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July 25, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of the following for the month of June 2005 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

db

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

07160 JUL 27 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 26th day of July 2005 on the following:

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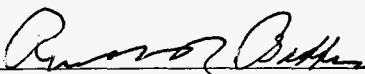
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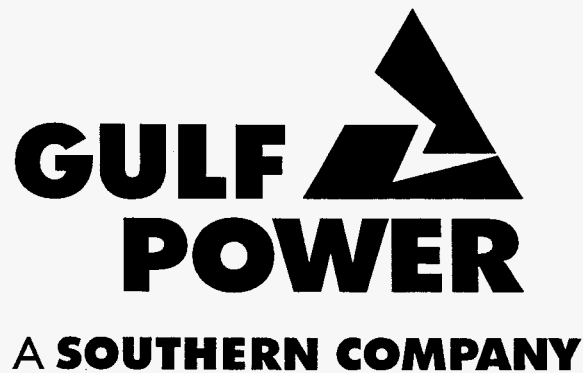


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 050001-EI

**MONTHLY FUEL FILING
JUNE 2005**



DOCUMENT NUMBER DATE

07160 JUL 27 '05

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2005
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	36,752,336	38,527,026	(1,774,690)	(4.61)	1,357,170,000	1,517,050,000	(159,880,000)	(10.54)	2.7080	2.5396	0.17	6.63
2 Hedging Settlement Costs	(921,387)	0	(921,387)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	2,071	2,757	(686)	(24.88)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	29,863	0	29,863	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	35,862,883	38,529,783	(2,666,900)	(6.92)	1,357,170,000	1,517,050,000	(159,880,000)	(10.54)	2.6425	2.5398	0.10	4.04
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,294,922	1,559,000	2,735,922	175.49	114,632,226	42,290,000	72,342,226	171.06	3.7467	3.6865	0.06	1.63
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	48,707	0	48,707	3.12	963,459	0	963,459	#N/A	5.0554	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	4,343,629	1,559,000	2,784,629	178.62	115,595,685	42,290,000	73,305,685	173.34	3.7576	3.6865	0.07	1.93
14 Total Available MWH (Line 6 + Line 13)	40,206,512	40,088,783	117,729	0.29	1,472,765,685	1,559,340,000	(86,574,315)	(5.55)				
15 Fuel Cost of Economy Sales (A6)	(667,475)	(343,000)	(324,475)	94.60	(15,377,411)	(8,828,000)	(6,549,411)	(74.19)	(4.3406)	(3.8854)	(0.46)	(11.72)
16 Gain on Economy Sales (A6)	(356,682)	(289,000)	(67,682)	23.42	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,601,357)	(2,302,000)	(299,357)	13.00	(133,641,368)	(126,356,000)	(7,285,368)	(5.77)	(1.9465)	(1.8218)	(0.12)	(6.84)
18 Fuel Cost of Other Power Sales (A6)	(2,530,784)	(6,535,000)	4,004,216	(61.27)	(115,152,980)	(192,906,000)	77,753,020	40.31	(2.1978)	(3.3877)	1.19	35.12
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(6,156,298)	(9,469,000)	3,312,702	34.98	(264,171,759)	(328,090,000)	63,918,241	19.48	(2.3304)	(2.8861)	0.56	19.25
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	34,050,214	30,619,783	3,430,431	11.20	1,208,593,926	1,231,250,000	(22,656,074)	(1.84)	2.8173	2.4869	0.33	13.29
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	52,845	50,012	2,833	5.66	1,875,724	2,011,000	(135,276)	(6.73)	2.8173	2.4869	0.33	13.29
24 T & D Losses *	1,317,425	2,109,811	(792,386)	(37.56)	46,761,960	84,837,000	(38,075,040)	(44.88)	2.8173	2.4869	0.33	13.29
25 TERRITORIAL KWH SALES	34,050,214	30,619,783	3,430,431	11.20	1,159,956,242	1,144,402,000	15,554,242	1.36	2.9355	2.6756	0.26	9.71
26 Wholesale KWH Sales	1,087,768	930,137	157,631	16.95	37,056,190	34,764,000	2,292,190	6.59	2.9355	2.6756	0.26	9.71
27 Jurisdictional KWH Sales	32,962,446	29,689,646	3,272,800	11.02	1,122,900,052	1,109,638,000	13,262,052	1.20	2.9355	2.6756	0.26	9.71
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	32,985,520	29,710,429	3,275,091	11.02	1,122,900,052	1,109,638,000	13,262,052	1.20	2.9375	2.6775	0.26	9.71
29 TRUE-UP	2,214,413	2,214,413	0	0.00	1,122,900,052	1,109,638,000	13,262,052	1.20	0.1972	0.1996	(0.00)	(1.20)
30 TOTAL JURISDICTIONAL FUEL COST	35,199,933	31,924,842	3,275,091	10.26	1,122,900,052	1,109,638,000	13,262,052	1.20	3.1347	2.8771	0.26	8.95
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.1370	2.8792	0.26	8.95
33 GPIF Reward / (Penalty) **	52,107	52,107	0	0.00	1,122,900,052	1,109,638,000	13,262,052	1.20	0.0046	0.0047	(0.00)	(2.13)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.1416	2.8839	0.26	8.94
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.142	2.884		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: JUNE 2005**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$36,752,336
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	29,863
4	Hedging Settlement Costs	Schedule A-2, Line A-6	(921,387)
5	Hedging Support Costs	Schedule A-2, Line A-5	2,071
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	4,294,922
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	48,707
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,156,298)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 34,050,214</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JUNE 2005
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	186,155,636	186,756,005	(600,369)	(0.32)	7,251,544,000	7,678,310,000	(426,766,000)	(5.56)	2.5671	2.4323	0.13	5.54
