

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

07906 AUG 15 '05

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

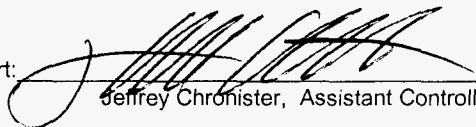
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/03/05	F02	*	*	181.43	\$70.3374
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/04/05	F02	*	*	542.57	\$70.3381
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/05/05	F02	*	*	903.40	\$70.3383
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/06/05	F02	*	*	720.74	\$70.7788
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/07/05	F02	*	*	532.91	\$70.1063
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/08/05	F02	*	*	358.45	\$68.0914
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/09/05	F02	*	*	530.07	\$71.1361
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/11/05	F02	*	*	181.64	\$70.3601
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/12/05	F02	*	*	903.81	\$70.3589
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/13/05	F02	*	*	356.36	\$72.7104
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/14/05	F02	*	*	898.64	\$71.7032
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/15/05	F02	*	*	353.60	\$70.9251
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/16/05	F02	*	*	534.00	\$71.1150
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/17/05	F02	*	*	536.69	\$72.2490
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/21/05	F02	*	*	352.93	\$71.2197
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/22/05	F02	*	*	1,060.74	\$70.9678
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/23/05	F02	*	*	176.86	\$73.1928
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/24/05	F02	*	*	1,070.62	\$72.0389
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/25/05	F02	*	*	903.86	\$72.0387
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/26/05	F02	*	*	541.29	\$72.0384
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/27/05	F02	*	*	355.46	\$73.1763
22.	Polk	BP/Polk	Tampa	MTC	Polk	06/03/05	F02	*	*	362.24	\$73.6346
23.	Polk	BP/Polk	Tampa	MTC	Polk	06/04/05	F02	*	*	362.88	\$73.6351
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/01/05	F06	*	*	309.71	\$43.5700
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/05	F06	*	*	156.40	\$43.5700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/05	F06	*	*	301.59	\$43.5700
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/06/05	F06	*	*	311.91	\$42.8700
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/07/05	F06	*	*	311.12	\$42.8700
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/08/05	F06	*	*	308.76	\$42.8700
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/05	F06	*	*	309.19	\$42.8700
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/05	F06	*	*	464.48	\$42.8700
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/13/05	F06	*	*	313.72	\$43.5990
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/14/05	F06	*	*	616.02	\$43.5990
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/15/05	F06	*	*	465.27	\$43.5990
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/05	F06	*	*	473.35	\$43.5990
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/05	F06	*	*	471.00	\$43.5990
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/20/05	F06	*	*	459.40	\$45.0850
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/21/05	F06	*	*	311.40	\$45.0849
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/22/05	F06	*	*	775.27	\$45.0850
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/05	F06	*	*	771.93	\$45.0850
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/05	F06	*	*	615.60	\$45.0850
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/27/05	F06	*	*	624.48	\$46.0000
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/28/05	F06	*	*	624.65	\$46.0000
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/29/05	F06	*	*	462.91	\$46.0000
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/05	F06	*	*	471.15	\$46.0000

