Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





August 26, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of June 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, wan D. Rotenous

lw

CMP **Enclosures** MOD

CTR

ECR

GCL

OPC _

SCR

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cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

08395 SEP-28

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No. 050001-EI
)	

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this <u>31st</u> day of August 2005 on the following:

Adrienne Vining, Esquire FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

Patricia Ann Christensen, Esquire Office of Public Counsel 111 W. Madison St., Suite 812 Tallahassee FL 32399-1400

James McGee, Esquire Progress Energy Service Co., LLC P. O. Box 14042 St. Petersburg FL 33733-4042

John T. Butler, Esquire Steel, Hector & Davis LLP 200 S. Biscayne Blvd, Ste 4000 Miami FL 33131-2398

Norman H. Horton, Jr., Esquire Messer, Caparello & Self, P.A. P. O. Box 1876 Tallahassee FL 32302-1876 Vicki Gordon Kaufman, Esq. McWhirter Reeves 117 S. Gadsden Street Tallahassee FL 32301

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee FL 32302

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Robert Scheffel Wright, Esquire John Thomas LaVia, III, Esquire Landers & Parsons, P.A. P. O. Box 271 Tallahassee FL 32302

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JEFFREY A. STONE
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BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	06/05	FO2	0.45	140263	1414.52	65.939
2											
3	SMITH	RADCLIFF ECONOMY	Bainbridge, GA	S	SMITH	06/05	FO2	0.45	140263	178.17	69.506
4											
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT AS MESSAGE DATE

0 8 3 9 5 SEP -2 18 FPSC Form No. 423-1 (2/87) FP9010fd91111SSION CLEEK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)_	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	06/05	FO2	1414.52	65.939	93,272.88	-	93,272.88	65.939	-	65.939	-	-	-	65.939
2																	
3	SMITH	RADCLIFF ECONOMY	SMITH	06/05	FO2	178.17	69.506	12,383.62	-	12,383.62	69.506	•	69.506	-	-	-	69.506
4																	

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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Year: 2005 JUNE Reporting Month: -:

3. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

αi

Data Submitted on this Form:

.4. Signature of Official Submitting Report: Jocelyn P. Peters

(850)- 444-6332

Date Completed:

August 24, 2005

	Reason for	Revision	€
New	Delivered	Price	(k)
		Old Value New Value	(f)
			(ı)
Column	Designator	& Title	(h)
		Form No.	(b)
PIO	Volume	(Bbls)	Œ)
Original	Line	Number	(a)
		Supplier	(p)
		Form Plant Name	(c)
	Month & Year	Reported	(q)
	Line	Š	(a)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

Effoctive.

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	29,936.30	35.665	2.63	38.295	0.97	11,915	6.99	12.27
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	19,731.80	47.104	2.63	49.734	0.56	11,716	5.36	11.27
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	63,498.90	47.104	2.67	49.774	0.56	11,716	5.36	11.27
4	PEABODY COAL SALES	10	IL	165	С	RB	11,516.00	31.566	10.50	42.066	0.96	12,048	6.88	11.79
5	PEABODY COAL SALES	10	IL	165	S	RB	23,042.05	31.944	10.50	42.444	1.02	11,862	7.16	12.39
6	PEABODY COAL SALES	17	co	107	S	RB	23,982.55	30.764	10.50	41.264	0.53	11,424	10.21	8.68

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	29,936.30	35.880	-	35.880	-	35.880	(0.255)	35.665
2	INTEROCEAN COAL SALES	45	IM	999	S	19,731.80	47.000	-	47.000	•	47.000	0.064	47.104
3	INTEROCEAN COAL SALES	45	IM	999	S	63,498.90	47.000	-	47.000	-	47.000	0.064	47.104
4	PEABODY COAL SALES	10	iL	165	C	11,516.00	31.440	-	31.440	<u>-</u>	31.440	0.126	31.566
5	PEABODY COAL SALES	10	IL	165	S	23,042.05	31.440	-	31.440	-	31.440	0.504	31.944
6	PEABODY COAL SALES	17	co	107	S	23,982.55	31.440	•	31.440	-	31.440	(0.676)	30.764
7													

