# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050001-EI FLORIDA POWER & LIGHT COMPANY

**AUGUST 9, 2005** 

IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY

ESTIMATED/ACTUAL TRUE-UP JANUARY 2005 THROUGH DECEMBER 2005

**TESTIMONY & EXHIBITS OF:** 

K. M. DUBIN

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF KOREL M. DUBIN
4		DOCKET NO. 050001-EI
5		August 9, 2005
6		
7	Q.	Please state your name and address.
8	A.	My name is Korel M. Dubin and my business address is 9250 West
9		Flagler Street, Miami, Florida 33174.
10		
11	Q.	By whom are you employed and in what capacity?
12	A.	I am employed by Florida Power & Light Company (FPL) as Manager,
13		Regulatory Issues in the Regulatory Affairs Department.
14		
15	Q.	Have you previously testified in this docket?
16	A.	Yes, I have.
17		
18	Q.	What is the purpose of your testimony?
19	A.	The purpose of my testimony is to present for Commission review
20		and approval the calculation of the Estimated/Actual True-up
21		amounts for the Fuel Cost Recovery Clause (FCR) and the Capacity
22		Cost Recovery Clause (CCR) for the period January 2005 through
23		December 2005. In addition, I will discuss FPL's proposal for
24		recovery of FPL's FCR under-recovery over a two-year period.

1	Q.	Have you prepared or caused to be prepared under your
2		direction, supervision or control an exhibit in this proceeding?
3	A.	Yes, I have. It consists of various schedules included in Appendices
4		and II. Appendix I contains the FCR related schedules and Appendix
5		Il contains the CCR related schedules.
6		
7		The FCR Schedules contained in Appendix I include Schedules E3
8		through E9 that provide revised estimates for the period August 2005
9		through December 2005. FCR Schedules A1 through A9 that provide
10		actual data for the period January 2005 through July 2005 are filed
11		monthly with the Commission, are served on all parties and are
12		incorporated herein by reference.
13		
14	Q.	What is the source of the actuals data that you will present by
15		way of testimony or exhibits in this proceeding?
16	A.	Unless otherwise indicated, the actuals data is taken from the books
17		and records of FPL. The books and records are kept in the regular
18		course of our business in accordance with generally accepted
19		accounting principles and practices and provisions of the Uniform
20		System of Accounts as prescribed by this Commission.
21		
22	Q.	Please describe what data FPL has used as a comparison when
23		calculating the FCR and CCR true-ups that are presented in your
24		testimony.

1	<b>A</b> .	The FCR true-up calculation compares estimated/actual data
2		consisting of actuals for January through July 2005 and revised
3		estimates for August through December 2005, with the original
4		estimates for January through December 2005 filed on September 9,
5		2004. The CCR true-up calculation makes the same comparison
6		except it includes actuals through June.
7		
8	Q.	Please explain the calculation of the Interest Provision that is
9		applicable to the FCR and CCR true-ups.
10	A.	The calculation of the interest provision follows the same
11		methodology used in calculating the interest provision for the other
12		cost recovery clauses, as previously approved by this Commission.
13		The interest provision is the result of multiplying the monthly average
14		true-up amount times the monthly average interest rate. The average
15		interest rate for the months reflecting actual data is developed using
16		the 30 day commercial paper rate as published in the Wall Street
17		Journal on the first business day of the current and subsequent
18		months. The average interest rate for the projected months is the
19		actual rate as of the first business day in August 2005 for FCR and
20		July 2005 for CCR.

# **FUEL COST RECOVERY CLAUSE**

# Q. Please explain the calculation of the FCR Estimated/Actual True-

Т		up amount you are requesting this commission to approve.
2	A.	Appendix I, pages 2 and 3, show the calculation of the FCR
3		Estimated/Actual True-up amount. The estimated/actual true-up
4		amount for the period January 2005 through December 2005 is an
5		under-recovery, including interest, of \$571,454,676 (Appendix I, Page
6		3, Column 13, Line C7 plus C8).
7		
8		Appendix I, pages 2 and 3 also provide a summary of the Fuel and
9		Net Power Transactions (lines A1 through A7), kWh Sales (lines B1
10		through B3), Jurisdictional Fuel Revenues (line C1 through C3), the
11		True-up and Interest Provision for this period (lines C4 through C10)
12		and the End of Period True-up amount (line C11).
13		
14		The data for January 2005 through July 2005, columns (1) through
15		(7) reflects the actual results of operations and the data for August
16		2005 through December 2005; columns (8) through (12) are based
17		on updated estimates.
18		
19		The true-up calculations follow the procedures established by this
20		Commission as set forth on Commission Schedule A2 "Calculation of
21		True-Up and Interest Provision" filed monthly with the Commission.
22		
23		Order No. 13694, Docket No. 840001-EI, dated September 20, 1984
24		states:

"that when a utility becomes aware that its projected fuel 1 2 revenues ... will result in an over- or under-recovery in excess 3 of 10% of its projected fuel costs for the period, the utility shall 4 so advise the Commission through a filing promptly made..." 5 6 FPL now projects that its estimated/actual under-recovery for 2005 is 7 \$571,454,676 million which represents 14.6% of the Total Fuel and 8 Net Power Transactions of \$3.926 billion originally projected for 2005 9 in FPL's September 9, 2004 filing (Appendix I, Page 4, Column 2, 10 Line A7). FPL is notifying the Commission through its petition for approval of the estimated/actual true-up in this docket, which is being 11 12 filed contemporaneously with this testimony, that it projects to exceed 13 the 10% threshold described in Order No. 13694. 14 15 Q. Were these calculations made in accordance with the 16 procedures previously approved in predecessors to this 17 Docket? 18 Α. Yes, they were. 19 20 Q. What is FPL's total under-recovery? Α. 21 FPL's total under-recovery is \$579,161,818. This consists of the \$571,454,676 estimated/actual under-recovery for 2005 plus the final 22

under-recovery of \$7,707,142 for the period ending December 2004

filed on March 1, 2005. This total under-recovery of \$579,161,818

23

24

would normally be carried forward and included in the fuel factor for January through December 2006.

Α.

# Q. How does FPL propose to treat the \$579,161,818 underrecovery?

In order to mitigate the impact on customer bills, FPL proposes to spread this under-recovery of \$579,161,818 over a two-year period. FPL proposes to include one-half of the total under-recovery of \$579,161,818, or \$289,580,909 in the calculation of the twelve-month levelized fuel factor for the January 2006 through December 2006 period. The remainder of the true-up under-recovery will be included for recovery in the fuel factor for the January 2007 through December 2007 period.

Α.

# Q. Please summarize the variance schedule provided as page 4 of Appendix I.

The variance calculation of the Estimated/Actual data compared to the original projections for the January 2005 through December 2005 period is provided in Appendix I, Page 4. FPL's original filing dated September 9, 2004 projected Jurisdictional Total Fuel and Net Power Transactions to be \$3.907 billion for January through December 2005 (See Appendix I, Page 4, Column 2, Line C6). The estimated/actual Jurisdictional Total Fuel Cost and Net Power Transactions are now projected to be \$4.439 billion for the period January through December 2005 (Actual data for January through July 2005 and

revised estimates for August through December 2005) (See Appendix I, Page 4, Column 1, Line C6). Therefore, Jurisdictional Total Fuel Cost and Net Power Transactions are \$531.8 million higher than originally projected (See Appendix I, Page 4, Column 3, Line C6).

Jurisdictional Fuel Revenues for 2005 are \$30.0 million lower than originally projected (Appendix I, Page 4, Column 3, Line C3). Combining the \$531.8 million of higher costs with the \$30.0 million of lower revenues, plus interest, results in the \$571.5 million underrecovery.

Α.

# Q. Please explain the variances in Jurisdictional Total Fuel Costs and Net Power Transactions.

As shown on Appendix I, Page 4, Line C6, the variance in Jurisdictional Total Fuel Costs and Net Power Transactions of \$531.8 million is a 13.6% increase from projections. The primary reason for this variance is higher than projected Fuel Costs of System Net Generation and higher than projected Energy Costs of Economy Purchases.

There is a \$462.3 million or 12.8% increase in the Fuel Cost of System Net Generation due primarily to higher than projected natural gas and residual oil costs. Natural gas costs are currently projected

to be \$305 million (11.5%) higher than the original filing. The unit cost of natural gas in the estimated/actual period is \$7.80 per MMBTU or \$.63 (8.7%) higher than the \$7.18 per MMBTU included in the original filing. Residual oil costs are currently projected to be \$153.7 million (20%) higher than the original filing. The unit cost of residual oil in the estimated/actual period is \$6.77 per MMBTU or \$1.78 (35.6%) higher than the \$4.99 per MMBTU included in the original filing. Projections for generation by fuel type for the period August 2005 through December 2005 are included in Appendix I, Schedule E3. Additionally, there is a \$52.0 million increase in the Energy Cost of Economy Purchases due to higher than projected unit cost for economy purchases. Projected Economy energy purchases for the period August 2005 through December 2005 are provided in Appendix I, Schedule E9.

Q.

A.

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What is the appropriate estimated benchmark level for calendar year 2006 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI?

For the forecast year 2006, the three-year average threshold consists of actual gains for 2003, 2004, and January through July 2005, and estimates for August through December 2005 (see below). Gains on sales in 2006 are to be measured against this three-year average threshold, after it has been adjusted with the true-up filing (scheduled

Т		to be filed in March 2006) to include all actual data for the year 2005.
2		
3		2003 \$13,091,111
4		2004 \$16,992,686
5		2005 \$13,327,399
6		Average threshold \$14,470,399
7		
8		
9		CAPACITY COST RECOVERY CLAUSE
10		
11	Q.	Please explain the calculation of the CCR Estimated/Actual True-
12		up amount you are requesting this Commission to approve.
13	A.	Appendix II, Pages 2 and 3 show the calculation of the CCR
14		Estimated/Actual True-up amount. The calculation of the
15		Estimated/Actual True-up for the period January 2005 through
16		December 2005 is an under-recovery of \$12,294,835 including
L7		interest (Appendix II, Page 3, Column 13, Lines 17 plus 18).
L8		
L9	Q.	Is this true-up calculation made in accordance with the
20		procedures previously approved in predecessors to this
21		Docket?
22	A.	Yes, it is.
23		
24	Q.	Have you provided a schedule showing the variances between

## the Estimated/Actuals and the Original Projections?

Yes. Appendix II, Page 4, shows the Estimated/Actual capacity charges and applicable revenues (January through June 2005 reflects actual data and the data for July through December 2005 is based on updated estimates) compared to the original projections for the January 2005 through December 2005 period.

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## Q. Please explain the variances related to capacity charges.

As shown in Appendix II, Page 4, Column 3, Line 12, the variance related to capacity charges is a \$6.6 million (1.1%) increase. The primary reasons for this variance is a \$1.7 million increase in payments to non-cogenerators, a \$1.1 million increase in short-term capacity payments, and a \$13.5 million increase in Incremental Power Plant Security Costs. The \$13.5 million increase in incremental security costs is primarily due to increased Design Basis Threat (DBT) costs resulting from industry experience and lessons learned during force on force exercises (FOF). The implementation of the DBT considers both defense tactics and physical modifications. When a FOF drill is performed, new offensive tactics are developed. Based on the results of the drill, offensive strategy modifications may be necessary to address any short falls identified and costs increase from these changes. This process is continuing to evolve and will continue to create ongoing modifications, and the potential for security staff additions. These variances above are somewhat offset by a \$9.9 million decrease in Capacity Payments to Cogenerators (QFs). The QF variance is mainly due to lower than estimated payments to Florida Crushed Stone (FCS) of approximately \$12 million during the first six months of 2005 and approximately \$1.6 million higher than anticipated payments to Indiantown Cogeneration Limited Partnership (ICL) for the same period. FCS experienced higher forced outages, which affect adversely the formula by which this QF is paid capacity. ICL experienced the opposite: better performance than expected for this period.

In addition to the cost variances, Page 4, Column 3, Line 15, Capacity Cost Recovery revenues, net of revenue taxes, are \$4.7 million lower than originally projected. The \$6.6 million higher costs plus the \$4.7 million revenue variance, plus interest, results in an estimated/actual 2005 true-up amount of \$12.3 million underrecovery (Appendix II, Page 4, Column 3, Lines 16 plus 17). This under-recovery of \$12.3 million plus the final 2004 over-recovery of \$5.2 million filed on March 1, 2005 results in an under-recovery of \$7.1 million to be carried forward to the 2006 capacity factor.

