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August 9, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-2) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2005 through December 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

ACTUAL/ESTIMATED TRUE-UP

JANUARY 2005 THROUGH DECEMBER 2005

TESTIMONY AND EXHIBITS

OF

CARLOS ALDAZABAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

CARLOS ALDAZABAL

Q. Please state your name, address, occupation and employer.

A. My name is Carlos Aldazabal. My business address is 702 North Franklin Street, Tampa, Florida 33602. I am employed by Tampa Electric Company ("Tampa Electric" or "company") in the position of Manager, Regulatory Affairs in the Regulatory Affairs Department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science Degree in Accounting in 1991, and received a Masters of Accountancy from the University of South Florida in Tampa in 1995. I am a CPA in the State of Florida and have accumulated 10 years of electric utility experience working in the areas of fuel and interchange accounting, surveillance reporting, and budgeting and analysis. In April 1999, I joined Tampa Electric as Supervisor, Regulatory Accounting. In January 2004, I was promoted to Manager,

Regulatory Affairs. My present responsibilities include managing cost recovery for fuel and purchased power, interchange sales, and capacity payments.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, the calculation of the January 2005 through December 2005 fuel and purchased power and capacity true-up amounts to be recovered in the January 2006 through December 2006 projection period. My testimony addresses the recovery of fuel and purchased power costs, incremental hedging operations and maintenance ("O&M") costs, capacity costs and incremental O&M security costs for the year 2005, based on six months of actual data and six months of estimated data. This information will be used to determine fuel and purchased power costs and capacity cost recovery factors for the year 2006.

Q. Have you prepared any exhibits to support your testimony?

A. Yes. I have prepared Exhibit No. ____ (CA-2), which contains two documents. Document No. 1 is comprised of Schedules E1-B, E-2, E-3, E-5, E-6, E-7, E-8, and E-9, which provide the actual/estimated fuel and purchased

power cost recovery true-up amount for the period January 2005 through December 2005. Document No. 2 provides the actual/estimated capacity cost recovery true-up amount for the period of January 2005 through December 2005. These documents are furnished as support for the projected true-up amount for this period.

Fuel and Purchased Power Cost Recovery Factors

Q. What has Tampa Electric calculated as the estimated net true-up amount for the current period to be applied in the January 2006 through December 2006 fuel and purchased power cost recovery factors?

A. The estimated net true-up amount applicable for the period January 2005 through December 2005 is an under-recovery of $99,851,114.

Q. How did Tampa Electric calculate the estimated net true-up amount to be applied in the January 2006 through December 2006 fuel and purchased power cost recovery factors?

A. The net true-up amount to be recovered in 2006 is the sum of the final true-up amount for the period January 2004 through December 2004 and the actual/estimated true-up

amount for the period January 2005 through December 2005.

Q. What did Tampa Electric calculate as the final fuel and purchased power cost recovery true-up amount for 2004?

A. The true-up was an over-recovery of $5,106,655. The actual fuel cost under-recovery, including interest and the waterborne transportation cost adjustment, was $25,877,670 for the period January 2004 through December 2004. The $25,877,670 amount, less the actual/estimated under-recovery amount of $30,984,325 approved in Order No. PSC-04-1276-FOF-EI issued December 23, 2004 in Docket No. 040001-EI results in a net over-recovery amount for the period of $5,106,655. The final over-recovery of $5,106,655 will be applied in the calculation of the fuel recovery factors for the period January 2006 through December 2006.

Q. What did Tampa Electric calculate as the actual/estimated fuel and purchased power cost recovery true-up amount for the period January 2005 through December 2005?

A. The actual/estimated fuel and purchased power cost recovery true-up is an under-recovery amount of $104,957,769 for the January through December 2005

period. The detailed calculation supporting the actual/estimated current period true-up is shown in Exhibit ____ (CA-2), Document No. 1 on Schedule E1-B.

Q. Are incremental hedging O&M costs included in the actual/estimated fuel and purchased power cost recovery true-up amount for the period January 2005 through December 2005?

A. Yes. The Commission authorized the recovery of prudently-incurred incremental O&M expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for its retail customers in Order No. PSC-02-1484-FOF-EI, issued October 30, 2002 in Docket No. 011605-EI. Therefore, as shown on Exhibit __ (CA-2), Document No. 1 on Schedule E1-B, line A-5b, Tampa Electric included $222,219 for actual and estimated incremental hedging O&M costs in its 2005 actual/estimated true-up calculation.

Q. How are the incremental hedging O&M costs calculated?

A. The total anticipated costs for 2005 are $391,372, and

the base level amount is $169,153. Therefore, the incremental hedging O&M cost is calculated by subtracting the base level amount of $169,153 from the $391,372 of total anticipated costs, which results in an incremental expense of $222,219.

Q. How does this amount vary from the original projection?

A. The currently projected incremental hedging O&M cost are $111,103 more than the original projected costs. The variance is due to increased hedging activities as a percentage of total tasks performed by the fuel hedging group. The increased hedging activities are the result of additional counterparties used in hedging transactions and more hedging agreements with those counterparties.

Capacity Cost Recovery Clause

Q. What has Tampa Electric calculated as the estimated net true-up amount for the current period to be applied in the January 2006 through December 2006 capacity cost recovery factors?

A. The estimated net true-up amount applicable for January 2005 through December 2005 is an under-recovery of $957,312 as shown in Exhibit ____ (CA-2), Document No. 2,

page 2 of 4.

Q. How did Tampa Electric calculate the estimated net true-up amount to be applied in the January 2006 through December 2006 capacity cost recovery factors?

A. Tampa Electric calculated the net true-up amount to be recovered in 2006 in the same manner as previously described for the fuel and purchased power cost recovery net true-up amount. The net true-up amount to be recovered in the 2006 capacity cost recovery factors is the sum of the final true-up amount for 2004 and the actual/estimated true-up amount for January 2005 through December 2005.

Q. What did Tampa Electric calculate as the final capacity cost recovery true-up amount for 2004?

A. The final true-up amount is an over-recovery of $542,557 per the company's March 1, 2005 true-up filing and as shown in Exhibit ____ (CA-2), Document No. 2, page 1 of 4.

Q. What did Tampa Electric calculate as the actual/estimated capacity cost recovery true-up amount for the period

January 2005 through December 2005?

A. The actual/estimated true-up amount is an under-recovery of $1,499,869 as shown on Exhibit ____ (CA-2), Document No. 2, page 1 of 4.

Q. Are incremental security O&M costs included for cost recovery through the capacity clause?

A. Yes. Given the Commission's previous authorization to recover incremental security O&M costs arising as a result of the extraordinary circumstances of the terrorist attacks of September 11, 2001, Tampa Electric's incremental security O&M costs are included for recovery through the capacity clause. Therefore, as shown on Exhibit ____ (CA-2), Document No. 2, Page 4 of 4, the company requests recovery of $386,528, after jurisdictional separation, for 2005 actual/estimated incremental security O&M expenses.

Q. How does this amount vary from the original projection?

A. The actual/estimated incremental security O&M expenses are $22,949 more than the original projected costs. The 2005 projection represented an annual reduction in

expected security spending of approximately 35 percent compared to 2004 actual costs.

Q. Did Tampa Electric evaluate and calculate its incremental "post-9/11" security project costs according to the detailed guidelines provided in Order No. PSC-03-1461-FOF-EI filed in Docket No. 030001-EI on December 22, 2003?

A. Yes. The first test is to determine if the company has any O&M expenses for incremental security projects included in the Minimum Filing Requirements ("MFR") that established its current base rates and to remove any such expenses from the calculation of incremental expenses. None of Tampa Electric's post-9/11 increased security costs were included in MFRs that established its base rates as the company's last base rate proceeding was approved in 1993, before the terrorist attacks occurred. The second test is to identify any project costs that are reflected elsewhere in the company's base rates and remove them. Tampa Electric identified such project costs for security and credited the savings to the total incremental security expense. Finally, the third test is to determine if the project will result in any offsetting O&M savings and credit any savings to the project to

reduce its total cost. Tampa Electric has evaluated its incremental security O&M expenses for related O&M savings and credited the savings against total incremental security O&M expenses. The calculation of incremental security O&M costs is shown on Exhibit ____ (CA-2), Document No. 2, page 4 of 4.