2 Hedging Settlement Costs	(1,144,953)	0	(1,144,953)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	11,442	16,542	(5,100)	(30.83)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	25,260	0	25,260	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	185,047,385	186,772,547	(1,725,162)	(0.92)	7,251,544,000	7,678,310,000	(426,766,000)	(5.56)	2.5518	2.4325	0.12	4.90
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,346,791	9,709,000	5,637,791	58.07	514,730,523	289,360,000	225,370,523	77.89	2.9815	3.3553	(0.37)	(11.14)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	280,390	0	280,390	#N/A	6,105,932	0	6,105,932	#N/A	4.5921	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	15,627,181	9,709,000	5,918,181	60.96	520,836,455	289,360,000	231,476,455	80.00	3.0004	3.3553	(0.35)	(10.58)
14 Total Available MWH (Line 6 + Line 13)	200,674,566	196,481,547	4,193,019	2.13	7,772,380,455	7,967,670,000	(195,289,545)	(2.45)				
15 Fuel Cost of Economy Sales (A6)	(3,289,478)	(1,512,000)	(1,777,478)	117.56	(82,111,012)	(38,676,000)	(43,435,012)	(112.30)	(4.0061)	(3.9094)	(0.10)	(2.47)
16 Gain on Economy Sales (A6)	(1,244,878)	(1,388,000)	143,122	(10.31)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(15,677,517)	(14,107,000)	(1,570,517)	11.13	(852,460,991)	(741,634,000)	(110,826,991)	(14.94)	(1.8391)	(1.9022)	0.06	3.32
18 Fuel Cost of Other Power Sales (A6)	(39,149,619)	(42,820,000)	3,670,381	(8.57)	(1,184,463,585)	(1,359,931,000)	175,467,415	12.90	(3.3053)	(3.1487)	(0.16)	(4.97)
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(59,361,492)	(59,827,000)	465,508	0.78	(2,119,035,588)	(2,140,241,000)	21,205,412	0.99	(2.8013)	(2.7953)	(0.01)	(0.21)
20 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	141,313,074	136,654,547	4,658,527	3.41	5,653,344,867	5,827,429,000	(174,084,133)	(2.99)	2.4996	2.345	0.15	6.59
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	274,450	285,809	(11,359)	(3.97)	10,979,760	12,188,000	(1,208,240)	9.91	2.4996	2.3450	0.15	6.59
24 T & D Losses *	6,945,070	7,595,009	(649,939)	(8.56)	277,847,243	323,881,000	(46,033,757)	14.21	2.4996	2.3450	0.15	6.59
25 TERRITORIAL KWH SALES	141,313,075	136,654,547	4,658,528	3.41	5,364,517,864	5,491,360,000	(126,842,136)	2.31	2.6342	2.4885	0.15	5.85
26 Wholesale KWH Sales	4,853,969	4,473,144	380,825	8.51	185,552,748	180,052,000	5,500,748	(3.06)	2.6160	2.4844	0.13	5.30
27 Jurisdictional KWH Sales	136,459,106	132,181,403	4,277,703	3.24	5,178,965,116	5,311,308,000	(132,342,884)	(2.49)	2.6349	2.4887	0.15	5.87
27a Jurisdictional Loss Multiplier**	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	136,554,627	132,273,930	4,280,697	3.24	5,178,965,116	5,311,308,000	(132,342,884)	2.49	2.6367	2.4904	0.15	5.87
29 TRUE-UP	13,286,478	13,286,478	0	0.00	5,178,965,116	5,311,308,000	(132,342,884)	2.49	0.2565	0.2502	0.01	2.52
30 TOTAL JURISDICTIONAL FUEL COST	149,841,105	145,560,408	4,280,697	2.94	5,178,965,116	5,311,308,000	(132,342,884)	(2.49)	2.8932	2.7406	0.15	5.57
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.8953	2.7426	0.15	5.57
33 GPIF Reward / (Penalty) **	312,642	312,642	0	0.00	5,178,965,116	5,311,308,000	(132,342,884)	(2.49)	0.0060	0.0059	0.00	1.69
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.9013	2.7485	0.15	5.56
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.901	2.749		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 *** (Gain)/Loss on sales of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	36,577,628.96	38,297,282	(1,719,653.04)	(4.49)	185,123,706.05	185,369,515	(245,808.95)	(0.13)	
1a Other Generation	174,707.22	229,744	(55,036.78)	(23.96)	1,031,929.49	1,386,490	(354,560.51)	(25.57)	
2 Fuel Cost of Power Sold	(6,156,298.66)	(9,469,000)	3,312,701.34	(34.98)	(59,361,491.67)	(59,827,000)	465,508.33	(0.78)	
3 Fuel Cost - Purchased Power	4,294,922.77	1,559,000	2,735,922.77	175.49	15,346,792.89	9,709,000	5,637,792.89	58.07	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	48,707.00	0	48,707.00	100.00	280,390.00	0	280,390.00	#N/A	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Hedging Support Cost	2,070.69	2,757	(686.31)	(24.89)	11,440.85	16,542	(5,101.15)	(30.84)	
6 Hedging Settlement Cost	(921,387.00)	0	(921,387.00)	(100.00)	(1,144,952.00)	0	(1,144,952.00)	(100.00)	
7 Total Fuel & Net Power Transactions	34,020,350.98	30,619,783	3,400,568	11.11	141,287,815.61	136,654,547	4,633,269	3.39	
8 AdjustmentsTo Fuel Cost	29,863.41	0	29,863.41	#N/A	25,259.17	0	25,259.17	#N/A	
9 Adj. Total Fuel & Net Power Transactions	34,050,214.39	30,619,783	3,430,431.39	11.20	141,313,074.78	136,654,547	4,658,527.78	3.41	
B. KWH Sales									
1 Jurisdictional Sales	1,122,900,052	1,109,638,000	13,262,052	1.20	5,178,965,116	5,311,308,000	(132,342,884)	(2.49)	
2 Non-Jurisdictional Sales	37,056,190	34,764,000	2,292,190	6.59	185,552,748	180,052,000	5,500,748	3.06	
3 Total Territorial Sales	1,159,956,242	1,144,402,000	15,554,242	1.36	5,364,517,864	5,491,360,000	(126,842,136)	(2.31)	
4 Juris. Sales as % of Total Terr. Sales	96.8054	96.9623	(0.1569)	(0.16)	96.5411	96.7212	(0.1801)	(0.19)	

