

ST JOE ORIGINAL NATURAL GAS

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Serving Florida's Panhandle Since 1963

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October 6, 2005

Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 050003-GU
Purchased Gas Cost Recovery
for period ending December 31, 2006

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Prehearing Statement.

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



Stuart L. Shoaf
President

CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1
OTH _____

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
)
_____)

Docket No. 050003-GU
Submitted for filing
October 6, 2005

ST. JOE NATURAL GAS COMPANY'S
REVISED PREHEARING STATEMENT

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby submits its Revised Prehearing Statement to be taken up at the Hearing set to begin November 7, 2005 in the above listed docket.

A. APPEARANCES:

None; Stuart L. Shoaf has substituted prepared testimony which should be inserted into the record as if read.

B. WITNESSES:

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Stuart L Shoaf	Fuel Adjustment, true-up and projections	All

C. EXHIBITS:

<u>Exhibit No.</u>	<u>Witness</u>	<u>Description</u>
_____ (SLS-1) A-7	Stuart Shoaf	Final Over/Under
_____ (SLS-2) E-1	Stuart Shoaf	PGA Summary of estimates for the projected period.
_____ (SLS-3) E-2	Stuart Shoaf	Calculation of true-up amount current period (8 months actual 4 months estimated)
_____ (SLS-4) E-3	Stuart Shoaf	Transportation purchases system supply and end use for the projected period

DOCUMENT NUMBER-DATE

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<u>Exhibit No.</u>	<u>Witness</u>	<u>Description</u>
<u>(SLS-5)</u> E-4	Shoaf	Calculation of true-up amount for the projected period based on the prior period and current period (8 months actual, 4 months estimated)
<u>(SLS-6)</u> E-5	Shoaf	Therm Sales and Customer Data (For the projected Period)
<u>(SLS-7)</u> E-1/R	Shoaf	Reprojected PGA for Current Period (8 mths actual, 4 mths est.)

D. STATEMENT OF BASIC POSITION:

The appropriate over (under) recovery amounts and purchased gas adjustment factors are shown in the company's positions on Issues 1 - 5.

E. STATEMENT OF ISSUES AND POSITIONS:

ISSUE 1: What is the appropriate final purchased gas adjustment true-up amount for the period January, 2004 through December, 2004?

SJNG's Position: \$41,904 over-recovery.

Issue #2: What is the estimated purchased gas adjustment true-up amount for the period of January 2005 through December 2005?

SJNG's Position: \$159,872.00 over-recovery.

St. Joe Natural Gas Company, Inc.
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Page 3

Issue #3: What is the total purchased gas adjustment true-up amount to be refunded during the period of January 2006 through December 2006?

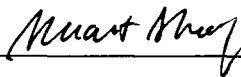
SJNG's Position: \$201,776 over-recovery

Issue #4: What is the appropriate levelized purchased gas adjustment recovery (cap) factor for the period January, 2006 through December, 2006?

SJNG's Position: 1.051 cents per therm recovery (cap) factor

Issue #5: What should be the effective date of the new purchased gas adjustment charge for billing purposes?

SJNG's Position: The effective date for the new purchased gas adjustment charge should be January 1, 2006.



Stuart L. Shoaf, President
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 ext. 209