Q. Were Tampa Electric's base year "post-9/11" security costs adjusted for retail energy sales growth as required by Order No. PSC-03-1461-FOF-EI?

A. Yes. After adjusting the base year total by energy sales growth, the baseline that should be used to calculate 2005 incremental security costs is $2,163,802. The calculation of the baseline security O&M expense amount is shown on Exhibit ____ (CA-2), Document No. 2, page 4 of 4.

Q. Does this conclude your testimony?

A. Yes, it does.

EXHIBIT NO._____
DOCKET NO. 050001-EI
TAMPA ELECTRIC COMPANY
(CA-2)
DOCUMENT NO. 1
FILED 08/9/05

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

CALCULATION OF ESTIMATED TRUE-UP
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE E1-B

		ACTUAL						ESTIMATED						
		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
A. 1.	Fuel Cost of System Net Generation	51,293,407	40,288,018	45,810,572	54,614,035	58,441,654	65,345,301	72,963,147	73,981,338	67,718,687	52,294,391	38,782,236	38,064,020	659,596,806
2.	Fuel Cost of Power Sold [1]	428,318	186,759	391,378	122,315	882,935	747,142	589,200	699,000	315,400	78,500	194,700	623,900	5,259,547
3.	Fuel Cost of Purchased Power	4,493,941	3,864,882	6,806,509	5,282,597	5,609,074	4,679,204	13,277,600	12,510,300	14,282,000	20,606,900	19,658,000	20,029,700	131,100,707
3a.	Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b.	Payments to Qualifying Facilities	924,478	849,268	979,861	1,254,266	1,244,927	1,275,285	1,061,400	1,077,000	1,050,100	1,093,600	992,600	1,022,600	12,825,385
4.	Energy Cost of Economy Purchases	1,570,540	2,327,218	6,176,394	3,689,456	2,060,824	6,896,907	0	0	0	0	0	0	22,721,339
5.	Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(6,623)	(5,772)	(6,512)	(6,290)	(7,807)	(8,029)	(6,734)	(6,734)	(6,734)	(6,734)	(6,734)	(6,734)	(81,439)
5a.	Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5b.	Incremental O&M Hedging Costs	0	0	0	0	10,818	16,942	30,350	30,350	42,710	30,350	30,350	30,350	222,219
6.	**TOTAL FUEL & NET POWER TRANS.**	**57,847,425**	**47,136,855**	**59,375,446**	**64,711,749**	**66,476,555**	**77,458,468**	**86,736,563**	**86,893,254**	**82,771,363**	**73,940,007**	**59,261,752**	**58,516,036**	**821,125,471**
[1]	Includes Gains													
B. 1.	Jurisdictional MWH Sales	1,473,098	1,345,356	1,306,731	1,380,699	1,411,461	1,713,572	1,846,033	1,817,008	1,869,233	1,688,699	1,461,090	1,474,579	18,787,558
2.	Non-Jurisdictional MWH Sales	55,387	43,314	55,029	52,203	56,893	60,539	52,385	52,725	50,688	49,670	35,202	30,665	594,700
3.	**TOTAL SALES (LINE B1+B2)**	**1,528,485**	**1,388,670**	**1,361,760**	**1,432,902**	**1,468,354**	**1,774,111**	**1,898,418**	**1,869,733**	**1,919,921**	**1,738,369**	**1,496,292**	**1,505,244**	**19,382,258**
4.	**Jurisdictional % of Total Sales**	**0.9637635**	**0.9688090**	**0.9595898**	**0.9635683**	**0.9612539**	**0.9658764**	**0.9724060**	**0.9718008**	**0.9735989**	**0.9714272**	**0.9764738**	**0.9796279**	**-**
C. 1.	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	55,035,110	50,301,491	48,831,090	51,639,324	52,891,491	64,311,931	69,668,838	68,585,618	70,563,194	63,728,116	55,115,317	55,624,950	706,296,470
1a.	Adjustment to Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	True-up Provision	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,028)	(30,984,325)
2a.	Incentive Provision	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,529	3,678,414
2b.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	**FUEL REVENUE APPLICABLE TO PERIOD**	**52,759,618**	**48,025,999**	**46,555,598**	**49,363,832**	**50,615,999**	**62,036,439**	**67,393,346**	**66,310,126**	**68,287,702**	**61,452,624**	**52,839,825**	**53,349,451**	**678,990,559**
4.	Total Fuel and Net Power Transactions (Line A6)	57,847,425	47,136,855	59,375,446	64,711,749	66,476,555	77,458,468	86,736,563	86,893,254	82,771,363	73,940,007	59,261,752	58,516,036	821,125,471
5.	Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	55,751,236	45,666,610	56,976,072	62,354,189	63,900,848	74,815,306	84,343,154	84,442,933	80,586,108	71,827,334	57,867,548	57,323,941	795,855,279
5a.	Jurisdictional Loss Multiplier	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	-
5b.	Jurisdictional Sales Adjusted for Line Losses	55,799,182	45,705,883	57,025,071	62,407,814	63,955,803	74,879,647	84,415,689	84,515,554	80,655,412	71,889,106	57,917,314	57,373,240	796,539,715
5c.	Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	(1,217,105)	(1,006,286)	(1,570,258)	(1,584,164)	(683,192)	(1,306,405)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(14,783,410)
5d.	Waterborne Transp. Adj. to Sept. 2004	0	0	(50,287)	0	0	0	0	0	0	0	0	0	(50,287)
6.	**JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS**	**54,582,077**	**44,699,597**	**55,404,526**	**60,823,650**	**63,272,611**	**73,573,242**	**83,179,689**	**83,279,554**	**79,419,412**	**70,653,106**	**56,681,314**	**56,137,240**	**781,706,018**
7.	Over/(Under) Recovery	(1,822,459)	3,326,402	(8,848,928)	(11,459,818)	(12,656,612)	(11,536,803)	(15,786,343)	(16,969,428)	(11,131,710)	(9,200,482)	(3,841,489)	(2,787,789)	(102,715,459)
8.	Interest Provision	(51,506)	(47,763)	(50,663)	(72,157)	(99,827)	(129,963)	(189,170)	(263,457)	(304,988)	(332,915)	(348,038)	(351,863)	(2,242,310)
9.	**TOTAL ESTIMATED TRUE-UP FOR THE PERIOD**													**(104,957,769)**

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FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE E2