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	31,666,817.94	31,291,455	375,362.94	1.20	146,291,400.34	149,777,273	(3,485,872.31)	(2.33)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,214,412.58)	(2,214,413)	0.42	0.00	(13,286,475.48)	(13,286,478)	2.52	0.00
2b Incentive Provision	(52,069.18)	(52,069)	(0.18)	0.00	(312,377.59)	(312,414)	36.41	(0.01)
3 Juris. Fuel Revenue Applicable to Period	<u>29,400,336.18</u>	<u>29,024,973</u>	<u>375,363.18</u>	1.29	<u>132,692,547.27</u>	<u>136,178,381</u>	<u>(3,485,833.73)</u>	(2.56)
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	34,050,214.39	30,619,783	3,430,431.39	11.20	141,313,074.78	136,654,547	4,658,527.78	3.41
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.8054</u>	<u>96.9623</u>	<u>(0.1569)</u>	(0.16)	<u>96.5411</u>	<u>96.7212</u>	<u>(0.1801)</u>	(0.19)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>32,985,519.95</u>	<u>29,710,429</u>	<u>3,275,090.95</u>	11.02	<u>136,554,627.31</u>	<u>132,273,930</u>	<u>4,280,697.31</u>	3.24
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(3,585,183.77)	(685,456)	(2,899,727.77)	423.04	(3,862,117.53)	6,609,158	(10,471,275.53)	(158.44)
8 Interest Provision for the Month	5,813.35	(20,102)	25,915.35	(128.92)	30,985.84	(198,549)	229,534.84	(115.61)
9 Beginning True-Up & Interest Provision*	2,889,080.55	(8,384,719)	11,273,799.55	(134.46)	(7,931,221.08)	(26,572,951)	18,641,729.92	(70.15)
10 True-Up Collected / (Refunded)	<u>2,214,412.58</u>	<u>2,214,413</u>	<u>(0.42)</u>	0.00	<u>13,286,475.48</u>	<u>13,286,478</u>	<u>(2.52)</u>	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	<u>1,524,122.71</u>	<u>(6,875,864)</u>	<u>8,399,986.71</u>	(122.17)	<u>1,524,122.71</u>	<u>(6,875,864)</u>	<u>8,399,986.71</u>	(122.17)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005**

		CURRENT MONTH		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	2,889,080.55	(8,384,719)	11,273,799.55	(134.46)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	1,518,309.36	(6,855,762)	8,374,071.36	(122.15)
3	Total of Beginning & Ending True-Up Amts.	4,407,389.91	(15,240,481)	19,647,870.91	(128.92)
4	Average True-Up Amount	2,203,694.96	(7,620,241)	9,823,935.96	(128.92)
5	Interest Rate -				
	1st Day of Reporting Business Month	3.06	3.06	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.27	3.27	0.0000	
7	Total (D5+D6)	6.33	6.33	0.0000	
8	Annual Average Interest Rate	3.17	3.17	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2638	0.2638	0.0000	
10	Interest Provision (D4*D9)	5,813.35	(20,102)	25,915.35	(128.92)
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JUNE 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	52,775	51,248	1,527	2.98	414,911	276,913	137,998	49.83
2 COAL excluding Scherer	21,744,526	21,837,162	(92,636)	(0.42)	108,051,249	102,277,891	5,773,358	5.64
3 COAL at Scherer	2,380,720	2,562,132	(181,412)	(7.08)	13,475,361	15,262,342	(1,786,981)	(11.71)
4 GAS	12,516,470	14,037,792	(1,521,322)	(10.84)	63,967,699	68,727,587	(4,759,888)	(6.93)
5 GAS (B.L.)	57,845	38,692	19,153	49.50	237,850	211,272	26,578	12.58
6 OIL - C.T.	0	0	0	#N/A	8,566	0	8,566	100.00
7 TOTAL (\$)	<u>36,752,336</u>	<u>38,527,026</u>	<u>(1,774,690)</u>	<u>(4.61)</u>	<u>186,155,636</u>	<u>186,756,005</u>	<u>(600,369)</u>	<u>(0.32)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,035,057	1,116,610	(81,553)	(7.30)	5,332,815	5,481,330	(148,515)	(2.71)
10 COAL at Scherer	132,131	145,830	(13,699)	(9.39)	797,217	871,630	(74,413)	(8.54)
11 GAS	189,997	254,610	(64,613)	(25.38)	1,121,448	1,325,350	(203,902)	(15.38)
12 OIL - C.T.	(15)	0	(15)	(100.00)	64	0	64	100.00
13 TOTAL (MWH)	<u>1,357,170</u>	<u>1,517,050</u>	<u>(159,880)</u>	<u>(10.54)</u>	<u>7,251,544</u>	<u>7,678,310</u>	<u>(426,766)</u>	<u>(5.56)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	1,132	1,192	(60)	(5.03)	8,642	6,562	2,080	31.70
15 COAL (TONS) excluding Scherer	487,182	502,355	(15,173)	(3.02)	2,469,101	2,462,278	6,823	0.28
16 GAS (MCF)	1,322,719	1,709,249	(386,530)	(22.61)	7,634,782	8,583,650	(948,868)	(11.05)
17 OIL - C.T. (BBL)	0	0	0	#N/A	191	0	191	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. +OIL B.L.	12,307,578	12,984,311	(676,733)	(5.21)	64,076,278	65,141,134	(1,064,856)	(1.63)
19 GAS - Generation	1,360,925	1,754,654	(393,729)	(22.44)	7,863,563	8,809,172	(945,609)	(10.73)
20 OIL - C.T.	0	0	0	#N/A	1,117	0	1,117	100.00
21 TOTAL (MMBTU)	<u>13,668,503</u>	<u>14,738,965</u>	<u>(1,070,462)</u>	<u>(7.26)</u>	<u>71,940,958</u>	<u>73,950,306</u>	<u>(2,009,348)</u>	<u>(2.72)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23 COAL	86.00	83.22	2.78	3.34	84.53	82.74	1.79	2.16
24 GAS	14.00	16.78	(2.78)	(16.57)	15.47	17.26	(1.79)	(10.37)
25 OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	46.62	42.99	3.63	8.44	48.01	42.20	5.81	13.77
28 COAL (\$/TON) (1)	44.63	43.47	1.16	2.67	43.76	41.54	2.22	5.34
29 GAS (\$/MCF) (2)	9.37	8.10	1.27	15.68	8.38	7.87	0.51	6.48
30 OIL - C.T. (\$/BBL)	#N/A	#N/A	#N/A	#N/A	44.85	#N/A	#N/A	#N/A
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. +OIL B.L.	1.97	1.88	0.09	4.79	1.91	1.81	0.10	5.52
32 GAS - Generation (2)	9.07	7.87	1.20	15.25	8.11	7.64	0.47	6.15
33 OIL - C.T.	#N/A	#N/A	#N/A	#N/A	7.67	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>2.69</u>	<u>2.61</u>	<u>0.08</u>	<u>3.07</u>	<u>2.59</u>	<u>2.53</u>	<u>0.06</u>	<u>2.37</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. +OIL B.L.	10,545	10,285	260	2.53	10,453	10,254	199	1.94
36 GAS - Generation (2)	7,403	7,124	279	3.92	7,064	6,908	156	2.26
37 OIL - C.T.	#N/A	#N/A	#N/A	#N/A	17,453	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,071</u>	<u>9,716</u>	<u>355</u>	<u>3.65</u>	<u>9,921</u>	<u>9,631</u>	<u>290</u>	<u>3.01</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. +OIL B.L.	2.11	1.96	0.15	7.65	2.04	1.87	0.17	9.09
40 COAL at Scherer	1.80	1.76	0.04	2.27	1.69	1.75	(0.06)	(3.43)
41 GAS	6.59	5.51	1.08	19.60	5.70	5.19	0.51	9.83
42 OIL - C.T.	#N/A	#N/A	#N/A	#N/A	13.38	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>2.71</u>	<u>2.54</u>	<u>0.17</u>	<u>6.69</u>	<u>2.57</u>	<u>2.43</u>	<u>0.14</u>	<u>5.76</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: JUNE 2005