COMPANY: ST JOE NATURAL GAS CO

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

Shedule E-1

Exhibit#

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2006

Through

DECEMBER 2006

Docket#050003-GU

SLS-2

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$840	\$781	\$560	\$359	\$305	\$239	\$228	\$198	\$209	\$188	\$268	\$518	\$4,688
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$178,421	\$161,555	\$118,947	\$76,339	\$128,334	\$98,645	\$93,453	\$81,338	\$86,531	\$77,877	\$58,811	\$110,071	\$1,266,322
5 DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,896
6 OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$191,180	\$173,082	\$131,427	\$88,233	\$131,407	\$103,497	\$98,447	\$86,302	\$91,354	\$82,833	\$68,813	\$122,508	\$1,368,884
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$124	\$139	\$75	\$71	\$96	\$91	\$102	\$89	\$70	\$87	\$44	\$39	\$1,007
14 TOTAL THERM SALES	\$191,056	\$172,943	\$131,352	\$88,162	\$131,311	\$103,406	\$98,345	\$86,233	\$91,284	\$82,746	\$68,569	\$122,469	\$1,367,877
THERMS PURCHASED													
15 COMMODITY (Pipeline)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	149	166	87	78	61	57	64	43	44	54	46	45	894
27 TOTAL THERM SALES	200,851	181,834	133,913	85,922	72,939	56,943	53,936	46,957	49,956	44,948	63,954	123,955	1,116,106
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00418	0.00418	0.00417	0.00418	0.00418	0.00418	0.00417	0.00418	0.00417	0.00418	0.00417	0.00418
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.88767	0.88767	0.88766	0.88767	1.73061	1.73061	1.73061	1.73060	1.73061	1.73061	0.88767	0.88767	1.13368
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)													
37 TOTAL COST (11/24)	0.95115	0.95100	0.98080	1.02597	1.80010	1.81574	1.82308	1.83622	1.82707	1.84073	1.07208	0.98797	1.22550
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.83221	0.83735	0.86207	0.91026	1.57377	1.59649	1.59375	1.60465	1.59091	1.61111	0.95652	0.86667	1.12640
40 TOTAL THERM SALES (11/27)	0.95185	0.95187	0.98143	1.02690	1.80161	1.81756	1.82525	1.83790	1.82868	1.84294	1.07285	0.98833	1.22648
41 TRUE-UP (E-2)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)
42 TOTAL COST OF GAS (40+41)	0.77107	0.77108	0.80065	0.84611	1.62082	1.63677	1.64446	1.65712	1.64790	1.66216	0.89208	0.80754	1.04570
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77494	0.77496	0.80488	0.85037	1.62897	1.64500	1.65273	1.66545	1.65618	1.67052	0.89655	0.81180	1.05096
45 PGA FACTOR ROUNDED TO NEAREST .001	0.775	0.775	0.805	0.85	1.629	1.645	1.653	1.665	1.656	1.671	0.897	0.812	1.051

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PGSC-COMMISSION REPORT
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 DOCUMENT REPORT DATE