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	06/03/05	F02	181.43									\$0.0000	\$0.0000	\$70.3374
2.	Big Bend	BP/Big Bend	Big Bend	06/04/05	F02	542.57									\$0.0000	\$0.0000	\$70.3381
3.	Big Bend	BP/Big Bend	Big Bend	06/05/05	F02	903.40									\$0.0000	\$0.0000	\$70.3383
4.	Big Bend	BP/Big Bend	Big Bend	06/06/05	F02	720.74									\$0.0000	\$0.0000	\$70.7788
5.	Big Bend	BP/Big Bend	Big Bend	06/07/05	F02	532.91									\$0.0000	\$0.0000	\$70.1063
6.	Big Bend	BP/Big Bend	Big Bend	06/08/05	F02	358.45									\$0.0000	\$0.0000	\$68.0914
7.	Big Bend	BP/Big Bend	Big Bend	06/09/05	F02	530.07									\$0.0000	\$0.0000	\$71.1361
8.	Big Bend	BP/Big Bend	Big Bend	06/11/05	F02	181.64									\$0.0000	\$0.0000	\$70.3601
9.	Big Bend	BP/Big Bend	Big Bend	06/12/05	F02	903.81									\$0.0000	\$0.0000	\$70.3589
10.	Big Bend	BP/Big Bend	Big Bend	06/13/05	F02	356.36									\$0.0000	\$0.0000	\$72.7104
11.	Big Bend	BP/Big Bend	Big Bend	06/14/05	F02	898.64									\$0.0000	\$0.0000	\$71.7032
12.	Big Bend	BP/Big Bend	Big Bend	06/15/05	F02	353.60									\$0.0000	\$0.0000	\$70.9251
13.	Big Bend	BP/Big Bend	Big Bend	06/16/05	F02	534.00									\$0.0000	\$0.0000	\$71.1150
14.	Big Bend	BP/Big Bend	Big Bend	06/17/05	F02	536.69									\$0.0000	\$0.0000	\$72.2490
15.	Big Bend	BP/Big Bend	Big Bend	06/21/05	F02	352.93									\$0.0000	\$0.0000	\$71.2197
16.	Big Bend	BP/Big Bend	Big Bend	06/22/05	F02	1,060.74									\$0.0000	\$0.0000	\$70.9678
17.	Big Bend	BP/Big Bend	Big Bend	06/23/05	F02	176.86									\$0.0000	\$0.0000	\$73.1928
18.	Big Bend	BP/Big Bend	Big Bend	06/24/05	F02	1,070.62									\$0.0000	\$0.0000	\$72.0389
19.	Big Bend	BP/Big Bend	Big Bend	06/25/05	F02	903.86									\$0.0000	\$0.0000	\$72.0387
20.	Big Bend	BP/Big Bend	Big Bend	06/26/05	F02	541.29									\$0.0000	\$0.0000	\$72.0384
21.	Big Bend	BP/Big Bend	Big Bend	06/27/05	F02	355.46									\$0.0000	\$0.0000	\$73.1763
22.	Polk	BP/Polk	Polk	06/03/05	F02	362.24									\$0.0000	\$0.0000	\$73.6346
23.	Polk	BP/Polk	Polk	06/04/05	F02	362.88									\$0.0000	\$0.0000	\$73.6351
24.	Phillips	Transmontaigne	Phillips	06/01/05	F06	309.71									\$0.0000	\$0.0000	\$43.5700
25.	Phillips	Transmontaigne	Phillips	06/02/05	F06	156.40									\$0.0000	\$0.0000	\$43.5700

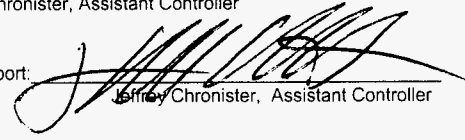
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	06/03/05	F06	301.59											\$43.5700
27.	Phillips	Transmontaigne	Phillips	06/06/05	F06	311.91									\$0.0000	\$0.0000	\$42.8700
28.	Phillips	Transmontaigne	Phillips	06/07/05	F06	311.12									\$0.0000	\$0.0000	\$42.8700
29.	Phillips	Transmontaigne	Phillips	06/08/05	F06	308.76									\$0.0000	\$0.0000	\$42.8700
30.	Phillips	Transmontaigne	Phillips	06/09/05	F06	309.19									\$0.0000	\$0.0000	\$42.8700
31.	Phillips	Transmontaigne	Phillips	06/10/05	F06	464.48									\$0.0000	\$0.0000	\$42.8700
32.	Phillips	Transmontaigne	Phillips	06/13/05	F06	313.72									\$0.0000	\$0.0000	\$43.5990
33.	Phillips	Transmontaigne	Phillips	06/14/05	F06	616.02									\$0.0000	\$0.0000	\$43.5990
34.	Phillips	Transmontaigne	Phillips	06/15/05	F06	465.27									\$0.0000	\$0.0000	\$43.5990
35.	Phillips	Transmontaigne	Phillips	06/16/05	F06	473.35									\$0.0000	\$0.0000	\$43.5990
36.	Phillips	Transmontaigne	Phillips	06/17/05	F06	471.00									\$0.0000	\$0.0000	\$43.5990
37.	Phillips	Transmontaigne	Phillips	06/20/05	F06	459.40									\$0.0000	\$0.0000	\$45.0850
38.	Phillips	Transmontaigne	Phillips	06/21/05	F06	311.40									\$0.0000	\$0.0000	\$45.0849
39.	Phillips	Transmontaigne	Phillips	06/22/05	F06	775.27									\$0.0000	\$0.0000	\$45.0850
40.	Phillips	Transmontaigne	Phillips	06/23/05	F06	771.93									\$0.0000	\$0.0000	\$45.0850
41.	Phillips	Transmontaigne	Phillips	06/24/05	F06	615.60									\$0.0000	\$0.0000	\$45.0850
42.	Phillips	Transmontaigne	Phillips	06/27/05	F06	624.48									\$0.0000	\$0.0000	\$46.0000
43.	Phillips	Transmontaigne	Phillips	06/28/05	F06	624.65									\$0.0000	\$0.0000	\$46.0000
44.	Phillips	Transmontaigne	Phillips	06/29/05	F06	462.91									\$0.0000	\$0.0000	\$46.0000
45.	Phillips	Transmontaigne	Phillips	06/30/05	F06	471.15									\$0.0000	\$0.0000	\$46.0000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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1. None.

