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September 9, 2005

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Commission Clerk and Administrative Services
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

050001-EI

Re: Docket No. 040001-EI

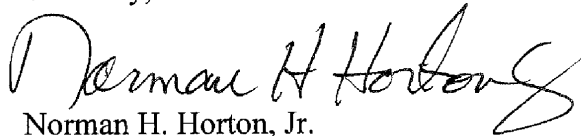
Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and fifteen copies of Florida Public Utilities Company's Request for Confidential Classification in the above referenced docket.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,



Norman H. Horton, Jr.

NHH:amb
Enclosures

cc: Mr. George Bachman
Parties of Record

DOCUMENT NUMBER-DATE

08586 SEP-9 05

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost)
Recovery Clause and Generating)
Performance Incentive Factor)
_____)

Docket No. 050001-EI
Filed: September 9, 2005

**FLORIDA PUBLIC UTILITIES COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

COMES NOW, Florida Public Utilities Company ("FPUC"), through its undersigned counsel and pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and requests confidential treatment of certain material filed with the Florida Public Service Commission. In support, FPUC shows:

1) On September 9, 2005, Florida Public Utilities Company filed its testimony, schedules and exhibits supporting the calculation of the fuel adjustment factor for 2006. One of the exhibits with the testimony contains information and data considered to be confidential and proprietary and exempt from disclosure pursuant to Section 366.093, Florida Statutes.

2) Florida Public Utilities Company is currently accepting, reviewing and analyzing proposals for purchasing power from providers to take effect when the current purchased power agreements terminate December 31, 2007. In anticipation of a sharp increase in power costs and the fuel adjustment factor, FPUC has included a surcharge in the current fuel factor that is intended to mitigate the effects of the increase to customers.

3) In support of the requested surcharge, FPUC has prepared and included with the testimony an exhibit (CMM-4) which reflects the effect of the surcharge and collections. FPUC considers portions of this exhibit to contain proprietary confidential business information exempt

from Section 119.07(1), Florida Statutes, pursuant to Section 366.093(3)(d) which exempts from disclosure:

Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods and services on favorable terms.

4) FPUC is currently reviewing proposals and intends to negotiate with one or more responding parties in order to develop a contract for power purchases on the most favorable terms as it can. Disclosure of projections, analysis, expectations and similar data used internally would impair these efforts and cause harm to the ratepayers and the company's operations.

5) Exhibit "A" hereto in a sealed envelope is a copy of Exhibit CMM-4 with the information which FPUC asserts is confidential highlighted. Exhibit "B" hereto is a copy of Exhibit CMM-4 which has been redacted.

WHEREFORE, for the reasons cited Florida Public Utilities Company requests that the Commission find the information highlighted to be proprietary, confidential business information pursuant to Section 366.093(3)(d) and exempt from public disclosure.

DATED this 9th day of September, 2005.

Respectfully submitted,
MESSER, CAPARELLO & SELF, P. A.
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.

