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August 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

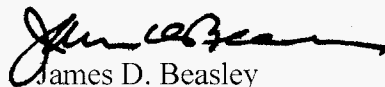
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of July 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2005 to the following:

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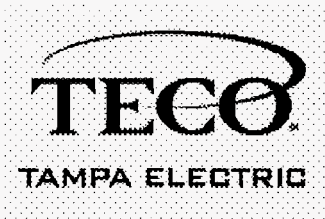
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ATTORNEY



TAMPA ELECTRIC COMPANY
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JULY 2005

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,999,096	66,684,526	12,314,570	18.5%	1,814,448	1,801,095	13,353	0.7%	4.35389	3.70244	0.65145	17.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,398)	(7,000)	(2,398)	34.3%	1,814,448 (a)	1,801,095 (a)	13,353	0.7%	(0.00052)	(0.00039)	(0.00013)	33.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,814,448 (a)	1,801,095 (a)	13,353	0.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,580	16,981	7,599	44.8%	1,814,448 (a)	1,801,095 (a)	13,353	0.7%	0.00135	0.00094	0.00041	43.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	79,014,278	66,694,507	12,319,771	18.5%	1,814,448	1,801,095	13,353	0.7%	4.35473	3.70300	0.65173	17.6%
6. Fuel Cost of Purchased Power - Firm (A7)	6,950,225	13,088,300	(6,138,075)	-46.9%	121,913	247,598	(125,685)	-50.8%	5.70097	5.28611	0.41486	7.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,147,826	0	12,147,826	0.0%	157,170	0	157,170	0.0%	7.72910	0.00000	7.72910	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,380,201	984,000	396,201	40.3%	44,522	38,899	5,623	14.5%	3.10004	2.52963	0.57041	22.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,478,252	14,072,300	6,405,952	45.5%	323,605	286,497	37,108	13.0%	6.32816	4.91185	1.41631	28.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,138,053	2,087,592	50,461	2.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	106,333	49,400	56,933	115.2%	1,779	1,785	(6)	-0.3%	5.97712	2.76751	3.20961	116.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	173,048	922,100	(749,052)	-81.2%	2,340	23,752	(21,412)	-90.1%	7.39521	3.88220	3.51301	90.5%
18. Gains on Market Based Sales	42,451	428,000	(385,549)	-90.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	321,832	1,399,500	(1,077,668)	-77.0%	4,119	25,537	(21,418)	-83.9%	7.81335	5.48028	2.33307	42.6%
20. Net Inadvertant Interchange					(99)	0	(99)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,082	0	3,082	0.0%				
22. Interchange and Wheeling Losses					3,985	600	3,385	564.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	99,170,698	79,367,307	19,803,391	25.0%	2,132,932	2,061,455	71,477	3.5%	4.64950	3.85006	0.79944	20.8%
24. Net Unbilled	5,189,541 (a)	2,727,769 (a)	2,461,772	90.2%	111,615	70,850	40,765	57.5%	4.64950	3.85006	0.79944	20.8%
25. Company Use	160,129 (a)	138,602 (a)	21,527	15.5%	3,444	3,600	(156)	-4.3%	4.64951	3.85006	0.79945	20.8%
26. T & D Losses	3,583,231 (a)	3,551,606 (a)	31,625	0.9%	77,067	92,248	(15,181)	-16.5%	4.64950	3.85006	0.79944	20.8%
27. System KWH Sales	99,170,698	79,367,307	19,803,391	25.0%	1,940,806	1,894,757	46,049	2.4%	5.10977	4.18879	0.92098	22.0%
28. Wholesale KWH Sales	(3,588,641)	(2,214,356)	(1,374,285)	62.1%	(70,231)	(52,864)	(17,367)	32.9%	5.10977	4.18878	0.92099	22.0%
29. Jurisdictional KWH Sales	95,582,057	77,152,951	18,429,106	23.9%	1,870,575	1,841,893	28,682	1.6%	5.10977	4.18879	0.92098	22.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	95,664,258	77,219,303	18,444,955	23.9%	1,870,575	1,841,893	28,682	1.6%	5.11416	4.19239	0.92178	22.0%
32. Other	0	0	0	0.0%	1,870,575	1,841,893	28,682	1.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,393,949)	(1,276,250)	(117,699)	9.2%	1,870,575	1,841,893	28,682	1.6%	(0.07452)	(0.06929)	(0.00523)	7.5%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,870,575	1,841,893	28,682	1.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,870,575	1,841,893	28,682	1.6%	0.13803	0.14018	(0.00215)	-1.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	96,852,336	78,525,080	18,327,256	23.3%	1,870,575	1,841,893	28,682	1.6%	5.17768	4.26328	0.91440	21.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	96,922,070	78,581,618	18,340,452	23.3%	1,870,575	1,841,893	28,682	1.6%	5.18141	4.26635	0.91506	21.4%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,870,575	1,841,893	28,682	1.6%	(0.01639)	(0.01664)	0.00026	-1.