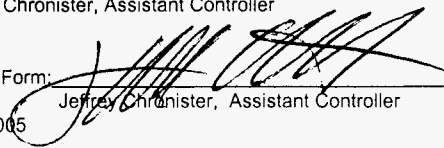
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	24,423.40			\$48.110	3.07	11,822	6.51	11.76
2.	American Coal	10,IL,165	LTC	RB	11,389.00			\$38.640	1.04	11,837	7.12	12.59
3.	American Coal	10,IL,165	S	RB	12,045.00			\$45.840	1.83	11,809	8.02	11.98
4.	Coal Sales	10,IL,165	S	RB	30,822.60			\$41.810	3.18	11,449	9.96	10.99
6.	Coal Sales	9,KY,101	S	RB	17,964.20			\$41.820	3.18	11,449	9.96	10.99
7.	Coal Sales	9, KY,225	S	RB	23,761.00			\$41.830	3.18	11,449	9.96	10.99
8.	Dodge Hill Mining	9,KY,225	LTC	RB	34,958.60			\$39.410	2.54	12,773	9.07	6.02
9.	Dodge Hill Mining	9,KY,225	LTC	RB	25,373.70			\$41.490	2.53	12,795	9.01	6.11
10.	Dodge Hill Mining	9,KY,225	LTC	RB	6,613.00			\$38.180	3.08	11,557	7.90	12.45
11.	Dodge Hill Mining	9,KY,225	LTC	RB	3,806.90			\$40.260	2.99	11,280	8.92	13.54
12.	Emerald	N/A	S	RB	43,431.49			\$44.692	3.36	11,301	11.96	9.30
13.	Freeman United	10,IL,117	S	RB	11,173.85			\$36.090	3.24	10,669	8.28	16.39
14.	Ken American	9,KY,177	S	RB	27,284.10			\$50.100	2.85	11,848	8.77	10.36
15.	Knight Hawk	10,IL,77&145	S	RB	20,367.21			\$42.930	2.78	11,500	8.59	11.18
16.	Synthetic American Fuel	10, IL,165	LTC	RB	48,809.40			\$39.750	2.98	12,146	8.97	8.68

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

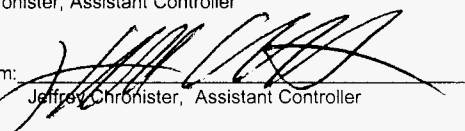
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	24,423.40	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	11,389.00	N/A	\$0.00		\$0.000		\$0.000	
3.	American Coal	10,IL,165	S	12,045.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	10,IL,165	S	30,822.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	9,KY,101	S	17,964.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Coal Sales	9, KY,225	S	23,761.00	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	9,KY,225	LTC	34,958.60	N/A	\$0.00		\$0.000		\$0.000	
9.	Dodge Hill Mining	9,KY,225	LTC	25,373.70	N/A	\$0.00		\$0.000		\$1.580	
10.	Dodge Hill Mining	9,KY,225	LTC	6,613.00	N/A	\$0.00		\$0.000		\$0.000	
11.	Dodge Hill Mining	9,KY,225	LTC	3,806.90	N/A	\$0.00		\$0.000		\$1.580	
12.	Emerald	N/A	S	43,431.49	N/A	\$0.00		\$0.000		\$0.232	
13.	Freeman United	10,IL,117	S	11,173.85	N/A	\$0.00		\$0.000		\$0.000	
14.	Ken American	9,KY,177	S	27,284.10	N/A	\$0.00		\$0.000		\$0.000	
15.	Knight Hawk	10,IL,77&145	S	20,367.21	N/A	\$0.00		\$0.000		\$0.000	
16.	Synthetic American Fuel	10, IL,165	LTC	48,809.40	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