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
		ACTUAL						ESTIMATED						TOTAL
		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	PERIOD
1.	Fuel Cost of System Net Generation	51,293,407	40,288,018	45,810,572	54,614,035	58,441,654	65,345,301	72,963,147	73,981,338	67,718,687	52,294,391	38,782,236	38,064,020	659,596,806
2.	Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Fuel Cost of Power Sold [1]	428,318	186,759	391,378	122,315	882,935	747,142	589,200	699,000	315,400	78,500	194,700	623,900	5,259,547
4.	Fuel Cost of Purchased Power	4,493,941	3,864,882	6,806,509	5,282,597	5,609,074	4,679,204	13,277,600	12,510,300	14,282,000	20,606,900	19,658,000	20,029,700	131,100,707
5.	Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Payments to Qualifying Facilities	924,478	849,268	979,861	1,254,266	1,244,927	1,275,285	1,061,400	1,077,000	1,050,100	1,093,600	992,600	1,022,600	12,825,385
7.	Energy Cost of Economy Purchases	1,570,540	2,327,218	6,176,394	3,689,456	2,060,824	6,896,907	0	0	0	0	0	0	22,721,339
8.	Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(6,623)	(5,772)	(6,512)	(6,290)	(7,807)	(8,029)	(6,734)	(6,734)	(6,734)	(6,734)	(6,734)	(6,734)	(81,439)
8a.	Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
8b.	Incremental O&M Hedging Costs	0	0	0	0	10,818	16,942	30,350	30,350	42,710	30,350	30,350	30,350	222,219
9.	**TOTAL FUEL & NET POWER TRANSACTIONS**	**57,847,425**	**47,136,855**	**59,375,446**	**64,711,749**	**66,476,555**	**77,458,468**	**86,736,563**	**86,893,254**	**82,771,363**	**73,940,007**	**59,261,752**	**58,516,036**	**821,125,471**
10.	Jurisdictional MWH Sold	1,473,098	1,345,356	1,306,731	1,380,699	1,411,461	1,713,572	1,846,033	1,817,008	1,869,233	1,688,699	1,461,090	1,474,579	18,787,558
11.	Jurisdictional % of Total Sales	0.9637635	0.9688090	0.9595898	0.9635683	0.9612539	0.9658764	0.9724060	0.9718008	0.9735989	0.9714272	0.9764738	0.9796279	-
12.	Jurisdictional Total Fuel & Net Power Transactions (Line 9 * Line 11)	55,751,236	45,666,610	56,976,072	62,354,189	63,900,848	74,815,306	84,343,154	84,442,933	80,586,108	71,827,334	57,867,548	57,323,941	795,855,279
13.	Jurisdictional Loss Multiplier	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	-
14.	Jurisdictional Sales Adjusted for Line Losses (Line 12 * Line 13)	55,799,182	45,705,883	57,025,071	62,407,814	63,955,803	74,879,647	84,415,689	84,515,554	80,655,412	71,889,106	57,917,314	57,373,240	796,539,715
15.	Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	(1,217,105)	(1,006,286)	(1,570,258)	(1,584,164)	(683,192)	(1,306,405)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(14,783,410)
16.	Waterborne Transp. Adj. to Sept. 2004 Incl Interest	0	0	(50,287)	0	0	0	0	0	0	0	0	0	(50,287)
17.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
18.	Other Jurisdictionalized (Line 15 * Line 11)	0	0	0	0	0	0	0	0	0	0	0	0	0
19.	**JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 14+15+17)**	**54,582,077**	**44,699,597**	**55,404,526**	**60,823,650**	**63,272,611**	**73,573,242**	**83,179,689**	**83,279,554**	**79,419,412**	**70,653,106**	**56,681,314**	**56,137,240**	**781,706,018**
20.	Cost Per kWh Sold (Cents/kWh)	3.7053	3.3225	4.2399	4.4053	4.4828	4.2936	4.5059	4.5833	4.2488	4.1839	3.8794	3.8070	4.1608
21.	True-up (Cents/kWh) [2]	0.1753	0.1919	0.1976	0.1870	0.1829	0.1507	0.1399	0.1421	0.1381	0.1529	0.1767	0.1751	0.1675
22.	Total (Cents/kWh) (Line 18+19)	3.8806	3.5144	4.4375	4.5923	4.6657	4.4443	4.6458	4.7254	4.3869	4.3368	4.0561	3.9821	4.3283
23.	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
24.	Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.8834	3.5169	4.4407	4.5956	4.6691	4.4475	4.6491	4.7288	4.3901	4.3399	4.0590	3.9850	4.3314
25.	GPIF Adjusted for Taxes (Cents/kWh) [2]	(0.0208)	(0.0228)	(0.0235)	(0.0222)	(0.0217)	(0.0179)	(0.0166)	(0.0169)	(0.0164)	(0.0182)	(0.0210)	(0.0208)	(0.0199)
26.	**TOTAL RECOVERY FACTOR (LINE 22+23)**	**3.8626**	**3.4941**	**4.4172**	**4.5734**	**4.6474**	**4.4296**	**4.6325**	**4.7119**	**4.3737**	**4.3217**	**4.0380**	**3.9642**	**4.3115**
27.	**RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH**	**3.863**	**3.494**	**4.417**	**4.573**	**4.647**	**4.430**	**4.633**	**4.712**	**4.374**	**4.322**	**4.038**	**3.964**	**4.312**

[1] Includes Gains
[2] Based on Jurisdictional Sales Only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005

	ACTUAL					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FUEL COST OF SYSTEM NET GENERATION ($)						
1. HEAVY OIL	256,158	200,644	74,631	102,192	94,007	272,466
2. LIGHT OIL	243,225	41,524	27,863	390,623	533,092	7,257
3. COAL	20,226,936	13,275,175	14,964,132	17,390,705	23,154,125	24,285,042
4. NATURAL GAS	30,567,088	26,770,675	30,743,946	36,730,515	34,660,430	40,780,536
5. NUCLEAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL ($)	**51,293,407**	**40,288,018**	**45,810,572**	**54,614,035**	**58,441,654**	**65,345,301**
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	4,359	3,332	1,045	1,474	1,267	3,810
9. LIGHT OIL	2,134	332	211	3,274	6,357	14
10. COAL	849,248	647,074	658,172	721,047	975,984	1,008,558
11. NATURAL GAS	529,462	518,470	551,899	541,393	626,413	640,781
12. NUCLEAR	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	**1,385,203**	**1,169,208**	**1,211,327**	**1,267,188**	**1,610,021**	**1,653,163**
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	6,762	5,291	1,878	2,500	2,189	6,038
16. LIGHT OIL (BBL)	4,811	946	599	7,362	9,384	127
17. COAL (TON)	385,509	296,955	302,315	330,181	438,140	459,774
18. NATURAL GAS (MCF)	3,868,327	3,703,056	3,981,039	3,913,492	4,571,801	4,668,736
19. NUCLEAR (MMBTU)	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	42,425	33,191	11,783	15,685	13,730	37,880
22. LIGHT OIL	26,613	5,502	3,477	36,437	53,019	736
23. COAL	9,080,679	6,906,547	6,978,413	7,782,468	10,440,392	10,880,682
24. NATURAL GAS	3,992,113	3,817,850	4,100,470	4,030,158	4,704,384	4,827,473
25. NUCLEAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	**13,141,830**	**10,763,090**	**11,094,143**	**11,864,748**	**15,211,525**	**15,746,771**
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.31	0.28	0.09	0.12	0.08	0.23
29. LIGHT OIL	0.15	0.03	0.02	0.26	0.39	0.00
30. COAL	61.32	55.35	54.33	56.90	60.62	61.01
31. NATURAL GAS	38.22	44.34	45.56	42.72	38.91	38.76
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT						
35. HEAVY OIL ($/BBL)	37.88	37.92	39.74	40.88	42.95	45.13
36. LIGHT OIL ($/BBL)	50.56	43.89	46.52	53.06	56.81	57.14
37. COAL ($/TON)	52.47	44.70	49.50	52.67	52.85	52.82
38. NATURAL GAS ($/MCF)	7.90	7.23	7.72	9.39	7.58	8.73
39. NUCLEAR ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)						
41. HEAVY OIL	6.04	6.05	6.33	6.52	6.85	7.19
42. LIGHT OIL	9.14	7.55	8.01	10.72	10.05	9.86
43. COAL	2.23	1.92	2.14	2.23	2.22	2.23
44. NATURAL GAS	7.66	7.01	7.50	9.11	7.37	8.45
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**3.90**	**3.74**	**4.13**	**4.60**	**3.84**	**4.15**
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	9,733	9,961	11,276	10,641	10,837	9,942
49. LIGHT OIL	12,471	16,572	16,479	11,129	8,340	52,571
50. COAL	10,693	10,674	10,603	10,793	10,697	10,788
51. NATURAL GAS	7,540	7,364	7,430	7,444	7,510	7,534
52. NUCLEAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**9,487**	**9,205**	**9,159**	**9,363**	**9,448**	**9,525**
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	5.88	6.02	7.14	6.93	7.42	7.15
56. LIGHT OIL	11.40	12.51	13.21	11.93	8.39	51.84
57. COAL	2.38	2.05	2.27	2.41	2.37	2.41
58. NATURAL GAS	5.77	5.16	5.57	6.78	5.53	6.36
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**3.70**	**3.45**	**3.78**	**4.31**	**3.63**	**3.95**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2005 THROUGH DECEMBER 2005