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	96,615,535	78,275,083	18,340,452	23.4%	1,870,575	1,841,893	28,682	1.6%	5.16502	4.24971	0.91532	21.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.165	4.250	0.915	21.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	394,792,083	366,216,272	28,575,811	7.8%	10,110,558	10,514,426	(403,868)	-3.8%	3.90475	3.48299	0.42176	12.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(50,431)	(49,000)	(1,431)	2.9%	10,110,558	(a) 10,514,426	(a) (403,868)	-3.8%	(0.00050)	(0.00047)	(0.00003)	7.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	10,110,558	(a) 10,514,426	(a) (403,868)	-3.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	52,340	26,213	26,127	99.7%	10,110,558	(a) 10,514,426	(a) (403,868)	-3.8%	0.00052	0.00025	0.00027	107.6%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	394,793,992	366,193,485	28,600,507	7.8%	10,110,558	10,514,426	(403,868)	-3.8%	3.90477	3.48277	0.42200	12.1%
6. Fuel Cost of Purchased Power - Firm (A7)	37,686,433	51,385,800	(13,699,367)	-26.7%	799,602	1,121,750	(322,148)	-28.7%	4.71315	4.58086	0.13229	2.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	34,869,165	0	34,869,165	0.0%	537,755	0	537,755	0.0%	6.48421	0.00000	6.48421	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,908,286	6,665,300	1,242,986	18.6%	292,754	265,397	27,357	10.3%	2.70134	2.51145	0.18990	7.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	80,463,884	58,051,100	22,412,784	38.6%	1,630,111	1,387,147	242,964	17.5%	4.93610	4.18493	0.75117	17.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,740,669	11,901,573	(160,904)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	446,078	288,700	157,378	54.5%	10,656	11,358	(702)	-6.2%	4.18617	2.54182	1.64435	64.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,150,806	6,739,800	(4,588,994)	-68.1%	47,646	170,786	(123,140)	-72.1%	4.51414	3.94634	0.56780	14.4%
18. Gains on Market Based Sales	483,794	2,793,900	(2,310,106)	-82.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,080,679	9,822,400	(6,741,721)	-68.6%	58,302	182,144	(123,842)	-68.0%	5.28400	5.39266	(0.10865)	-2.0%
20. Net Inadvertant Interchange					(11)	0	(11)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					25,303	0	25,303	0.0%				
22. Interchange and Wheeling Losses					23,599	4,100	19,499	475.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	472,177,196	414,422,185	57,755,012	13.9%	11,684,060	11,715,329	(31,269)	-0.3%	4.04121	3.53744	0.50377	14.2%
24. Net Unbilled	11,671,152 (a)	8,412,027 (a)	3,259,125	38.7%	279,755	223,532	56,223	25.2%	4.17192	3.76323	0.40869	10.9%
25. Company Use	843,252 (a)	884,723 (a)	(41,471)	-4.7%	20,980	25,200	(4,220)	-16.7%	4.01931	3.51081	0.50851	14.5%
26. T & D Losses	19,752,996 (a)	16,213,173 (a)	3,539,823	21.8%	488,237	462,272	25,965	5.6%	4.04578	3.50728	0.53850	15.4%
27. System KWH Sales	472,177,196	414,422,185	57,755,012	13.9%	10,895,088	11,004,325	(109,237)	-1.0%	4.33385	3.76599	0.56786	15.1%
28. Wholesale KWH Sales	(17,130,878)	(11,087,905)	(6,042,974)	54.5%	(393,596)	(291,221)	(102,375)	35.2%	4.35240	3.80739	0.54502	14.3%
29. Jurisdictional KWH Sales	455,046,318	403,334,280	51,712,038	12.8%	10,501,492	10,713,104	(211,612)	-2.0%	4.33316	3.76487	0.56829	15.1%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	455,437,658	403,681,148	51,756,510	12.8%	10,501,492	10,713,104	(211,612)	-2.0%	4.33689	3.76811	0.56878	15.1%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	10,501,492	10,713,104	(211,612)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(8,761,359)	(8,933,750)	172,391	-1.9%	10,501,492	10,713,104	(211,612)	-2.0%	(0.08343)	(0.08339)	(0.00004)	0.0%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	10,501,492	10,713,104	(211,612)	-2.0%	(0.00048)	0.00000	(0.00048)	0.0%
35. True-up *	18,074,189	18,074,190	(1)	0.0%	10,501,492	10,713,104	(211,612)	-2.0%	0.17211	0.16871	0.00340	2.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	464,700,201	412,821,588	51,878,613	12.6%	10,501,492	10,713,104	(211,612)	-2.0%	4.42509	3.85343	0.57166	14.8%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	465,034,785	413,118,819	51,915,966	12.6%	10,501,492	10,713,104	(211,612)	-2.0%	4.42827	3.85620	0.57207	14.8%