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas-G	0	1,035	0	0	0.00	0.00
2								Gas-S	0	1,035	0	0		0.00
3	Crist 3	35.0	(160)	(0.6)	100.0	(0.6)	#N/A	Gas-G	0	1,035	0	0	0.00	0.00
4								Gas-S	0	1,035	0	0		0.00
5	Crist 4	78.0	49,304	87.8	100.0	87.8	10,479	Coal	23,202	11,134	516,676	1,049,686	2.13	45.24
6			0					Gas-G	0	1,035	0	0	#N/A	#N/A
7								Gas-S	1,598	1,035	1,654	11,829		7.40
8								Oil-S	62	140,263	365	3,708		59.81
10	Crist 5	80.0	49,390	85.7	100.0	85.7	10,612	Coal	22,982	11,403	524,118	1,039,688	2.11	45.24
11			0					Gas-G	0	1,035	0	0	#N/A	#N/A
12								Gas-S	1,235	1,035	1,278	9,142		7.40
13								Oil-S	257	140,263	1,517	15,411		59.96
15	Crist 6	302.0	175,223	80.6	89.0	90.5	10,658	Coal	81,145	11,507	1,867,462	3,670,982	2.10	45.24
16			52					Gas-G	452	1,035	468	3,347	0.00	7.40
17								Gas-S	3,808	1,035	3,941	28,179		7.40
18								Oil-S	24	140,263	144	1,461		60.88
19	Crist 7	477.0	174,410	50.8	52.7	96.5	11,030	Coal	84,045	11,445	1,923,788	3,802,192	2.18	45.24
20			0					Gas-G	0	1,035	0	0	#N/A	#N/A
21								Gas-S	1,175	1,035	1,216	8,695		7.40
22								Oil-S	22	140,263	129	1,313		59.68
23	Scherer 3 (2)	211.0	132,131	87.0	99.8	87.1	10,421	Coal	N/A	8,616	1,376,904	2,380,720	1.80	#N/A
24								Oil-S	36	140,150	213	2,003		55.64
25	Scholz 1	46.0	18,070	54.6	100.0	54.6	12,303	Coal	9,804	11,338	222,314	656,932	3.64	67.01
26								Oil-S	19	141,355	112	1,153		60.68
27	2	46.0	17,332	52.3	100.0	52.3	12,701	Coal	9,712	11,333	220,126	650,752	3.75	67.00
28								Oil-S	14	141,355	85	868		62.00
29	Smith 1	162.0	106,296	91.1	99.9	91.2	10,308	Coal	46,891	11,684	1,095,747	2,032,111	1.91	43.34
30								Oil-S	64	140,263	378	4,220		65.94
31	2	189.0	122,661	90.1	98.6	91.4	10,263	Coal	53,745	11,712	1,258,921	2,329,143	1.90	43.34
32								Oil-S	219	140,263	1,290	14,379		65.66
33	3	481.0	183,934	53.1	96.3	55.1	7,396	Gas-G	1,314,451	1,035	1,360,457	12,338,416	6.71	9.39
34	A	32.0	(15)	(0.1)	100.0	(0.1)	#N/A	Oil	0	140,263	0	0	#N/A	#N/A
35	Other Generation	0.0	6,171						0	0		174,707	2.83	#N/A
36	Daniel 1 (1)	257.0	157,109	84.9	90.6	93.7	10,058	Coal	74,601	10,591	1,580,209	3,124,833	1.99	41.89
37								Oil-S	387	138,350	2,250	11,842		30.60
38	Daniel 2 (1)	250.0	165,262	91.8	96.5	95.2	10,320	Coal	81,055	10,521	1,705,559	3,395,151	2.05	41.89
39								Oil-S	203	138,350	1,182	6,219		30.64
40	Total	2,670.0	1,357,170	70.6	70.9	99.5	10,117				13,668,503	36,769,082	2.71	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
(176) Crist Inventory Adjustment - Oil	(9,782)	
- Scherer Inventory Adjustment - Oil	(20)	
NA Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	36,752,336	2.71