	ESTIMATED						
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
FUEL COST OF SYSTEM NET GENERATION ($)							
1. HEAVY OIL	172,280	207,516	164,147	22,935	8,981	2,561	1,578,518
2. LIGHT OIL	736,227	738,442	537,184	513,526	489,732	563,165	4,821,860
3. COAL	23,707,611	24,538,904	21,619,171	20,419,258	20,175,504	25,223,209	248,979,772
4. NATURAL GAS	48,347,029	48,496,476	45,398,185	31,338,672	18,108,019	12,275,085	404,216,656
5. NUCLEAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL ($)	**72,963,147**	**73,981,338**	**67,718,687**	**52,294,391**	**38,782,236**	**38,064,020**	**659,596,806**
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	2,305	2,750	2,133	298	113	27	22,913
9. LIGHT OIL	5,949	5,815	4,486	4,439	4,115	4,714	41,840
10. COAL	964,749	967,939	844,358	794,698	786,000	1,004,580	10,222,407
11. NATURAL GAS	813,984	810,443	765,673	529,288	292,084	190,820	6,810,710
12. NUCLEAR	0	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	**1,786,987**	**1,786,947**	**1,616,650**	**1,328,723**	**1,082,312**	**1,200,141**	**17,097,870**
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	3,577	4,278	3,319	463	175	41	36,511
16. LIGHT OIL (BBL)	15,475	15,255	11,686	10,313	10,402	12,018	98,378
17. COAL (TON)	440,439	441,828	381,403	361,171	358,225	450,107	4,646,047
18. NATURAL GAS (MCF)	5,995,063	5,958,389	5,583,312	3,842,466	2,125,610	1,383,714	49,595,005
19. NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	22,458	26,861	20,837	2,908	1,097	259	229,114
22. LIGHT OIL	89,912	88,391	67,750	59,874	59,992	69,958	561,661
23. COAL	10,543,021	10,574,801	9,152,690	8,592,490	8,493,410	10,789,821	110,215,414
24. NATURAL GAS	6,162,798	6,125,258	5,739,627	3,949,825	2,185,055	1,422,468	51,057,479
25. NUCLEAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	**16,818,189**	**16,815,311**	**14,980,904**	**12,605,097**	**10,739,554**	**12,282,506**	**162,063,668**
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.13	0.15	0.13	0.02	0.01	0.00	0.13
29. LIGHT OIL	0.33	0.33	0.28	0.33	0.38	0.39	0.24
30. COAL	53.99	54.17	52.23	59.82	72.62	83.71	59.80
31. NATURAL GAS	45.55	45.35	47.36	39.83	26.99	15.90	39.83
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**
FUEL COST PER UNIT							
35. HEAVY OIL ($/BBL)	48.16	48.51	49.46	49.54	51.32	62.46	43.23
36. LIGHT OIL ($/BBL)	47.58	48.41	45.97	49.79	47.08	46.86	49.01
37. COAL ($/TON)	53.83	55.54	56.68	56.54	56.32	56.04	53.59
38. NATURAL GAS ($/MCF)	8.06	8.14	8.13	8.16	8.52	8.87	8.15
39. NUCLEAR ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU ($/MMBTU)							
41. HEAVY OIL	7.67	7.73	7.88	7.89	8.19	9.89	6.89
42. LIGHT OIL	8.19	8.35	7.93	8.58	8.16	8.05	8.59
43. COAL	2.25	2.32	2.36	2.38	2.38	2.34	2.26
44. NATURAL GAS	7.84	7.92	7.91	7.93	8.29	8.63	7.92
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL ($/MMBTU)	**4.34**	**4.40**	**4.52**	**4.15**	**3.61**	**3.10**	**4.07**
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	9,743	9,768	9,769	9,758	9,708	9,593	9,999
49. LIGHT OIL	15,114	15,201	15,103	13,488	14,579	14,840	13,424
50. COAL	10,928	10,925	10,840	10,812	10,806	10,741	10,782
51. NATURAL GAS	7,571	7,558	7,496	7,463	7,481	7,455	7,497
52. NUCLEAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	**9,411**	**9,410**	**9,267**	**9,487**	**9,923**	**10,234**	**9,479**
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	7.47	7.55	7.70	7.70	7.95	9.49	6.89
56. LIGHT OIL	12.38	12.70	11.97	11.57	11.90	11.95	11.52
57. COAL	2.46	2.54	2.56	2.57	2.57	2.51	2.44
58. NATURAL GAS	5.94	5.98	5.93	5.92	6.20	6.43	5.94
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	**4.08**	**4.14**	**4.19**	**3.94**	**3.58**	**3.17**	**3.86**

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005

	ACTUAL					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	2,919	9,603	0	0	1,860	9,929
3. UNIT COST ($/BBL)	22.52	32.74	0.00	0.00	44.37	47.03
4. AMOUNT ($)	65,739	314,429	10,194	(3,440)	82,519	466,915
5. BURNED:						
6. UNITS (BBL)	6,762	5,291	1,878	2,500	2,189	6,038
7. UNIT COST ($/BBL)	37.88	37.92	39.74	40.88	42.95	45.13
8. AMOUNT ($)	256,158	200,644	74,631	102,192	94,007	272,466
9. ENDING INVENTORY:						
10. UNITS (BBL)	8,622	12,934	11,056	8,556	8,227	12,118
11. UNIT COST ($/BBL)	39.66	36.77	37.95	38.42	40.16	44.99
12. AMOUNT ($)	341,977	475,614	419,613	328,717	330,404	545,158
13. DAYS SUPPLY:	18	25	19	13	12	16
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	6,832	896	2,304	4,294	21,978	12,721
16. UNIT COST ($/BBL)	56.80	73.84	71.93	59.46	66.96	71.34
17. AMOUNT ($)	388,072	66,164	165,724	255,323	1,471,666	907,501
18. BURNED:						
19. UNITS (BBL)	4,811	946	599	7,362	9,384	127
20. UNIT COST ($/BBL)	50.56	43.89	46.52	53.06	56.81	57.14
21. AMOUNT ($)	243,225	41,524	27,863	390,623	533,092	7,257
22. ENDING INVENTORY:						
23. UNITS (BBL)	82,106	79,249	72,163	66,919	75,547	85,007
24. UNIT COST ($/BBL)	48.87	49.31	50.46	50.81	54.69	57.05
25. AMOUNT ($)	4,012,320	3,908,048	3,641,683	3,400,046	4,131,679	4,849,530
26. DAYS SUPPLY: NORMAL	123	112	98	90	99	109
27. DAYS SUPPLY: EMERGENCY	12	11	10	10	11	12
COAL						
28. PURCHASES:						
29. UNITS (TONS)	350,509	380,608	436,759	485,348	325,800	436,425
30. UNIT COST ($/TON)	52.15	43.30	50.95	56.48	54.62	52.71
31. AMOUNT ($)	18,279,453	16,481,977	22,252,445	27,413,131	17,795,206	23,004,714
32. BURNED:						
33. UNITS (TONS)	385,509	296,955	302,315	330,181	438,140	459,774
34. UNIT COST ($/TON)	52.47	44.70	49.50	52.67	52.85	52.82
35. AMOUNT ($)	20,226,936	13,275,175	14,964,132	17,390,705	23,154,125	24,285,042
36. ENDING INVENTORY:						
37. UNITS (TONS)	214,522	298,175	432,619	587,786	475,446	452,097
38. UNIT COST ($/TON)	49.02	45.30	48.31	52.21	53.11	52.73
39. AMOUNT ($)	10,516,917	13,508,497	20,901,056	30,690,048	25,252,420	23,840,132
40. DAYS SUPPLY:	17	24	35	48	40	38
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	3,913,035	3,676,681	3,974,026	3,904,366	4,567,314	4,710,092
43. UNIT COST ($/MCF)	7.88	7.23	7.73	9.39	7.58	8.72
44. AMOUNT ($)	30,838,598	26,586,876	30,709,128	36,669,714	34,627,213	41,088,459
45. BURNED:						
46. UNITS (MCF)	3,868,327	3,703,056	3,981,039	3,913,492	4,571,801	4,668,736
47. UNIT COST ($/MCF)	7.90	7.23	7.72	9.39	7.58	8.73
48. AMOUNT ($)	30,567,088	26,770,675	30,743,946	36,730,515	34,660,430	40,780,536
49. ENDING INVENTORY:						
50. UNITS (MCF)	47,145	20,770	13,757	4,631	144	41,500
51. UNIT COST ($/MCF)	6.65	6.25	6.90	7.38	6.67	7.44
52. AMOUNT ($)	313,596	129,797	94,979	34,178	961	308,884
53. DAYS SUPPLY:	0	0	0	0	0	0
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED. (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2005 THROUGH DECEMBER 2005