Attorneys for Florida Public Utilities Company

CONFIDENTIAL

Exhibit CMM4

Docket No: 050001-EI
 Florida Public Utilities Company
 Page 1 of 4

NorthEast

Year	Month	Input Data Components				Retail Fuel Price	Retail Price Base w/ Surcharge	Surcharge Detail		Cumulative Balance Nominal	Cumulative Balance with Interest
		Energy	Generation Price	Transmission Price	Connection Fees			c/kWh	Revenue		
2005	1	40,472				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	2	37,013				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	3	34,305				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	4	31,946				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	5	35,573				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	6	43,287				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	7	46,328				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	8	47,434				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	9	46,185				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	10	39,590				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	11	32,454				3.720	3.720	0.000	\$ -	\$ -	\$ -
2005	12	36,137				3.720	3.720	0.000	\$ -	\$ -	\$ -
2006	1	42,006				3.720	3.974	0.254	\$ 106,800	\$ 112,638	\$ 106,800
2006	2	38,415				3.720	3.974	0.254	\$ 97,671	\$ 102,771	\$ 204,471
2006	3	35,605				3.720	3.974	0.254	\$ 90,526	\$ 95,034	\$ 294,997
2006	4	33,156				3.720	3.974	0.254	\$ 84,300	\$ 88,293	\$ 379,297
2006	5	36,921				3.720	3.974	0.254	\$ 93,873	\$ 98,092	\$ 473,169
2006	6	44,928				3.720	3.974	0.254	\$ 114,229	\$ 119,087	\$ 590,788
2006	7	48,083				3.720	4.246	0.526	\$ 252,859	\$ 263,004	\$ 840,257
2006	8	49,231				3.720	4.246	0.526	\$ 258,896	\$ 268,661	\$ 1,105,870
2006	9	47,935				3.720	4.246	0.526	\$ 252,079	\$ 260,982	\$ 1,360,511
2006	10	41,091				3.720	4.246	0.526	\$ 216,087	\$ 223,201	\$ 1,579,750
2006	11	33,684				3.720	4.246	0.526	\$ 177,137	\$ 182,547	\$ 1,760,547
2006	12	37,507				3.720	4.246	0.526	\$ 197,239	\$ 202,793	\$ 1,961,865
2007	1	43,598				3.760	4.536	0.776	\$ 338,353	\$ 347,076	\$ 2,304,763
2007	2	39,871				3.760	4.536	0.776	\$ 309,430	\$ 316,673	\$ 2,619,531
2007	3	36,955				3.760	4.536	0.776	\$ 286,796	\$ 292,832	\$ 2,912,396
2007	4	34,413				3.760	4.536	0.776	\$ 267,069	\$ 272,059	\$ 3,186,213
2007	5	38,321				3.760	4.536	0.776	\$ 297,398	\$ 302,254	\$ 3,490,992
2007	6	46,631				3.760	4.846	1.086	\$ 506,455	\$ 513,536	\$ 4,005,535
2007	7	49,906				3.760	4.846	1.086	\$ 542,027	\$ 548,335	\$ 4,556,842
2007	8	51,097				3.760	4.846	1.086	\$ 554,968	\$ 560,129	\$ 5,122,567
2007	9	49,752				3.760	4.846	1.086	\$ 540,355	\$ 544,119	\$ 5,674,588
2007	10	42,648				3.760	4.846	1.086	\$ 463,201	\$ 465,350	\$ 6,150,936
2007	11	34,961				3.760	4.846	1.086	\$ 379,710	\$ 380,590	\$ 6,544,895
2007	12	38,928				3.760	4.846	1.086	\$ 422,801	\$ 422,801	\$ 6,982,859
Surcharge Total:										\$ 6,850,260	\$ 6,982,859

EXHIBIT "B"

CONFIDENTIAL

Northeast

Exhibit CMM4

Docket No: 050001-EI

Florida Public Utilities Company

Page 2 of 4

2008	1		-0.897	\$	(405,729)	\$	(405,729)	\$	6,593,307
2008	2		-0.897	\$	(371,046)	\$	(776,775)	\$	6,237,535
2008	3		-0.897	\$	(343,906)	\$	(1,120,681)	\$	5,908,079
2008	4		-0.897	\$	(320,251)	\$	(1,440,932)	\$	5,601,515
2008	5		-0.897	\$	(356,619)	\$	(1,797,551)	\$	5,257,874
2008	6		-0.897	\$	(433,950)	\$	(2,231,501)	\$	4,836,104
2008	7		-0.649	\$	(336,039)	\$	(2,567,540)	\$	4,511,268
2008	8		-0.649	\$	(344,062)	\$	(2,911,603)	\$	4,177,657
2008	9		-0.649	\$	(335,002)	\$	(3,246,605)	\$	3,852,333
2008	10		-0.649	\$	(287,170)	\$	(3,533,775)	\$	3,574,088
2008	11		-0.649	\$	(235,408)	\$	(3,769,183)	\$	3,346,960
2008	12		-0.649	\$	(262,123)	\$	(4,031,305)	\$	3,092,591
2009	1		-0.458	\$	(215,258)	\$	(4,246,563)	\$	2,884,498
2009	2		-0.458	\$	(196,857)	\$	(4,443,420)	\$	2,694,324
2009	3		-0.458	\$	(182,458)	\$	(4,625,877)	\$	2,518,108
2009	4		-0.458	\$	(169,907)	\$	(4,795,785)	\$	2,354,034
2009	5		-0.458	\$	(189,202)	\$	(4,984,987)	\$	2,170,285
2009	6		-0.458	\$	(230,230)	\$	(5,215,217)	\$	1,945,083
2009	7		-0.332	\$	(178,284)	\$	(5,393,501)	\$	1,771,305
2009	8		-0.332	\$	(182,541)	\$	(5,576,042)	\$	1,592,868
2009	9		-0.332	\$	(177,734)	\$	(5,753,776)	\$	1,418,824
2009	10		-0.332	\$	(152,357)	\$	(5,906,132)	\$	1,269,755
2009	11		-0.332	\$	(124,895)	\$	(6,031,027)	\$	1,147,802
2009	12		-0.332	\$	(139,068)	\$	(6,170,095)	\$	1,011,393
2010	1		-0.234	\$	(114,206)	\$	(6,284,301)	\$	899,530
2010	2		-0.234	\$	(104,443)	\$	(6,388,744)	\$	797,171
2010	3		-0.234	\$	(96,804)	\$	(6,485,547)	\$	702,214
2010	4		-0.234	\$	(90,145)	\$	(6,575,692)	\$	613,696
2010	5		-0.234	\$	(100,382)	\$	(6,676,074)	\$	514,736
2010	6		-0.234	\$	(122,150)	\$	(6,798,224)	\$	393,778
2010	7		-0.170	\$	(94,589)	\$	(6,892,813)	\$	300,101
2010	8		-0.170	\$	(96,848)	\$	(6,989,661)	\$	203,949
2010	9		-0.170	\$	(94,297)	\$	(7,083,958)	\$	110,124
2010	10		-0.170	\$	(80,833)	\$	(7,164,791)	\$	29,546
2010	11		-0.170	\$	(66,263)	\$	(7,231,055)	\$	(36,649)
2010	12		-0.170	\$	(73,783)	\$	(7,304,838)	\$	(110,517)
Surcharge Total:			\$		(7,304,838)	\$			