39. GPIF * (Already Adjusted for Taxes)	(2,145,745)	(2,145,745)	0	0.0%	10,501,492	10,713,104	(211,612)	-2.0%	(0.02043)	(0.02003)	(0.00040)	2.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	462,889,040	410,973,074	51,915,966	12.6%	10,501,492	10,713,104	(211,612)	-2.0%	4.40784	3.83617	0.57167	14.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.408	3.836	0.572	14.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,999,096	66,684,526	12,314,570	18.5%	394,792,083	366,216,272	28,575,811	7.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	279,381	971,500	(692,119)	-71.2%	2,596,885	7,028,500	(4,431,615)	-63.1%
2a. GAINS FROM MARKET BASED SALES	42,451	428,000	(385,549)	-90.1%	483,794	2,793,900	(2,310,106)	-82.7%
3. FUEL COST OF PURCHASED POWER	6,950,225	13,088,300	(6,138,075)	-46.9%	37,686,433	51,385,800	(13,699,367)	-26.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,380,201	984,000	396,201	40.3%	7,908,286	6,665,300	1,242,986	18.6%
4. ENERGY COST OF ECONOMY PURCHASES	12,147,826	0	12,147,826	0.0%	34,869,165	0	34,869,165	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	99,155,516	79,357,326	19,798,190	24.9%	472,175,288	414,444,972	57,730,316	13.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,398)	(7,000)	(2,398)	34.3%	(50,431)	(49,000)	(1,431)	2.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	24,580	16,981	7,599	44.8%	52,340	26,213	26,127	99.7%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	99,170,698	79,367,307	19,803,391	25.0%	472,177,196	414,422,185	57,755,012	13.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,870,575	1,841,893	28,682	1.6%	10,501,492	10,713,104	(211,612)	-2.0%
2. NONJURISDICTIONAL SALES	70,231	52,864	17,367	32.9%	393,596	291,221	102,375	35.2%
3. TOTAL SALES	1,940,806	1,894,757	46,049	2.4%	10,895,088	11,004,325	(109,237)	-1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9638135	0.9720999	(0.0082864)	-0.9%	6.7466744	6.8157923	(0.0691179)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	69,989,596	69,506,955	482,641	0.7%	393,000,033	404,053,082	(11,053,049)	-2.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(18,074,189)	(18,074,190)	1	0.0%
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	2,145,745	2,145,745	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	67,714,104	67,231,463	482,641	0.7%	377,071,589	388,124,637	(11,053,048)	-2.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	99,170,698	79,367,307	19,803,391	25.0%	472,177,196	414,422,185	57,755,012	13.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9638135	0.9720999	(0.0082864)	-0.9%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	95,582,057	77,152,951	18,429,106	23.9%	455,046,318	403,334,280	51,712,038	12.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	95,664,258	77,219,303	18,444,955	23.9%	455,437,658	403,681,148	51,756,510	12.8%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,393,949)	(1,276,250)	(117,699)	9.2%	(8,761,359)	(8,933,750)	172,391	-1.9%
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	94,270,309	75,943,053	18,327,256	24.1%	446,626,012	394,747,398	51,878,614	13.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(26,556,205)	(8,711,590)	(17,844,615)	204.8%	(69,554,423)	(6,622,761)	(62,931,662)	950.2%
8. INTEREST PROVISION FOR THE MONTH	(183,645)	(34,681)	(148,964)	429.5%	(635,524)	(240,341)	(395,183)	164.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,835,605)	(13,608,993)	(40,226,612)	295.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(77,993,428)	(19,773,237)	(58,220,191)	294.4%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(53,835,605)	(13,608,993)	(40,226,612)	295.6%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(77,809,783)	(19,738,556)	(58,071,227)	294.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(131,645,388)	(33,347,549)	(98,297,839)	294.8%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(65,822,694)	(16,673,775)	(49,148,919)	294.8%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.270	2.500	1	30.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.430	2.500	1	37.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	6.700	5.000	2	34.0%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	3.350	2.500	1	34.0%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.279	0.208	0	34.1%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(183,645)	(34,681)	(148,964)	429.5%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	378,953	453,316	(74,363)	-16.4%	1,379,051	1,082,334	296,717	27.4%