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

										Rail C	harges	\	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine I	Location	_	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	•	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	ſĹ	165 !	MCDUFFIE TERMINAL	RB	29,936.30	35.665	-		-	2.63		-	-	-	2.63	38.295
2	INTEROCEAN COAL SALES	45	IM	999 1	MCDUFFIE TERMINAL	RB	19,731.80	47.104	-	~	-	2.63	•	-	-	-	2.63	49.734
3	INTEROCEAN COAL SALES	4 5	IM	999	ASD/BULK	RB	63,498.90	47.104	-	-	-	2.67	-	-	-	-	2.67	49.774
4	PEABODY COAL SALES	10	IL	165 (COOK TERMINAL	RB	11,516.00	31.566	-	-	-	10.50	-	-	-	-	10.50	42.066
5	PEABODY COAL SALES	10	IL	165 (COOK TERMINAL	RB	23,042.05	31.944	-		· <u>-</u>	10.50	-	-	-	-	10.50	42.444
6	PEABODY COAL SALES	17	CO	107 (COOK TERMINAL	RB	23,982.55	30.764	•		-	10.50	-	-	-	-	10.50	41.264

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Year: 2005 JUNE Reporting Month:

(850)- 444-6332

Gulf Power Company Reporting Company:

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Ms. J.P. Peters, Fuels Analyst

Plant Name: က်

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

e =													
Moisture Content (%)	(m)	12.27	11.27										
Ash Content (%)	€	6.99	5.36										
Sulfur Ash Content Btu Content Content (%) (Btu/lb) (%)	(k)	11,915	11,716						-				
	(f)	0.97	0.56										
Effective Transport Total FOB Charges Plant Price (\$/Ton) (\$/Ton)	(j)	39.675	51.114										
Effective Transport Charges F (\$/Ton)	(h)	4.01	4.01										
Purchase Price (\$/Ton)	(6)	35.665	47.104										
Tons	()	88,450.00	1,623.00										
Transport Mode	(e)	RB	RB										
Purchase Type	(p)	O	S										
<u>C</u>	I	165	666										
cation		ᆜ	Σ										
Mine Location	(0)	10	45										
Supplier Name		PEABODY COALSALES	INTEROCEAN COAL SALES										
Line	(a)	-	0	က	4	2	9	7	80	6	우	Ξ	12

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Year: 2005 JUNE Reporting Month:

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

> **Gulf Power Company** Reporting Company:

Ms. J.P. Peters, Fuels Analyst

Smith Electric Generating Plant Plant Name:

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r.

(850)- 444-6332

Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

							FOB Mine	Shorthaul Shorthaul & Loading	Original	Retroactive Price		Quality	Effective Purchase
Line						!	Price	Charges	Price	increases	Base Price Adjustments	Adjustments	Price
Š	Supplier Name	Mine L	Mine Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/10u)	(\$/ Ion)	(\$/ lon)	(#/ Ion)	(4/101/)
(a)	(q)	ڪ	(c)		(p)	(e)	(£)	(6)	Ð.	⊜	9	€	€
-	PEABODY COALSALES	10	⊒	165	U	88,450.00	35.880		35.880	,	35.880	(0.255)	35.665
8	INTEROCEAN COAL SALES	45	₹	666	Ø	1,623.00	47.000	•	47.000	ı	47.000	0.064	47.104
ო													
4													
2													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

										Rail C	harges	V	Vaterborne	Charges				
Line No.	<u>S</u> upplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	88,450.00	35.665	_	-	-	4.01	-	-	-	-	4.01	39.675
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	1,623.00	47.104	-	-	-	4.01	-		-	-	4.01	51.114
3																		
4																		
5																		
6																		
7																		
8																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ICG, LLC	8	KY	193	С	UR	18,894.10	49.949	19.40	69.349	1.42	11,601	13.33	7.29
2														
3														
4														
5														
6														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ICG, LLC	8	KY	193	С	18,894.10	50.250	-	50.250	-	50.250	(1.671)	49.949
2													
3							•						
4													
5													
6													
7													
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title, & Telephone Number of Contact Person Concerning Year: 2005

Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

Scholz Electric Generating Plant

Plant Name:

Reporting Company: Gulf Power Company

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JUNE

Reporting Month:

August 24, 2005 Date Completed:

