,779	27.58
5	DEMAND	\$4,767.80	\$4,620.00	(\$148)	-3.20	\$49,891.88	\$49,584.90	(\$307)	-0.62
6	OTHER	\$0.00	\$0.00	\$0	ERR	(\$4,231.35)	\$14,400.00	\$18,631	129.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,915.80	\$51,291.00	(\$2,625)	-5.12	\$389,497.47	\$537,086.59	\$147,589	27.48
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$22.84	\$46.00	\$23	50.36	\$235.25	\$302.00	\$67	22.10
14	TOTAL THERM SALES	\$76,277.61	\$51,245.00	(\$25,033)	-48.85	\$545,762.07	\$536,784.59	(\$8,977)	-1.67
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	70,620	62,000	(8,620)	-13.90	591,220	665,950	74,730	11.22
19	DEMAND	62,000	62,000	0	0.00	604,340	662,000	57,660	8.71
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	30	61	31	50.82	308	392	84	21.43
27	TOTAL THERM SALES	100,211	61,939	(38,272)	-61.79	717,007	640,031	(76,976)	-12.03
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00276	(0)	-51.56	0.00621	0.00406	(0)	-52.78
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.69228	0.75000	0.06	7.70	0.57630	0.70651	0.13	18.43
32	DEMAND (5/19)	0.07690	0.07452	(0)	-3.20	0.08256	0.07490	(0)	-10.22
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.86961	0.82809	(0)	-5.01	0.54323	0.83916	0	35.27
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.78117	0.75410	(0)	-0.94	0.76378	0.77041	0	0.86
40	TOTAL THERM SALES (11/27)	0.53802	0.82809	0.29	35.03	0.54323	0.83916	0.30	35.27
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00	0.00000	-0.07627	-0.07627	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.46175	0.75182	0.29	38.58	0.46696	0.76289	0.30	38.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46408	0.75560	0.29	38.58	0.46931	0.76672	0.30	38.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.464	0.756	0.29	38.62	0.469	0.767	0.30	38.85

REVISED

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$48,889	\$46,500	(2,389)	-0.05	\$340,719	\$470,498	129,779	0.28	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$5,027	\$4,791	(236)	-0.05	\$48,778	\$66,588	17,810	0.27	
3 TOTAL	\$53,916	\$51,291	(2,625)	-0.05	\$389,497	\$537,087	147,589	0.27	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$76,278	\$51,245	(25,033)	-0.49	\$545,762	\$536,785	(8,977)	-0.02	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$35,820	\$35,820	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$83,442	\$58,409	(25,033)	-0.43	\$581,582	\$572,605	(8,977)	-0.02	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$29,526	\$7,118	(22,408)	-3.15	\$192,085	\$35,518	(156,567)	-4.41	
8 INTEREST PROVISION-THIS PERIOD (21)	\$692	(\$127)	(819)	6.44	\$2,662	(\$569)	(3,231)	5.68	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$263,747	(\$50,475)	(314,221)	6.23	\$127,874	(\$49,777)	(177,651)	3.57	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$35,820)	(\$35,820)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$286,800	(\$50,648)	(337,448)	6.66	\$286,800	(\$50,648)	(337,448)	6.66	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	263,747	(50,475)	(314,221)	6.23					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	286,108	(50,521)	(336,629)	6.66					
14 TOTAL (12+13)	549,855	(100,996)	(650,851)	6.44					
15 AVERAGE (50% OF 14)	274,928	(50,498)	(325,425)	6.44					
16 INTEREST RATE - FIRST DAY OF MONTH	2.98	2.98	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.06	3.06	0.00	0.00					
18 TOTAL (16+17)	6.04	6.04	0.00	0.00					
19 AVERAGE (50% OF 18)	3.02	3.02	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.25	0.25	0.00	0.00					
21 INTEREST PROVISION (15x20)	692	(127)	(819)	6.44					