#### Q. Does this conclude your testimony?

23 A. Yes, it does.

### APPENDIX I

### **FUEL COST RECOVERY**

# **ESTIMATED/ACTUAL TRUE UP CALCULATION**

AND

**REVISED E-SCHEDULES** 

KMD-3 DOCKET NO. 050001-EI FPL WITNESS: K.M. DUBIN August 9, 2005

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CALCULATION OF ACTUAL TRUE-UP AMOUNT FLORIDA POWER & LIGHT COMPANY FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005  LINE NO.  A  Fuel Costs & Net Power Transactions  I a Puel Cost of System Net Generation b Incremental Hedging Costs c Nuclear Fuel Disposal Costs d Scherer Coal Cars Depreciation & Return c Gas Pipelines Depreciation & Return f DOE D&D Fund Payment 2 a Fuel Cost of Power Sold (Per A6) b Gains from Off-System Sales 3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9) 5 Total Fuel Costs & Net Power Transactions	(1) ACTUAL JAN  \$ 264,985,156 367,586 1,427,461 356,166 47,569 0 (9,434,165) (2,688,330) 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	(261,788) 1,544,370 353,769 47,130	(3) ACTUAL MAR  \$ 260,165,564 29,792 2,013,141 351,569 46,692 0 (7,796,126) (1,882,490) 17,393,966 12,741,788	(4) ACTUAL APR  \$ 272,526,059 54,393 1,699,172 349,368 46,253 0 (4,757,297) (688,643) 18,957,350	41,859 1,524,590 347,168 45,815 0 (2,567,759) (409,050)	(6) ACTUAL JUN  \$ 362,694,236 21,451 1,750,689 344,968 45,376 0 (6,507,633)
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005  LINE  NO.  A Fuel Costs & Net Power Transactions  1 a Fuel Cost of System Net Generation  b Incremental Hedging Costs  c Nuclear Fuel Disposal Costs  d Scherer Coal Cars Depreciation & Return  e Gas Pipelines Depreciation & Return  f DOE D&D Fund Payment  2 a Fuel Cost of Power Sold (Per A6)  b Gains from Off-System Sales  3 a Fuel Cost of Purchased Power (Per A7)  b Energy Payments to Qualifying Facilities (Per A8)  c Okeelanta Settlement Amortization including interest  4 Energy Cost of Economy Purchases (Per A9)	ACTUAL JAN  \$ 264,985,156 367,586 1,427,461 356,166 47,569 0 (9,434,165) (2,688,330 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	ACTUAL FEB  \$ 211,441,472 (261,788) 1,544,370 353,769 47,130 0 (4,745,879) (908,475) 14,901,246 11,866,241 816,349	ACTUAL MAR  \$ 260,165,564 29,792 2,013,141 351,569 46,692 0 (7,796,126) (1,882,490) 17,393,966 12,741,788	ACTUAL APR \$ 272,526,059 54,393 1,699,172 349,368 46,253 0 (4,757,297) (688,643)	ACTUAL MAY  \$ 321,540,834 41,859 1,524,590 347,168 45,815 0 (2,567,759) (409,050)	ACTUAL JUN \$ 362,694,236 21,451 1,750,689 344,968 45,376 0 (6,507,633)
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d Scherer Coal Cars Depreciation & Return e Gas Pipelines Depreciation & Return f DOE D&D Fund Payment 2 a Fuel Cost of Power Sold (Per A6) b Gains from Off-System Sales 3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	356,166 47,569 0 (9,434,165) (2,688,330) 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	353,769 47,130 0 (4,745,879) (908,475) 14,901,246 11,866,241 816,349	351,569 46,692 0 (7,796,126) (1,882,490) 17,393,966 12,741,788	349,368 46,253 0 (4,757,297 (688,643)	347,168 45,815 0 (2,567,759) (409,050)	344,968 45,376 0 (6,507,633)
e Gas Pipelines Depreciation & Return f DOE D&D Fund Payment 2 a Fuel Cost of Power Sold (Per A6) b Gains from Off-System Sales 3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	47,569 0 (9,434,165) (2,688,330) 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	47,130 0 (4,745,879) (908,475) 14,901,246 11,866,241 816,349	46,692 0 (7,796,126) (1,882,490) 17,393,966 12,741,788	46,253 0 (4,757,297) (688,643)	45,815 0 (2,567,759) (409,050)	45,376 0 (6,507,633)
f DOE D&D Fund Payment  2 a Fuel Cost of Power Sold (Per A6) b Gains from Off-System Sales  3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest  4 Energy Cost of Economy Purchases (Per A9)	0 (9.434,165) (2,688,330) 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	0 (4,745,879) (908,475) 14,901,246 11,866,241 816,349	0 (7,796,126) (1,882,490) 17,393,966 12,741,788	0 (4,757,297 (688,643)	0 (2,567,759) (409,050)	(6,50 <b>7</b> ,633)
2 a Fuel Cost of Power Sold (Per A6) b Gains from Off-System Sales 3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	(9,434,165 (2,688,330) 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	(4,745,879) (908,475) 14,901,246 11,866,241 816,349	(7,796,126) (1,882,490) 17,393,966 12,741,788	(4,757,297) (688,643)	) (2,567,759) (409,050)	
b Gains from Off-System Sales 3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	(2,688,330 17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	(908,475) 14,901,246 11,866,241 816,349	(1,882,490) 17,393,966 12,741,788	(688,643)	(409,050)	
3 a Fuel Cost of Purchased Power (Per A7) b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	17,147,338 12,811,303 815,656 6,975,899 \$ 292,811,639	14,901,246 11,866,241 816,349	17,393,966 12,741,788			
b Energy Payments to Qualifying Facilities (Per A8) c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	12,811,303 815,656 6,975,899 \$ 292,811,639	11,866,241 816,349	12,741,788	18,957,350		(956,758)
c Okeelanta Settlement Amortization including interest Energy Cost of Economy Purchases (Per A9)	815,656 6,975,899 \$ 292,811,639	816,349			19,739,412	19,635,129
4 Energy Cost of Economy Purchases (Per A9)	6,975,899 \$ 292,811,639	···		7,035,037	16,117,452	13,275,111
	\$ 292,811,639	10,341,762	816,631	817,065	816,967	816,748
1   5   Total Fuel Costs & Net Power Transactions			8,298,582	11,983,242	12,385,723	6,770,289
	(3.230.626)	\$ 245,396,197	\$ 292,179,109	\$ 308,021,999	\$ 369,583,011	\$ 397,889,606
6 Adjustments to Fuel Cost	(3.230.626)					
a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(3,260,071)	(2,896,967)	(3,843,379)	(3,760,312)	(4,312,842)
b Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(57,644)	(81,924)	(49,085)	(98,643)	29,570	(15,476)
c Inventory Adjustments	(34,318)	(16,838)	(37,219)	561,847	(52,500)	(7,560)
d Non Recoverable Oil/Tank Bottoms  Adjusted Total Final Costs & Nat Royan Transactions	0	0	0	482,368	0	0
7 Adjusted Total Fuel Costs & Net Power Transactions	\$ 289,489,052	\$ 242,037,364	\$ 289,195,838	\$ 305,124,192	\$ 365,799,770	\$ 393,553,728
B kWh Sales		ļ				
1 Jurisdictional kWh Sales 2 Sale for Resale (excluding FKEC & CKW)	7,987,484,286	7,234,353,278	7,116,992,947	7,318,195,385	7,690,879,523	9,177,534,931
The state (the state of the sta	48,617,536	45,822,934	46,203,422	45,123,858	42,871,896	41,423,720
3 Sub-Total Sales (excluding FKEC & CKW)	8,036,101,822	7,280,176,212	7,163,196,369	7,363,319,243	7,733,751,419	9,218,958,651
4 Jurisdictional % of Total Sales (B1/B3)						
Juriscicuoria % of local Sides (B1/B3)	99.39501%	99.37058%	99.35499%	99.38718%	99.44565%	99.55067%
C True-up Calculation						
Juris Fuel Revenues (Net of Revenue Taxes)	\$ 312,216,887	\$ 294,900,666	f 000 140 01 f	000 111 000		
	3 312,210,887	\$ 284,800,665	\$ 280,142,015	\$ 288,144,028	\$ 302,920,333	\$ 361,514,371
Total Language Action Applicable to 1 cited						
a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)
b GPIF, Net of Revenue Taxes c Oil Backout Revenues, Net of revenue taxes	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)
<del></del>	(5)	0	0	0	0	0
	\$ 299,975,306	\$ 272,559,088		\$ 275,902,452	\$ 290,678,757	\$ 349,272,795
4 a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 289,489,052	\$ 242,037,364	\$ 289,195,838	\$ 305,124,192	\$ 365,799,770	\$ 393,553,728
b Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	0	0	0	0	0	0
c RTP Incremental Fuel -100% Retail	0	0	0	0	0	0
d D&D Fund Payments -100% Retail	0	0	0	0	0	0
e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Item (C4a-C4b-C4c-C4d)						
<u> </u>	289,489,052	242,037,364	289,195,838	305,124,192	365,799,770	393,553,728
5 Jurisdictional Sales % of Total kWh Sales (Line B-6)  6 Jurisdictional Total Fuel Costs & Net Power Transactions (Line Cde x C5 x	99.39501 %	99.37058 %	99.35499 %	99.38718 %	99.44565 %	99.55067 %
Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)						
	\$ 287,924,702	\$ 240,670,266	\$ 287,517,261	\$ 303,451,446	\$ 364,008,411	\$ 392,040,034
7						
True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C			\$ (19,616,822)		\$ (73,329,654)	\$ (42,767,239)
8 Interest Provision for the Month (Line D10)	(274,715)	(220,644)	(192,791)	(233,492)	(342,931)	(482,543)
9 a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(140,387,623)	(116,912,765)	(73,545,618)	(81,656,263)	(97,739,781)	(159,713,398)
b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)
10 Prior Period True-up Collected/(Refunded) This Period		11,698,969	11,698,969	11,698,969	11,698,969	11,698,969
End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through	11,698,969					
C10)		\$ (81,252,760)				

CALCULATION OF ACTUAL TRUE UP ANOUNT	(12) ESTIMATED DEC  314,305,986 35,542 2,014,717 331,766 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807 (3,698,767)	(13) TOTAL PERIOD  \$ 4.078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39) 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36 \$ 4,459,419,80
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005   (7) (8) (9) (10) (11)	ESTIMATED DEC  314,305,986 35,542 2,014,717 331,766 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	TOTAL PERIOD  \$ 4,078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
LINE	ESTIMATED DEC  314,305,986 35,542 2,014,717 331,766 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	TOTAL PERIOD  \$ 4,078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
LINE   ACTUAL   ESTIMATED   ESTIMATED   ESTIMATED   NO.	ESTIMATED DEC  314,305,986 35,542 2,014,717 331,766 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	TOTAL PERIOD  \$ 4,078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
NO.   Fael Costs & Net Power Transactions   JUL   AUG   SEP   OCT   NOV	DEC  314,305,986 35,542 2,014,717 331,766 0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,577 6,137,696 339,077,807	PERIOD  \$ 4,078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,33 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
A     Fuel Costs & Net Power Transactions     1   a   Fuel Costs & Net Power Transactions     5   521,475,554   5   435,086,894   5   401,918,868   5   387,406,362   5   324,851,928   5   5   5   5   5   5   5   5   5	314,305,986 35,542 2,014,717 331,766 0 (0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	\$ 4.078,398,91 490,72 20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
b Incremental Hedging Costs	35,542 2,014,717 331,766 0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	490,72 20,432,59 4,126,66 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
b   Incremental Hedging Costs	35,542 2,014,717 331,766 0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	490,72 20,432,59 4,126,66 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
C   Nuclear Fuel Disposal Costs   1,707,971   1,966,161   1,914,254   1,456,552   1,413,516     d   Scherer Coal Cars Depreciation & Return   342,768   340,567   338,367   336,167   333,966     d   Scherer Coal Cars Depreciation & Return   44,938   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,014,717 331,766 0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	20,432,59 4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
d Scherer Coal Cars Depreciation & Return   342,768   340,567   338,367   336,167   333,966     e Gas Fipelines Depreciation & Return   44,938   0   0   0   0   0     f DOE D&D Plud Payment   0   0   0   0   0   6,870,000     2 a Fuel Cost of Power Sold (Per A6)   (5,131,477)   (11,685,723)   (10,680,783)   (9,052,719)   (11,995,550)     b Gains from Off-System Sales   (906,503)   (499,800)   (447,400)   (286,650)   (865,100)     a Fuel Cost of Puchased Power (Per A7)   33,805,530   17,342,653   16,694,794   17,259,898   16,741,477     b Energy Payments to Qualifying Facilities (Per A8)   16,387,308   17,040,052   16,471,052   16,731,052   12,277,052     c Okcelants Settlement Ameritzation including interest   816,795   811,516   809,330   807,544   805,558     d Energy Cost of Economy Purchases (Per A9)   10,160,208   7,531,969   7,403,258   7,916,570   7,311,481     5 Total Fuel Costs & Net Power Transactions   5 787,448,779   467,969,832   434,257,482   422,610,318   357,793,909     6 A Adjustments to Fuel Cost   (4,339,874)   (4,431,069)   (4,499,500)   (4,295,460)   (4,035,242)     b Reactive and Voltage Control Energy Inibalance Fuel Revenues   (11,158)   (11,15	331,766 0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	4,126,60 323,77 6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,33 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
C   Cas Pipelines Depreciation & Return	0 0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807	323,77 6,870,00 (96,028,03 (13,327,99 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
FODE D&D Fund Payment	0 (11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807 (3,698,767)	6,870,00 (96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
2 a Fuel Cost of Power Sold (Per A6)	(11,672,925) (2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807 (3,698,767)	(96,028,03 (13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
b Gains from Off-System Sales	(2,588,200) 16,015,600 13,694,052 803,573 6,137,696 339,077,807 (3,698,767)	(13,327,39 225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
3   a   Fuel Cost of Purchased Power (Per A7)   33,805,530   17,342,653   16,694,794   17,259,898   16,741,477     b   Energy Payments to Qualifying Facilities (Per A8)   16,387,308   17,040,052   16,471,052   16,731,052   12,277,052     c   Cokelanta Settlement Amortization including interest   816,795   811,516   809,530   807,544   805,558     4   Energy Cost of Economy Purchases (Per A9)   10,160,208   7,531,969   7,403,258   7,916,570   7,311,481     5   Total Fuel Costs & Net Power Transactions   5   578,748,779   467,969,832   434,257,482   422,610,318   357,793,909     6   Adjustments to Fuel Cost   4339,874   (4,431,069)   (4,499,500)   (4,295,460)   (4,035,242)     b   Reactive and Voltage Control / Energy Imbalance Fuel Revenues   (11,158)     c   Inventory Adjustments   (927,198)   (10,088,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     B   KWh Sales   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     3   Sub-Total Sales (excluding FKEC & CKW)   10,108,392,635   10,197,706,531   10,140,462,718   9,184,732,370   8,140,846,299     4   Jurisdictional & of Total Sales (BI/B3)   99,60746%   99,50605%   99,49447%   99,45902%   99,45397%     C   Tree-up Calculation   10,108,392,635   10,197,706,531   10,140,462,718   91,447%   99,45902%   99,45397%	16,015,600 13,694,052 803,573 6,137,696 339,077,807	225,634,39 166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11) (284,36 (513,78 482,36
b Energy Payments to Qualifying Facilities (Per A8)	13,694,052 803,573 6,137,696 339,077,807 (3,698,767)	166,447,50 9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
C   Ckeelanta Settlement Amortization including interest   816,795   811,516   809,530   807,544   805,558     4   Energy Cost of Economy Purchases (Per A9)   10,160,208   7,531,969   7,403,258   7,916,570   7,311,481     5   Total Fuel Costs & Net Power Transactions   \$ 578,748,779   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 483,257,482   \$ 422,610,318   \$ 357,793,909   \$ 483,538,740   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 483,538,740   \$ 443,1069   \$ (4,499,500)   (4,295,460)   (4,035,242)   \$ 483,538,740   \$ 443,1069   \$ (4,499,500)   (4,295,460)   (4,035,242)   \$ 483,538,740   \$ 483,538,74	803,573 6,137,696 339,077,807 (3,698,767)	9,753,93 103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
4   Energy Cost of Economy Purchases (Per A9)   10,160,208   7,531,969   7,403,258   7,916,570   7,311,481     5   Total Fuel Costs & Net Power Transactions   \$ 578,748,779   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$ 467,969,832   \$ 444,95,500   \$ (4,499,500   (4,499,5	6,137,696 339,077,807 (3,698,767)	103,216,67 \$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
5   Total Fuel Costs & Net Power Transactions   \$ 578,748,779   \$ 467,969,832   \$ 434,257,482   \$ 422,610,318   \$ 357,793,909   \$	(3,698,767)	\$ 4,506,339,68 (46,604,11 (284,36 (513,78 482,36
Adjustments to Fuel Cost   Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)   (4,339,874)   (4,431,069)   (4,499,500)   (4,295,460)   (4,035,242)	(3,698,767)	(46,604,11 (284,36 (513,78 482,36
a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (4,339,874) (4,431,069) (4,499,500) (4,295,460) (4,035,242)  b Reactive and Voltage Control / Energy Imbalance Fuel Revenues (11,158)  c Inventory Adjustments (927,198)  d Non Recoverable Oil/Tank Bottoms 0  Adjusted Total Fuel Costs & Net Power Transactions \$ 573,470,549 \$ 463,538,762 \$ 429,757,982 \$ 418,314,858 \$ 353,758,667 \$  B KWh Sales  1 Jurisdictional kWh Sales 10,068,713,531 10,147,335,339 10,089,199,319 9,135,044,501 8,096,395,035 2 Sale for Resale (excluding FKEC & CKW) 39,679,104 50,371,192 51,263,399 49,687,869 44,451,263 3 Sub-Total Sales (excluding FKEC & CKW) 10,108,392,635 10,197,706,531 10,140,462,718 9,184,732,370 8,140,846,299 4 Jurisdictional % of Total Sales (B1/B3) 99,60746% 99,50605% 99,49447% 99,45902% 99,45397% C		(284,36 (513,78 482,36
b Reactive and Voltage Control / Energy Imbalance Fuel Revenues		(284,36 (513,78 482,36
C   Inventory Adjustments	335,379,040	(513,78 482,36
d   Non Recoverable Oil/Tank Bottons	335,379,040	482,36
7 Adjusted Total Fuel Costs & Net Power Transactions \$ 573,470,549 \$ 463,538,762 \$ 429,757,982 \$ 418,314,858 \$ 353,758,667 \$  B	335,379,040	
B	555,577,040	4,452,412,60
1   Jurisdictional kWh Sales   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     2   Sale for Resale (excluding FKEC & CKW)   39,679,104   50,371,192   51,263,399   49,687,869   44,451,263     3   Sub-Total Sales (excluding FKEC & CKW)   10,108,392,635   10,197,706,531   10,140,462,718   9,184,732,370   8,140,846,299     4   Jurisdictional % of Total Sales (BI/B3)   99,60746%   99,50605%   99,49447%   99,45902%   99,45397%     C   True-up Calculation   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     8   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     9   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,355,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,		
1   Jurisdictional kWh Sales   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     2   Sale for Resale (excluding FKEC & CKW)   39,679,104   50,371,192   51,263,399   49,687,869   44,451,263     3   Sub-Total Sales (excluding FKEC & CKW)   10,108,392,635   10,197,706,531   10,140,462,718   9,184,732,370   8,140,846,299     4   Jurisdictional % of Total Sales (BI/B3)   99,60746%   99,50605%   99,49447%   99,45902%   99,45397%     C   True-up Calculation   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     8   10,068,713,531   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     9   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,147,335,339   10,089,199,319   9,135,044,501   8,096,395,035     10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,355,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,339   10,147,335,339     10,147,335,339   10,147,335,		
2 Sale for Resale (excluding FKEC & CKW) 39,679,104 50,371,192 51,263,399 49,687,869 44,451,263 3 Sub-Total Sales (excluding FKEC & CKW) 10,108,392,635 10,197,706,531 10,140,462,718 9,184,732,370 8,140,846,299 4 Jurisdictional % of Total Sales (BI/B3) 99,60746% 99,50605% 99,49447% 99,45902% 99,45397% C True-up Calculation	8,178,759,208	102,240,887,28
3 Sub-Total Sales (excluding FKEC & CKW) 10,108,392,635 10,197,706,531 10,140,462,718 9,184,732,370 8,140,846,299  4 Jurisdictional % of Total Sales (B1/B3) 99.60746% 99.50605% 99.49447% 99.45902% 99.45397%  C True-up Calculation	40,400,681	545,916,87
4 Jurisdictional % of Total Sules (B1/B3) 99.60746% 99.50605% 99.49447% 99.45902% 99.45397%  C True-up Calculation	8,219,159,889	102,786,804,15
C True-up Calculation		
New Palls (New York)	99.50846%	N/A
New Palls (Palls		
1   Juris Fuel Revenues (Net of Revenue Taxes)		
	322,088,066	\$ 4,024,050,04
2 Fuel Adjustment Revenues Not Applicable to Period		
a Prior Period True-up (Collected)/Refunded This Period (11,698,969) (11,698,969) (11,698,969) (11,698,969) (11,698,969)	(11,698,969)	(140,387,62
b GPIF, Net of Revenue Taxes (542,607) (542,607) (542,607) (542,607)	(542,607)	(6,511,29
c Oil Backout Revenues, Net of revenue taxes 0		
3 Jurisdictional Fuel Revenues Applicable to Period \$ 384,454,212 \$ 387,371,071 \$ 385,081,614 \$ 347,506,002 \$ 306,602,903 \$	309,846,490	\$ 3,877,151,13
4 a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) \$ 573,470,549 \$ 463,538,762 \$ 429,757,982 \$ 418,314,858 \$ 353,758,667 \$	335,379,040	\$ 4,459,419,80
b Nuclear Fuel Expense - 100% Retail (Acct. 518.111) 0 0 0 0 0	0	
c   RTP Incremental Fuel -100% Retail   0   0   0   0	0	
d D&D Fund Payments - 100% Retail 0 0 0 0 6,870,000	0	6,870,00
e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items		
(C4a-C4b-C4c-C4d) 573,470,549 463,538,762 429,757,982 418,314,858 346,888,667	335,379,040	4,452,549,80
5 Jurisdictional Sales % of Total kWh Sales (Line B-6) 99.60746 % 99.50605 % 99.49447 % 99.45902 % 99.45397 %	99.50846 %	N/A
6 Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x		
1.00065) + (Lines C4b,c,d) \$ 571,590,740 \$ 461,548,925 \$ 427,863,357 \$ 416,322,292 \$ 352,088,797 \$	333,947,442	\$ 4,438,973,67
7		
True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) \$ (187,136,528) \$ (74,177,854) \$ (42,781,743) \$ (68,816,290) \$ (45,485,894) \$	(24,100,952)	\$ (561,822,54
8 Interest Provision for the Month (Line D10) (800,353) (1,161,752) (1,298,787) (1,428,550) (1,562,549)	(1,633,026)	(9,632,13
9 a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (191,264,211) (367,502,123) (431,142,760) (463,524,321) (522,070,192)	1662 410 662	(140,387,62
b Deferred True-up Beginning of Period - Over/(Under) Recovery (7,707,142) (7,707,142) (7,707,142) (7,707,142) (7,707,142)	(557,419,667)	(7,707,14
10   Prior Period True-up Collected/(Refunded) This Period   11,698,969   11,698,	(7,707,142)	140,387,62
11 End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through		
[C10] \$ (375,209,265)\$ (438,849,902)\$ (471,231,463)\$ (529,777,334)\$ (565,126,809)\$	(7,707,142) 11,698,969	\$ (579,161,81