2 LIGHT OIL	841,082	1,232,532	(391,450)	-31.8%	2,084,666	5,122,359	(3,037,693)	-59.3%
3 COAL	26,087,910	21,429,837	4,658,073	21.7%	139,384,025	145,722,306	(6,338,281)	-4.3%
4 NATURAL GAS	51,691,151	43,568,841	8,122,310	18.6%	251,944,341	214,289,273	37,655,068	17.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,999,096	66,684,526	12,314,570	18.5%	394,792,083	366,216,272	28,575,811	7.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,055	6,592	(1,537)	-23.3%	20,342	15,736	4,606	29.3%
9 LIGHT OIL	6,336	13,512	(7,176)	-53.1%	18,658	59,929	(41,271)	-68.9%
10 COAL	1,001,404	948,000	53,404	5.6%	5,861,487	6,446,146	(584,659)	-9.1%
11 NATURAL GAS	801,653	832,991	(31,338)	-3.8%	4,210,071	3,992,615	217,456	5.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,814,448	1,801,095	13,353	0.7%	10,110,558	10,514,426	(403,868)	-3.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,884	10,258	(2,374)	-23.1%	32,542	24,487	8,055	32.9%
16 LIGHT OIL (BBL)	14,028	28,559	(14,531)	-50.9%	37,257	113,068	(75,811)	-67.0%
17 COAL (TON)	471,640	417,516	54,124	13.0%	2,684,514	2,813,119	(128,605)	-4.6%
18 NATURAL GAS (MCF)	5,801,474	6,157,918	(356,444)	-5.8%	30,507,925	29,122,202	1,385,723	4.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	49,460	64,410	(14,950)	-23.2%	204,154	153,747	50,407	32.8%
22 LIGHT OIL	79,590	165,834	(86,244)	-52.0%	205,374	654,455	(449,081)	-68.6%
23 COAL	11,126,894	10,141,960	984,934	9.7%	63,196,075	68,283,678	(5,087,603)	-7.5%
24 NATURAL GAS	6,021,931	6,330,411	(308,480)	-4.9%	31,494,379	29,937,808	1,556,571	5.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,277,875	16,702,615	575,260	3.4%	95,099,982	99,029,688	(3,929,706)	-4.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.28%	0.37%	(0.00)	-	0.20%	0.15%	0.00	-
29 LIGHT OIL	0.35%	0.75%	(0.00)	-	0.18%	0.57%	(0.00)	-
30 COAL	55.19%	52.63%	0.03	-	57.97%	61.31%	(0.03)	-
31 NATURAL GAS	44.18%	46.25%	(0.02)	-	41.64%	37.97%	0.04	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	48.07	44.19	3.87	8.8%	42.38	44.20	(1.82)	-4.1%
36 LIGHT OIL (\$/BBL)	59.96	43.16	16.80	38.9%	55.95	45.30	10.65	23.5%
37 COAL (\$/TON)	55.31	51.33	3.99	7.8%	51.92	51.80	0.12	0.2%
38 NATURAL GAS (\$/MCF)	8.91	7.08	1.83	25.9%	8.26	7.36	0.90	12.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	7.66	7.04	0.62	8.9%	6.75	7.04	(0.28)	-4.0%
42 LIGHT OIL	10.57	7.43	3.14	42.2%	10.15	7.83	2.32	29.7%
43 COAL	2.34	2.11	0.23	11.0%	2.21	2.13	0.07	3.4%
44 NATURAL GAS	8.58	6.88	1.70	24.7%	8.00	7.16	0.84	11.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.57	3.99	0.58	14.5%	4.15	3.70	0.45	12.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,784	9,771	13	0.1%	10,036	9,770	266	2.7%
49 LIGHT OIL	12,562	12,273	289	2.4%	11,007	10,921	86	0.8%
50 COAL	11,111	10,698	413	3.9%	10,782	10,593	189	1.8%
51 NATURAL GAS	7,512	7,600	(88)	-1.2%	7,481	7,498	(17)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,522	9,274	248	2.7%	9,406	9,418	(12)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.50	6.88	0.62	9.0%	6.78	6.88	(0.10)	-1.5%
56 LIGHT OIL	13.27	9.12	4.15	45.5%	11.17	8.55	2.62	30.6%
57 COAL	2.61	2.26	0.35	15.5%	2.38	2.26	0.12	5.3%
58 NATURAL GAS	6.45	5.23	1.22	23.3%	5.98	5.37	0.61	11.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.35	3.70	0.65	17.6%	3.90	3.48	0.42	12.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	211,813	67.6	69.6	67.6	11,615	COAL	105,310	23,361,980	2,460,250.1	5,837,703	2.76	55.43
B.B.#2	396	218,114	74.0	79.3	74.3	10,943	COAL	101,529	23,509,760	2,386,922.4	5,628,108	2.58	55.43
B.B.#3	423	217,932	69.2	71.6	69.2	11,027	COAL	106,078	22,654,260	2,403,118.6	5,880,276	2.70	55.43
B.B.#4	452	210,959	62.7	69.9	82.7	11,303	COAL	103,966	22,936,100	2,384,574.6	5,763,200	2.73	55.43
B.B. STATION	1,692	858,818	68.2	72.4	73.6	11,219	COAL	416,883	23,111,678	9,634,865.7	23,109,287	2.69	55.43
SEB-PHIL.#1(HVY OIL)	17	3,315	26.2	99.8	96.9	9,784	HVY.OIL	5,171	6,273,540	32,437.7	248,550	7.50	48.07
SEB-PHIL.#2(HVY OIL)	17	1,740	13.8	54.9	84.1	9,784	HVY.OIL	2,713	6,273,540	17,021.8	130,403	7.49	48.07
SEB-PHILLIPS TOTAL	34	5,055	20.0	77.4	90.5	9,784	HVY.OIL	7,884	6,273,540	49,459.5	378,953	7.50	48.07