COMPANY:		PURCHASED GAS ADJUSTMENT											Shedule E-1/R	
		COST RECOVERY CLAUSE CALCULATION											Exhibit#	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2005 Through DECEMBER 2005											Docket#050003-GU	
		SLS-7												
		ACTUAL											REVISED PROJECTION	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$1,050.00	\$949.20	\$857.88	\$200.64	\$259.18	\$241.48	\$259.18	\$215.27	\$209.00	\$188.00	\$288.00	\$518.00	\$5,018.67
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	COMMODITY (Other)	\$57,373.43	\$96,574.23	\$115,487.44	\$22,415.24	\$48,888.84	\$37,659.15	\$53,115.11	\$42,151.72	\$75,244.00	\$67,720.00	\$49,401.00	\$95,714.00	\$781,724.18
5	DEMAND	\$11,807.90	\$10,685.20	\$11,115.98	\$11,535.00	\$4,787.80	\$4,614.00	\$4,787.80	\$4,787.80	\$4,614.00	\$4,788.00	\$11,535.00	\$11,920.00	\$96,878.48
6	OTHER	(\$3,602.47)	\$0.00	\$0.00	(\$628.88)	\$0.00	\$0.00	(\$514.35)	(\$119.76)	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,865.48)
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$66,629.76	\$108,188.63	\$127,241.28	\$33,522.00	\$53,915.80	\$42,514.83	\$57,627.72	\$47,015.03	\$80,067.00	\$72,676.00	\$81,204.00	\$108,152.00	\$858,753.85
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	COMPANY USE	\$77.88	\$60.89	\$47.95	\$25.88	\$22.84	\$22.00	\$15.31	\$15.31	\$28.00	\$38.00	\$52.00	\$38.00	\$443.93
14	TOTAL THERM SALES	\$152,564.85	\$138,799.95	\$113,234.69	\$64,885.18	\$76,277.61	\$51,507.61	\$35,784.50	\$29,853.13	\$65,039.00	\$57,638.00	\$46,152.00	\$93,114.00	\$924,850.32
THERMS PURCHASED														
15	COMMODITY (Pipeline)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	116,010	180,370	201,330	22,890	70,620	81,810	70,110	53,560	50,000	45,000	64,000	124,000	1,059,700
19	DEMAND	155,000	140,000	97,340	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,215,340
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	102	80	63	33	30	29	25	25	44	54	46	45	576
27	TOTAL THERM SALES	200,324	182,464	148,764	85,244	100,211	67,669	58,450	48,762	49,956	44,946	63,954	123,955	1,174,700
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00678	0.00678	0.00678	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00419	0.00418	0.00525
29	NO NOTICE SERVICE (2/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.49456	0.53542	0.57352	0.97928	0.89228	0.60927	0.75760	0.78700	1.50488	1.50489	0.77189	0.77189	0.71881
32	DEMAND (5/19)	0.07618	0.07618	0.11420	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07971
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.42987	0.77278	1.31136	0.69838	0.86961	0.73593	0.92948	0.91291	1.60134	1.61502	0.95631	0.87219	0.89800
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76160	0.76117	0.76117	0.78424	0.76117	0.76117	0.61222	0.61222	0.63636	0.70370	1.13043	0.84444	0.77071
40	TOTAL THERM SALES (11/27)	0.33281	0.59293	0.85532	0.39325	0.53802	0.62827	0.98593	0.96417	1.60275	1.61866	0.95700	0.87251	0.73104
41	TRUE-UP (E-2)	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627
42	TOTAL COST OF GAS (40+41)	0.25634	0.51666	0.77905	0.31698	0.48175	0.55200	0.90968	0.88790	1.52648	1.54069	0.88073	0.79624	0.85477
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25763	0.51926	0.78297	0.31857	0.48408	0.55478	0.91423	0.89237	1.53416	1.54844	0.88518	0.80025	0.65806
45	PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.519	0.783	0.319	0.484	0.555	0.914	0.892	1.534	1.548	0.885	0.8	0.658

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD:

JANUARY 05

Through

DECEMBER 05

Docket#050003-GU

SLS-3

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$57,373	\$96,574	\$115,467	\$22,415	\$48,889	\$37,659	\$53,115	\$42,152	\$75,244	\$67,720	\$49,401	\$95,714	\$761,724
2 TRANSPORTATION COST	\$9,256	\$11,614	\$11,774	\$11,107	\$5,027	\$4,855	\$4,513	\$4,863	\$4,823	\$4,956	\$11,803	\$12,438	\$97,030
3 TOTAL	\$66,630	\$108,189	\$127,241	\$33,522	\$53,916	\$42,515	\$57,628	\$47,015	\$80,067	\$72,676	\$61,204	\$108,152	\$858,754
4 FUEL REVENUES (NET OF REVENUE TAX)	\$152,565	\$138,800	\$113,235	\$64,885	\$76,278	\$51,508	\$35,785	\$29,853	\$65,039	\$57,638	\$46,152	\$93,114	\$924,850
5 TRUE-UP (COLLECTED) OR REFUNDED	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$85,969
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$159,729	\$145,964	\$120,399	\$72,049	\$83,442	\$58,672	\$42,949	\$37,017	\$72,203	\$64,802	\$53,316	\$100,278	\$1,010,819
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$93,099	\$37,775	(\$6,843)	\$38,527	\$29,526	\$16,157	(\$14,679)	(\$9,998)	(\$7,864)	(\$7,874)	(\$7,888)	(\$7,874)	\$152,065
8 INTEREST PROVISION-THIS PERIOD (21)	\$345	\$492	\$539	\$594	\$692	\$768	\$797	\$786	\$763	\$720	\$677	\$633	\$7,807
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$127,874
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$85,969)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$201,777	\$201,777
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$213,809	\$244,765	\$231,251	\$263,153	\$286,108	\$295,793	\$274,718	\$258,354	\$244,112	\$229,838	\$215,506	\$201,144	
14 TOTAL (12+13)	\$341,683	\$458,918	\$476,508	\$494,942	\$549,855	\$582,594	\$571,280	\$533,870	\$503,253	\$474,713	\$446,063	\$417,326	
15 AVERAGE (50% OF 14)	\$170,841	\$229,459	\$238,254	\$247,471	\$274,928	\$291,297	\$285,640	\$266,935	\$251,626	\$237,357	\$223,032	\$208,663	
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	3.64	
18 TOTAL (16+17)	4.84	5.15	5.43	5.76	6.04	6.33	6.70	7.07	7.28	7.28	7.28	7.28	
19 AVERAGE (50% OF 18)	2.42	2.575	2.715	2.88	3.02	3.165	3.35	3.535	3.64	3.64	3.64	3.64	
20 MONTHLY AVERAGE (19/12 Months)	0.202	0.215	0.226	0.240	0.252	0.264	0.279	0.295	0.303	0.303	0.303	0.303	
21 INTEREST PROVISION (15x20)	345	492	539	594	692	768	797	786	763	720	677	633	\$7,807