	ESTIMATED						
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	3,577	4,278	3,319	463	175	41	36,164
3. UNIT COST ($/BBL)	47.95	48.38	48.78	48.50	48.96	49.32	41.75
4. AMOUNT ($)	171,534	206,979	161,912	22,454	8,568	2,022	1,509,825
5. BURNED:							
6. UNITS (BBL)	3,577	4,278	3,319	463	175	41	36,511
7. UNIT COST ($/BBL)	48.16	48.51	49.46	49.54	51.32	62.46	43.23
8. AMOUNT ($)	172,280	207,516	164,147	22,935	8,981	2,561	1,578,518
9. ENDING INVENTORY:							
10. UNITS (BBL)	12,118	12,118	12,118	12,118	12,118	12,118	12,118
11. UNIT COST ($/BBL)	45.66	46.37	46.89	46.95	46.98	46.99	46.99
12. AMOUNT ($)	553,356	561,955	568,237	568,953	569,300	569,395	569,395
13. DAYS SUPPLY:	177	199	245	293	295	291	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	15,475	15,255	11,686	10,313	10,402	12,018	124,174
16. UNIT COST ($/BBL)	70.51	71.49	72.13	71.74	72.41	72.96	69.65
17. AMOUNT ($)	1,091,106	1,090,525	842,859	739,882	753,218	876,853	8,648,893
18. BURNED:							
19. UNITS (BBL)	15,475	15,255	11,686	10,313	10,402	12,018	98,378
20. UNIT COST ($/BBL)	47.58	48.41	45.97	49.79	47.08	46.86	49.01
21. AMOUNT ($)	736,227	738,442	537,184	513,526	489,732	563,165	4,821,860
22. ENDING INVENTORY:							
23. UNITS (BBL)	85,007	85,007	85,007	85,007	85,007	85,007	85,007
24. UNIT COST ($/BBL)	58.71	60.29	61.58	62.60	63.60	64.69	64.69
25. AMOUNT ($)	4,990,870	5,124,982	5,234,714	5,321,861	5,406,359	5,499,349	5,499,349
26. DAYS SUPPLY: NORMAL	213	209	204	202	201	203	-
27. DAYS SUPPLY: EMERGENCY	12	12	12	12	12	12	
COAL							
28. PURCHASES:							
29. UNITS (TONS)	447,500	366,700	511,624	436,900	400,300	364,800	4,943,273
30. UNIT COST ($/TON)	54.93	56.34	56.67	55.72	55.15	54.95	53.80
31. AMOUNT ($)	24,580,937	20,659,498	28,995,357	24,344,210	22,075,542	20,045,958	265,928,428
32. BURNED:							
33. UNITS (TONS)	440,439	441,828	381,403	361,171	358,225	450,107	4,646,047
34. UNIT COST ($/TON)	53.83	55.54	56.68	56.54	56.32	56.04	53.59
35. AMOUNT ($)	23,707,611	24,538,904	21,619,171	20,419,258	20,175,504	25,223,209	248,979,772
36. ENDING INVENTORY:							
37. UNITS (TONS)	459,158	384,030	514,251	589,980	632,055	546,748	546,748
38. UNIT COST ($/TON)	53.82	55.03	55.96	55.82	55.54	55.32	55.32
39. AMOUNT ($)	24,713,396	21,132,088	28,779,700	32,932,804	35,104,471	30,244,124	30,244,124
40. DAYS SUPPLY:	35	29	39	45	48	42	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	5,995,063	5,958,389	5,583,312	3,842,466	2,125,610	1,383,714	49,634,068
43. UNIT COST ($/MCF)	8.06	8.14	8.13	8.16	8.52	8.87	8.15
44. AMOUNT ($)	48,347,029	48,496,476	45,398,185	31,338,671	18,108,019	12,275,085	404,483,453
45. BURNED:							
46. UNITS (MCF)	5,995,063	5,958,389	5,583,312	3,842,466	2,125,610	1,383,714	49,595,005
47. UNIT COST ($/MCF)	8.06	8.14	8.13	8.16	8.52	8.87	8.15
48. AMOUNT ($)	48,347,029	48,496,476	45,398,185	31,338,672	18,108,019	12,275,085	404,216,656
49. ENDING INVENTORY:							
50. UNITS (MCF)	0	0	0	0	0	0	0
51. UNIT COST ($/MCF)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52. AMOUNT ($)	0	0	0	0	0	0	0
53. DAYS SUPPLY:	0	0	0	0	0	0	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT ($)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT ($)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT ($)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT ($)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED. (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
					MWH		CENTS/KWH				
			TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL $		GAINS ON
			&	MWH	FROM	FROM OWN	FUEL	TOTAL	FOR FUEL	TOTAL	MARKET
MONTH	SOLD TO		SCHEDULE	SOLD	OTHER SYSTEMS	GENERATION	COST	COST	ADJUSTMENT	COST	BASED SALES
ACTUAL											
Jan-05											
	VARIOUS	JURISD.	SCH. -D	1,296.5	0.0	1,296.5	3.559	3.559	46,146.54	46,146.54	
	VARIOUS	JURISD.	MKT. BASE	10,586.0	0.0	10,586.0	3.007	4.558	318,373.36	482,522.90	152,230.67
	VARIOUS	JURISD.	SCH. -OATT	(2,444.0)	0.0	(2,444.0)	3.618	3.618	(88,432.28)	(88,432.28)	
	TOTAL			9,438.5	0.0	9,438.5	2.925	4.664	276,087.62	440,237.16	152,230.67
ACTUAL											
Feb-05											
	VARIOUS	JURISD.	SCH. -D	1,143.9	0.0	1,143.9	3.655	3.655	41,807.03	41,807.03	
	VARIOUS	JURISD.	MKT. BASE	3,070.0	0.0	3,070.0	4.650	5.744	142,756.63	176,338.04	27,327.31
	VARIOUS	JURISD.	SCH. -OATT	(751.0)	0.0	(751.0)	3.347	3.347	(25,132.40)	(25,132.40)	
	TOTAL			3,462.9	0.0	3,462.9	4.604	5.574	159,431.26	193,012.67	27,327.31
ACTUAL											
Mar-05											
	VARIOUS	JURISD.	SCH. -D	1,448.6	0.0	1,448.6	3.763	3.763	54,504.00	54,504.00	
	VARIOUS	JURISD.	MKT. BASE	6,472.0	0.0	6,472.0	5.161	5.977	334,028.45	386,807.48	39,912.87
	VARIOUS	JURISD.	SCH. -OATT	(1,124.0)	0.0	(1,124.0)	3.298	3.298	(37,067.38)	(37,067.38)	
	TOTAL			6,796.6	0.0	6,796.6	5.171	5.948	351,465.07	404,244.10	39,912.87
ACTUAL											
Apr-05											
	VARIOUS	JURISD.	SCH. -D	1,703.4	0.0	1,703.4	4.873	5.694	68,151.67	68,151.67	
	VARIOUS	JURISD.	MKT. BASE	2,030.0	0.0	2,030.0	4.873	5.694	98,913.72	115,598.12	12,766.50
	VARIOUS	JURISD.	SCH. -OATT	(1,421.0)	0.0	(1,421.0)	4.048	4.048	(57,516.79)	(57,516.79)	
	TOTAL			2,312.4	0.0	2,312.4	4.737	5.459	109,548.60	126,233.00	12,766.50
ACTUAL											
May-05											
	VARIOUS	JURISD.	SCH. -D	1,700.5	0.0	1,700.5	3.628	3.628	61,687.28	61,687.28	
	VARIOUS	JURISD.	MKT. BASE	11,117.0	0.0	11,117.0	4.419	5.716	491,272.15	635,398.68	121,826.59
	VARIOUS	JURISD.	SCH. -OATT	5,740.0	0.0	5,740.0	3.626	3.626	208,148.85	208,148.85	
	TOTAL			18,557.5	0.0	18,557.5	4.101	4.878	761,108.28	905,234.81	121,826.59
ACTUAL											
Jun-05											
	VARIOUS	JURISD.	SCH. -D	1,583.3	0.0	1,583.3	4.260	4.260	67,447.51	67,447.51	
	VARIOUS	JURISD.	MKT. BASE	12,031.0	0.0	12,031.0	4.924	5.984	592,415.44	719,898.78	87,279.00
	VARIOUS	JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	TOTAL			13,614.3	0.0	13,614.3	4.847	5.783	659,862.95	787,346.29	87,279.00
ESTIMATED											
Jul-05											
	VARIOUS	JURISD.	SCH. -D	1,413.0	0.0	1,413.0	2.880	2.880	40,700.00	40,700.00	
	VARIOUS	JURISD.	MKT. BASE	6,797.0	0.0	6,797.0	6.415	8.407	436,000.00	571,400.00	112,500.00
	TOTAL			8,210.0	0.0	8,210.0	5.806	7.456	476,700.00	612,100.00	112,500.00
ESTIMATED											
Aug-05											
	VARIOUS	JURISD.	SCH. -D	1,786.0	0.0	1,786.0	3.007	3.007	53,700.00	53,700.00	
	VARIOUS	JURISD.	MKT. BASE	7,530.0	0.0	7,530.0	6.258	8.907	471,200.00	670,700.00	174,100.00
	TOTAL			9,316.0	0.0	9,316.0	5.634	7.776	524,900.00	724,400.00	174,100.00
ESTIMATED											
Sep-05											
	VARIOUS	JURISD.	SCH. -D	1,227.0	0.0	1,227.0	2.518	2.518	30,900.00	30,900.00	
	VARIOUS	JURISD.	MKT. BASE	3,550.0	0.0	3,550.0	5.772	8.352	204,900.00	296,500.00	79,600.00
	TOTAL			4,777.0	0.0	4,777.0	4.936	6.854	235,800.00	327,400.00	79,600.00
ESTIMATED											
Oct-05											
	VARIOUS	JURISD.	SCH. -D	1,266.0	0.0	1,266.0	2.607	2.607	33,000.00	33,000.00	
	VARIOUS	JURISD.	MKT. BASE	616.0	0.0	616.0	5.146	7.727	31,700.00	47,600.00	13,800.00
	TOTAL			1,882.0	0.0	1,882.0	3.438	4.283	64,700.00	80,600.00	13,800.00
ESTIMATED											
Nov-05											
	VARIOUS	JURISD.	SCH. -D	932.0	0.0	932.0	1.652	1.652	15,400.00	15,400.00	
	VARIOUS	JURISD.	MKT. BASE	2,889.0	0.0	2,889.0	3.503	6.542	101,200.00	189,000.00	78,100.00
	TOTAL			3,821.0	0.0	3,821.0	3.052	5.349	116,600.00	204,400.00	78,100.00
ESTIMATED											
Dec-05											
	VARIOUS	JURISD.	SCH. -D	598.0	0.0	598.0	0.753	0.753	4,500.00	4,500.00	
	VARIOUS	JURISD.	MKT. BASE	10,672.0	0.0	10,672.0	3.476	6.141	371,000.00	655,400.00	248,400.00
	TOTAL			11,270.0	0.0	11,270.0	3.332	5.855	375,500.00	659,900.00	248,400.00
Jan-05											
THRU	VARIOUS	JURISD.	SCH. -D	16,098.2	0.0	16,098.2	3.217	3.217	517,944.03	517,944.03	
Dec-05	VARIOUS	JURISD.	MKT. BASE	77,360.0	0.0	77,360.0	4.646	6.395	3,593,759.75	4,947,164.00	1,147,842.94
	VARIOUS	JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	TOTAL			93,458.2	0.0	93,458.2	4.400	5.848	4,111,703.78	5,465,108.03	1,147,842.94