POLK #1 GASIFIER	255	142,586	75.2	80.8	90.2	10,464	COAL	54,757	27,248,000	1,492,028.0	2,978,623	2.09	54.40
POLK #1 CT (OIL)	225	3,611	2.2	95.8	28.1	10,769	LGT.OIL	6,960	5,800,210	38,888.8	418,134	11.58	60.08
POLK #1 TOTAL	255	146,197	77.1	91.8	85.5	10,472	-	-	-	1,530,916.8	3,396,757	2.32	-
POLK #2 CT (GAS)	150	18,780	16.8	100.0	78.5	11,343	GAS	205,219	1,038,000	213,017.0	1,826,666	9.73	8.90
POLK #2 CT (OIL)	160	533	0.4	100.0	63.5	14,568	LGT.OIL	1,339	5,800,211	7,766.0	80,441	15.09	60.08
POLK #2 TOTAL	155	19,313	16.7	100.0	78.0	11,432	-	-	-	220,783.0	1,907,107	9.87	-
POLK #3 CT (GAS)	150	12,418	11.1	100.0	78.0	11,809	GAS	141,283	1,038,000	146,652.0	1,257,870	10.13	8.90
POLK #3 CT (OIL)	165	765	0.6	100.0	60.2	12,566	LGT.OIL	1,656	5,800,210	9,607.7	99,518	13.01	60.10
POLK #3 TOTAL	158	13,183	11.2	100.0	76.7	11,853	-	-	-	156,259.7	1,357,388	10.30	-
POLK STATION TOTAL	568	178,693	42.3	96.3	81.0	10,677	-	-	-	1,907,959.5	6,661,252	3.73	-
B.B.C.T.#1 *	14	1	0.0	100.0	0.3	55,100	LGT.OIL	10	5,789,916	55.1	597	59.70	59.70
B.B.C.T.#2	66	579	1.2	100.0	51.6	17,629	LGT.OIL	1,782	5,728,911	10,207.2	106,311	18.36	59.66
B.B.C.T.#3	66	847	1.7	100.0	58.3	15,427	LGT.OIL	2,281	5,727,228	13,066.3	136,081	16.07	59.66
C.T. TOTAL	146	1,427	1.3	100.0	49.7	16,348	LGT.OIL	4,073	5,728,113	23,328.6	242,989	17.03	59.66
COT 1	3	246	11.0	99.8	110.0	10,669	GAS	2,528	1,038,000	2,624.5	24,929	10.13	9.86
COT 2	3	210	9.4	100.0	84.2	10,669	GAS	2,158	1,038,000	2,240.5	21,280	10.13	9.86
CITY OF TAMPA TOTAL	6	456	10.2	99.9	97.1	10,669	GAS	4,686	1,038,000	4,865.0	46,209	10.13	9.86
BAYSIDE ST 1	234	110,839	63.7	100.0	63.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	66,212	57.0	99.3	86.3	10,990	GAS	701,047	1,038,000	727,687.0	6,245,831	9.43	8.91
BAYSIDE CT1B	156	74,483	64.2	98.6	86.1	11,212	GAS	804,492	1,038,000	835,063.0	7,167,452	9.62	8.91
BAYSIDE CT1C	156	76,143	65.6	95.3	85.7	11,064	GAS	811,623	1,038,000	842,465.0	7,230,985	9.50	8.91
BAYSIDE UNIT 1 TOTAL	702	327,677	62.7	98.5	78.6	7,340	GAS	2,317,162	1,038,000	2,405,215.0	20,644,268	6.30	8.91
BAYSIDE ST 2	306	149,581	65.7	99.8	65.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	77,722	67.0	100.0	85.7	11,070	GAS	828,849	1,038,000	860,345.0	7,385,045	9.50	8.91
BAYSIDE CT2B	156	75,759	65.3	98.1	85.5	10,963	GAS	800,136	1,038,000	830,541.0	7,129,213	9.41	8.91
BAYSIDE CT2C	156	63,763	54.9	98.3	87.1	10,956	GAS	673,030	1,038,000	698,605.0	5,996,698	9.40	8.91
BAYSIDE CT2D	156	75,497	65.0	100.0	85.4	11,427	GAS	831,109	1,038,000	862,691.0	7,405,182	9.81	8.91
BAYSIDE UNIT 2 TOTAL	930	442,322	63.9	99.3	79.3	7,353	GAS	3,133,124	1,038,000	3,252,182.0	27,916,138	6.31	8.91
BAYSIDE STATION TOTAL	1,632	769,999	63.4	99.0	79.0	7,347	GAS	5,450,286	1,038,000	5,657,397.0	48,560,406	6.31	8.91
TOT. COAL (BB,POLK)	1,947	1,001,404	69.1	73.5	75.8	11,111	COAL	471,640	23,591,904	11,126,893.7	26,087,910	2.61	55.31
SYSTEM	4,078	1,814,448	59.8	87.4	76.1	9,522	-	-	-	17,277,875.3	78,999,096	4.35	-

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	13,316	10,258	3,058	29.8%	37,627	24,487	13,140	53.7%
3 UNIT COST (\$/BBL)	46.21	43.54	2.67	6.1%	41.24	44.33	(3.09)	-7.0%
4 AMOUNT (\$)	615,366	446,671	168,695	37.8%	1,551,722	1,085,557	466,165	42.9%
5 BURNED:								
6 UNITS (BBL)	7,884	10,258	(2,374)	-23.1%	32,542	24,487	8,055	32.9%
7 UNIT COST (\$/BBL)	48.07	44.19	3.87	8.8%	42.38	44.20	(1.82)	-4.1%
8 AMOUNT (\$)	378,953	453,316	(74,363)	-16.4%	1,379,051	1,082,334	296,717	27.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,550	11,605	5,945	51.2%	17,550	11,605	5,945	51.2%
11 UNIT COST (\$/BBL)	45.95	43.45	2.50	5.8%	45.95	43.45	2.50	5.8%
12 AMOUNT (\$)	806,396	504,191	302,205	59.9%	806,396	504,191	302,205	59.9%
13								
14 DAYS SUPPLY:	24	49	(25)	-50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	19,704	34,343	(14,639)	-42.6%	68,729	153,724	(84,995)	-55.3%
17 UNIT COST (\$/BBL)	72.70	42.00	30.70	73.1%	68.19	44.79	23.40	52.2%
18 AMOUNT (\$)	1,432,440	1,442,368	(9,928)	-0.7%	4,686,890	6,885,737	(2,198,847)	-31.9%
19 BURNED:								
20 UNITS (BBL)	14,028	28,559	(14,531)	-50.9%	37,257	113,068	(75,811)	-67.0%
21 UNIT COST (\$/BBL)	59.96	43.16	16.80	38.9%	55.95	45.30	10.65	23.5%
22 AMOUNT (\$)	841,082	1,232,532	(391,450)	-31.8%	2,084,666	5,122,359	(3,037,693)	-59.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,695	85,068	(7,373)	-8.7%	77,695	85,068	(7,373)	-8.7%