FOB Plant Price (\$/Ton)	(b)	69.349
Total Transportation charges (\$/Ton)	Œ.	19.40
Other Related Charges (\$/Ton)	<u>(</u> 0)	
Other Water Charges (\$/Ton)	Œ)	
Ocean Barge Rate (\$/Ton)	Œ)	
Trans- loading Rate (\$∕Ton)	€	
River Barge Rate (\$/Ton)	<u>×</u>	
Other Rail Charges (\$/Ton)	(Đ	
Rail Rate (\$/Ton)	(1)	19.40
Additional Shorthaul & Loading Charges (\$\frac{5}{100}\]	(h)	
		949 949
Tons	(18 894 10 49 949
Transport	(e)	<u>g</u>
Shipping Point	(p)	VV 400 T. 004
Mine Location	(0)	3
Line	(a)	
	Additional Trans- Ocean Other Transport Purchase & Loading Pail Rate Charges Rail Rate Rate Rate Charges Charg	Additional Effective Shorthau

1 ICG, LLC

KY 193 Typo, KY 8

18,894.10 49.949

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(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 14 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

1:	Month 9 Voor		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
Line No.	Month & Year Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

								Dunahasa	Effective	Tetal COD	0.46		A = L	Malatura
Line					Purchase	Transport		Purchase Price	Transport Charges		Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL-WEST ELK	17	СО	51	С	UR	5,735.00	16.214	23.15	39.364	0.55	11,871	9.60	8.71
2	CYPRUS 20 MILE	17	CO	107	С	UR	71,320.00	18.192	21.90	40.092	0.50	11,468	9.50	9.43
3	POWDER RIVER BASIN	19	WY	5	s	UR	53,916.00	11.104	21.95	33.054	0.19	8,805	4.50	27.04
4	CYPRUS 20 MILE	17	CO	107	S	UR	19,600.00	45.247	21.90	67.147	0.50	11,350	11.00	9.43
5	OXBOW CARBON	17	co	51	S	UR	6,250.00	41.833	23.15	64.983	0.50	12,247	8.10	8.10
6														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 24, 2005

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	CO	51	С	5,735.00	13.250	-	13.250	-	13.250	-0.142	16.214
2	CYPRUS 20 MILE	17	CO	107	С	71,320.00	14.940	-	14.940	-	14.940	0.155	18.192
3	POWDER RIVER BASIN	19	WY	5	S	53,916.00	8.000	-	8.000	-	8.000	-0.005	11.104
4	CYPRUS 20 MILE	17	CO	107	S	19,600.00	42.150	-	42.150	-	42.150		45.247
5	OXBOW CARBON	17	СО	51	S	6,250.00	37.000	-	37.000	-	37.000	1.730	41.833

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

August 24, 2005

										Raif C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	5,735.00	16.214	-	23.150	•	-	-	-	-	-	23.150	39.364
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	71,320.00	18.192	-	21.900	-	-	-	-	-	-	21.900	40.092
3	POWDER RIVER BASIN	19	WY	5	NAACO Junction, 1	UR	53,916.00	11.104	-	21.950	-	-	-	-	•	-	21.950	33.054
4	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	19,600.00	45.247	-	21.900	-	-	-	-	-	-	21.900	67.147
5	OXBOW CARBON	17	co	51	Somerset Co.	UR	6,250.00	41.833	-	23.150	-		-	-	-	-	23.150	64.983
_																		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

l in a	Manth 9 Vans		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
Line No.	Month & Year Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2 3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

7 8 9

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 24, 2005

Line No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	SCHERER	BRAD LANIER	Macon, GA	s	SCHERER	Jun-05	FO2	0.5	138500	424.00	50.82
2											
3											
4											
5											
6											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: JUNE Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

ا چ										
Delivered Price (\$/Bbl)	Ξ	50.82								
Other Charges (\$/Bbl)	(b)									
Transport Add'l to Transport Terminal charges (\$/Bbl) (\$/Bbl)	(d)	•								
Transport to Terminal (\$/Bbl)	0	•								
Effective T Purchase Price T (\$/8bl)	(u)	50.82								
Quality Adjus (\$/Bbl	(m)									
Net Price (\$/Bbl)	()	50.82								
Net nt Amount Nei (\$) (\$	(K)									
Discount (\$)	()	ı								
Invoice amount (\$)	(1)	21,549.58								
Invoice Price (\$/Bbl)	(u)	50.82								
Volume (Bbls)	(6)	424.00								
Type Oil	(£)	F02								
Delivery Date	(e)	Jun-05								
Delivery Delivery Location Date	(p)	SCHERER Jun-05								
Supplier Name	(c)	BRAD LANIER								
	(Q)	SCHERER								
Line No.	(a)	- S	2	က	4	Ŋ	9	7	89	თ