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH	MWH		CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL Jan-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	4,828.0	0.0	0.0	4,828.0	13.924	13.924	672,263.51
	PEF	SCH. D	91,660.0	0.0	0.0	91,660.0	4.169	4.169	3,821,677.5
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		96,488.0	0.0	0.0	96,488.0	4.658	4.658	4,493,941.02
ACTUAL Feb-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	1,703.0	0.0	0.0	1,703.0	20.663	20.663	351,898.8
	PEF	SCH. D	92,265.0	0.0	0.0	92,265.0	3.807	3.807	3,512,983.6
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		93,968.0	0.0	0.0	93,968.0	4.113	4.113	3,864,882.33
ACTUAL Mar-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	7,603.0	0.0	0.0	7,603.0	10.824	10.824	822,969.7
	PEF	SCH. D	164,410.0	0.0	0.0	164,410.0	3.639	3.639	5,983,539.3
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		172,013.0	0.0	0.0	172,013.0	3.957	3.957	6,806,508.92
ACTUAL Apr-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	8,613.0	0.0	0.0	8,613.0	10.311	10.311	888,123.6
	PEF	SCH. D	94,605.0	0.0	0.0	94,605.0	4.645	4.645	4,394,473.2
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		103,218.0	0.0	0.0	103,218.0	5.118	5.118	5,282,596.76
ACTUAL May-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	19,458.0	0.0	0.0	19,458.0	8.697	8.697	1,692,261.8
	PEF	SCH. D	84,675.0	0.0	0.0	84,675.0	4.342	4.342	3,676,287.6
	VARIOUS	OATT	6,593.0	0.0	0.0	6,593.0	3.648	3.648	240,524.9
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		110,726.0	0.0	0.0	110,726.0	5.066	5.066	5,609,074.27
ACTUAL Jun-05									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	7,343.0	0.0	0.0	7,343.0	12.230	12.230	898,061.4
	PEF	SCH. D	92,890.0	0.0	0.0	92,890.0	4.020	4.020	3,734,495.1
	VARIOUS	OATT	1,043.0	0.0	0.0	1,043.0	4.472	4.472	46,647.6
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	TOTAL		101,276.0	0.0	0.0	101,276.0	4.620	4.620	4,679,204.03

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
#REF!