				& LIGHT COMPANY	7		
				COVERY CLAUSE	Manual Property	10	
			CALCULATION OF VARIANCE - ESTIMA			IS	
_ _		ļ	FOR THE PERIOD JANUARY	THROUGH DECEM	IBER 2005	1	
_	_	_		/1\	(2)	(3)	(4)
		_		(1) ESTIMATED /	ORIGINAL	VARIANO	
	NE			ACTUAL	PROJECTIONS (a)	AMOUNT	7 %
	Ю.		Fuel Costs & Net Power Transactions	ACTUAL	TROJECTIONS (a)	AMOUNT	- 10
A	1	_	Fuel Cost of System Net Generation	\$ 4,078,398,913	\$ 3,616,133,562	\$ 462,265,351	12.8
+	1		Incremental Hedging Costs	490,729	<u> </u>	(62,416)	<del></del>
	$\dashv$		Nuclear Fuel Disposal Costs	20,432,595		(1,076,819)	(5.0)
	_			4,126,609		(23,597)	(0.6)
-	_		Coal Cars Depreciation & Return	323,773	323,817	(44)	0.0
4			Gas Pipelines Depreciation & Return	6,870,000		0	0.0
	_		DOE D&D Fund Payment				(17.7)
+	2		Fuel Cost of Power Sold (Per A6)	(96,028,036			20.2
_	_		Gains from Off-System Sales	(13,327,399)		(4,624,520)	(2.0)
_	3		Fuel Cost of Purchased Power (Per A7)	225,634,393		5,891,500	3.7
	4		Energy Payments to Qualifying Facilities (Per A8)	166,447,500			2.3
_ _	_	С	Okeelanta Settlement Amortization including interest	9,753,933		222,500	101.7
	4		Energy Cost of Economy Purchases (Per A9)	103,216,679		52,030,839	13.4
	5		Total Fuel Costs & Net Power Transactions	\$ 4,506,339,689	\$ 3,973,325,702	\$ 533,013,987	13.4
	6		Adjustments to Fuel Cost			200 500	(0.7)
			Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (46,604,111)			(0.7)
			Reactive and Voltage Control Fuel Revenue	(284,360)		(284,360)	N/A
Ш.			Inventory Adjustments	(513,785)		(513,785)	N/A
		d	Non Recoverable Oil/Tank Bottoms	482,368		482,368	N/A
	7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 4,459,419,802	\$ 3,926,412,793	\$ 533,007,009	13.6
			Jurisdictional kWh Sales				
	1		Jurisdictional kWh Sales	102,240,887,284	103,009,994,000	(769,106,716)	(0.7)
	2		Sale for Resale (excluding FKEC & CKW)	545,916,873	519,114,000	26,802,873	5.2
	3		Sub-Total Sales (excluding FKEC & CKW)	102,786,804,157	103,529,108,000	(742,303,843)	(0.7)
$\top$	$\exists$						
t	4		Jurisdictional % of Total Sales (B1/B3)	N/A	N/A	N/A	N/A
	Ť						
+	+	_	True-up Calculation				
:	1		Juris Fuel Revenues (Net of Revenue Taxes)	\$ 4,024,050,048	4,054,054,413	\$ (30,004,365)	(0.7)
	2		Fuel Adjustment Revenues Not Applicable to Period				
╅	_	a 1	Prior Period True-up (Collected)/Refunded This Period	(140,387,623)	(140,387,623)	0	0.0
+	+		GPIF, Net of Revenue Taxes (b)	(6,511,290)		0	0.0
+-	+		Oil Backout Revenues, Net of revenue taxes	(5)		(5)	N/A
	3		Jurisdictional Fuel Revenues Applicable to Period	\$ 3,877,151,131		\$ (30,004,369)	(0.8)
+	-+	_		\$ 4,459,419,802	\$ 3,926,412,793	\$ 533,007,009	13.6
+-	4 2	_	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	0	0	0	N/A
+		_	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
+			RTP Incremental Fuel -100% Retail	6,870,000	6,870,000	0	0.0
-	$\overline{}$		D&D Fund Payments -100% Retail (Line A 1 f)	0,670,000	0,870,000	-	0.0
	6	- 1	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	4 452 540 002	3 010 542 702	533 007 000	13.6
_	-		(D4a-D4b-D4c-D4d)	4,452,549,802	3,919,542,793	533,007,009 N/A	13.6 N/A
	5		Jurisdictional Sales % of Total kWh Sales	N/A	N/A		
	6		Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 4,438,973,673	\$ 3,907,155,500	\$ 531,818,173	13.6
'	7						
			True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6)	\$ (561,822,542)			N/M
	8	_	Interest Provision for the Period	(9,632,134)		(9,632,134)	N/A
	9 a		True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(140,387,623)		0	0.0
	t		Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)		(7,707,142)	N/A
10	0		Prior Period True-up Collected/(Refunded) This Period	140,387,623	140,387,623	0	0.0
1	1		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through				
11			D10)	\$ (579,161,818)	\$ (0)	\$ (579,161,818)	N/M
L		-					
-	1						
OTE	ES	-	(a) Per Projected Schedule E-2, filed September 9, 2004. (b) Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%				

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# **Generating System Comparative Data by Fuel Type**

	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Fuel Cost of System Net Generation (\$)	_	-				
1 Heavy Oil	\$117,724,223	\$101,343,986	\$92,916,777	\$43,350,216	\$26,993,991	\$382,329,192
2 Light Oil	\$826,000	\$721,000	\$599,000	\$648,000	\$373,000	\$3,167,000
3 Coal	\$10,386,000	\$10,083,000	\$10,269,000	\$10,285,000	\$10,208,000	\$51,231,000
4 Gas	\$298,543,672	\$282,433,883	\$277,786,585	\$264,888,712	\$268,710,994	\$1,392,363,846
5 Nuclear	\$7,607,000	\$7,337,000	\$5,835,000	\$5,680,000	\$8,020,000	\$34,479,000
6 Total	\$435,086,894	\$401,918,868	\$387,406,362	\$324,851,928	\$314,305,986	\$1,863,570,038
System Net Generation (MWH)						
7 Heavy Oil	1,713,611	1,501,634	1,381,285	719,290	446,249	5,762,069
8 Light Oil	4,135	3,604	2,631	2,859	1,522	14,751
9 Coal	615,967	592,358	610,236	604,340	599,093	3,021,994
10 Gas	5,013,457	4,729,893	4,614,378	4,301,403	4,222,503	22,881,634
11 Nuclear	2,130,102	2,057,674	1,565,680	1,519,420	2,165,664	9,438,540
12 Total	9,477,272	8,885,163	8,174,210	7,147,312	7,435,031	41,118,988
Units of Fuel Burned						
13 Heavy Oil (BBLS)	2,667,516	2,329,209	2,123,460	1,089,023	709,484	8,918,692
14 Light Oil (BBLS)	11,063	9,545	7,870	8,424	4,804	41,706
15 Coal (TONS)	329,705	319,178	326,899	321,076	319,989	1,616,847
16 Gas (MCF)	38,250,362	36,070,798	35,102,853	31,908,392	31,775,590	173,107,995
17 Nuclear (MBTU)	23,716,746	22,831,392	17,274,778	16,596,346	23,506,434	103,925,696
BTU Burned (MMBTU)						
18 Heavy Oil	17,072,106	14,906,933	13,590,144	6,969,745	4,540,699	57,079,627
19 Light Oil	64,494	55,649	45,882	49,113	28,010	243,148
20 Coal	6,242,823	6,009,885	6,191,644	6,091,691	6,059,183	30,595,226
21 Gas	38,250,362	36,070,798	35,102,853	31,908,392	31,775,590	173,107,995
22 Nuclear	23,716,746	22,831,392	17,274,778	16,596,346	23,506,434	103,925,696
23 Total	85,346,531	79,874,657	72,205,301	61,615,287	65,909,916	364,951,692

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Florida Power & Light Company 8/9/05

Generating System Comparative Data by Fuel Type

Schedule E 3 Page 2 of 2

	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Generation Mix (%MWH)				•		
24 Heavy Oil	18.08%	16.90%	16.90%	10.06%	6.00%	14.01%
25 Light Oil	0.04%	0.04%	0.03%	0.04%	0.02%	0.04%
26 Coal	6.50%	6.67%	7.47%	8.46%	8.06%	7.35%
27 Gas	52.90%	53.23%	56.45%	60.18%	56.79%	55.65%
28 Nuclear	22.48%	23.16%	19.15%	21.26%	29.13%	22.95%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit		* **				
30 Heavy Oil (\$/BBL)	44.1325	43.5100	43.7573	39.8065	38.0474	42.8683
31 Light Oil (\$/BBL)	74.6633	75.5369	76.1118	76.9231	77.6436	75.9363
32 Coal (\$/ton)	31.5009	31.5905	31.4134	32.0329	31.9011	31.6857
33 Gas (\$/MCF)	7.8050	7.8300	7.9135	8.3015	8.4565	8.0433
34 Nuclear (\$/MBTU)	0.3207	0.3214	0.3378	0.3422	0.3412	0.3318
Fuel Cost per MMBTU (\$/MMBTU)						
35 Heavy Oil	6.8957	6.7984	6.8371	6.2198	5.9449	6.6982
36 Light Oil	12.8074	12.9562	13.0552	13.1941	13.3167	13.0250
37 Coal	1.6637	1.6777	1.6585	1.6884	1.6847	1.6745
38 Gas	7.8050	7.8300	7.9135	8.3015	8.4565	8.0433
39 Nuclear	0.3207	0.3214	0.3378	0.3422	0.3412	0.3318
BTU burned per KWH (BTU/KWH)	. ,	,				
40 Heavy Oil	9,963	9,927	9,839	9,690	10,175	9,906
41 Light Oil	15,597	15,441	17,439	17,178	18,403	16,483
42 Coal	10,135	10,146	10,146	10,080	10,114	10,124
43 Gas	7,630	7,626	7,607	7,418	7,525	7,565
44 Nuclear	11,134	11,096	11,033	10,923	10,854	11,011
Generated Fuel Cost per KWH (cents/KWH)		٠:				
45 Heavy Oil	6.8700	6.7489	6.7268	6.0268	6.0491	6.6353
46 Light Oil	19.9758	20.0055	22.7670	22.6653	24.5072	21.4697
47 Coal	1.6861	1.7022	1.6828	1.7019	1.7039	1.6953
48 Gas	5.9548	5.9713	6.0200	6.1582	6.3638	6.0851
49 Nuclear	0.3571	0.3566	0.3727	0.3738	0.3703	0.3653
50 Total	4.5908	4.5235	4.7394	4.5451	4.2274	4.5321