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	2,352	1,192	1,160	97.31	8,456	6,562	1,894	28.86
2	UNIT COST (\$/BBL)	58.39	44.78	13.61	30.39	51.22	44.81	6.41	14.30
3	AMOUNT (\$)	137,337	53,982	83,955	157.27	433,098	294,032	139,066	47.30
4	BURNED :								
5	UNITS (BBL)	1,237	1,192	45	3.77	9,319	6,562	2,757	42.02
6	UNIT COST (\$/BBL)	47.69	42.99	4.70	10.93	48.57	42.20	6.37	15.09
7	AMOUNT (\$)	58,995	51,248	7,747	15.12	452,638	276,913	175,725	63.46
8	ENDING INVENTORY :								
9	UNITS (BBL)	6,740	8,368	(1,628)	(19.45)	6,740	8,368	(1,628)	(19.45)
10	UNIT COST (\$/BBL)	49.61	42.30	7.31	17.28	49.61	42.30	7.31	17.28
11	AMOUNT (\$)	334,403	353,962	(19,559)	(5.53)	334,403	353,962	(19,559)	(5.53)
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	437,496	502,652	(65,156)	(12.96)	2,780,168	2,532,949	247,219	9.76
15	UNIT COST (\$/TON)	45.09	45.37	(0.28)	(0.62)	44.21	41.99	2.22	5.29
16	AMOUNT (\$)	19,725,138	22,804,019	(3,078,881)	(13.50)	122,912,204	106,366,854	16,545,350	15.55
17	BURNED :								
18	UNITS (TONS)	487,182	502,355	(15,173)	(3.02)	2,469,101	2,462,278	6,823	0.28
19	UNIT COST (\$/TON)	44.65	43.47	1.18	2.71	43.78	41.54	2.24	5.39
20	AMOUNT (\$)	21,751,470	21,837,162	(85,692)	(0.39)	108,092,915	102,277,891	5,815,024	5.69
21	ENDING INVENTORY :								
22	UNITS (TONS)	641,780	600,682	41,098	6.84	641,780	600,682	41,098	6.84
23	UNIT COST (\$/TON)	44.61	45.60	(0.99)	(2.17)	44.61	45.60	(0.99)	(2.17)
24	AMOUNT (\$)	28,628,031	27,393,390	1,234,641	4.51	28,628,031	27,393,390	1,234,641	4.51
25	DAYS SUPPLY	33	31	2	6.45	33	31	2	6.45
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,170,605	1,439,003	(268,398)	(18.65)	7,995,456	8,660,042	(664,586)	(7.67)
28	UNIT COST (\$/MMBTU)	1.77	1.72	0.05	2.91	1.67	1.72	(0.05)	(2.91)
29	AMOUNT (\$)	2,075,419	2,469,095	(393,676)	(15.94)	13,371,188	14,859,763	(1,488,575)	(10.02)
30	BURNED : *								
31	UNITS (MMBTU)	1,376,904	1,493,725	(116,821)	(7.82)	8,100,873	8,928,796	(827,923)	(9.27)
32	UNIT COST (\$/MMBTU)	1.73	1.72	0.01	0.58	1.66	1.71	(0.05)	(2.92)
33	AMOUNT (\$)	2,380,720	2,562,132	(181,412)	(7.08)	13,475,361	15,262,342	(1,786,981)	(11.71)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	1,405,034	2,065,377	(660,343)	(31.97)	1,405,034	2,065,377	(660,343)	(31.97)
36	UNIT COST (\$/MMBTU)	1.73	1.72	0.01	0.58	1.73	1.72	0.01	0.58
37	AMOUNT (\$)	2,427,973	3,542,680	(1,114,707)	(31.47)	2,427,973	3,542,680	(1,114,707)	(31.47)
38	DAYS SUPPLY	27	40	(13)	(32.50)	27	40	(13)	(32.50)
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,302,718	1,709,249	(406,531)	(23.78)	8,100,224	8,583,650	(483,426)	(5.63)
41	UNIT COST (\$/MMBTU)	9.12	8.10	1.02	12.59	8.08	7.87	0.21	2.67
42	AMOUNT (\$)	11,876,713	13,846,740	(1,970,027)	(14.23)	65,457,943	67,552,369	(2,094,426)	(3.10)
43	BURNED :								
44	UNITS (MMBTU)	1,369,014	1,709,249	(340,235)	(19.91)	7,898,228	8,583,650	(685,422)	(7.99)
45	UNIT COST (\$/MMBTU)	9.06	8.10	0.96	11.85	8.00	7.87	0.13	1.65
46	AMOUNT (\$)	12,399,608	13,846,740	(1,447,132)	(10.45)	63,173,620	67,552,369	(4,378,749)	(6.48)
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	517,329	0	517,329	100.00	517,329	0	517,329	100.00
49	UNIT COST (\$/MMBTU)	9.07	#N/A	#N/A	100.00	9.07	0.00	9.07	#N/A
50	AMOUNT (\$)	4,691,821	0	4,691,821	100.00	4,691,821	0	4,691,821	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	0	0	0	#N/A	879	0	879	#N/A
53	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	81.78	#N/A	#N/A	#N/A
54	AMOUNT (\$)	0	0	0	#N/A	71,885	0	71,885	#N/A
55	BURNED :								
56	UNITS (BBL)	0	0	0	#N/A	191	0	191	#N/A
57	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	44.85	#N/A	#N/A	#N/A
58	AMOUNT (\$)	0	0	0	#N/A	8,566	0	8,566	#N/A
59	ENDING INVENTORY :								
60	UNITS (BBL)	5,292	12,857	(7,565)	(58.84)	5,292	12,857	(7,565)	(58.84)
61	UNIT COST (\$/BBL)	46.30	41.38	4.92	11.89	46.30	41.38	4.92	11.89
62	AMOUNT (\$)	244,999	532,049	(287,050)	(53.95)	244,999	532,049	(287,050)	(53.95)
63	DAYS SUPPLY	3	7	(4)	(57.14)				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	192,906,000	0	192,906,000	3.39	3.62	6,535,000	6,988,000
2	Various Unit Power Sales	126,356,000	0	126,356,000	1.82	1.96	2,302,000	2,478,000