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							CENTS/KWH		
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP-TIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ESTIMATED Jul-05									
	VARIOUS	SCH. J	1,268.0	0.0	772.0	496.0	10.081	10.081	50,000.00
	HPP	IPP	20,665.0	0.0	0.0	20,665.0	7.825	7.825	1,617,100.00
	PEF	SCH. D	96,026.0	0.0	0.0	96,026.0	3.600	3.600	3,457,200.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	122,047.0	0.0	0.0	122,047.0	6.680	6.680	8,153,300.00
	TOTAL		**240,006.0**	**0.0**	**772.0**	**239,234.0**	**5.550**	**5.550**	**13,277,600.00**
ESTIMATED Aug-05									
	VARIOUS	SCH. J	1,474.0	0.0	789.0	685.0	10.204	10.204	69,900.00
	HPP	IPP	19,523.0	0.0	0.0	19,523.0	7.929	7.929	1,547,900.00
	PEF	SCH. D	96,549.0	0.0	0.0	96,549.0	3.650	3.650	3,524,300.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	110,952.0	0.0	0.0	110,952.0	6.641	6.641	7,368,200.00
	TOTAL		**228,498.0**	**0.0**	**789.0**	**227,709.0**	**5.494**	**5.494**	**12,510,300.00**
ESTIMATED Sep-05									
	VARIOUS	SCH. J	1,591.0	0.0	975.0	616.0	9.935	9.935	61,200.00
	HPP	IPP	12,125.0	0.0	0.0	12,125.0	8.164	8.164	989,900.00
	PEF	SCH. D	92,121.0	0.0	0.0	92,121.0	3.720	3.720	3,427,200.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	158,632.0	0.0	0.0	158,632.0	6.180	6.180	9,803,700.00
	TOTAL		**264,469.0**	**0.0**	**975.0**	**263,494.0**	**5.420**	**5.420**	**14,282,000.00**
ESTIMATED Oct-05									
	VARIOUS	SCH. J	308.0	0.0	215.0	93.0	9.247	9.247	8,600.00
	HPP	IPP	1,413.0	0.0	0.0	1,413.0	15.400	15.400	217,600.00
	PEF	SCH. D	99,506.0	0.0	0.0	99,506.0	3.600	3.600	3,582,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	295,986.0	0.0	0.0	295,986.0	5.675	5.675	16,798,200.00
	TOTAL		**397,213.0**	**0.0**	**215.0**	**396,998.0**	**5.191**	**5.191**	**20,606,900.00**
ESTIMATED Nov-05									
	VARIOUS	SCH. J	25.0	0.0	19.0	6.0	10.000	10.000	600.00
	HPP	IPP	735.0	0.0	0.0	735.0	23.442	23.442	172,300.00
	PEF	SCH. D	90,836.0	0.0	0.0	90,836.0	3.730	3.730	3,388,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	277,377.0	0.0	0.0	277,377.0	5.803	5.803	16,096,600.00
	TOTAL		**368,973.0**	**0.0**	**19.0**	**368,954.0**	**5.328**	**5.328**	**19,658,000.00**
ESTIMATED Dec-05									
	VARIOUS	SCH. J	3.0	0.0	2.0	1.0	0.000	0.000	0.00
	HPP	IPP	410.0	0.0	0.0	410.0	37.927	37.927	155,500.00
	PEF	SCH. D	66,177.0	0.0	0.0	66,177.0	3.411	3.411	2,257,000.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	313,351.0	0.0	0.0	313,351.0	5.622	5.622	17,617,200.00
	TOTAL		**379,941.0**	**0.0**	**2.0**	**379,939.0**	**5.272**	**5.272**	**20,029,700.00**
Jan-05 THRU Dec-05	VARIOUS	SCH. J	4,669.0	0.0	2,772.0	1,897.0	10.032	10.032	190,300.00
	HPP	IPP	104,419.0	0.0	0.0	104,419.0	9.602	9.602	10,025,878.67
	PEF	SCH. D	1,161,720.0	0.0	0.0	1,161,720.0	3.853	3.853	44,760,156.16
	VARIOUS	OATT	7,636.0	0.0	0.0	7,636.0	3.761	3.761	287,172.50
	VARIOUS	MKT BASED	1,278,345.0	0.0	0.0	1,278,345.0	5.932	5.932	75,837,200.00
	TOTAL		**2,556,789.0**	**0.0**	**2,772.0**	**2,554,017.0**	**5.133**	**5.133**	**131,100,707.33**

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE E8

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH		PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT
ACTUAL	Jan-05	VARIOUS	CO-GEN.	38,541.0	0.0	0.0	38,541.0	2.399	2.399	924,477.79
ACTUAL	Feb-05	VARIOUS	CO-GEN.	32,732.0	0.0	0.0	32,732.0	2.595	2.595	849,267.80
ACTUAL	Mar-05	VARIOUS	CO-GEN.	43,837.0	0.0	0.0	43,837.0	2.235	2.235	979,860.87
ACTUAL	Apr-05	VARIOUS	CO-GEN.	44,080.0	0.0	0.0	44,080.0	2.845	2.845	1,254,266.38
ACTUAL	May-05	VARIOUS	CO-GEN.	45,276.0	0.0	0.0	45,276.0	2.750	2.750	1,244,927.18
ACTUAL	Jun-05	VARIOUS	CO-GEN.	43,766.0	0.0	0.0	43,766.0	2.914	2.914	1,275,284.70
ESTIMATED	Jul-05	VARIOUS	CO-GEN.	37,769.0	0.0	0.0	37,769.0	2.810	2.810	1,061,400.00
ESTIMATED	Aug-05	VARIOUS	CO-GEN.	37,769.0	0.0	0.0	37,769.0	2.852	2.852	1,077,000.00
ESTIMATED	Sep-05	VARIOUS	CO-GEN.	36,546.0	0.0	0.0	36,546.0	2.873	2.873	1,050,100.00
ESTIMATED	Oct-05	VARIOUS	CO-GEN.	37,769.0	0.0	0.0	37,769.0	2.895	2.895	1,093,600.00
ESTIMATED	Nov-05	VARIOUS	CO-GEN.	34,638.0	0.0	0.0	34,638.0	2.866	2.866	992,600.00
ESTIMATED	Dec-05	VARIOUS	CO-GEN.	35,798.0	0.0	0.0	35,798.0	2.857	2.857	1,022,600.00
	TOTAL			**468,521.0**	**0.0**	**0.0**	**468,521.0**	**2.737**	**2.737**	**12,825,384.72**

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

SCHEDULE E9

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							COST IF GENERATED		
MONTH		PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST CENTS/KWH	TOTAL $ FOR FUEL ADJUSTMENT	(A) CENTS PER KWH	(B) ($000)	FUEL SAVINGS (7B)-(6)
ACTUAL	Jan-05	VARIOUS	ECON.	27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
ACTUAL	Feb-05	VARIOUS	ECON.	49,647.0	4.688	2,327,218.30	0.000	0.00	0.00
ACTUAL	Mar-05	VARIOUS	ECON.	103,778.0	5.952	6,176,393.52	0.000	0.00	0.00
ACTUAL	Apr-05	VARIOUS	ECON.	61,349.0	6.014	3,689,456.30	8.445	5,180,846.24	1,491,389.94
ACTUAL	May-05	VARIOUS	ECON.	34,084.0	6.046	2,060,824.18	7.577	2,582,430.22	521,606.34
ACTUAL	Jun-05	VARIOUS	ECON.	104,051.0	6.628	6,896,906.58	6.730	7,002,705.65	105,799.07
ESTIMATED	Jul-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Aug-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Sep-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Oct-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Nov-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Dec-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
	TOTAL			**380,585.0**	**5.970**	**22,721,338.86**	**3.880**	**14,765,982.11**	**2,118,795.35**

Note: Tampa Electric Company began to report the fuel savings associated with economy purchases on April 1, 2005, in accordance with the Staff workshop held on 1/12/2005.

SCHEDULE E12

CAPACITY COSTS
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

CONTRACT	TERM START	TERM END	CONTRACT TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2006	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	ACT JANUARY MW	ACT FEBRUARY MW	ACT MARCH MW	ACT APRIL MW	ACT MAY MW	ACT JUNE MW	EST JULY MW	EST AUGUST MW	EST SEPTEMBER MW	EST OCTOBER MW	EST NOVEMBER MW	EST DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.5	23.5	23.5	23.5	23.5	23.5
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	21.5	21.5	21.5	21.5	21.5	21.5
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	441.0	441.0	441.0	441.0	441.0	441.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	5.2	5.2	5.2	5.2	5.2	5.2
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0

CAPACITY YEAR 2005	ACT JANUARY ($)	ACT FEBRUARY ($)	ACT MARCH ($)	ACT APRIL ($)	ACT MAY ($)	ACT JUNE ($)	EST JULY ($)	EST AUGUST ($)	EST SEPTEMBER ($)	EST OCTOBER ($)	EST NOVEMBER ($)	EST DECEMBER ($)	TOTAL ($)
MCKAY BAY REFUSE	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	268,200.00	268,200.00	251,100.00	268,200.00	251,100.00	268,200.00	$3,119,730.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	890,100.00	846,630.00	881,800.00	881,800.00	825,900.00	881,800.00	825,900.00	881,800.00	$10,126,370.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	710,100.00	710,100.00	665,000.00	710,100.00	665,000.00	710,100.00	$8,260,720.00
TOTAL COGENERATION	$1,742,335.00	$1,742,335.00	$1,742,335.00	$1,742,335.00	$1,829,275.00	$1,785,805.00	$1,860,100.00	$1,860,100.00	$1,742,000.00	$1,860,100.00	$1,742,000.00	$1,860,100.00	$21,508,820.00
HARDEE POWER PARTNERS													
PROGRESS ENERGY FLORIDA - D													
OKEELANTA - NEW HOPE POWER PARTNERSHIP													
SUBTOTAL CAPACITY PURCHASES													
SEMINOLE ELECTRIC - D													
HARDEE PWR PART. TO FLORIDA POWER & LIGHT - OATT													
HARDEE PWR PART. TO SEMINOLE ELECTRIC - OATT													
HARDEE PWR PART. TO CITY OF LAKELAND - OATT													
VARIOUS MARKET BASED													
CALPEA - MA													
COBB ELECTRIC MEMBERSHIP - MA													
CAROLINA POWER & LIGHT - MA													
CARGILL ALLIANT - MA													
PROGRESS ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
CITY OF LAKELAND - MA													
ORLANDO UTILITIES - MA													
REEDY CREEK - MA													
SEMINOLE ELECTRIC - MA													
THE ENERGY AUTHORITY - MA													
TEC WHOLESALE MARKETING - MA													
SUBTOTAL CAPACITY SALES													
TOTAL PURCHASES AND (SALES)	$2,340,653.27	$2,358,951.66	$2,796,213.88	$2,362,277.49	$2,325,223.67	$2,495,867.17	$2,684,300.00	$2,675,700.00	$2,539,200.00	$2,543,600.00	$2,540,100.00	$2,536,100.00	$30,198,187.14
TOTAL CAPACITY	$4,082,988.27	$4,101,286.66	$4,538,548.88	$4,104,612.49	$4,154,498.67	$4,281,672.17	$4,544,400.00	$4,535,800.00	$4,281,200.00	$4,403,700.00	$4,282,100.00	$4,396,200.00	$51,707,007.14