CONFIDENTIAL

Northwest

Year	Month	Input Data Components				Retail Fuel Price	Retail Price		Surcharge Detail			Cumulative Balance	
		Generation Price	Transmission Price	Connection Fees	Price		Base	w/ Surcharge	c/kWh	Revenue	with Interest	Nominal	with Interest
2005	1	26,987			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	2	24,680			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	3	22,875			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	4	21,301			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	5	23,720			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	6	28,864			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	7	30,891			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	8	31,629			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	9	30,796			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	10	26,399			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	11	21,640			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2005	12	24,096			3.720	3.720	3.720	0.000	\$ -	\$ -	\$ -	\$ -	\$ -
2006	1	27,454			3.720	3.720	3.974	0.254	\$ 69,802	\$ 73,618	\$ 69,802	\$ 69,802	
2006	2	25,107			3.720	3.720	3.974	0.254	\$ 63,836	\$ 67,169	\$ 133,638	\$ 133,800	
2006	3	23,271			3.720	3.720	3.974	0.254	\$ 59,166	\$ 62,112	\$ 192,804	\$ 193,276	
2006	4	21,670			3.720	3.720	3.974	0.254	\$ 55,097	\$ 57,706	\$ 247,901	\$ 248,820	
2006	5	24,131			3.720	3.720	3.974	0.254	\$ 61,353	\$ 64,111	\$ 309,254	\$ 310,750	
2006	6	29,364			3.720	3.720	3.974	0.254	\$ 74,658	\$ 77,833	\$ 383,912	\$ 386,128	
2006	7	31,426			3.720	3.720	4.246	0.526	\$ 165,264	\$ 171,895	\$ 549,176	\$ 552,286	
2006	8	32,177			3.720	3.720	4.246	0.526	\$ 169,210	\$ 175,592	\$ 718,385	\$ 722,775	
2006	9	31,329			3.720	3.720	4.246	0.526	\$ 164,754	\$ 170,573	\$ 883,139	\$ 889,203	
2006	10	26,856			3.720	3.720	4.246	0.526	\$ 141,230	\$ 145,880	\$ 1,024,369	\$ 1,032,493	
2006	11	22,015			3.720	3.720	4.246	0.526	\$ 115,773	\$ 119,309	\$ 1,140,142	\$ 1,150,659	
2006	12	24,514			3.720	3.720	4.246	0.526	\$ 128,912	\$ 132,542	\$ 1,269,054	\$ 1,282,236	
2007	1	27,931			3.760	3.760	4.536	0.776	\$ 216,768	\$ 222,356	\$ 1,485,822	\$ 1,501,975	
2007	2	25,544			3.760	3.760	4.536	0.776	\$ 198,238	\$ 202,879	\$ 1,684,060	\$ 1,703,692	
2007	3	23,675			3.760	3.760	4.536	0.776	\$ 183,738	\$ 187,605	\$ 1,867,798	\$ 1,891,377	
2007	4	22,047			3.760	3.760	4.536	0.776	\$ 171,100	\$ 174,297	\$ 2,038,898	\$ 2,066,858	
2007	5	24,551			3.760	3.760	4.536	0.776	\$ 190,530	\$ 193,641	\$ 2,229,428	\$ 2,262,177	
2007	6	29,874			3.760	3.760	4.846	1.086	\$ 324,464	\$ 329,000	\$ 2,553,892	\$ 2,591,881	
2007	7	31,973			3.760	3.760	4.846	1.086	\$ 347,253	\$ 351,294	\$ 2,901,145	\$ 2,945,139	
2007	8	32,736			3.760	3.760	4.846	1.086	\$ 355,544	\$ 358,850	\$ 3,256,689	\$ 3,307,506	
2007	9	31,874			3.760	3.760	4.846	1.086	\$ 346,182	\$ 348,593	\$ 3,602,871	\$ 3,661,350	
2007	10	27,323			3.760	3.760	4.846	1.086	\$ 296,753	\$ 298,130	\$ 3,899,624	\$ 3,966,586	
2007	11	22,398			3.760	3.760	4.846	1.086	\$ 243,264	\$ 243,827	\$ 4,142,888	\$ 4,219,039	
2007	12	24,940			3.760	3.760	4.846	1.086	\$ 270,870	\$ 270,870	\$ 4,413,758	\$ 4,499,683	
									Surcharge Total:	\$ 4,413,758	\$ 4,499,683		