3	Various Economy Sales	8,828,000	0	8,828,000	3.89	3.94	343,000	348,000
4	Gain on Econ. Sales		0	0	N/A	N/A	289,000	289,000
5	TOTAL ESTIMATED	328,090,000	0	328,090,000	2.89	3.08	9,469,000	10,103,000
<i>ACTUAL</i>								
6	Southern Company Interchange	91,577,734	0	91,577,734	3.77	4.03	3,450,420	3,690,364
7	A.E.C. Economy, External	940,669	0	940,669	4.08	6.14	38,421	57,731
8	AECI External	118,711	0	118,711	4.19	6.46	4,976	7,669
9	AEP External	131,537	0	131,537	4.22	6.22	5,552	8,178
10	BPENERGY External	95,787	0	95,787	4.19	6.72	4,015	6,440
11	CALPINE External	0	0	0	#N/A	#N/A	0	0
12	CARGILE External	545,111	0	545,111	5.32	6.42	28,991	34,999
13	CINERGY External	220,116	0	220,116	4.02	6.31	8,850	13,894
14	CLECO External	0	0	0	#N/A	#N/A	0	0
15	COBBEMC External	860,666	0	860,666	4.29	6.13	36,945	52,786
16	COGENTRX External	0	0	0	#N/A	#N/A	371	0
17	CONOCO External	31,353	0	31,353	3.86	6.17	1,210	1,935
18	CONSTELL External	209,092	0	209,092	3.77	5.66	7,877	11,843
19	CORAL External	345,966	0	345,966	5.23	5.92	18,094	20,470
20	CPL External	36,040	0	36,040	3.84	6.80	1,383	2,451
21	DEMA External	31,497	0	31,497	3.56	4.65	1,121	1,466
22	DTE External	185,028	0	185,028	4.99	7.03	9,236	13,005
23	DUKE Economy, External	7,208	0	7,208	58.66	8.50	4,228	613
24	EASTKY External	252,126	0	252,126	4.58	6.84	11,540	17,253
25	EFFINGHAM External	0	0	0	#N/A	#N/A	0	0
26	ENTERGY Economy, External	1,941,729	0	1,941,729	4.07	5.98	79,120	116,145
27	PROGRESS UPS, External	41,149,929	0	41,149,929	2.01	2.32	826,962	955,518
28	FPL UPS, External	76,069,614	0	76,069,614	1.79	1.95	1,364,520	1,479,973
29	HBECE External	0	0	0	#N/A	#N/A	0	0
30	JARON External	5,550	0	5,550	3.51	4.77	195	265
31	JEA UPS, External	16,226,863	0	16,226,863	1.74	1.85	282,160	300,296
32	LPM External	115,315	0	115,315	4.82	6.16	5,553	7,103
33	MEAG External	0	0	0	#N/A	#N/A	0	0
34	MERRILL External	142,425	0	142,425	3.77	5.77	5,372	8,217
35	MONROE External	0	0	0	#N/A	#N/A	751	0
36	MORGAN External	46,489	0	46,489	4.11	5.80	1,911	2,696
37	NCMPA1 External	2,162	0	2,162	3.38	4.49	73	97
38	NRG External	192,155	0	192,155	3.74	5.54	7,190	10,654
39	OPC External	1,916,506	0	1,916,506	4.15	5.90	79,556	113,118
40	ORLANDO External	465,275	0	465,275	3.95	6.73	18,375	31,312
41	OXY External	88,656	0	88,656	3.64	6.79	3,230	6,021
42	PVI External	1,058,666	0	1,058,666	3.95	5.30	41,793	56,114
43	SANTARS External	0	0	0	#N/A	#N/A	0	0
44	SCANA External	0	0	0	#N/A	#N/A	0	0
45	SCE&G Economy, External	52,690	0	52,690	4.04	5.47	2,129	2,884
46	SCPSA External	0	0	0	#N/A	#N/A	0	0
47	SEC External	380,573	0	380,573	4.40	6.31	16,756	24,025
48	SEPA External	0	0	0	#N/A	#N/A	0	0
49	SOCOBUS External	0	0	0	#N/A	#N/A	0	0
50	SPLITROC External	7,208	0	7,208	3.57	5.20	257	375
51	TAL Economy, External	194,962	0	194,962	4.66	6.90	9,078	13,460
52	TEA External	1,791,838	0	1,791,838	4.30	6.23	76,988	111,670
53	TECO External	0	0	0	#N/A	#N/A	0	0
54	TENASKA External	13,911	0	13,911	4.73	8.40	658	1,168
55	TRANSALT External	0	0	0	#N/A	#N/A	0	0
56	TVA Economy, External	2,129,847	0	2,129,847	3.97	6.19	84,501	131,801
57	WESTGA External	0	0	0	#N/A	#N/A	0	0
58	WILLIAMS External	712,421	0	712,421	6.21	5.82	44,212	41,442
59	WRI External	303,088	0	303,088	5.29	6.92	16,045	20,964
60	Less: Flow-Thru Energy	(22,138,779)	0	(22,138,779)	4.25	4.25	(939,914)	(939,914)
61	AEC/BRMC	345,577	0	345,577	2.05	2.05	7,073	7,073
62	SEPA	2,009,568	2,009,568	0	0.00	0.00	0	0
63	U.P.S. Adjustment	0	0	0	N/A	N/A	118,637	118,637
64	Economy Energy Sales Gain	0	0	0	N/A	N/A	356,682	356,682
65	Other transactions including adj.	43,358,880	35,840,141	7,518,739	0.03	0.03	13,205	13,205
66	TOTAL ACTUAL SALES	264,171,759	37,849,709	226,322,050	2.33	2.62	6,156,298	6,932,098
67	Difference in Amount	(63,918,241)	37,849,709	(101,767,950)	(0.56)	(0.46)	(3,312,702)	(3,170,902)
68	Difference in Percent	(19.48)	#N/A	(31.02)	(19.38)	(14.94)	(34.98)	(31.39)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	1,359,931,000	0	1,359,931,000	3.15	3.39	42,820,000	46,079,000
2	Various Unit Power Sales	741,634,000	0	741,634,000	1.90	2.03	14,107,000	15,086,000