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(CA-2)
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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
ACTUAL / ESTIMATED
JANUARY 2005 THROUGH DECEMBER 2005

EXHIBIT NO. _____
DOCKET NO. 050001-EI
TAMPA ELECTRIC COMPANY
(CA-2)
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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2005 THROUGH DECEMBER 2005

1.	FINAL OVER/(UNDER) RECOVERY FOR JANUARY 2004 THROUGH DECEMBER 2004	$542,557
2.	ACTUAL/ESTIMATED OVER/(UNDER) RECOVERY FOR THE CURRENT PERIOD JANUARY 2005 THROUGH DECEMBER 2005	($1,499,869)
3.	CURRENT PERIOD TRUE-UP AMOUNT TO BE REFUNDED/(RECOVERED) IN THE PROJECTION PERIOD JANUARY 2006 THROUGH DECEMBER 2006	($957,312)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Estimated Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	Total
1 UNIT POWER CAPACITY CHARGES	2,386,064	2,386,064	2,836,064	2,386,064	2,386,064	2,536,064	2,732,500	2,732,500	2,582,500	2,582,500	2,582,500	2,582,500	30,711,384
2 CAPACITY PAYMENTS TO COGENERATORS	1,742,335	1,742,335	1,742,335	1,742,335	1,829,275	1,785,805	1,860,100	1,860,100	1,742,000	1,860,100	1,742,000	1,860,100	21,508,820
3 SECURITY COSTS	32,948	(57,790)	(12,683)	74,686	16,758	28,458	61,980	51,307	51,307	51,307	51,307	51,307	400,891
4 (UNIT POWER CAPACITY REVENUES)	(45,411)	(27,112)	(39,850)	(23,786)	(60,841)	(40,197)	(48,200)	(56,800)	(43,300)	(38,900)	(42,400)	(46,400)	(513,197)
5 TOTAL CAPACITY DOLLARS	4,115,936	4,043,497	4,525,866	4,179,299	4,171,256	4,310,130	4,606,380	4,587,107	4,332,507	4,455,007	4,333,407	4,447,507	52,107,898
6 SEPARATION FACTOR	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
7 JURISDICTIONAL CAPACITY DOLLARS	3,968,471	3,898,627	4,363,714	4,029,563	4,021,810	4,155,708	4,441,343	4,422,761	4,177,283	4,295,394	4,178,150	4,288,162	50,240,986
8 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	4,347,080	3,956,129	3,778,274	4,005,649	4,130,732	5,183,019	5,691,902	5,634,943	5,816,812	5,179,271	4,395,835	4,446,798	56,566,444
9 PRIOR PERIOD TRUE-UP PROVISION	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,082)	(639,077)	(7,668,979)
10 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	3,707,998	3,317,047	3,139,192	3,366,567	3,491,650	4,543,937	5,052,820	4,995,861	5,177,730	4,540,189	3,756,753	3,807,721	48,897,465
11 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 10 - Line 7)	(260,473)	(581,580)	(1,224,522)	(662,996)	(530,160)	388,229	611,477	573,100	1,000,447	244,795	(421,397)	(480,441)	(1,343,521)
12 INTEREST PROVISION FOR MONTH	(14,013)	(14,476)	(15,846)	(17,597)	(18,414)	(17,840)	(17,642)	(15,656)	(10,664)	(6,235)	(4,308)	(3,657)	(156,348)
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(7,126,422)	(6,761,826)	(6,718,800)	(7,320,086)	(7,361,597)	(7,271,089)	(6,261,618)	(5,028,701)	(3,832,175)	(2,203,310)	(1,325,668)	(1,112,291)	(7,126,422)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	639,082	639,082	639,082	639,082	639,082	639,082	639,082	639,082	639,082	639,082	639,082	639,077	7,668,979
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 14)	(6,761,826)	(6,718,800)	(7,320,086)	(7,361,597)	(7,271,089)	(6,261,618)	(5,028,701)	(3,832,175)	(2,203,310)	(1,325,668)	(1,112,291)	(957,312)	**(957,312)**

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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Estimated Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	Total
1 BEGINNING TRUE-UP AMOUNT	(7,126,422)	(6,761,826)	(6,718,800)	(7,320,086)	(7,361,597)	(7,271,089)	(6,261,618)	(5,028,701)	(3,832,175)	(2,203,310)	(1,325,668)	(1,112,291)	(7,126,422)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(6,747,813)	(6,704,324)	(7,304,240)	(7,344,000)	(7,252,675)	(6,243,778)	(5,011,059)	(3,816,519)	(2,192,646)	(1,319,433)	(1,107,983)	(953,655)	(800,964)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(13,874,235)	(13,466,150)	(14,023,040)	(14,664,086)	(14,614,272)	(13,514,867)	(11,272,677)	(8,845,220)	(6,024,821)	(3,522,743)	(2,433,651)	(2,065,946)	(7,927,386)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(6,937,118)	(6,733,075)	(7,011,520)	(7,332,043)	(7,307,136)	(6,757,434)	(5,636,339)	(4,422,610)	(3,012,411)	(1,761,372)	(1,216,826)	(1,032,973)	(3,963,693)
5 INTEREST RATE % - 1ST DAY OF MONTH	2.340	2.500	2.650	2.780	2.980	3.060	3.270	4.250	4.250	4.250	4.250	4.250	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	2.500	2.650	2.780	2.980	3.060	3.270	4.250	4.250	4.250	4.250	4.250	4.250	NA
7 TOTAL (LINE 5 + LINE 6)	4.840	5.150	5.430	5.760	6.040	6.330	7.520	8.500	8.500	8.500	8.500	8.500	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	2.420	2.575	2.715	2.880	3.020	3.165	3.760	4.250	4.250	4.250	4.250	4.250	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.202	0.215	0.226	0.240	0.252	0.264	0.313	0.354	0.354	0.354	0.354	0.354	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(14,013)	(14,476)	(15,846)	(17,597)	(18,414)	(17,840)	(17,642)	(15,656)	(10,664)	(6,235)	(4,308)	(3,657)	(156,348)

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2005 Incremental Security O&M Expense

Calculation of 2005 Incremental Security O&M Expense:

Based on Security Expenses at Locations Where Post-9/11 Guards Patrol

	2005 Act/Est
Adjusted Baseline Amount Developed in 2004	$ 2,134,559
Multiplied by 2004 Growth Factor	1.0137
2005 Baseline Security O&M Expense Adjusted for Energy Sales Growth	2,163,802
Total Security O&M Expense at Locations Where Post-9/11 Guards Patrol	$ 3,106,595
Less Baseline Adjusted for Energy Sales Growth	(2,163,802)
	942,793
Base Rate Items that Were Removed	
O&M Savings Associated with Critical Intervention Incremental Expense and Operational Changes	(470,334)
Savings Due to Reduction in Capital Spending	(71,568)
Recoverable Incremental Security O&M Expense [1]	$ 400,891
Retail Jurisdictional Separation Factor	0.9641722
2005 Recoverable Retail Incremental Security O&M Expense	**$ 386,528**

[1] All incremental security O&M expense is for guard services.