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Florida Power & Light

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					Estimated F	or The Pe	riod of :	Aug	g-05 					
(A)	<b></b> ,	(B)	(C)	(D)	(E)	(F)	(G)	(I	 H)	(I)	(J)	(K)	(L)	(M)
Plant Unit		Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Ty	uel /pe	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 2	1	385	141,339 4,146	50.8	95.0	73.4	10,038	Heavy O Gas	il BBLS -> MCF ->	208,385 126,840	6,400,014 1,000,000	1,333,667 126,840	9,211,264 992,283	6.5171 23.9335
4 TURKEY POINT	2	394	151,599 4,214	53.2	93.7	76.9	10,130	Heavy O Gas	il BBLS -> MCF ->	226,455 129,105	6,399,996 1,000,000	1,449,311 129,105	10,009,983 1,010,004	6.6029 23.9678
7 TURKEY POINT	3	693	500,620	97.1	97.5	100.0	11,298	Nuclear	Othr ->	5,656,071	1,000,000	5,656,071	1,830,300	0.3656
9 TURKEY POINT	4	693	506,164	98.2	97.5	100.0	11,298	Nuclear	Othr ->	5,718,708	1,000,000	5,718,708	1,990,700	0.3933
10 11 LAUDERDALE 4 12	 !	425	242 254,384	80.5	94.7	82.4	8,092	Light Oi Gas	IBBLS -> MCF ->	319 2,058,735	5,830,721 1,000,000	1,860 2,058,735	23,600 16,105,750	9.7521 6.3313
13 14 LAUDERDALE 5 15 16	5	424	249 258,260	82.0	93.6	83.5	8,047	Light Oi Gas	IBBLS -> MCF ->	327 2,078,488	5,834,862 1,000,000	1,908 2,078,488	24,200 16,260,239	9.7189 6.2961
17 PT EVERGLADE 18 19	ES 1	206	38,813 0	25.3	95.0	58.3	3 11,244	Heavy O Gas	oil BBLS -> MCF ->	64,434 24,067	6,399,960 1,000,000	412,375 24,067	2,844,920 188,262	7.3298
20 PT EVERGLADE 21 22	ES 2	205	29,180 0	19.1	94.4	57.5	11,325	Heavy O Gas	DII BBLS ->	48,762 18,400	6,400,066 1,000,000	312,080 18,400	2,152,922 143,958	7.3781
23 PT EVERGLADE 24 25	ES 3	375	107,805 5,563	40.6	95.1	65.9	9 10,765	Heavy C Gas	DII BBLS ->	171,718 121,508	6,399,987 1,000,000	1,098,993 121,508	7,581,657 950,585	7.0328 17.0876
26 PT EVERGLADE 27 28	ES 4	365	130,535 4,686	49.8	95.6	74.3	3 10,506	Heavy C Gas	DII BBLS -> MCF ->	201,512 130,984	6,400,011 1,000,000	1,289,679 130,984	8,897,159 1,024,702	6.8159 21.8673
29 RIVIERA 3 30 31	_	268	109,383	54.9	93.8	68.2	9,967	Heavy C Gas	DII BBLS -> MCF ->	165,918 28,417	6,400,005 1,000,000	1,061,876 28,417	7,330,713 222,347	6.7019

Florida Power & Light

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				Estimated f	or The Pe	riod of :	Αι	ug-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	4466	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	7	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 RIVIERA 4 33 34	279	71,522 0	34.5	92.8	86.3	10,579	Heavy (	DII BBLS -> MCF ->	107,112 71,167	6,400,030 1,000,000	685,520 71,167	4,732,458 556,758	6.6168
35 ST LUCIE 1 36	839	608,103	97.4	97.5	100.0	10,987	Nuclea	ar Othr->	6,681,307	1,000,000	6,681,307	1,889,500	0.3107
37 ST LUCIE 2	714	515,215	97.0	97.5	100.0	10,986	Nuclea	ar Othr->	5,660,659	1,000,000	5,660,659	1,896,300	0.3681
38 39 CAPE CANAVERAL 1 40 41	394	53,822 2,747	19.3	94.2	71.6	9,565	Heavy Gas	Oil BBLS -> MCF ->	76,565 51,123	6,400,013 1,000,000	490,017 51,123	3,374,758 399,976	6.2702 14.5605
42 CAPE CANAVERAL 2 43 44	394	41,378 2,285	14.9	94.7	68.5	9,743	Heavy Gas	Oil BBLS -> MCF ->	59,661 43,614	6,400,010 1,000,000	381,831 43,614	2,629,661 341,186	6.3552 14.9315
45 CUTLER 5	68	1,129	2.2	97.6	70.3	14,550	Gas	MCF ->	16,426	1,000,000	16,426	128,530	11.3844
46	138	3,341	3.3	96.6	49.7	14,277	Gas	MCF ->	47,697	1,000,000	47,697	373,086	11.1669
48 49 FORT MYERS 2	1,423	943,985	89.2	94.7	91.2	7,146	Gas	MCF ->	6,745,746	1,000,000	6,745,746	52,772,577	5.5904
50 51 FORT MYERS 3A_B 52 53	320	816 3,104	1.7	97.1	94.7	11,289		DII BBLS -> MCF ->	1,395 36,122	5,830,108 1,000,000	8,133 36,122	110,100 282,600	13.4926 9.1044
54 SANFORD 3 55 56	138	1,013 3,493	4.4	95.8	54.9	11,160	Heavy Gas	Oil BBLS -> MCF ->	1,644 39,766		10,520 39,766	76,633 311,061	7.5650 8.9053
57 SANFORD 4	940	618,811	88.5	95.7	89.4	7,061	Gas	MCF ->	4,369,533	1,000,000	4,369,533	34,183,250	5.5240
58 59 SANFORD 5	940	609,412	87.2	95.2	89.2	7,109	Gas	MCF ->	4,332,365	1,000,000	4,332,365	33,892,517	5.5615
60 61 PUTNAM 1 62 63	239	66 40,581	22.9	95.3	76.2	10,773	Light (	Dil BBLS -> MCF ->	113 437,254		660 437,254	8,400 3,420,711	12.7273 8.4293

Florida Power & Light

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Estimated For The Period of: Aug-05 (A) (B) (C) (D) (E) (F) (G) (l) (K) (L) (M) (H) (J) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Heat As Burned **Fuel Cost** Fuel Fuel Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Value **Fuel Cost** per KWH Type Burned Burned (MW) (MWH) (%) (%) (BTU/KWH) (\$) (C/KWH) (Units) (BTU/Unit) (MMBTU) \_\_\_\_\_ 64 PUTNAM 2 239 76 29.3 95.4 10,422 Light Oil BBLS -> 9,400 12.3684 79.5 127 5,811,024 738 65 51,960 Gas MCF -> 541,600 1,000,000 541,600 4,237,032 8.1544 66 ........... **67 MANATEE 1** 788 231,216 43.6 94.4 51.9 10.511 Heavy Oil BBLS -> 379,160 6.400.003 2,426,625 16,702,633 7.2238 68 24,325 8.8274 Gas MCF -> 2,147,276 259,368 1,000,000 259,368 69 -----70 MANATEE 2 788 194,811 37.2 95.8 48.0 10,595 Heavy Oil BBLS -> 321,998 6,399,990 2,060,784 14,184,615 7.2812 71 23,371 Gas MCF -> 251,030 1,000,000 251,030 2,078,122 8.8919 72 -----73 MANATEE 3 1.080 687,620 MCF -> 1,000,000 85.6 96.6 87.2 7,099 Gas 4,882,094 4,882,094 37,749,937 5.4899 74 -----75 MARTIN 1 809 212,828 50.5 95.9 10.328 Heavy Oil BBLS -> 330,292 6,399,998 14,579,818 6.8505 59.1 2,113,868 76 91,212 Gas MCF -> 1,026,290 1,000,000 1,026,290 8,024,945 8.7981 77 -----**78 MARTIN 2** 790 198,366 48.2 96.3 10,220 Heavy Oil BBLS -> 303.900 6,400,003 1,944,961 13,414,829 6.7627 55.4 79 85,013 Gas MCF -> 951,229 1,000,000 951,229 7,440,448 8.7521 80 -----81 MARTIN 3 289,240 16,952,811 5.8612 449 86.6 95.1 88.6 7,493 Gas MCF -> 2,167,291 1,000,000 2,167,291 82 -----83 MARTIN 4 450 293,088 MCF -> 2,180,530 1,000,000 2,180,530 17,024,526 5.8087 87.6 94.6 88.88 7,439 Gas 84 -----85 MARTIN 8 5.4364 1,080 698,563 87.0 96.6 88.9 7.030 Gas MCF -> 4,911,467 1,000,000 4,911,467 37,976,888 86 -----87 FORT MYERS 1-12 50 552 0.0 67.6 5,842,466 853 11,600 23.2000 98.4 17,707 Light Oil BBLS -> 146 89 LAUDERDALE 1-24 24.2669 684 2.2 Light Oil BBLS -> 5,830,129 49,422 627,300 2,585 91.7 27.1 19,244 8,477 1,265,917 8,391 Gas MCF -> 161,811 1,000,000 161,811 15.0866 91 -----92 EVERGLADES 1-12 342 22.6000 50 0.3 88.3 65.8 18,592 Light Oil BBLS -> 153 5,836,601 893 11,300 93 588 Gas MCF -> 10.963 1.000.000 10,963 85,790 14.5902 94 -----

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Florida Power & Light

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				Estimated F	or The Pe	riod of :		Aug-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(i)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)		Avg Net Heat Rate (BTU/KWH)		Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
95 ST JOHNS 10 96	127	90,268	95.6	93.1	98.1	9,785	Coal	TONS ->	35,686	24,753,265	883,345	1,551,200	1.7184
97 ST JOHNS 20 98	105	75,766	97.0	93.6	98.8	9,646	Coal	TONS ->	29,525	24,753,124	730,836	1,283,400	
99 SCHERER 4 100	621	449,934	97.4	94.2	100.0		Coal	TONS ->	264,493	17,500,017	4,628,632	7,551,600	1.6784
101 102	00.400	. 477.000		_				B. B. Malana and A. Co'an local					
103 TOTAL	20,163	9,477,326				9,005		•			85,347,162 ======	435,086,994	4.5908 ======

Florida Power & Light

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				Estimated I	For The Pe	riod of :	Sep-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	385	136,562 4,481	50.9	95.0	72.6	10,032	Heavy Oil BBLS Gas MCF	•		1,289,994 124,955	8,782,820 980,784	6.4314 21.8876
4 TURKEY POINT 2	394	142,526 4,663	51.9	93.7	74.9	10,129	Heavy Oil BBLS Gas MCF		• •	1,365,272 125,658	9,295,398 986,402	6.5219 21.1538
7 TURKEY POINT 3	693	486,760	97.6	97.5	100.0	11,217	Nuclear Othr	-> 5,460,	1,000,000	5,460,053	1,776,200	0.3649
8 9 TURKEY POINT 4	693	485,097	97.2	97.5	100.0	11,217	Nuclear Othr	-> 5,441,	397 1,000,000	5,441,397	1,905,000	0.3927
0   1 LAUDERDALE 4  2	425	166 244,038	79.8	94.7	81.5	8,116	Light Oil BBLS Gas MCF		221 5,819,005 386 1,000,000	1,286 1,980,886	16,500 15,548,553	9.9398 6.3714
3 4 LAUDERDALE 5 5	424	158 186,624	61.2	71.8	82.8	8,072	Light Oil BBLS Gas MCF		209 5,822,967 529 1,000,000	1,217 1,506,529	15,600 11,825,199	9.8734 6.3364
7 PT EVERGLADES 1 8	206	37,784 0	25.5	95.0	57.4	11,295	Heavy Oil BBLS Gas MCF			•	2,732,780 195,719	7.2326
20 PT EVERGLADES 2 21 22	205	25,076 0	17.0	94.4	52.5	5 11,539	Heavy Oil BBLS Gas MCF			270,437 18,933	1,839,062 148,661	7.3340
23 PT EVERGLADES 3 24 25	375	104,134 5,267	40.5	95.1	65.3	10,769	Heavy Oil BBLS Gas MCF				7,219,626 915,197	6.9330 17.3761
26 PT EVERGLADES 4 27 28	365	124,154 4,682	49.0	95.6	73.8	10,516	Heavy Oil BBLS Gas MCF				8,348,469 998,895	
29 RIVIERA 3 30	268	71,354 0	37.0	93.8	87.8	3 10,493	Heavy Oil BBLS		181 6,399,987 167 1,000,000	-	4,624,564 542,913	

Florida Power & Light

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				Estimated F	or The Pe	riod of :	Se	p-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(	 H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)		Avg Net Heat Rate (BTU/KWH)	T	uel ype	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 RIVIERA 4 33 34	279	100,858	50.2	92.8	62.7	10,080	Heavy O	oil BBLS -> MCF ->	154,452 28,167	6,400,008 1,000,000	988,494 28,167	6,726,934 221,120	6.6697
35 ST LUCIE 1	839	582,598	96.5	97.5	100.0	10,987	Nuclea	r Othr->	6,401,074	1,000,000	6,401,074	1,807,000	0.3102
36	714	503,220	97.9	97.5	100.0	10,986	Nuclea	r Othr ->	5,528,870	1,000,000	5,528,870	1,848,300	0.3673
38 39 CAPE CANAVERAL 1 40	394	54,026 2,876	20.1	94.2	70.6	9,591	Heavy C Gas	DII BBLS ->	76,928 53,434	6,400,023 1,000,700	492,341 53,434	3,342,436 419,442	6.1867 14.5842
41	394	32,589 1,785	12.1	94.7	68.6	9,721	Heavy C Gas	DII BBLS -> MCF ->	46,979 33,518	6,400,009 1,000,000	300,666 33,518	2,041,194 263,077	6.2634 14.7382
45 CUTLER 5	68	781	1.6	97.6	67.8	14,699	Gas	MCF ->	11,473	1,000,000	11,473	90,052	11.5303
46	138	2,551	2.6	96.6	42.9	14,969	Gas	MCF ->	38,188	1,000,000	38,188	299,722	11.7492
48 49 FORT MYERS 2	1,423	907,181	88.6	94.7	90.5	7,160	Gas	MCF ->	6,495,697	1,000,000	6,495,697	50,986,671	5.6203
50 51 FORT MYERS 3A_B 52	320	914 3,321	1.8	97.1	100.0	11,260	Light O Gas	il BBLS -> MCF ->	1,562 38,578	5,830,986 1,000,000	9,108 38,578	124,400 302,843	13.6105 9.1190
53 54 SANFORD 3 55 56	138	888 3,477	4.4	95.8	52.9	11,236	Heavy C	DII BBLS -> MCF ->	1,446 39,787	6,399,032 1,000,000	9,253 39,787	66,443 312,317	7.4823 8.9824
57 SANFORD 4	940	587,905	86.9	95.7	89.1	7,068	Gas	MCF ->	4,155,794	1,000,000	4,155,794	32,620,072	5.5485
58 59 SANFORD 5	940	592,077	87.5	87.3	88.8	7,111	Gas	MCF ->	4,210,548	1,000,000	4,210,548	33,049,923	5.5820
60 61 PUTNAM 1 62 63	239	48 44,578	25.9	95.3	76.2	2 10,765	Light O	MCF ->	82 479,946		480 479,946	6,200 3,767,284	