3	Various Economy Sales	38,676,000	0	38,676,000	3.91	3.94	1,512,000	1,524,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,388,000	1,388,000
5	TOTAL ESTIMATED	2,140,241,000	0	2,140,241,000	2.80	2.99	59,827,000	64,077,000
ACTUAL								
6	Southern Company Interchange	1,117,503,765	0	1,117,503,765	3.97	4.30	44,328,779	48,072,253
7	A.E.C. Economy, External	4,875,024	0	4,875,024	3.86	5.37	188,204	261,552
8	AECI External	555,564	0	555,564	3.90	5.52	21,663	30,659
9	AEP External	607,681	0	607,681	5.41	6.20	32,890	37,706
10	BPENERGY External	435,843	0	435,843	3.83	5.96	16,693	25,956
11	CALPINE External	77,988	0	77,988	3.58	4.63	2,792	3,612
12	CARGILE External	1,928,053	0	1,928,053	4.35	5.73	83,777	110,382
13	CINERGY External	856,692	0	856,692	3.98	5.82	34,081	49,860
14	CLECO External	4,903	0	4,903	4.34	8.08	213	396
15	COBBEMC External	6,964,885	0	6,964,885	4.03	5.33	280,491	371,306
16	COGENTRX External	0	0	0	#N/A	#N/A	1,308	0
17	CONOCO External	193,962	0	193,962	3.71	5.13	7,199	9,958
18	CONSTELL External	610,642	0	610,642	4.00	5.70	24,448	34,782
19	CORAL External	354,399	0	354,399	5.22	5.88	18,487	20,847
20	CPL External	268,922	0	268,922	3.83	6.12	10,298	16,445
21	DEMA External	271,583	0	271,583	3.78	5.06	10,253	13,752
22	DTE Economy, External	277,143	0	277,143	4.73	6.46	13,113	17,913
23	DUKE External	728,977	0	728,977	4.59	6.10	33,427	44,503
24	EASTKY External	1,167,276	0	1,167,276	4.00	6.07	46,683	70,853
25	EFFINGHAM External	0	0	0	#N/A	#N/A	1,380	0
26	ENTERGY Economy, External	8,986,287	0	8,986,287	3.86	5.49	347,152	493,663
27	PROGRESS UPS, External	244,495,383	0	244,495,383	1.87	2.09	4,579,011	5,111,734
28	FPL UPS, External	498,527,275	0	498,527,275	1.81	1.99	9,022,448	9,938,766
29	HBEAC External	0	0	0	#N/A	#N/A	58	0
30	JARON External	5,550	0	5,550	3.51	4.77	195	265
31	JEA UPS, External	108,979,791	0	108,979,791	1.79	1.96	1,956,031	2,136,790
32	LPM External	213,991	0	213,991	4.21	5.66	9,011	12,115
33	MEAG External	0	0	0	#N/A	#N/A	(28)	0
34	MERRILL External	1,274,477	0	1,274,477	3.81	5.38	48,594	68,509
35	MONROE External	0	0	0	#N/A	#N/A	1,265	0
36	MORGAN External	883,072	0	883,072	4.04	5.77	35,701	50,958
37	NCMPA1 External	23,424	0	23,424	4.16	7.48	974	1,753
38	NRG External	272,091	0	272,091	4.51	5.63	12,274	15,320
39	OPC External	9,425,210	0	9,425,210	4.01	5.31	378,279	500,171
40	ORLANDO External	3,665,751	0	3,665,751	4.12	5.88	151,065	215,567
41	OXY External	406,229	0	406,229	3.78	5.60	15,364	22,743
42	PVI External	6,148,000	0	6,148,000	3.93	5.12	241,824	314,785
43	SANTARS External	0	0	0	#N/A	#N/A	44	0
44	SCANA External	3,604	0	3,604	0.00	4.99	0	180
45	SCE&G Economy, External	1,220,975	0	1,220,975	3.97	5.51	48,518	67,243
46	SCPSA External	0	0	0	#N/A	#N/A	20	0
47	SEC External	4,629,232	0	4,629,232	3.97	5.29	183,716	244,961
48	SEPA External	6,847	0	6,847	3.99	6.31	273	432
49	SOCOBUS External	0	0	0	#N/A	#N/A	(10)	0
50	SPLITROC External	289,815	0	289,815	4.00	5.08	11,600	14,732
51	TAL External	458,542	0	458,542	4.38	6.19	20,065	28,366
52	TEA External	11,037,420	0	11,037,420	3.93	5.24	433,601	578,158
53	TECO External	22,560	0	22,560	4.13	7.50	932	1,692
54	TENASKA External	50,310	0	50,310	3.99	5.90	2,006	2,969
55	TRANSALT External	30,776	0	30,776	4.10	5.86	1,261	1,802
56	TVA Economy, External	8,999,012	0	8,999,012	3.86	5.56	346,982	500,153
57	WESTGA External	0	0	0	#N/A	#N/A	1,161	0
58	WILLIAMS External	2,733,279	0	2,733,279	4.57	5.41	125,035	147,953
59	WRI External	1,603,563	0	1,603,563	4.07	5.47	65,211	87,773
60	Less: Flow-Thru Energy	(147,741,607)	0	(147,741,607)	3.65	3.65	(5,394,048)	(5,394,048)
61	AEC/BRMC	1,908,690	0	1,908,690	2.00	2.00	38,177	38,177
62	SEPA	11,354,640	11,354,640	0	0.00	0.00	0	0
63	U.P.S. Adjustment	0	0	0	N/A	N/A	99,962	99,962
64	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,244,878	1,244,878
65	Other transactions including adj.	201,438,097	146,482,779	54,955,318	0.09	0.09	176,711	176,711
66	TOTAL ACTUAL SALES	2,119,035,588	157,837,419	1,961,198,169	2.80	3.11	59,361,492	65,917,968
67	Difference in Amount	(21,205,412)	157,837,419	(179,042,831)	0.00	0.12	(465,508)	1,840,968
68	Difference in Percent	(0.99)	#N/A	(8.37)	0.00	4.01	(0.78)	2.87