25 UNIT COST (\$/BBL)	59.99	44.55	15.44	34.6%	59.99	44.55	15.44	34.6%
26 AMOUNT (\$)	4,660,691	3,789,819	870,872	23.0%	4,660,691	3,789,819	870,872	23.0%
27								
28 DAYS SUPPLY: NORMAL	97	107	(10)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-8.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	465,926	432,100	33,826	7.8%	2,881,375	2,961,708	(80,333)	-2.7%
32 UNIT COST (\$/TON)	55.43	50.04	5.39	10.8%	52.42	50.43	2.00	4.0%
33 AMOUNT (\$)	25,827,515	21,621,999	4,205,516	19.5%	151,054,441	149,347,251	1,707,190	1.1%
34 BURNED:								
35 UNITS (TONS)	471,640	417,516	54,124	13.0%	2,684,514	2,813,119	(128,605)	-4.6%
36 UNIT COST (\$/TON)	55.31	51.33	3.99	7.8%	51.92	51.80	0.12	0.2%
37 AMOUNT (\$)	26,087,910	21,429,837	4,658,073	21.7%	139,384,025	145,722,306	(6,338,281)	-4.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	446,383	907,720	(461,337)	-50.8%	446,383	907,720	(461,337)	-50.8%
40 UNIT COST (\$/TON)	53.89	50.60	3.29	6.5%	53.89	50.60	3.29	6.5%
41 AMOUNT (\$)	24,054,973	45,928,583	(21,873,610)	-47.6%	24,054,973	45,928,583	(21,873,610)	-47.6%
42								
43 DAYS SUPPLY:	37	74	(37)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,839,991	6,157,918	(317,927)	-5.2%	30,585,505	29,122,202	1,463,303	5.0%
46 UNIT COST (\$/MCF)	8.91	7.08	1.84	26.0%	8.26	7.36	0.90	12.2%
47 AMOUNT (\$)	52,047,378	43,568,841	8,478,537	19.5%	252,567,366	214,289,271	38,278,095	17.9%
48 BURNED:								
49 UNITS (MCF)	5,801,474	6,157,918	(356,444)	-5.8%	30,507,925	29,122,202	1,385,723	4.8%
50 UNIT COST (\$/MCF)	8.91	7.08	1.83	25.9%	8.26	7.36	0.90	12.2%
51 AMOUNT (\$)	51,691,151	43,568,841	8,122,310	18.6%	251,944,341	214,289,273	37,655,068	17.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	80,017	0	80,017	0.0%	80,017	0	80,017	0.0%
54 UNIT COST (\$/MCF)	8.31	0.00	8.31	0.0%	8.31	0.00	8.31	0.0%
55 AMOUNT (\$)	665,111	0	665,111	0.0%	665,111	0	665,111	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	24,825
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	24,825

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(12,091)	(726,194)
OTHER USAGE	(897)	(54,003)
TOTAL	(12,988)	(780,197)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	40,849
IGNITION #2 OIL	701,369
IGNITION PROPANE	11,382
AERIAL SURVEY ADJ.	(361,878)
ADDITIVES	83,514
GREEN FUEL	0
TOTAL	475,236

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,785.0	0.0	1,785.0	2.768	2.768	49,400.00	49,400.00	
VARIOUS	JURISDIC.	SCH. - MB	23,752.0	0.0	23,752.0	3.882	6.021	922,100.00	1,430,100.00	428,000.00
TOTAL			25,537.0	0.0	25,537.0	3.804	5.794	971,500.00	1,479,500.00	428,000.00
ACTUAL:										
SEMINOLE ELEC. PRECO	JURISDIC.	SCH. - D	1,098.1	0.0	1,098.1	6.235	6.235	68,463.01	68,463.01	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	680.6	0.0	680.6	5.564	5.564	37,869.67	37,869.67	
PROGRESS ENERGY FLORIDA		SCH. - MA	250.0	0.0	250.0	6.963	7.809	17,408.50	19,522.13	1,264.63
FLA. PWR. & LIGHT		SCH. - MA	2,040.0	0.0	2,040.0	7.537	9.822	153,760.34	200,377.12	39,731.68
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	50.0	0.0	50.0	3.759	6.827	1,879.64	3,413.61	1,456.47
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1.49)	(1.49)
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NO PRIOR MONTH ADJUSTMENTS										
SUBTOTAL SCHEDULE D POWER SALES-JURISD.			1,778.7	0.0	1,778.7	5.978	5.978	106,332.68	106,332.68	
SUBTOTAL SCHEDULE MA POWER SALES-JURISD.			2,340.0	0.0	2,340.0	7.395	9.543	173,048.48	223,311.37	42,451.29
SUBTOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			4,118.7	0.0	4,118.7	6.783	8.004	279,381.16	329,644.05	42,451.29
CURRENT MONTH:										
DIFFERENCE			(21,418.3)	0.0	(21,418.3)	2.979	2.210	(692,118.84)	(1,149,855.95)	(385,548.71)
DIFFERENCE %			-83.9%	0.0%	-83.9%	78.3%	38.1%	-71.2%	-77.7%	-90.1%
PERIOD TO DATE:										
ACTUAL			58,300.9	0.0	58,300.9	4.454	5.465	2,596,884.94	3,185,952.08	483,794.23
ESTIMATED			182,144.0	0.0	182,144.0	3.859	5.709	7,028,500.00	10,397,800.00	2,793,900.00
DIFFERENCE			(123,843.1)	0.0	(123,843.1)	0.595	(0.244)	(4,431,615.06)	(7,211,847.92)	(2,310,105.77)
DIFFERENCE %			-68.0%	0.0%	-68.0%	15.4%	-4.3%	-63.1%	-69.4%	-82.7%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	4,024.0	0.0	2,195.0	1,829.0	8.278	8.278	151,400.00