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

August 24, 2005

							Effective	Total FOB				
							Transport	Plant	Sulfur	Btu	Ash	Moisture
Line				Transport			Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	KENNECOTT ENERGY	19 WY 005	6 C	UR	136,310.02	7.986	20.690	28.676	0.39	8,674	5.13	28.30
2	KENNECOTT ENERGY	19 WY 005	6 C	UR	12,680.00	9.407	20.440	29.847	0.30	8,899	5.46	25.50
3	KENNECOTT ENERGY	19 WY 005	5 C	UR	168,010.03	9.725	20.560	30.285	0.26	8,850	5.41	25.99
4	ARCH COAL SALES	19 WY 005	5 C	UR	173,670.91	8.405	20.700	29.105	0.31	8,825	5.21	26.92
5	KENNECOTT ENERGY	19 WY 005	C C	UR	254,110.42	7.771	20.610	28.381	0.39	8,658	5.21	27.48
6	FOUNDATION COAL	19 WY 005	s s	UR	81,127.14	8.025	20.630	28.655	0.33	8,503	4.69	29.41
7	POWDER RIVER BASIN	19 WY 005	C C	UR	264,494.97	10.176	20.750	30.926	0.21	8,826	4.44	27.50
8	BUCKSKIN MINING	19 WY 005	C	UR	80,864.89	7.373	20.780	28.153	0.31	8,295	5.03	30.21
9												

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

August 24, 2005

Line No.	Plant Name		<u>Location</u>		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	KENNECOTT ENERGY	19	WY	005	С	136,310.02	6.110	-	6.110	-	6.110	-0.018	7.986
2	KENNECOTT ENERGY	19	WY	005	С	12,680.00	7.050	-	7.050	-	7.050	0.079	9.407
3	KENNECOTT ENERGY	19	WY	005	С	168,010.03	7.500	-	7.500	-	7.500	0.043	9.725
4	ARCH COAL SALES	19	WY	005	С	173,670.91	6.350	-	6.350	-	6.350	0.018	8.405
5	KENNECOTT ENERGY	19	WY	005	С	254,110.42	5.950	-	5.950	-	5.950	-0.029	7.771
6	FOUNDATION COAL	19	WY	005	S	81,127.14	5.750	-	5.750	-	5.750	0.071	8.025
7	POWDER RIVER BASIN	19	WY	005	С	264,494.97	8.000	-	8.000	-	8.000	0.024	10.176
8	BUCKSKIN MINING	19	WY	005	С	80,864.89	5.800	-	5.800	-	5.800	-0.072	7.373
9													
10													
11								-		-			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JUNE

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report; Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

August 24, 2005

		Rail Charges																
									Additional				_	_	0	0.0	Total	
								Effective	Shorthaul		Other Dell	Diver	Trans-	Ocean	Other	Other Related	Transport ation	FOB Plant
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Charges	Charges	Price
No.	Plant Name Mine Location				Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	
(ω)	(0)	(0)		(4)	(0)	ν,	(9)	(-,	(7	ų)	(.4	**/	V7	(**/	(-)	(F)	(-1)	
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	136,310.02	7.986	-	20.690	•	-		-	-	-	20.690	28.676
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	12,680.00	9.407	-	20.440	-	-	-	-	-	-	20.440	29.847
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	168,010.03	9.725	-	20.560	-	-	-	-	-	. -	20.560	30.285
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	173,670.91	8.405	-	20.700	-	-	-	-	-	-	20.700	29.105
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	254,110.42	7.771	-	20.610	-	-	-	-	-	-	20.610	28.381
6	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	81,127.14	8.025	-	20.630	-	-	-	-	•	•	20.630	28.655
7	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	264,494.97	10.176	-	20.750	-	-	-	-	•	-	20.750	30.926
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	80,864.89	7.373	-	20.780	•	-	-	-	-	-	20.780	28.153
9																		
10																		
11									-		•	-		-	-	-		

^{*}Gulf's 25% ownership of Scherer where applicable.