RECEIVED  
 JUN 15 2005  
 10:30 AM

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		MAY		MAY		PERIOD TO DATE		PERIOD TO DATE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1	COMMODITY (Pipeline)	\$259.16	\$171.00	(\$88)	-51.56	\$3,117.76	\$2,603.29	(\$514)	-19.76
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$48,888.84	\$46,500.00	(\$2,389)	-5.14	\$340,719.18	\$470,498.40	\$129,779	27.58
5	DEMAND	\$4,767.80	\$4,620.00	(\$148)	-3.20	\$49,891.88	\$49,584.90	(\$307)	-0.62
6	OTHER	\$0.00	\$0.00	\$0	ERR	(\$4,231.35)	\$14,400.00	\$18,631	129.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,915.80	\$51,291.00	(\$2,625)	-5.12	\$389,497.47	\$537,086.59	\$147,589	27.48
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$22.84	\$46.00	\$23	50.36	\$235.25	\$302.00	\$67	22.10
14	TOTAL THERM SALES	\$76,277.61	\$51,245.00	(\$25,033)	-48.85	\$545,762.07	\$536,784.59	(\$8,977)	-1.67
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	70,620	62,000	(8,620)	-13.90	591,220	665,950	74,730	11.22
19	DEMAND	62,000	62,000	0	0.00	604,340	662,000	57,660	8.71
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	62,000	0	0.00	502,030	640,423	138,393	21.61
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	30	61	31	50.82	308	392	84	21.43
27	TOTAL THERM SALES	100,211	61,939	(38,272)	-61.79	717,007	640,031	(76,976)	-12.03
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00276	(0)	-51.56	0.00621	0.00406	(0)	-52.78
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.69228	0.75000	0.06	7.70	0.57630	0.70651	0.13	18.43
32	DEMAND (5/19)	0.07690	0.07452	(0)	-3.20	0.08256	0.07490	(0)	-10.22
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.86961	0.82809	(0)	-5.01	0.54323	0.83916	0	35.27
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	0.75410	(0)	-0.94	0.76378	0.77041	0	0.86
40	TOTAL THERM SALES (11/27)	0.53802	0.82809	0.29	35.03	0.54323	0.83916	0.30	35.27
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00	0.00000	-0.07627	-0.07627	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.46175	0.75182	0.29	38.58	0.46696	0.76289	0.30	38.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46408	0.75560	0.29	38.58	0.46931	0.76672	0.30	38.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.464	0.756	0.29	38.62	0.469	0.767	0.30	38.85

REVISED

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$48,889	\$46,500	(2,389)	-0.05	\$340,719	\$470,498	129,779	0.28	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$5,027	\$4,791	(236)	-0.05	\$48,778	\$66,588	17,810	0.27	
3 TOTAL	\$53,916	\$51,291	(2,625)	-0.05	\$389,497	\$537,087	147,589	0.27	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$76,278	\$51,245	(25,033)	-0.49	\$545,762	\$536,785	(8,977)	-0.02	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$35,820	\$35,820	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$83,442	\$58,409	(25,033)	-0.43	\$581,582	\$572,605	(8,977)	-0.02	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$29,526	\$7,118	(22,408)	-3.15	\$192,085	\$35,518	(156,567)	-4.41	
8 INTEREST PROVISION-THIS PERIOD (21)	\$692	(\$127)	(819)	6.44	\$2,662	(\$569)	(3,231)	5.68	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$263,747	(\$50,475)	(314,221)	6.23	\$127,874	(\$49,777)	(177,651)	3.57	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$35,820)	(\$35,820)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$286,800	(\$50,648)	(337,448)	6.66	\$286,800	(\$50,648)	(337,448)	6.66	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	263,747	(50,475)	(314,221)	6.23					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	286,108	(50,521)	(336,629)	6.66					
14 TOTAL (12+13)	549,855	(100,996)	(650,851)	6.44					
15 AVERAGE (50% OF 14)	274,928	(50,498)	(325,425)	6.44					
16 INTEREST RATE - FIRST DAY OF MONTH	2.98	2.98	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.06	3.06	0.00	0.00					
18 TOTAL (16+17)	6.04	6.04	0.00	0.00					
19 AVERAGE (50% OF 18)	3.02	3.02	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.25	0.25	0.00	0.00					
21 INTEREST PROVISION (15x20)	692	(127)	(819)	6.44					

REVISED