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ORIGINAL



August 26, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

RECEIVED - FPSC
08 SEP - 2 AM 9:35
COMMISSION
CLERK

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of June 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

lw

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ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1 _____
OTH _____

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

SEP 26 2005
08 SEP - 2 AM 9:35

DOCUMENT NUMBER - DATE

08395 SEP-2 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 31st day of August 2005 on the following:

Adrienne Vining, Esquire
FL Public Service Commission
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Tallahassee FL 32399-0863

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Office of Public Counsel
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Ausley & McMullen
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Tallahassee FL 32302

James McGee, Esquire
Progress Energy Service Co., LLC
P. O. Box 14042
St. Petersburg FL 33733-4042

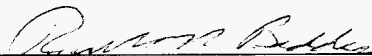
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Attorneys for Gulf Power Company

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	06/05	FO2	0.45	140263	1414.52	65.939
2											
3	SMITH	RADCLIFF ECONOMY	Bainbridge, GA	S	SMITH	06/05	FO2	0.45	140263	178.17	69.506
4											
5											
6											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE

08395 SEP-2 05

FPSC Form No. 423-1 (2/87)

Page 1 of 19

FPSC COMMISSION CLEAR

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	06/05	FO2	1414.52	65.939	93,272.88	-	93,272.88	65.939	-	65.939	-	-	-	65.939
2																	
3	SMITH	RADCLIFF ECONOMY	SMITH	06/05	FO2	178.17	69.506	12,383.62	-	12,383.62	69.506	-	69.506	-	-	-	69.506
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 2005
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	PEABODY COAL SALES	10	IL	165	C	RB	29,936.30	35.665	2.63	38.295	0.97	11,915	6.99	12.27
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	19,731.80	47.104	2.63	49.734	0.56	11,716	5.36	11.27
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	63,498.90	47.104	2.67	49.774	0.56	11,716	5.36	11.27
4	PEABODY COAL SALES	10	IL	165	C	RB	11,516.00	31.566	10.50	42.066	0.96	12,048	6.88	11.79
5	PEABODY COAL SALES	10	IL	165	S	RB	23,042.05	31.944	10.50	42.444	1.02	11,862	7.16	12.39
6	PEABODY COAL SALES	17	CO	107	S	RB	23,982.55	30.764	10.50	41.264	0.53	11,424	10.21	8.68
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|--|
| 1. Reporting Month: JUNE | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>August 24, 2005</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	29,936.30	35.880	-	35.880	-	35.880	(0.255)	35.665
2	INTEROCEAN COAL SALES	45	IM 999	S	19,731.80	47.000	-	47.000	-	47.000	0.064	47.104
3	INTEROCEAN COAL SALES	45	IM 999	S	63,498.90	47.000	-	47.000	-	47.000	0.064	47.104
4	PEABODY COAL SALES	10	IL 165	C	11,516.00	31.440	-	31.440	-	31.440	0.126	31.566
5	PEABODY COAL SALES	10	IL 165	S	23,042.05	31.440	-	31.440	-	31.440	0.504	31.944
6	PEABODY COAL SALES	17	CO 107	S	23,982.55	31.440	-	31.440	-	31.440	(0.676)	30.764
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	29,936.30	35.665	-	-	-	2.63	-	-	-	-	2.63	38.295	
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	19,731.80	47.104	-	-	-	2.63	-	-	-	-	2.63	49.734	
3	INTEROCEAN COAL SALES	45 IM 999	ASD/BULK	RB	63,498.90	47.104	-	-	-	2.67	-	-	-	-	2.67	49.774	
4	PEABODY COAL SALES	10 IL 165	COOK TERMINAL	RB	11,516.00	31.566	-	-	-	10.50	-	-	-	-	10.50	42.066	
5	PEABODY COAL SALES	10 IL 165	COOK TERMINAL	RB	23,042.05	31.944	-	-	-	10.50	-	-	-	-	10.50	42.444	
6	PEABODY COAL SALES	17 CO 107	COOK TERMINAL	RB	23,982.55	30.764	-	-	-	10.50	-	-	-	-	10.50	41.264	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	PEABODY COALS SALES	10 IL 165	C	RB	88,450.00	35.665	4.01	39.675	0.97	11,915	6.99	12.27
2	INTEROCEAN COAL SALES	45 IM 999	S	RB	1,623.00	47.104	4.01	51.114	0.56	11,716	5.36	11.27
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2005