HARDEE POWER PARTNERS	IPP	40,672.0	0.0	0.0	40,672.0	6.697	6.697	2,723,900.00
VARIOUS	OTHER	98,463.0	0.0	0.0	98,463.0	3.859	3.859	3,799,400.00
VARIOUS	MKT. BASE	106,634.0	0.0	0.0	106,634.0	6.015	6.015	6,413,600.00
TOTAL		249,793.0	0.0	2,195.0	247,598.0	5.286	5.286	13,088,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	9,362.0	0.0	0.0	9,362.0	17.723	17.723	1,659,204.73
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKE LAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	111,370.0	0.0	0.0	111,370.0	4.482	4.482	4,991,247.70
AUBURNDALE POWER PARTNERS	OATT	1,259.0	0.0	0.0	1,259.0	5.130	5.130	64,591.66
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JUN 2005 IPP	(7,208.0)	0.0	0.0	(7,208.0)	12.932	12.932	(932,135.08)
HARDEE PWR. PART.-NATIVE	JUN 2005 IPP	7,130.0	0.0	0.0	7,130.0	11.921	11.921	849,991.36
PROGRESS ENERGY FLORIDA	JUN 2005 SCH. - D	(92,890.0)	0.0	0.0	(92,890.0)	4.100	4.100	(3,808,162.30)
PROGRESS ENERGY FLORIDA	JUN 2005 SCH. - D	92,890.0	0.0	0.0	92,890.0	4.514	4.514	4,192,726.90
PROGRESS ENERGY FLORIDA ¹	JUN 2004 - MAY 2005 SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	(67,239.59)
SUBTOTAL OF ADJUSTMENTS		(78.0)	0.0	0.0	(78.0)	(301.514)	(301.514)	235,181.29
TOTAL		121,913.0	0.0	0.0	121,913.0	5.701	5.701	6,950,225.38
CURRENT MONTH:								
DIFFERENCE		(127,880.0)	0.0	(2,195.0)	(125,685.0)	0.415	0.415	(6,138,074.62)
DIFFERENCE %		-51.2%	0.0%	-100.0%	-50.8%	7.8%	7.8%	-46.9%
PERIOD TO DATE:								
ACTUAL		799,602.0	0.0	0.0	799,602.0	4.713	4.713	37,686,432.71
ESTIMATED		1,125,691.0	0.0	3,941.0	1,121,750.0	4.581	4.581	51,385,800.00
DIFFERENCE		(326,089.0)	0.0	(3,941.0)	(322,148.0)	0.132	0.132	(13,699,367.29)
DIFFERENCE %		-29.0%	0.0%	-100.0%	-28.7%	2.9%	2.9%	-26.7%

¹ PROGRESS ENERGY FERC SETTLEMENT AGREEMENT CREDIT

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,899.0	0.0	0.0	38,899.0	2.530	2.530	984,000.00
TOTAL		38,899.0	0.0	0.0	38,899.0	2.530	2.530	984,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,118.0	0.0	0.0	17,118.0	2.541	2.541	434,978.37
McKAY BAY REFUSE	COGEN.	13,944.0	0.0	0.0	13,944.0	2.542	2.542	354,391.41
ORANGE COGENERATION L.P.	COGEN.	7,619.0	0.0	0.0	7,619.0	2.293	2.293	174,677.70
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,537.0	0.0	0.0	1,537.0	7.355	7.355	113,049.52
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,313.0	0.0	0.0	1,313.0	7.070	7.070	92,827.81
CF INDUSTRIES INC.	COGEN.	1,275.0	0.0	0.0	1,275.0	7.468	7.468	95,221.45
IMC-AGRICO-NEW WALES	COGEN.	168.0	0.0	0.0	168.0	7.614	7.614	12,791.50
IMC-AGRICO-S. PIERCE	COGEN.	250.0	0.0	0.0	250.0	7.777	7.777	19,443.10
AUBURNDALE POWER PARTNERS	COGEN.	1,298.0	0.0	0.0	1,298.0	6.470	6.470	83,978.35
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JULY 2005		44,522.0	0.0	0.0	44,522.0	3.103	3.103	1,381,359.21
ADJUSTMENTS FOR THE MONTH OF: JUNE 2005								
HILLSBOROUGH COUNTY	COGEN.	(15,027.0)	0.0	0.0	(15,027.0)	2.532	2.532	(380,528.01)
		15,027.0	0.0	0.0	15,027.0	2.529	2.529	380,034.07
McKAY BAY REFUSE	COGEN.	(13,572.0)	0.0	0.0	(13,572.0)	2.530	2.530	(343,389.23)
		13,572.0	0.0	0.0	13,572.0	2.527	2.527	342,949.01
ORANGE COGENERATION L.P.	COGEN.	(7,533.0)	0.0	0.0	(7,533.0)	2.308	2.308	(173,857.24)
		7,533.0	0.0	0.0	7,533.0	2.305	2.305	173,633.48
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JUNE 2005		0.0	0.0	0.0	0.0	0.000	0.000	(1,157.92)
TOTAL		44,522.0	0.0	0.0	44,522.0	3.100	3.100	1,380,201.29
CURRENT MONTH:								
DIFFERENCE		5,623.0	0.0	0.0	5,623.0	0.570	0.570	396,201.29
DIFFERENCE %		14.5%	0.0%	0.0%	14.5%	22.5%	22.5%	40.3%
PERIOD TO DATE:								
ACTUAL		292,754.0	0.0	0.0	292,754.0	2.701	2.701	7,908,286.01
ESTIMATED		265,397.0	0.0	0.0	265,397.0	2.511	2.511	6,665,300.00
DIFFERENCE		27,357.0	0.0	0.0	27,357.0	0.190	0.190	1,242,986.01
DIFFERENCE %		10.3%	0.0%	0.0%	10.3%	7.6%	7.6%	18.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	4,305.0	6.672	287,229.74	7.802	335,895.04	48,665.30
FLA. POWER & LIGHT	SCH. - JC	30,420.7	6.451	1,962,483.36	8.570	2,607,150.96	644,667.60
CITY OF LAKELAND	SCH. - JC	520.0	9.947	51,725.00	11.373	59,140.15	7,415.15
ORLANDO UTIL. COMM.	SCH. - JC	7,407.3	5.454	403,993.12	7.362	545,321.67	141,328.55
THE ENERGY AUTHORITY	SCH. - JC	26,406.8	8.724	2,303,624.59	10.769	2,843,651.94	540,027.35
OKEELANTA	SCH. - JC	15,051.0	7.522	1,132,125.30	10.388	1,563,519.01	431,393.71