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Florida Power & Light

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				Estimated F	or The Pe	riod of :	S	ep-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	<b></b>	(H)	(l)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)		Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 PUTNAM 2 65	239	55 50,824	29.6	95.4	80.0	10,402	Light Gas	Oil BBLS -> MCF ->	91 528,750	5,857,143 1,000,000	533 528,750	6,900 4,150,293	12.5455 8.1660
67 MANATEE 1 68 69	788	113,927 12,865	22.4	50.4	50.5	10,465	Heavy Gas	Oil BBLS -> MCF ->	185,864 137,463	6,400,013 1,000,000	1,189,532 137,463	8,070,725 1,142,557	7.0841 8.8811
70 MANATEE 2 71	788	178,843 23,045	35.6	95.8	46.2	10,583	Heavy Gas	Oil BBLS -> MCF ->	295,151 247,768	6,400,002 1,000,000	1,888,967 247,768	12,816,210 2,059,305	7.1662 8.9360
7273 MANATEE 3	1,080	656,526	84.4	96.5	86.4	7,111	Gas	MCF ->	4,669,146	1,000,000	4,669,146	36,243,198	5.5205
74 75 MARTIN 1	809	197,140 84,489	48.4	95.9	57.6	10,352	Heavy Gas	Oil BBLS ->	306,156 956,146	6,400,002 1,000,000	1,959,399 956,146	13,321,804 7,500,009	6.7575 8.8769
77 78 MARTIN 2 79 80	790	181,773 77,902	45.7	96.3	53.3	10,240	Heavy Gas	Oil BBLS -> MCF ->	278,423 877,222	6,399,996 1,000,000	1,781,906 877,222	12,115,119 6,884,275	6.6650 8.8371
81 MARTIN 3	449	280,273	86.7	95.1	88.4	7,493	Gas	MCF ->	2,100,359	1,000,000	2,100,359	16,479,940	5.8800
82 83 MARTIN 4	450	283,029	87.4	94.6	88.6	7,442	Gas	MCF ->	2,106,513	1,000,000	2,106,513	16,483,045	5.8238
84 85 MARTIN 8	1,080	658,651	84.7	96.5	87.7	7,049	Gas	MCF ->	4,643,420	1,000,000	4,643,420	36,043,434	5.4723
86 87 FORT MYERS 1-12	552	13	0.0	98.4	72.5	17,729	Light	Oil BBLS ->	38	5,842,105	222	3,000	23,0769
88 89 LAUDERDALE 1-24 90	684	2,195 5,937	1.7	91.7	24.6	3 20,105	Light Gas	Oil BBLS -> MCF ->	7,184 121,603	5,830,178 1,000,000	41,884 121,603	536,600 954,546	24.4465 16.0779
91 92 EVERGLADES 1-12 93 94	342	54 73	0.1	88.3	32.7	7 26,596	Light Gas	Oil BBLS -> MCF ->	155 2,464	•	904 2,464	11,600 19,363	

Company:	Florida Pov	ver & Light				•	٠.,				Schedule E4 Page: {	3	
				Estimated I	or The Pe		: -	- Sep-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(1)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)		Avg Net Heat Rate (BTU/KWH)	)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
95 ST JOHNS 10 96	127	84,984	93.0	93.1	95.4	9,807	Coal	TONS ->	34,348	24,266,915	833,520	1,494,800	1.7589
97 ST JOHNS 20 98	105	71,152	94.1	93.6	96.9	9,669	Coal	TONS ->	28,350	24,266,984	687,969	1,233,800	1.7340
99 SCHERER 4 100	621	436,222	97.6	94.2	99.6	10,289	Coal	TONS ->	256,479	17,500,010	4,488,385	7,354,200	1.6859
102 103 TOTAL	20,163	8,885,171		-		8,990 ======	• .	· · · · · · · · · · · · · · · · · · ·	<u> </u>		79,874,730	401,918,495 ======	4.5235

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Florida Power & Light

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Estimated For The Period of: Oct-05 (A) (B) (C) (D) (E) (F) (G) (H) (J) (K) (L) (M) (1) Plant Net Net Capac Equiv Net Ava Net Fuel Fuel Heat Fuel As Burned Fuel Cost Fuel Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Burned Value Burned Fuel Cost per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (BTU/Unit) (\$) (C/KWH) (Units) (MMBTU) ------1 TURKEY POINT 1 385 138.654 50.6 95.0 9.917 Heavy Oil BBLS -> 6.400.002 6.4976 67.3 205.619 1.315.962 9.009.127 2 6.163 Gas MCF -> 120.234 1,000,000 120,234 954.232 15.4832 3 -----4 TURKEY POINT 2 394 147,159 51.9 93.7 73.9 10.098 Heavy Oil BBLS -> 220,416 6.400.003 1.410.663 9.657.471 6.5626 5 4.982 Gas MCF -> 125,751 1,000,000 125,751 998.006 20.0322 7 TURKEY POINT 3 693 503,392 97.7 97.5 100.0 11,059 Nuclear Othr -> 5,567,071 1,000,000 5.567.071 1,834,300 0.3644 8 ------\_\_\_\_\_ 9 TURKEY POINT 4 693 503.946 97.8 100.0 1,000,000 5.573.201 1.976.300 0.3922 97.5 11.059 Nuclear Othr -> 5,573,201 ---------11 LAUDERDALE 4 425 52 81.8 94.7 82.6 8.087 Light Oil BBLS -> 68 5,823,529 396 5,100 9.8077 16,592,232 258,511 Gas MCF -> 2.090.762 1,000,000 2.090,762 6.4184 13 14 LAUDERDALE 5 424 0.0 0.0 0 15 -----16 PT EVERGLADES 1 206 0.0 0.0 O 17 -----18 PT EVERGLADES 2 7.3213 205 32,449 21.3 94.4 56.7 11.367 Heavy Oil BBLS -> 54,283 6,400,052 347.414 2.375.677 19 170,390 0 Gas MCF -> 21,467 1,000,000 21,467 20 -----21 PT EVERGLADES 3 1.008,269 6,894,614 6.9793 375 98,787 37.2 95.1 64.0 10,779 Heavy Oil BBLS -> 157,542 6,400,001 MCF -> 1,000,000 110,094 873.688 17.6182 4.959 Gas 110.094 23 -----8,508,992 6.7579 24 PT EVERGLADES 4 125.912 48.0 95.6 73.9 10.483 Heavy Oil BBLS -> 194,429 6,400,007 1,244,347 365 970.116 4,449 Gas MCF -> 122,248 1,000,000 122,248 21.8053 26 -----27 RIVIERA 3 6.400.009 1.029,755 7,046,473 6.6367 268 106,175 53.3 93.8 68.9 10.026 Heavy Oil BBLS -> 160.899 28 1,000,000 276,429 0 Gas MCF -> 34,833 34,833 29 -----30 RIVIERA 4 697.066 4.769.964 6.5935 279 72,343 34.9 94.4 78.8 10.562 Heavy Oil BBLS -> 108,917 6,399,974 31 Gas MCF -> 67,083 1,000,000 67,083 532.382 32 -----

Florida Power & Light

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					Estimated I	or The Pe	riod of :	0	ct-05					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	*	(H)	(1)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	٦	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
	LUCIE 1	839	40,272	6.5	6.5	100.0	10,986	Nuclea	ar Othr->	442,468	1,000,000	442,468	125,100	0.3106
35 ST I	LUCIE 2	714	518,071	97.5	97.5	100.0	10,986	Nuclea	ar Othr->	5,692,039	1,000,000	5,692,039	1,898,900	0.3665
	PE CANAVERAL 1	394	57,079 2,100	20.2	94.2	77.1	9,447	Heavy Gas	Oil BBLS ->	80,737 42,370	6,400,040 1,000,000	516,720 42,370	3,527,331 336,289	6.1797 16.0138
40 CAF	PE CANAVERAL 2	394	41,903 1,545	14.8	42.7	75.2	9,578	Heavy Gas	Oil BBLS -> MCF ->	60,001 32,145	6,399,960 1,000,000	384,004 32,145	2,621,384 255,117	6.2558 16.5124
43 CU		68	1,366	2.7	66.1	67.6	14,541	Gas	MCF ->	19,857	1,000,000	19,857	157,544	11.5332
45 CU	TLER 6	138	4,267	4.2	65.5	44.8	14,182	Gas	MCF ->	60,508	1,000,000	60,508	480,149	11.2526
47 FOI	RT MYERS 2	1,423	945,181	89.3	94.7	90.8	7,155	Gas	MCF ->	6,763,709	1,000,000	6,763,709	53,676,486	5.6790
49 FO	 RT MYERS 3A_B	320	160 5,653	2.4	97.1	95.4	11,169	Light C Gas	DII BBLS ->	274 63,337	5,821,168 1,000,000	1,595 63,337	22,000 502,610	13.7500 8.8910
52 SAI 53	NFORD 3	138	309 6,129	6.3	95.8	59.4	11,110	Heavy Gas	Oil BBLS -> MCF ->	491 68,375	6,403,259 1,000,000	3,144 68,375	22,746 542,620	7.3610 8.8533
55 SAI	NFORD 4	940	616,148	88.1	95.7	89.7	7,060	Gas	MCF ->	4,350,361	1,000,000	4,350,361	34,524,302	5.6032
57 SAI	NFORD 5	940	511,443	73.1	95.2	88.9	7,170	Gas	MCF ->	3,667,218	1,000,000	3,667,218	29,102,904	5.6904
59 PU 60	TNAM 1	239	13 31,128	17.5	69.1	84.3	3 10,388	Light ( Gas	Dil BBLS -> MCF ->	22 323,390	5,681,818 1,000,000	125 323,390	1,600 2,566,425	12.3077 8.2447
- •	TNAM 2	239	17 41,861	23.6	95.4	83.8	3 10,243	Light ( Gas	Oil BBLS ->	28 428,800	•	161 428,800	2,100 3,403,022	

Florida Power & Light

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				Estimated F	or The Pe	riod of :	(	Oct-05						
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	-	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)		Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
35 MANATEE 1	788	***********	0.0	0.0		. 0			-				. = = = = = = = = = = = = = = = = = = =	
66 67 MANATEE 2 68 69	788	173,214 18,816	32.8	95.8	47.7	10,556	Heavy Gas	Oil BBLS MCF -		285,197 201,836	6,399,997 1,000,000	1,825,260 201,836	12,452,624 1,694,844	7.1892 9.0075
70 MANATEE 3	1,080	685,181	85.3	96.6	87.0	7,104	Gas	MCF -	·>	4,867,571	1,000,000	4,867,571	38,228,949	5.5794
71 72 MARTIN 1 73 74	809	199,379 85,448	47.3	95.9	60.6	10,332	Heavy Gas	Oil BBLS MCF -		308,039 971,386	6,400,011 1,000,000	1,971,453 971,386	13,477,993 7,706,387	6.7600 9.0188
75 MARTIN 2 76 77	790	187,924 80,539	45.7	96.3	56.3	10,243	Heavy Gas	Oil BBLS MCF -		286,889 913,952	6,399,994 1,000,000	1,836,088 913,952	12,552,582 7,251,882	6.6796 9.0042
78 MARTIN 3 79	449	290,416	87.0	95.1	88.7	7,490	Gas	MCF -	>	2,175,486	1,000,000	2,175,486	17,257,505	5.9423
BO MARTIN 4	450	292,793	87.5	94.6	89.1	7,437	Gas	MCF -	->	2,177,570	1,000,000	2,177,570	17,214,412	5.8794
81 82 MARTIN 8	1,080	695,560	86.6	96.6	88.3	7,041	Gas	MCF -	->	4,897,923	1,000,000	4,897,923	38,465,756	5.5302
B4 FORT MYERS 1-12	552	220	0.1	98.4	66.4	17,676	Light	Oil BBLS	->	667	5,829,085	3,888	53,700	24.4091
85 86 LAUDERDALE 1-24 87 88	684	2,027 19,158	4.2	91.7	26.8	19,357		Oil BBLS MCF		6,370 372,966	5,830,298 1,000,000	37,139 372,966	480,900 2,959,861	23.7247 15.4497
88 89 EVERGLADES 1-12 90 91	342	142 582	0.3	88.3	57.7	7 19,603	Light Gas	Oil BBLS MCF		442 11,619	5,832,579 1,000,000	2,578 11,619	33,400 92,246	
92 ST JOHNS 10	127	87,039	92.1	93.1	95.2	9,810	Coal	TONS	->	34,129	25,019,807	853,901	1,449,000	1.6648
93 94 ST JOHNS 20 95	105	73,690	94.3	93.6	96.4	9,675	Coal	TONS	->	28,496	25,019,476	712,955	1,209,800	1.6417

Company:	Florida Powe	er & Light					· '			Schedule E4 Page:	12	
				Estimated		eriod of :	Oct-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	( F
96 SCHERER 4 97	621	449,506	97.3	94.2	99.7	7 10,288	Coal TONS ->	264,273	17,499,979	4,624,772	7,610,000	-

8,833

======

(M)

Fuel Cost

per KWH

(C/KWH)

1.6930

4.7394

======

387,405,960

72,205,285

99 -----100 TOTAL

20,163

-------

8,174,212

98

Florida Power & Light

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Estimated For The Period of: Nov-05 (A) (B) (C) (D) (E) (F) (G) (H) (1) (J) (K) (L) (M) **Plant** Net Net Capac Equiv Net Avg Net Fuel Fuel **Fuel Heat** Fuel As Burned **Fuel Cost** Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Value Burned **Fuel Cost** per KWH Burned (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 1 TURKEY POINT 1 388 103,148 38.6 95.0 10,322 Heavy Oil BBLS -> 6.399.996 6.085.948 5.9002 58.5 152,759 977.657 2 4.609 Gas MCF -> 134,677 1,000,000 134,677 1,112,620 24.1402 3 -----4 TURKEY POINT 2 397 110,984 40.2 93.7 5.9608 68.6 10,335 Heavy Oil BBLS -> 166.052 6.399,995 1,062,732 6,615,575 3,858 Gas MCF -> 124,214 1,000,000 124,214 1,026,218 26.5997 6 -----7 TURKEY POINT 3 717 504,771 0.3638 97.8 97.5 100.0 10,981 Nuclear Othr -> 5,543,338 1,000,000 5,543,338 1.836,500 9 TURKEY POINT 4 717 504,197 97.7 97.5 100.0 5.537.038 1.000.000 5,537,038 1,974,000 0.3915 10.981 Nuclear Othr -> 11 LAUDERDALE 4 443 146 76.3 94.7 78.9 Light Oil BBLS -> 192 5,822,917 14,700 10.0685 8,067 1,118 ര് 12 243,295 MCF -> 1,000,000 16,217,066 6.6656 Gas 1,962,913 1,962,913 13 -----14 LAUDERDALE 5 442 0.0 0.0 0 15 -----16 PT EVERGLADES 1 207 0.0 15.8 0 18 PT EVERGLADES 2 6.400.000 206 8,261 5.6 94.4 40.4 12,327 Heavy Oil BBLS -> 14,235 91,104 566,428 6.8567 19 0 Gas MCF -> 10,733 1,000,000 10,733 88,726 20 -----21 PT EVERGLADES 3 6.3928 380 40,519 15.9 95.1 54.6 11,266 Heavy Oil BBLS -> 65,099 6,400,052 416,637 2,590,292 22 MCF -> 600,977 20.5884 2,919 Gas 72.744 1,000,000 72,744 23 -----24 PT EVERGLADES 4 370 78,766 31.0 95.6 10,956 Heavy Oil BBLS -> 122,727 6.400.018 785,455 4,883,279 6.1997 63.5 25 985,592 MCF -> 119,288 25.8482 3,813 Gas 119,288 1,000,000 26 -----27 RIVIERA 3 270 42,217 21.7 93.8 72.9 10,535 Heavy Oil BBLS -> 63,430 6,400,032 405,954 2,525,784 5.9829 28 Gas MCF -> 38,833 1,000,000 38,833 320,851 29 -----30 RIVIERA 4 10.243 Heavy Oil BBLS -> 6.399,992 5,177,765 6.1886 281 83.666 41.4 74.2 49.8 130.030 832,191 31 MCF -> 24,833 205,143 Gas 24,833 1,000,000 32 -----