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2005**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL COST	TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	35,459	0	0	0	3.66	3.66		1,298
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A		0
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A		9
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A		0
6	Solutia	914,000	0	0	0	5.12	5.12		46,801
7	International Paper	14,000	0	0	0	3.65	3.65		511
8	Chelco	0	0	0	0	#N/A	#N/A		88
9	TOTAL	963,459	0	0	0	5.06	5.06		48,707

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL COST	TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	1,092,632	0	0	0	3.97	3.97		43,400
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A		0
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A		10
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A		1
6	Solutia	4,952,000	0	0	0	4.73	4.73		234,144
7	International Paper	61,000	0	0	0	4.44	4.44		2,707
8	Chelco	300	0	0	0	42.67	42.67		128
9	TOTAL	6,105,932	0	0	0	4.59	4.59		280,390

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2005

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	20,267,000	3.90	790,000	175,519,000	3.39	5,952,000
2	Unit Power Sales	2,051,000	3.71	76,000	14,546,000	3.68	535,000
3	Economy Energy	4,622,000	3.72	172,000	17,555,000	3.80	667,000
4	Other Purchases	<u>15,350,000</u>	3.39	<u>521,000</u>	<u>81,740,000</u>	3.13	<u>2,555,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>42,290,000</u>	3.69	<u>1,559,000</u>	<u>289,360,000</u>	3.36	<u>9,709,000</u>
<u>ACTUAL</u>							
6	Southern Company Interchange	60,242,343	5.71	3,440,037	268,970,720	4.23	11,368,791
7	Non-Associated Companies	74,320,148	2.50	1,856,461	382,482,336	2.50	9,579,184
8	Alabama Electric Co-op	108,000	3.46	3,741	4,642,000	3.94	183,049
9	Other Wheeled Energy	6,594,118	N/A	N/A	37,830,058	N/A	N/A
10	Other Transactions	36,308,396	N/A	(6,185)	149,299,316	N/A	(19,977)
11	Less: Flow-Thru Energy	<u>(62,940,779)</u>	1.59	<u>(999,132)</u>	<u>(328,493,907)</u>	1.75	<u>(5,764,256)</u>
12	TOTAL ACTUAL PURCHASES	<u>114,632,226</u>	3.75	<u>4,294,922</u>	<u>514,730,523</u>	2.98	<u>15,346,791</u>
13	Difference in Amount	72,342,226	0.06	2,735,922	225,370,523	(0.38)	5,637,791
14	Difference in Percent	171.06	1.63	175.49	77.89	(11.31)	58.07

SCHEDULE A-12

2005 CAPACITY CONTRACTS
GULF POWER COMPANY

A CONTRACT/COUNTERPARTY	(A) CONTRACT TYPE	(B) TERM Start End		(C)		(D)		(E)		(F)		(G)		(H)		(I)	
				JAN		FEB		MAR		APR		MAY		JUN		SUBTOTAL	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	532.7	1,526,525	439.9	514,556	586.1	679,716	158.2	126,135	157.4	181,204	376.1	2,381,481	2,250.4	5,409,617.0
2 Solutia, Inc	QF	6/1/1996	5/31/2005	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	0	0	95.0	311,010.0
SUBTOTAL				551.70	\$ 1,588,727	458.9	\$ 576,758	605.1	741,918	177.2	188,337	176	243,406	376.1	2,381,481	2,345.40	\$ 5,720,627
B CONFIDENTIAL CAPACITY CONTRACTS																	
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(4,718)	Varies	(6,336)	Varies	(7,705)	Varies	(6,857)	Varies	(7,527)	Varies	(4,343)	0	(37,486)
SUBTOTAL				0.0	\$ (4,718)	0.0	\$ (6,336)	0.0	(7,705)	0.0	(6,857)	0.0	(7,527)	0.0	(4,343)	0	\$ (37,486)
TOTAL				551.70	\$ 1,584,009	458.9	\$ 570,422	605.1	\$ 734,213	177.2	\$ 181,480	176.4	\$ 235,879	376.1	2,377,138	2,345.40	\$ 5,683,141

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