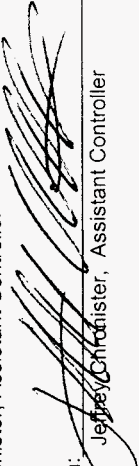
6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	24,423.40		\$0.000		\$0.000								\$48.110
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,389.00		\$0.000		\$0.000								\$38.640
3.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,045.00		\$0.000		\$0.000								\$45.840
4.	Coal Sales	10,IL,165	Saline Cnty, IL	RB	30,822.60		\$0.000		\$0.000								\$41.810
6.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	17,964.20		\$0.000		\$0.000								\$41.820
7.	Coal Sales	9, KY,225	Union Cnty, KY	RB	23,761.00		\$0.000		\$0.000								\$41.830
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,958.60		\$0.000		\$0.000								\$39.410
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	25,373.70		\$0.000		\$0.000								\$41.490
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,613.00		\$0.000		\$0.000								\$38.180
11.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,806.90		\$0.000		\$0.000								\$40.260
12.	Emerald	N/A	N/A	RB	43,431.49		\$0.000		\$0.000								\$44.692
13.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,173.85		\$0.000		\$0.000								\$36.090
14.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	27,284.10		\$0.000		\$0.000								\$50.100
15.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	20,367.21		\$0.000		\$0.000								\$42.930
16.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	48,809.40		\$0.000		\$0.000								\$39.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
6. Date Completed: August 15, 2005

1. Reporting Month: June Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

Mine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	30,241.95			\$24,190	4.83	14,142	0.35	7.02

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

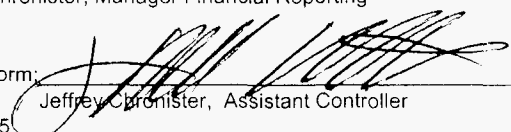
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	30,241.95	N/A	\$0.000		\$0.000		\$0.000	

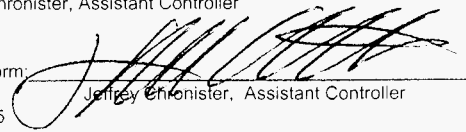
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	30,241.95		\$0.000		\$0.000								\$24.190

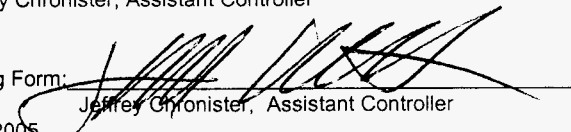
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	288,843.00			\$53.572	2.93	11826	7.91	11.12
2.	SSM Petcoke	N/A	S	OB	33,724.83			\$24.088	6.32	14043	0.31	7.33
3.	Glencore	45,Columbia,999	S	OB	36,954.00			\$74.490	0.74	12305	6.15	9.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

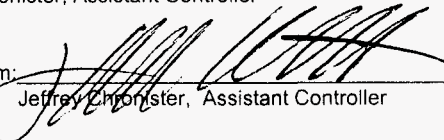
1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

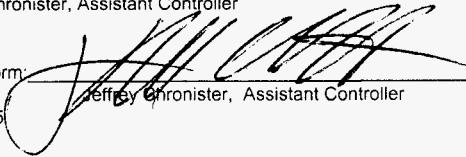
6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	288,843.00	N/A	\$0.000		\$0.000		\$0.000	
2.	SSM Petcoke	N/A	S	33,724.83	N/A	\$0.000		\$0.000		\$0.000	
3.	Glencore	45,Columbia,999	S	36,954.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	288,843.00		\$0.000		\$0.000							\$53.572
2.	SSM Petcoke	N/A	Davant, La.	OB	33,724.83		\$0.000		\$0.000							\$24.088
3.	Glencore	45,Columbia,999	La Jagua	OB	36,954.00		\$0.000		\$0.000							\$74.490

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

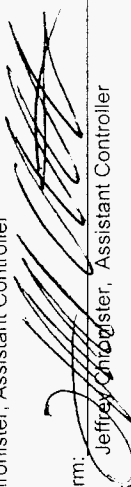
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	78,344.00			51.238	3.17	13,536	2.62	7.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
- 5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
- 6. Date Completed: August 15, 2005

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	78,344.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
6. Date Completed: August 15, 2005


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	N/A	78,344.00		\$0.000								\$51,238

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May 2005	Transfer Facility	Big Bend	American Coal	2.	23,903.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.790	\$39.430	Quality Adjustment