Florida Power & Light

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Estimated For The Period of: Nov-05 (B) (D) (M) (A) (C) (E) (F) (G) **(l)** (J) (K) (L) (H) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat. Fuel As Burned **Fuel Cost** Unit Capb **FAC** per KWH Gen Avail FAC Out FAC Heat Rate Value **Fuel Cost** Type Burned Burned (MW) (MWH) (%) (%) (BTU/KWH) (BTU/Unit) (C/KWH) (%) (Units) (MMBTU) (\$) \_\_\_\_ 33 ST LUCIE 1 853 0.0 0.0 0 34 -----35 ST LUCIE 2 726 510,452 97.7 97.5 100.0 10,806 Nuclear Othr -> 5,515,971 1,000,000 5,515,971 1,869,400 0.3662 36 -----37 CAPE CANAVERAL 1 398 396.883 2,462,824 5.6009 43.972 16.1 94.2 73.3 9,827 Heavy Oil BBLS -> 62,013 6.399.997 2,032 Gas MCF -> 55,212 456.164 22,4490 55.212 1,000,000 39 -----40 CAPE CANAVERAL 2 1,811,118 398 31,866 11.7 15.8 68.2 9.992 Heavy Oil BBLS -> 45.603 6,399,930 291,856 5.6835 41 1.721 MCF -> 43,764 361,576 21.0097 Gas 43,764 1,000,000 42 -----8 43 CUTLER 5 70 360 MCF -> 5,282 43,656 12.1266 0.7 32.5 63.3 14,661 Gas 5,282 1,000,000 45 CUTLER 6 142 790 0.8 MCF -> 12,034 1,000,000 12,034 99,438 12.5871 95.4 36.5 15,232 Gas 47 FORT MYERS 2 1,451 917,255 87.8 94.7 89.1 7,097 Gas MCF -> 6,509,781 1,000,000 6,509,781 53,782,382 5.8634 48 -----49 FORT MYERS 3A B 13.6232 332 552 0.5 97.1 97.8 11,063 Light Oil BBLS -> 925 5,828,108 5,391 75,200 50 704 8,505 70.234 9.9764 Gas MCF -> 8.505 1,000,000 51 -----52 SANFORD 3 129,883 6.9493 140 1,869 95.8 11,084 Heavy Oil BBLS -> 19.675 1.9 46.2 3.074 6.400.455 53 8,590 MCF -> 1,040 1,000,000 1,040 Gas 54 -----55 SANFORD 4 950 596.866 MCF -> 1.000.000 4,190,774 34,623,292 5.8008 87.3 95.7 88.1 4.190.774 7,021 Gas 56 ----57 SANFORD 5 34,242,616 950 585,965 85.7 95.2 87.6 7.073 Gas MCF -> 4,144,703 1,000,000 4,144,703 5.8438 58 -----59 PUTNAM 1 250 3.3 66.7 10,710 Light Oil BBLS -> 5,764,706 98 1,300 13.0000 10 74.3 17 1,000,000 60 Gas MCF -> 529,530 8.8506 5,983 64,089 64,089 62 PUTNAM 2 278 12.7586 250 29 95.4 10,410 Light Oil BBLS -> 5,791,667 3,700 6.8 76.4 48 63 12,288 Gas MCF -> 127,954 1,000,000 127,954 1,057,140 8.6030 64 -----

Florida Power & Light

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				Estimated I	or The Pe	riod of :	· 1	Nov-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
65 MANATEE 1	795	<b></b>	0.0	0.0		0		***************************************		***********	***************************************		
67 MANATEE 2 68 69	795	37,565 3,796	7.2	95.8	50.6	11,654	Heavy Gas	Oil BBLS -> MCF ->	69,048 40,138	6,399,968 1,000,000	69,048 40,138	2,740,412 348,563	7.2951 9.1824
70 MANATEE 3	1,104	662,234	83.3	96.5	85.2	7,018	Gas	MCF ->	4,647,653	1,000,000	4,647,653	37,965,812	5.7330
72 MARTIN 1 73 74	813	82,624 35,410	20.2	95.9	54.8	11,175	Heavy Gas	Oil BBLS ->	126,749 507,853	6,399,995 1,000,000	811,193 507,853	5,042,012 4,194,019	6.1024 11.8442
75 MARTIN 2 76	804	91,398 39,171	22.6	96.3	56.3	11,292	Heavy Gas	Oil BBLS -> MCF ->	137,251 596,051	6,400,012 1,000,000	878,408 596,051	5,459,808 4,920,929	5.9737 12.5627
78 MARTIN 3	465	228,438	68.2	95.1	88.1	7,757	Gas	MCF ->	1,772,078	1,000,000	1,772,078	14,647,100	6.4118
79 80 MARTIN 4	466	237,927	70.9	94.6	89.3	7,743	Gas	MCF ->	1,842,345	1,000,000	1,842,345	15,166,963	6,3746
81 82 MARTIN 8	1,104	670,412	84.4	96.5	85.7	7,005	Gas	MCF ->	4,696,641	1,000,000	4,696,641	38,365,939	5.7227
83 84 FORT MYERS 1-12	627		0.0	98.4		0				~~~~~		4444	
85 86 LAUDERDALE 1-24 87	766	2,104 3,995	1.1	91.7	19.5	20,838	Light Gas	Oil BBLS -> MCF ->	7,185 85,204	5,829,645 1,000,000	41,886 85,204	549,000 703,952	26.0932 17.6208
88 89 EVERGLADES 1-12 90 91	383	28 2	0.0	88.3	57.8	3 18,726	Light Gas	Oil BBLS -> MCF ->	75 114	5,853,333 1,000,000	439 114	5,700 910	
92 ST JOHNS 10	130	88,390	94.5	93.1	95.5	9,725	Coal	TONS ->	34,501	24,915,713	859,617	1,538,800	1.7409
93 94 ST JOHNS 20 95	112	76,212	94.5	93.6	97.1	9,567	Coal	TONS ->	29,264	24,915,562	729,129	1,305,200	1.7126

Company:	Florida Powe								;	Schedule E4 Page:	16		
	,										J		
				Estimated F		eriod of :	•	Nov-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(1)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)		Avg Net Heat Rate (BTU/KWH)		Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
96 SCHERER <b>4</b> 9798	625	439,738	97.8	94.2	100.0		Coal	TONS ->	257,311	17,499,967	4,502,934	7,441,000	1.6921
99 100 TOTAL	20,717	7,147,327				8,621	<b>-</b> -				61,615,480	324,851,623 ======	4.5451

N.

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Florida Power & Light

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Estimated For The Period of: Dec-05 (A) (B) (C) (D) (E) (F) (G) (H) **(l)** (J) (K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned Fuel Cost Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (BTU/KWH) (C/KWH) (Units) (BTU/Unit) (MMBTU) (\$) 1 TURKEY POINT 1 388 63.867 25.5 95.0 11,070 Heavy Oil BBLS -> 5.8620 41.1 98,291 6,399,976 629,060 3,743,897 2 9,744 Gas MCF -> 185,875 1,000,000 1,577,772 16.1922 185,875 3 -----4 TURKEY POINT 2 397 60,022 23.2 93.7 44.7 11,231 Heavy Oil BBLS -> 93,561 6.399.985 598,789 3,563,743 5.9374 8,456 Gas MCF -> 170,289 1,000,000 170,289 1,445,489 17.0942 6 -----7 TURKEY POINT 3 717 521,405 97.8 97.5 100.0 10.906 Nuclear Othr -> 5,686,449 1,000,000 5,686,449 1,893,000 0.3631 8 -----9 TURKEY POINT 4 717 521,405 97.8 100.0 5,686,449 1,000,000 5,686,449 2,036,300 0.3905 97.5 10,906 Nuclear Othr -> N 10 -----11 LAUDERDALE 4 443 162 65.5 94.7 73.2 Light Oil BBLS -> 10.3086 8,510 216 5,837,963 1,261 16,700 12 215,628 Gas MCF -> 1,835,151 1,000,000 15,577,750 7,2244 1,835,151 13 -----14 LAUDERDALE 5 442 31 49.8 81.5 8,455 Light Oil BBLS -> 5,767,442 3.300 10,6452 68.5 43 248 15 163,846 MCF -> 1,385,352 1,000,000 1,385,352 11,759,619 7.1772 Gas 16 -----17 PT EVERGLADES 1 207 1,616 1.1 95.0 34.0 12,986 Heavy Oil BBLS -> 2,853 6,399,930 18,259 108,526 6.7157 18 0 Gas MCF -> 2.733 1,000,000 2,733 23,248 19 -----20 PT EVERGLADES 2 206 4,927 3.2 94.4 35.1 12,778 Heavy Oil BBL\$ -> 8,660 6,400,115 55,425 329,456 6.6868 21 0 Gas MCF -> 7,533 1,000,000 7,533 63,904 22 23 PT EVERGLADES 3 1,180,464 380 19.061 7.4 95.1 6.1931 48.9 11.531 Heavy Oil BBLS -> 31,032 6.399.974 198.604 24 1,736 MCF -> 41,224 1,000,000 41,224 349,869 20,1537 Gas 25 -----26 PT EVERGLADES 4 17.2 95.6 370 41,458 45.5 11,904 Heavy Oil BBLS -> 6,400,003 430,637 2,559,521 6.1738 67,287 5,887 Gas MCF -> 132,992 1,000,000 132,992 1,128,884 19.1759 28 -----29 RIVIERA 3 270 61,747 30.7 93.8 38.7 10,720 Heavy Oil BBLS -> 6,399,986 635,973 3,782,943 6.1265 99,371 30 0 220.699 Gas MCF -> 26.000 1,000,000 26,000

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Florida Power & Light

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Estimated For The Period of: Dec-05 (A) (D) (F) (B) (C) (E) (1) (J) (K) (L) (G) (H) (M) Plant Net Net Capac Equiv Net Avg Net Fuel **Fuel Heat** Fuel As Burned Fuel Cost Fuel Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Value Fuel Cost per KWH Type Burned Burned (MW) (MWH) (%) (%) (BTU/KWH) (BTU/Unit) (\$) (C/KWH) (Units) (MMBTU) 32 RIVIERA 4 281 20,795 10.0 92.8 48.9 11,205 Heavy Oil BBLS -> 32,412 6,399,914 207,434 1,233,895 5.9336 33 Gas MCF -> 25,583 1,000,000 25,583 217,199 34 -----35 ST LUCIE 1 853 100.0 598,466 94.3 94.4 10,805 Nuclear Othr -> 6,466,955 1,000,000 6,466,955 2,175,500 0.3635 36 -----------\_\_\_\_ 37 ST LUCIE 2 726 524,389 97.1 97.5 100.0 10,806 Nuclear Othr -> 5,666,580 1,000,000 5,666,580 1,915,300 0.3652 38 -----39 CAPE CANAVERAL 1 398 21,166 7.6 94.2 63.8 6,400,020 1,144,467 5.4071 9,925 Heavy Oil BBLS -> 30,146 192.935 1,362 Gas MCF -> 30,674 1,000,000 30.674 260,385 19.1178 42 CAPE CANAVERAL 2 398 8,198 2.9 94.7 64.6 9,897 Heavy Oil BBLS -> 11,746 6,399,966 75,174 445,905 5.4392 400 Gas MCF -> 9,923 1,000,000 9,923 84,234 21.0584 44 ----45 CUTLER 5 70 12.9681 174 0.3 97.6 56.6 15,290 MCF -> 2,665 1,000,000 2,665 22,564 Gas 47 CUTLER 6 142 486 0.5 90.4 31.6 16,898 MCF -> 8,218 1,000,000 8,218 69,740 14.3498 Gas 6.0704 49 FORT MYERS 2 1.451 890.504 82.5 94.7 83.7 7,151 Gas MCF -> 6,368,241 1,000,000 6,368,241 54,057,189 50 -----51 FORT MYERS 3A B 332 133 0.3 97.1 91.3 11,300 Light Oil BBLS -> 222 5,842,342 1,297 18,300 13.7594 52 564 Gas MCF -> 6,581 1,000,000 6,581 55,831 9.8990 53 -----54 SANFORD 3 713 0.7 95.8 11,393 Heavy Oil BBLS -> 6,397,284 7,536 47,668 6.6856 140 44.8 1,178 55 4,960 0 Gas MCF -> 587 1,000,000 587 56 -----57 SANFORD 4 MCF -> 4,091,413 34,730,172 6.0111 950 577,770 95.7 83.9 7.081 1,000,000 4,091,413 81.8 Gas 34.945.911 6.0570 59 SANFORD 5 95.2 82.9 7,135 MCF -> 4,116,828 1,000,000 4,116,828 950 576,948 81.6 Gas 60 -----61 PUTNAM 1 250 168 0.1 95.3 50.4 12.236 Gas MCF -> 2,055 1,000,000 2,055 17,410 10.3630

Florida Power & Light

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Estimated For The Period of Dec-05