CONFIDENTIAL

Northwest

Exhibit _____ CMM4

Docket No: 050001-EI

Florida Public Utilities Company

Page 4 of 4

2008	1		-0.897	\$	(254,805)	\$	(254,805)	\$	4,255,302
2008	2		-0.897	\$	(233,024)	\$	(487,829)	\$	4,032,136
2008	3		-0.897	\$	(215,979)	\$	(703,809)	\$	3,825,498
2008	4		-0.897	\$	(201,123)	\$	(904,932)	\$	3,633,237
2008	5		-0.897	\$	(223,963)	\$	(1,128,896)	\$	3,417,690
2008	6		-0.897	\$	(272,529)	\$	(1,401,425)	\$	3,153,079
2008	7		-0.649	\$	(211,039)	\$	(1,612,464)	\$	2,949,345
2008	8		-0.649	\$	(216,078)	\$	(1,828,541)	\$	2,740,100
2008	9		-0.649	\$	(210,388)	\$	(2,038,929)	\$	2,536,060
2008	10		-0.649	\$	(180,348)	\$	(2,219,277)	\$	2,361,587
2008	11		-0.649	\$	(147,841)	\$	(2,367,117)	\$	2,219,218
2008	12		-0.649	\$	(164,618)	\$	(2,531,735)	\$	2,059,741
2009	1		-0.458	\$	(132,525)	\$	(2,664,261)	\$	1,931,987
2009	2		-0.458	\$	(121,197)	\$	(2,785,458)	\$	1,815,266
2009	3		-0.458	\$	(112,332)	\$	(2,897,789)	\$	1,707,140
2009	4		-0.458	\$	(104,605)	\$	(3,002,394)	\$	1,606,490
2009	5		-0.458	\$	(116,484)	\$	(3,118,879)	\$	1,493,727
2009	6		-0.458	\$	(141,743)	\$	(3,260,622)	\$	1,355,444
2009	7		-0.332	\$	(109,762)	\$	(3,370,384)	\$	1,248,822
2009	8		-0.332	\$	(112,383)	\$	(3,482,767)	\$	1,139,332
2009	9		-0.332	\$	(109,424)	\$	(3,592,191)	\$	1,032,548
2009	10		-0.332	\$	(93,800)	\$	(3,685,991)	\$	941,140
2009	11		-0.332	\$	(76,893)	\$	(3,762,883)	\$	866,428
2009	12		-0.332	\$	(85,619)	\$	(3,848,502)	\$	782,817
2010	1		-0.234	\$	(68,931)	\$	(3,917,433)	\$	715,699
2010	2		-0.234	\$	(63,039)	\$	(3,980,472)	\$	654,318
2010	3		-0.234	\$	(58,428)	\$	(4,038,900)	\$	597,406
2010	4		-0.234	\$	(54,409)	\$	(4,093,309)	\$	544,381
2010	5		-0.234	\$	(60,588)	\$	(4,153,897)	\$	485,054
2010	6		-0.234	\$	(73,726)	\$	(4,227,623)	\$	412,452
2010	7		-0.170	\$	(57,091)	\$	(4,284,714)	\$	356,316
2010	8		-0.170	\$	(58,455)	\$	(4,343,169)	\$	298,687
2010	9		-0.170	\$	(56,915)	\$	(4,400,084)	\$	242,463
2010	10		-0.170	\$	(48,789)	\$	(4,448,873)	\$	194,236
2010	11		-0.170	\$	(39,995)	\$	(4,488,868)	\$	154,692
2010	12		-0.170	\$	(44,533)	\$	(4,533,401)	\$	110,517
			Surcharge Total:		\$	(4,533,401)			

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by Hand Delivery (*) and/or U. S. Mail this 9th day of August, 2005 upon the following:

Adrienne Vining, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

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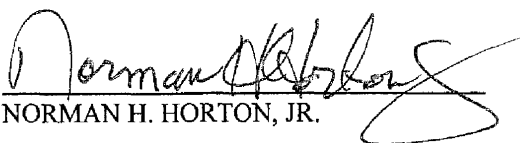
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NORMAN H. HORTON, JR.