Line No.	Supplier Name (a)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	PEABODY COALS SALES	10 IL 165	C	88,450.00	35.880	-	35.880	-	35.880	(0.255)	35.665
2	INTEROCEAN COAL SALES	45 IM 999	S	1,623.00	47.000	-	47.000	-	47.000	0.064	47.104
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	88,450.00	35.665	-	-	-	4.01	-	-	-	-	4.01	39.675
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	1,623.00	47.104	-	-	-	4.01	-	-	-	-	4.01	51.114
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	18,894.10	49.949	19.40	69.349	1.42	11,601	13.33	7.29
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|---|
| 1. Reporting Month: JUNE | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | |
| | | 6. Date Completed: <u>August 24, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	18,894.10	50.250	-	50.250	-	50.250	(1.671)	49.949
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schoitz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Shipping Point (d)	Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)		
1	ICG, LLC	8 KY	193 Typo, KY	UR	18,894.10	49.949	-	19.40	-	-	-	-	-	-	19.40	69.349	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	5,735.00	16.214	23.15	39.364	0.55	11,871	9.60	8.71
2	CYPRUS 20 MILE	17	CO	107	C	UR	71,320.00	18.192	21.90	40.092	0.50	11,468	9.50	9.43
3	POWDER RIVER BASIN	19	WY	5	S	UR	53,916.00	11.104	21.95	33.054	0.19	8,805	4.50	27.04
4	CYPRUS 20 MILE	17	CO	107	S	UR	19,600.00	45.247	21.90	67.147	0.50	11,350	11.00	9.43
5	OXBOW CARBON	17	CO	51	S	UR	6,250.00	41.833	23.15	64.983	0.50	12,247	8.10	8.10
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|---|--|
| 1. Reporting Month: JUNE | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>August 24, 2005</u> | |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	5,735.00	13.250	-	13.250	-	13.250	-0.142	16.214
2	CYPRUS 20 MILE	17	CO	107	C	71,320.00	14.940	-	14.940	-	14.940	0.155	18.192
3	POWDER RIVER BASIN	19	WY	5	S	53,916.00	8.000	-	8.000	-	8.000	-0.005	11.104
4	CYPRUS 20 MILE	17	CO	107	S	19,600.00	42.150	-	42.150	-	42.150		45.247
5	OXBOW CARBON	17	CO	51	S	6,250.00	37.000	-	37.000	-	37.000	1.730	41.833
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO 51	West Elk Mine	UR	5,735.00	16.214	-	23.150	-	-	-	-	-	-	23.150	39.364
2	CYPRUS 20 MILE	17 CO 107	Foidel Creek Mine	UR	71,320.00	18.192	-	21.900	-	-	-	-	-	-	21.900	40.092
3	POWDER RIVER BASIN	19 WY 5	NAACO Junction, '	UR	53,916.00	11.104	-	21.950	-	-	-	-	-	-	21.950	33.054
4	CYPRUS 20 MILE	17 CO 107	Foidel Creek Mine	UR	19,600.00	45.247	-	21.900	-	-	-	-	-	-	21.900	67.147
5	OXBOW CARBON	17 CO 51	Somerset Co.	UR	6,250.00	41.833	-	23.150	-	-	-	-	-	-	23.150	64.983
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	Jun-05	FO2	0.5	138500	424.00	50.82
2											
3											
4											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2005

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$/Bbl) (j)	Net Amount (\$/Bbl) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	BRAD LANIER	SCHERER	Jun-05	FO2	424.00	50.82	21,549.58	-	-	50.82	-	50.82	-	-	-	50.82
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	KENNECOTT ENERGY	19 WY 005	C	UR	136,310.02	7.986	20.690	28.676	0.39	8,674	5.13	28.30
2	KENNECOTT ENERGY	19 WY 005	C	UR	12,680.00	9.407	20.440	29.847	0.30	8,899	5.46	25.50
3	KENNECOTT ENERGY	19 WY 005	C	UR	168,010.03	9.725	20.560	30.285	0.26	8,850	5.41	25.99
4	ARCH COAL SALES	19 WY 005	C	UR	173,670.91	8.405	20.700	29.105	0.31	8,825	5.21	26.92
5	KENNECOTT ENERGY	19 WY 005	C	UR	254,110.42	7.771	20.610	28.381	0.39	8,658	5.21	27.48
6	FOUNDATION COAL	19 WY 005	S	UR	81,127.14	8.025	20.630	28.655	0.33	8,503	4.69	29.41
7	POWDER RIVER BASIN	19 WY 005	C	UR	264,494.97	10.176	20.750	30.926	0.21	8,826	4.44	27.50
8	BUCKSKIN MINING	19 WY 005	C	UR	80,864.89	7.373	20.780	28.153	0.31	8,295	5.03	30.21
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|--|--|
| 1. Reporting Month: JUNE | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> | |
| | 6. Date Completed: <u>August 24, 2005</u> | |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	136,310.02	6.110	-	6.110	-	6.110	-0.018	7.986
2	KENNECOTT ENERGY	19 WY 005	C	12,680.00	7.050	-	7.050	-	7.050	0.079	9.407
3	KENNECOTT ENERGY	19 WY 005	C	168,010.03	7.500	-	7.500	-	7.500	0.043	9.725
4	ARCH COAL SALES	19 WY 005	C	173,670.91	6.350	-	6.350	-	6.350	0.018	8.405
5	KENNECOTT ENERGY	19 WY 005	C	254,110.42	5.950	-	5.950	-	5.950	-0.029	7.771
6	FOUNDATION COAL	19 WY 005	S	81,127.14	5.750	-	5.750	-	5.750	0.071	8.025
7	POWDER RIVER BASIN	19 WY 005	C	264,494.97	8.000	-	8.000	-	8.000	0.024	10.176
8	BUCKSKIN MINING	19 WY 005	C	80,864.89	5.800	-	5.800	-	5.800	-0.072	7.373
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2005

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	136,310.02	7.986	-	20.690	-	-	-	-	-	-	20.690	28.676	
2	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	12,680.00	9.407	-	20.440	-	-	-	-	-	-	20.440	29.847	
3	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	168,010.03	9.725	-	20.560	-	-	-	-	-	-	20.560	30.285	
4	ARCH COAL SALES	19	WY 005	Campbell Co. Wy	UR	173,670.91	8.405	-	20.700	-	-	-	-	-	-	20.700	29.105	
5	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	254,110.42	7.771	-	20.610	-	-	-	-	-	-	20.610	28.381	
6	FOUNDATION COAL	19	WY 005	Campbell Co. Wy	UR	81,127.14	8.025	-	20.630	-	-	-	-	-	-	20.630	28.655	
7	POWDER RIVER BASIN	19	WY 005	Campbell Co. Wy	UR	264,494.97	10.176	-	20.750	-	-	-	-	-	-	20.750	30.926	
8	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	80,864.89	7.373	-	20.780	-	-	-	-	-	-	20.780	28.153	
9																		
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11																		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)