				Estimated I	or the Pe	riod of : 		ec-05						
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	-	(1)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)		Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 PUTNAM 2 64 65	250	9 3,282	1.8	95.4	67.7	10,801	Light Gas	Oil BBLS MCF		14 35,456	5,928,571 1,000,000	83 35,456	1,100 301,044	12.2222 9.1726
66 MANATEE 1 67 68	795	5,638 1,709	1.2	94.4	34.3	12,840	Heavy Gas	Oil BBL MCF		11,737 19,228	6,400,187 1,000,000	75,119 19,228	445,300 167,514	7.8982 9.8019
69 MANATEE 2 70 71	795	22,016 3,443	4.3	95.8	42.9	11,749	Heavy Gas	Oil BBL MCF		40,958 37,010	6,399,971 1,000,000	262,130 37,010	1,553,911 329,974	7.0581 9.5839
72 MANATEE 3	1,104	631,707	76.9	96.6	79.3	7,070	Gas	MCF	->	4,466,529	1,000,000	4,466,529	37,474,613	5.9323
75 74 MARTIN 1 75	813	56,382 24,164	13.3	95.9	42.5	11,942	Heavy Gas	Oil BBL MCF		89,565 388,730	6,399,989 1,000,000	573,215 388,730	3,406,067 3,295,695	6.0411 13.6389
77 MARTIN 2 78	804	58,641 25,132	14.0	96.3	40.0	12,287	Heavy Gas	Oil BBL MCF		90,689 448,968	6,399,993 1,000,000	580,409 448,968	3,448,827 3,807,229	5.8813 15.1489
80 MARTIN 3 81	465	216,582	62.6	95.1	82.9	7,772	Gas	MCF	->	1,683,354	1,000,000	1,683,354	14,252,650	6.5807
82 MARTIN 4	466	222,691	64.2	94.6	84.4	7,732	Gas	MCF	->	1,722,033	1,000,000	1,722,033	14,509,626	6.5156
83 84 MARTIN 8	1,104	639,318	77.8	96.6	80.2	7,049	Gas	MCF	->	4,507,003	1,000,000	4,507,003	37,812,561	5.9145
85 86 FORT MYERS 1-12	627		0.0	98.4		0		· •	-				ab ya Ma an an an ga ga ga an an an an ga	*************
87 88 LAUDERDALE 1-24 89	766	1,179 801	0.4	91.7	18.4	21,347	Light Gas	Oil BBLS		4,276 17,350	5,830,215 1,000,000	24,930 17,350	330,800 147,262	28.0577 18.3848
91 EVERGLADES 1-12 92 93	383	16 0	0.0	88.3	64.	5 17,303	Light Gas	Oil BBL:		47 12		273 12	3,600 97	22.5000

Company:
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Florida Power & Light

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				Estimated F		riod of :		Dec-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)		Avg Net Heat Rate (BTU/KWH)		Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 ST JOHNS 10 95	130	82,170	85.0	93.1	87.9	9,794		TONS ->	32,074	25,092,630	804,821	1,416,800	1.7242
96 ST JOHNS 20	112	73,947	88.8	93.6	90.5	9,647	Coal		•	25,092,613	713,383	1,255,800	1.6982
98 SCHERER <b>4</b> 99	625	442,976	95.3	94.2	97.4	10,251	Coal	TONS ->	259,484	17,499,996	4,540,969	7,535,600	1.7011
100 101 102 TOTAL	20,717	7,435,037				8,865 ======	: . <del></del>	· .			65,909,987	314,307,786	4.2274 ======

#### System Generated Fuel Cost Inventory Analysis Estimated For the Period of : August 2005 thru December 2005

		August 2005	September 2005	October 2005	November 2005	December 2005	Total
Heavy Oil							
1 Purchases: 2 Units 3 Unit Cost 4 Amount	(BBLS) (\$/BBLS) (\$)	2,732,610 48.9173 133,672,000	2,352,064 48.9430 115,117,000	2,131,872 49.1605 104,804,000	1,091,134 49.1387 53,616,905	306,16 49,1366 15,044,000	49.020
5 6 Burned: 7 Units 8 Unit Cost 9 Amount	(BBLS) (\$/BBLS) (\$)	2,667,516 44.1325 117,724,223	2,329,209 43,5100 101,343,986	2,123,461 43.7572 92,916,777	1,089,023 39.8065 43,350,216	709,484 38.0474 26,993,99	42.868
D Ending Inve D Units Unit Cost Amount	entory: (BBLS) (\$/BBLS) (\$)	4,290,219 35.5047 152,323,000	4,312,715 35.5739 153,420,000	4,321,129 35.6000 153,832,000	4,323,240 35.6062 153,934,000	3,919,930 34.2182 134,133,000	34.218
ight Oil							
Purchases: Units Unit Cost Amount	(BBLS) (\$/BBLS) (\$)	26,187 75.6482 1,981,000	15,015 76.1239 1,143,000	9,849 76.3529 752,000	9,156 77.1079 706,000	5,077 77.6049 394,000	76.220
Burned: Units Unit Cost Amount	(BBLS) (\$/BBLS) (\$)	11,063 74.6633 826,000	9,546 75.5290 721,000	7,869 76.1215 599,000	8,424 76.9231 648,000	4,804 77.6436 373,000	75.9363
Ending Invel Units Unit Cost Amount	ntory: (BBLS) (\$/BBLS) (\$)	689,430 56.8600 39,201,000	694,901 57,0182 39,622,000	696,880 57.0787 39,777,000	697,594 .57.1005 39,833,000	697,854 57,1079 39,853,000	57.1079
Coal - SJRP	P						
Purchases: Units Unit Cost Amount	(Tons) (\$/Tons) (\$)	59,306 43,4695 2,578,000	60,563 43.5249 2,636,000	61,853 42,4555 2,626,000	63,485 44,6090 2,832,000	60,403 44.1700 2,668,000	305,610 43.6504 13,340,000
Burned: Units Unit Cost Amount	(Tons) (\$/Tons) (\$)	65,211 43,4743 2,835,000	62,698 43.5261 2,729,000	62,625 42.4591 2,659,000	63,764 44.6020 2,844,000	60,504 44.1789 2,673,000	314,802 43,6465 13,740,000
Ending Inven Units Unit Cost Amount	ttory: (Tons) (\$/Tons) (\$)	60,846 45.3275 2,758,000	58,710 45.3926 2,665,000	57,937 45.4287 2,632,000	57,658 45.4404 2,620,000	57,557 45,4332 2,615,000	57,557 45.4332 2,615,000
Coal - SCHE	RER	_					
Purchases: Units Unit Cost Amount	(MBTU) (\$/MBTU) (\$)	4,511,150 1.6315 7,360,000	4,445,893 1.6386 7,285,000	4,609,413 1.6455 7,585,000	4,497,378 1.6525 7,432,000	4,538,958 1.6594 7,532,000	22,602,790 1.6455 37,194,000
Burned: Units Unit Cost Amount	(MBTU) (\$/MBTU) (\$)	4,628,645 1.6316 7,552,000	4,488,400 1.6384 7,354,000	4,624,778 1.6455 7,610,000	4,502,943 1.6525 7,441,000	4,540,970 1.6596 7,536,000	22,785,735 1.6455 37,493,000
Ending Invent Units Unit Cost Amount Gas	ory: (MBTU) (\$/MBTU) (\$)	4,695,880 1.6442 7,721,000	4,653,390 1.6442 7,651,000	4,638,043 1.6442 7,626,000	4,632,723 1.6442 7,617,000	4,630,640 1,6440 7,613,000	4,630,640 1.6440 7,613,000
Burned: Units Unit Cost Arnount	(MCF) (\$MCF) (\$)	38,250,362 7.8050 298,543,672	36,070,797 7.8300 282,433,883	35,102,852 7,9135 277,786,585	31,908,394 8.3015 264,888,712	31,775,591 8.4565 268,710,994	173,107,996 8.0433 1,392,363,846
Burned: Units Unit Cost Amount	(MBTU) (\$/MBTU) (\$)	23.716.746 0.3207 7.607.000	22,831,390 0.3214 7,337,000	17,274,779 0.3378 5,835,000	16,596,347 0.3422 5.680.000	23,506,433 0.3412 8,020,000	103,925,695 0.3318 34,479,000

Date:8/9/05

Company: Florida Power & Light

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### POWER SOLD

Estimated for the Period of: August 2005 thru December 2005

Lucie Rel.	Schedule	Sold	Other Systems	Own	Cost		Fuel Adjustment	Total Cost \$	\$ Gain From Off System
Lucie Rel.	08		Outer Systems	Generation	(Cents / KWH)	Cents / KWH	(6) * (7A)	(6)*(7B)	Sales
	US	170,000 45,291		170,000 45,291		7.412 0.311	11,545,000 140,723	12,600,000 140,723	499,800
		215,291	0	215,291	5.428	5.918	11,685,723	12,740,723	499,800
Lucie Rel.	OS			165,000 43,391		7.100 0.310	10,546,200 134,583	11,715,000 134,583	647,400 0
		208,391	0	208,391	5.125	5.686	10,680,783	11,849,583	647,400
Lucie Rei.	OS					6.729 0.311	9,043,400 9,319	9,757,500 9,319	286,650 0
		148,000	0	148,000	6.117	6.599	9,052,719	9,766,819	286,650
Lucie Rel.	OS	235,000 0				5.731 0.000	11,995,550 0	13,467,500 0	865,100 0
		235,000	0	235,000	5.104	5.731	11,995,550	13,467,500	865,100
Lucie Rel.	OS					5.579 0.363	11,510,900 162,025	14,785,000 162,025	2,588,200 0
		309,576	0	309,576	3.771	4.828	11,672,925	14,947,025	2,588,200
Lucie Rel.	OS					6.360 0.328	54,641,050 446,650	62,325,000 446,650	4,887,150 0
		1,116,257	0	1,116,257	4.935	5.623	55,087,700	62,771,650	4,887,150
	Lucie Rel.  Lucie Rel.  Lucie Rel.	OS Lucie Rel.  OS Lucie Rel.  OS Lucie Rel.  OS Lucie Rel.  OS	Lucie Rel. 45,291  215,291  OS 165,000 43,391  208,391  OS 145,000 148,000  OS 235,000  Lucie Rel. 0  235,000  Lucie Rel. 44,576  OS 980,000 Lucie Rel. 0S 980,000 136,257	Lucie Rel. 45,291  215,291 0  OS 165,000  Lucie Rel. 43,391  208,391 0  OS 145,000  Lucie Rel. 3,000  148,000 0  Lucie Rel. 0  235,000  Lucie Rel. 235,000  Lucie Rel. 44,576  309,576 0  Lucie Rel. OS 980,000  Lucie Rel. 136,257 0	Lucie Rel. 45,291 45,291  215,291 0 215,291  OS 165,000 165,000  Lucie Rel. 43,391 43,391  208,391 0 208,391  OS 145,000 145,000  Lucie Rel. 3,000 0 148,000  148,000 0 148,000  Lucie Rel. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lucie Rel. 45,291 45,291 0.311  215,291 0 215,291 5.428  Lucie Rel. OS 165,000 165,000 6.392  208,391 0 208,391 5.125  Lucie Rel. OS 145,000 145,000 6.237  3,000 145,000 3,000 0.311  148,000 0 148,000 6.117  Lucie Rel. OS 235,000 235,000 5.104  Lucie Rel. OS 265,000 0 235,000 5.104  Lucie Rel. OS 265,000 265,000 4.344  Lucie Rel. OS 265,000 309,576 3.771  Lucie Rel. OS 980,000 0 980,000 5.576  Lucie Rel. OS 980,000 0 980,000 5.576	Lucie Rel. 45,291 45,291 0.311 0.311  215,291 0 215,291 5.428 5.918  Lucie Rel. OS 165,000 165,000 6.392 7.100  208,391 0 208,391 0.310 0.310  208,391 0 208,391 5.125 5.686  Lucie Rel. OS 145,000 145,000 6.237 6.729 3,000 3,000 0.311 0.311  148,000 0 148,000 6.117 6.599  Lucie Rel. OS 235,000 235,000 5.104 5.731  Lucie Rel. OS 265,000 0 235,000 5.104 5.731  Lucie Rel. OS 265,000 265,000 4.344 5.579  Lucie Rel. OS 265,000 265,000 4.344 5.579  Aucie Rel. OS 265,000 309,576 3.771 4.828  Lucie Rel. OS 980,000 0 980,000 5.576 6.360  Lucie Rel. OS 980,000 0 980,000 5.576 6.360	Lucie Rel. 45,291 45,291 0.311 0.311 140,723  215,291 0 215,291 5.428 5.918 11,685,723  Lucie Rel. OS 165,000 165,000 6.392 7.100 10,546,200  Lucie Rel. 43,391 43,391 0.310 0.310 134,583  208,391 0 208,391 5.125 5.686 10,680,783  Lucie Rel. OS 145,000 145,000 6.237 6.729 9,043,400  3,000 3,000 0.311 0.311 9,319  148,000 0 148,000 6.117 6.599 9,052,719  Lucie Rel. OS 235,000 235,000 5.104 5.731 11,995,550  Lucie Rel. OS 265,000 0 235,000 5.104 5.731 11,995,550  Lucie Rel. OS 265,000 265,000 4.344 5.579 11,510,900  Lucie Rel. A4,576 44,576 0.363 0.363 162,025  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050	Lucie Rel. 45,291 45,291 0.311 0.311 140,723 140,723  215,291 0 215,291 5.428 5.918 11,685,723 12,740,723  215,291 0 215,291 5.428 5.918 11,685,723 12,740,723  Lucie Rel. OS 165,000 165,000 6.392 7.100 10,546,200 11,715,000  43,391 0 208,391 0.310 0.310 134,583 134,583  208,391 0 208,391 5.125 5.686 10,680,783 11,849,583  Lucie Rel. OS 145,000 145,000 6.237 6.729 9,043,400 9,757,500  3,000 3,000 0.311 0.311 9,319 9,319  148,000 0 148,000 6.117 6.599 9,052,719 9,766,819  Lucie Rel. OS 235,000 235,000 5.104 5.731 11,995,550 13,467,500  0 0 0.000 0.000 0.000 0  Lucie Rel. OS 265,000 4.344 5.579 11,510,900 14,785,000  44,576 44,576 0.363 0.363 162,025 162,025  309,576 0 309,576 3.771 4.828 11,672,925 14,947,025  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050 62,325,000  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050 62,325,000  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050 62,325,000  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050 62,325,000  Lucie Rel. OS 980,000 0 980,000 5.576 6.360 54,641,050 62,325,000

Date: 8/9/2005 Company: Florida Power & Light

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Purchased Power

#### (Exclusive of Economy Energy Purchases)

Estimated for the Period of : August 2005 thru December 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2005 August	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		688,387 45,095 247,233 2,716			688,387 45,095 247,233 2,716	1.840 0.368 1.707 10.665		12,666,000 166,000 4,221,000 289,653
Total			983,431			983,431	1.763		17,342,653
2005 September	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		660,438 44,045 233,721 2,763	•		660,438 44,045 233,721 2,763	1.840 0.367 1.748 10.713		12,152,000 161,800 4,085,000 295,994
Total			940,967			940,967	1.774		16,694,794
2005 October	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		679,380 45,344 241,102 5,864			679,380 45,344 241,102 5,864	1.840 0.367 1.654 10.329		12,500,000 166,200 3,988,000 605,698
Total			971,690			971,690	1.776		17,259,898
2005 November	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		665,607 44,674 246,709 598			665,607 44,674 246,709 598	1.840 0.366 1.728 11.518		12,247,000 163,600 4,262,000 68,877
Total			957,588			957,588	1.748		16,741,477
2005 December	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		644,742 45,894 232,827 0			644,742 45,894 232,827 0	1.840 0.365 1.712 0.100		11,863,000 167,600 3,985,000 0
Total			923,463			923,463	1.734	******	16,015,600
Period Total	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP PPAs		3,338,554 225,052 1,201,592 11,941			3,338,554 225,052 1,201,592 11,941	1.840 0.367 1.709 10.554		61,428,000 825,200 20,541,000 1,260,221
Total			4,777,139			4,777,139	1.760		84,054,421

Date: 8/9/2005

Company: Florida Power & Light

Schedule: E8

#### Energy Payment to Qualifying Facilities

Estimated for the Period of : August 2005 thru December 2005

					•				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2005 August	Qual. Facilities		631,723			631,723	2.697	2.697	17,040,052
Total			631,723			631,723	2.697	2.697	17,040,052
2005 September	Qual. Facilities		608,241			608,241	2.708	2.708	16,471,052
Total			608,241			608,241	2.708	2.708	16,471,052
2005 Öctober	Qual. Facilities		621,774			621,774	2.691	2.691	16,731,052
Total			621,774		******	621,774	2.691	2.691	16,731,052
2005 November	Qual. Facilities		393,528			393,528	3.120	3.120	12,277,052
Total			393,528	***********		393,528	3.120	3.120	12,277,052
2005 December	Qual. Facilities		500,093			500,093	2.738	2.738	13,694,052
Total		***************************************	500,093			500,093	2.738	2.738	13,694,052
Period Total	Qual. Facilities		2,755,359			2,755,359	2.766	2.766	76,213,262
Total			2,755,359			2,755,359	2.766	2.766	76,213,262