CITY OF TALLAHASSEE	SCH. - JC	1,037.3	9.293	96,398.62	13.399	138,991.57	42,592.95
CALPINE	SCH. - JC	27,053.1	9.854	2,665,797.22	11.485	3,106,960.87	441,163.65
CARGILL ALLIANT	SCH. - JC	15,347.0	6.109	937,504.00	8.520	1,307,519.69	370,015.69
RELIANT	SCH. - JC	9,452.6	12.661	1,196,821.86	12.771	1,207,155.54	10,333.68
SEMINOLE ELEC. CO-OP	SCH. - JC	4,395.0	6.117	268,835.00	8.030	352,914.25	84,079.25
SOUTHERN COMPANY	SCH. - JC	1,216.0	8.000	97,280.00	11.148	135,559.68	38,279.68
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	14,558.0	5.111	744,008.00	7.392	1,076,098.40	332,090.40
SUBTOTAL		157,169.8	7.729	12,147,825.81	9.722	15,279,878.77	3,132,052.96
ADJUSTMENTS TO PRIOR MONTHS:							
CALPINE	JUN 2005 SCH. - JC	(12,948.0)	8.140	(1,053,987.00)	8.263	(1,069,934.21)	(15,947.21)
CALPINE	JUN 2005 SCH. - JC	12,948.0	8.140	1,053,987.00	10.094	1,306,946.11	252,959.11
CARGILL ALLIANT	JUN 2005 SCH. - JC	(8,007.0)	4.206	(336,744.50)	4.293	(343,746.14)	(7,001.64)
CARGILL ALLIANT	JUN 2005 SCH. - JC	8,007.0	4.206	336,744.50	6.207	497,022.95	160,278.45
CITY OF LAKELAND	JUN 2005 SCH. - JC	(880.0)	5.757	(50,658.75)	5.850	(51,477.64)	(818.89)
CITY OF LAKELAND	JUN 2005 SCH. - JC	880.0	5.757	50,658.75	7.008	61,674.55	11,015.80
CITY OF TALLAHASSEE	JUN 2005 SCH. - JC	(420.0)	5.207	(21,869.60)	5.476	(23,000.89)	(1,131.29)
CITY OF TALLAHASSEE	JUN 2005 SCH. - JC	420.0	5.207	21,869.60	7.182	30,163.70	8,294.10
COBB ELECTRIC MEMBERSHIP	JUN 2005 SCH. - JC	(7,804.0)	5.838	(455,585.00)	6.008	(468,829.61)	(13,244.61)
COBB ELECTRIC MEMBERSHIP	JUN 2005 SCH. - JC	7,804.0	5.838	455,585.00	8.122	633,858.77	178,273.77
PROGRESS ENERGY FLORIDA	JUN 2005 SCH. - JC	(1,379.0)	5.585	(77,021.00)	5.672	(78,211.57)	(1,190.57)
PROGRESS ENERGY FLORIDA	JUN 2005 SCH. - JC	1,379.0	5.585	77,021.00	8.753	120,700.53	43,679.53
FLA. POWER & LIGHT	JUN 2005 SCH. - JC	(35,071.0)	6.031	(2,114,970.00)	6.082	(2,133,126.39)	(18,156.39)
FLA. POWER & LIGHT	JUN 2005 SCH. - JC	35,071.0	6.031	2,114,970.00	8.660	3,037,133.62	922,163.62
OKEELANTA	JUN 2005 SCH. - JC	(4,473.0)	9.003	(402,708.00)	9.224	(412,610.04)	(9,902.04)
OKEELANTA	JUN 2005 SCH. - JC	4,473.0	9.003	402,708.00	12.275	549,043.85	146,335.85
ORLANDO UTIL. COMM.	JUN 2005 SCH. - JC	(4,390.0)	6.907	(303,235.00)	7.003	(307,449.55)	(4,214.55)
ORLANDO UTIL. COMM.	JUN 2005 SCH. - JC	4,390.0	6.907	303,235.00	9.637	423,044.05	119,809.05
RELIANT	JUN 2005 SCH. - JC	(5,754.0)	11.134	(640,654.00)	11.191	(643,927.77)	(3,273.77)
RELIANT	JUN 2005 SCH. - JC	5,754.0	11.134	640,654.00	11.646	670,115.56	29,461.56
SEMINOLE ELEC. CO-OP	JUN 2005 SCH. - JC	(2,180.0)	4.647	(101,295.00)	4.739	(103,309.23)	(2,014.23)
SEMINOLE ELEC. CO-OP	JUN 2005 SCH. - JC	2,180.0	4.647	101,295.00	6.233	135,887.50	34,592.50
THE ENERGY AUTHORITY	JUN 2005 SCH. - JC	(20,745.0)	6.451	(1,338,178.73)	6.590	(1,367,082.61)	(28,903.88)
THE ENERGY AUTHORITY	JUN 2005 SCH. - JC	20,745.0	6.451	1,338,178.73	8.789	1,823,183.09	485,004.36
SUBTOTAL		0.0	0.000	0.00	0.000	2,286,068.63	2,286,068.63
TOTAL		157,169.8	7.729	12,147,825.81	11.176	17,565,947.40	5,418,121.59
CURRENT MONTH:							
DIFFERENCE		157,169.8	7.729	12,147,825.81	11.176	17,565,947.40	5,418,121.59
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		537,754.8	6.484	34,869,164.67	11.176	32,331,929.51	7,536,916.94
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		537,754.8	6.484	34,869,164.67	11.176	32,331,929.51	7,536,916.94
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0					
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0					
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3		5.1					7.0
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0					

CAPACITY YEAR 2005	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00						\$1,802,185.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00	\$846,630.00						\$5,796,000.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00	\$681,720.00						\$4,772,040.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,785,805.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,370,225.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,546,326.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,225,514.04
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$4,332,131.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,595,739.04