Company: Florida Power & Light

Schedule: E9

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## Economy Energy Purchases

Estimated For the Period of : August 2005 Thru December 2005

					or . ragact 2000				
	(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
1 2 3 4 5	August 2005 Total	Florida Non-Florida	C C	20,000 90,644 110,644	6.850 6.798 6.807	1,370,000 6,161,969 7,531,969	7.146 7.146 7.146	1,429,200 6,477,420 7,906,620	59,200 315,451 374,651
6 7 8 9 10	September 2005 Total	Florida Non-Florida	С С	20,000 92,880 112,880	6.600 6.550 6.559	1,320,000 6,083,258 7,403,258	6.980 6.980 6.980	1,396,000 6,483,024 7,879,024	76,000 399,766 475,766
12 13 14 15 16	October 2005 Total	Florida Non-Florida	C C	30,000 95,976 125,976	6.400 6.248 6.284	1,920,000 5,996,570 7,916,570	7.301 7.301 7.301	2,190,300 7,007,208	270,300 1,010,638 1,280,938
18 19 20 21 22 23	November 2005 Total	Florida Non-Florida	С С	50,000 77,400 127,400	5.800 5.700 5.739	2,900,000 4,411,481 7,311,481	6.688 6.688 6.688	3,344,000 5,176,512 8,520,512	444,000 765,031 1,209,031
24 25 26 27 28 29	December 2005	Florida Non-Florida	C	50,000 69,316 119,316	5.000 5.248 5.144	2,500,000 3,637,696 6,137,696	5.954 5.954 5.954	2,977,000 4,127,075 7,104,075	477,000 489,379 966,379
30 31 32 33 34 35 36	Period Total Total	Florida Non-Florida	C C	170,000 426,216 596,216	5.888 6.168 6.089	10,010,000 26,290,974 36,300,974	6.669 6.868 6.811	11,336,500 29,271,239 40,607,739	1,326,500 2,980,265 4,306,765

### APPENDIX II

## CAPACITY COST RECOVERY

# **ESTIMATED/ACTUAL TRUE UP CALCULATION**

KMD-4 DOCKET NO. 050001-EI FPL WITNESS: K.M. DUBIN August 9, 2005

		I A D LOTTIV GO	DECOMPON	OL ALIGE			
<del>-</del>			ST RECOVERY OF FINAL TRU				
					ARY THROUGH	DECEMBER 20	005
ļ		(1)	(2)	(3)	(4)	(5)	(6)
LINE		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
NO.		JAN 2005	FEB 2005	MAR 2005	APR 2005	2005	JUN 2005
110.		2003	2003	2005	2003	2003	2003
1.	Payments to Non-cogenerators (UPS & SJRPP)	\$15,276,733	\$16,553,691	\$17,519,018	\$13,571,481	\$16,144,679	\$16,518,990
2.	Short Term Capacity Purchases CCR	5,883,435	5,937,967	3,590,187	3,479,937	5,997,657	11,738,190
3.	QF Capacity Charges	29,347,865	27,839,052	27,891,740	27,864,561	29,142,050	28,433,557
4a.	SJRPP Suspension Accrual	393,207	393,207	393,207	393,207	393,207	393,207
4b.	Return on SJRPP Suspension Liability	(346,531)	(350,386)	(354,241)	(358,096)	(361,952)	(365,807)
5.	Okeelanta Settlement (Capacity)	3,068,421	3,071,027	3,072,089	3,073,719	3,073,353	3,072,529
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	1,322,531	881,730	961,763	1,847,765	3,510,578	2,554,659
7.	Transmission of Electricity by Others	594,341	616,642	568,993	597,209	550,852	520,905
8.	Transmission Revenues from Capacity Sales	(858,168)	(691,207)	(1,185,025)	(575,100)	(308,383)	(268,603)
9.	Total (Lines 1 through 8)	\$ 54,681,834	\$ 54,251,724	\$ 52,457,732	\$ 49,894,683	\$ 58,142,041	\$ 62,597,626
10.	Jurisdictional Separation Factor (a)	98.63289%	98.63289%	98.63289%	98.63289%	98.63289%	98.63289%
11.	Jurisdictional Capacity Charges	53,934,273	53,510,044	51,740,577	49,212,568	57,347,175	61,741,848
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
13.	Jurisdictional Capacity Charges Authorized	\$ 49,188,807	\$ 48,764,578	\$ 46,995,111	\$ 44,467,102	\$ 52,601,709	\$ 56,996,382
14.	Capacity Cost Recovery Revenues	\$ 49,018,409	\$ 45,631,519	\$ 45,147,084	\$ 46,626,657	\$ 48,420,551	£ 57.011.804
14.	(Net of Revenue Taxes)	\$ 49,018,409	\$ 45,031,519	\$ 43,147,084	\$ 40,020,037	\$ 48,420,331	\$ 57,011,804
15.	Prior Period True-up Provision	(3,580,000)	(3,580,000)	(3,580,000)	(3,580,000)	(3,580,000)	(3,580,000)
16.	Capacity Cost Recovery Revenues Applicable						
	to Current Period (Net of Revenue Taxes)	\$ 45,438,409	\$ 42,051,519	\$ 41,567,084	\$ 43,046,657	\$ 44,840,551	\$ 53,431,804
17.	True-up Provision for Month - Over/(Under)						
	Recovery (Line 16 - Line 13)	(3,750,399)	(6,713,058)	(5,428,027)	(1,420,445)	(7,761,159)	(3,564,578)
18.	Interest Provision for Month	(76,367)	(84,967)	(95,414)	(101,067)	(108,779)	(119,782)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(42,959,996)	(43,206,762)	(46,424,788)	(48,368,228)	(46,309,741)	(50,599,678)
20.	Deferred True-up - Over/(Under) Recovery	5,177,060	5,177,060	5,177,060	5,177,060	5,177,060	5,177,060
21.	Prior Period True-up Provision						
	- Collected/(Refunded) this Month	3,580,000	3,580,000	3,580,000	3,580,000	3,580,000	3,580,000
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ (38,029,702)	\$ (41,247,728)	\$ (43,191,168)	\$ (41,132,681)	\$ (45,422,618)	\$ (45,526,978)

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		CAPACITY CO	ST RECOVERY	CLAUSE		I	<del></del>		Τ
		CALCULATION	OF FINAL TRU	E-UP AMOUNT					
		FOR THE ESTI	MATED/ACTUA	L PERIOD JANU	ARY THROUGH	DECEMBER 2	005		
		(7)	(8)	(0)	(10)	(11)	(12)	(12)	<u> </u>
		(7) ESTIMATED	(8) ESTIMATED	(9) ESTIMATED	(10) ESTIMATED	(11) ESTIMATED	ESTIMATED	(13)	+
LINE		JUL	AUG	SEP	OCT	NOV	DEC		LINE
NO.		2005	2005	2005	2005	2005	2005	TOTAL	NO.
1.	Payments to Non-cogenerators (UPS & SJRPP)	\$15,937,865	\$15,937,865	\$15,937,865	\$15,937,865	\$15,937,865	\$15,937,865	\$191,211,782	1.
2.	Short Term Capacity Purchases CCR	11,458,660	11,458,660	5,826,140	1,463,182	1,757,682	3,776,930	72,368,627	2.
3.	QF Capacity Charges	30,823,832	30,823,832	30,823,832	30,823,832	25,046,008	25,046,008	343,906,168	3.
4a.	SJRPP Suspension Accrual	393,207	393,207	393,207	393,207	393,207	393,207	4,718,484	4a.
4b.	Return on SJRPP Suspension Liability	(369,662)	(373,517)	(377,373)	(381,228)	(385,083)	(388,938)	(4,412,814)	4b.
5.	Okeelanta Settlement (Capacity)	3,060,316	3,052,846	3,045,375	3,037,905	3,030,434	3,022,964	36,680,977	6b.
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	2,911,200	2,392,300	2,392,300	2,392,300	2,392,300	2,419,500	25,978,926	6c.
7.	Transmission of Electricity by Others	519,221	543,816	541,223	537,849	551,723	556,840	6,699,615	7.
8.	Transmission Revenues from Capacity Sales	(555,200)	(555,200)	(521,400)	(427,450)	(606,850)	(685,900)	(7,238,486)	
9.	Total (Lines 1 through 8)	\$ 64,179,439	\$ 63,673,808	\$ 58,061,169	\$ 53,777,462	\$ 48,117,286	\$ 50,078,475	\$ 669,913,280	9.
10.	Jurisdictional Separation Factor (a)	98.63289%	98.63289%	98.63289%	98.63289%	98.63289%	98.63289%	N/A	10.
11.	Jurisdictional Capacity Charges	63,302,035	62,803,317	57,267,409	53,042,265	47,459,470	49,393,847	660,754,828.81	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized		\$ 58,057,851	\$ 52,521,943	\$ 48,296,799			\$ 603,809,237	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 60,171,607	\$ 63,023,137	\$ 62,662,066	\$ 56,736,000	\$ 50,285,145	\$ 50,796,692	\$ 635,530,669	14.
15.	Prior Period True-up Provision	(3,580,000)	(3,580,000)	(3,580,000)	(3,580,000)	(3,580,000)	(3,579,996)	(42,959,996)	15.
16.	Capacity Cost Recovery Revenues Applicable								
	to Current Period (Net of Revenue Taxes)	\$ 56,591,607	\$ 59,443,137	\$ 59,082,066	\$ 53,156,000	\$ 46,705,145	\$ 47,216,696	\$ 592,570,673	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(1,964,963)	1,385,286	6,560,122	4,859,201	3,991,141	2,568,315	(11,238,563)	17.
10									
	Interest Provision for Month	(121,861)	(113,227)	(92,954)	(67,893)	(46,264)	(27,698)		
19.	True-up & Interest Provision Beginning of  Month - Over/(Under) Recovery	(50,704,038)	(49,210,861)	(44,358,802)	(34,311,634)	(25,940,326)	(18,415,449)	(42,959,996)	19.
20.	Deferred True-up - Over/(Under) Recovery	5,177,060	5,177,060	5,177,060	5,177,060	5,177,060	5,177,060	5,177,060	20.
21.	Prior Period True-up Provision	-							<del> </del>
	- Collected/(Refunded) this Month	3,580,000	3,580,000	3,580,000	3,580,000	3,580,000	3,579,996	42,959,996	21.
22.	End of Period True-up - Over/(Under)	£ (44.033.901)	t (20 101 740)	¢ (20.124.524)	\$ (20,763,266)	¢ /12 720 200\	C (7.117.77C)	£ (7.112.77C)	22.
	Recovery (Sum of Lines 17 through 21)	a (44,033,801)	a (39,181,742)	a (29,134,374)	<b>a</b> (20,763,266)	a (13,438,389)	(1,111,1/6)	\$ (7,117,776)	22.

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			OVERY CLAU			
	CALCULATION OF ES FOR THE PERIOD J					
	FOR THE LEGIOD 3	ANUARI II	INOUGH DEC.	ENIBER 2005	T	
			(1)	(2)	(2)	(4)
Line			(1) ESTIMATED /	(2) ORIGINAL	(3) VARL	(4)
No.		+ + -	ACTUAL	PROJECTIONS (a)	AMOUNT	% %
				(-)		
1.	Capacity Payments to Non-cogenerators (UPS & SJRPP)	S	191,211,782	\$ 189,483,480	\$ 1,728,302	0.9 %
	Short Term Capacity Payments		20.260.627	71.006.040	1141 (07	1.6
2.	Short Term Capacity Fayments		72,368,627	71,226,940	1,141,687	1.6 %
3.	Capacity Payments to Cogenerators (QF's)		343,906,168	353,802,166	(9,895,998)	(2.8) %
			-			
4a.	SJRPP Suspension Accrual		4,718,484	4,718,484	0	0.0 %
4b.	Detail Description of the property of the prop		(4.410.014)	(4.407.00.4)	(5,420)	0.1.04
40.	Return Requirements on SJRPP Suspension Payments		(4,412,814)	(4,407,384)	(5,430)	0.1 %
5.	Okeelanta Settlement		36,680,977	35,856,342	824,635	2.3 %
			-			
6.	Incremental Plant Security Costs		25,978,926	12,482,363	13,496,563	108.1 %
7.	T		. (00 (15	7110010	(418.604)	(5.0) 0(
7.	Transmission of Electricity by Others		6,699,615	7,118,219	(418,604)	(5.9) %
8.	Transmission Revenues from Capacity Sales		(7,238,486)	(7,026,600)	(211,886)	3.0 %
9.	Total (Lines 1 through 8)	\$	669,913,280	\$ 663,254,010	\$ 6,659,270	1.0 %
	T di di ai 1 C ai E.		09 (33909)	00 (2200)		00.0
9.	Jurisdictional Separation Factor	- <del>  -</del>	98.63289%	98.63289%	0	0.0 %
10.	Jurisdictional Capacity Charges	s	660,754,829	\$ 654,186,598	\$ 6,568,230	1.0 %
11.	Capacity related amounts included in Base					
	Rates (FPSC Portion Only) (b)		(56,945,592)	(56,945,592)	0	N/A_
12.	Jurisdictional Capacity Charges Authorized					
	for Recovery through CCR Clause	\$	603,809,237	\$ 597,241,006	\$ 6,568,230	1.1 %
13.	Capacity Cost Recovery Revenues	\$	635,530,669	\$ 640,201,002	\$ (4,670,333)	(0.7) %
	(Net of Revenue Taxes)					
14.	Prior Period True-up Provision		(42,959,996)	(42.050.006)		DI/A
14.	Filot Feriod Tide-up Frovision		(42,939,996)	(42,959,996)	0	N/A
15.	Capacity Cost Recovery Revenues Applicable					
	to Current Period (Net of Revenue Taxes)	\$	592,570,673	\$ 597,241,006	\$ (4,670,333)	(0.8) %
16.	True-up Provision for Period - Over/(Under)		(11.000.550		41.000.000	37/4
	Recovery (Line 15 - Line 12)	\$	(11,238,563)	\$0	\$ (11,238,563)	N/A
17.	Interest Provision for Period		(1,056,272)	0	(1,056,272)	N/A
18.	True-up & Interest Provision Beginning of		(42,959,996)	(42,959,996)	0	N/A
	Period - Over/(Under) Recovery					
19.	Deferred True-up - Over/(Under) Recovery		5,177,060	0	5,177,060	N/A
	, , , , , , , , , , , , , , , , , , , ,		-,,000		2,117,030	
20.	Prior Period True-up Provision					
	- Collected/(Refunded) this Period		42,959,996	42,959,996	0	N/A
21.	End of Period True-up - Over/(Under)	-	*			
	Recovery (Sum of Lines 16 through 20)	\$	(7,117,776)	\$0	\$ (7,117,776)	N/A
			<u></u>			
Notes:	(a) Per K. M. Dubin's Testimony Appendix III Page	e 3, filed Se	ptember 9, 2	004		
	(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 9					