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2006

Through

DECEMBER 2006

Docket#050003-GU

SLS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	201,000		201,000	\$178,420.78	\$839.50	\$11,920.00	INCLUDED IN COST	95.11
2 FEB	VARIOUS	SYSTEM	NA	182,000		182,000	\$161,555.45	\$761.00	\$10,766.00	INCLUDED IN COST	95.10
3 MAR	VARIOUS	SYSTEM	NA	134,000		134,000	\$118,946.80	\$560.00	\$11,920.00	INCLUDED IN COST	98.08
4 APR	VARIOUS	SYSTEM	NA	86,000		86,000	\$76,339.30	\$359.00	\$11,535.00	INCLUDED IN COST	102.60
5 MAY	VARIOUS	SYSTEM	NA	73,000		73,000	\$126,334.40	\$305.00	\$4,768.00	INCLUDED IN COST	180.01
6 JUN	VARIOUS	SYSTEM	NA	57,000		57,000	\$98,644.70	\$238.50	\$4,614.00	INCLUDED IN COST	181.57
7 JUL	VARIOUS	SYSTEM	NA	54,000		54,000	\$93,453.03	\$225.50	\$4,768.00	INCLUDED IN COST	182.31
8 AUG	VARIOUS	SYSTEM	NA	47,000		47,000	\$81,338.35	\$196.00	\$4,768.00	INCLUDED IN COST	183.62
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$86,530.60	\$209.00	\$4,614.00	INCLUDED IN COST	182.71
10 OCT	VARIOUS	SYSTEM	NA	45,000		45,000	\$77,877.43	\$187.50	\$4,768.00	INCLUDED IN COST	184.07
11 NOV	VARIOUS	SYSTEM	NA	64,000		64,000	\$56,810.58	\$267.50	\$11,535.00	INCLUDED IN COST	107.21
12 DEC	VARIOUS	SYSTEM	NA	124,000		124,000	\$110,070.53	\$517.50	\$11,920.00	INCLUDED IN COST	98.80
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,117,000	0	1,117,000	\$1,266,321.93	\$4,666.00	\$97,896.00		122.55

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2006

Through: DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	146,852	132,970	97,901	62,832	53,334	41,645	39,453	34,338	36,530	32,877	46,759	90,595	816,086
SMALL COMMERCIAL	16,642	15,069	11,095	7,120	6,044	4,719	4,471	3,891	4,140	3,726	5,299	10,267	92,482
COMMERCIAL	37,506	33,961	25,004	16,048	13,622	10,636	10,076	8,770	9,330	8,397	11,942	23,138	208,432
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM SALES	201,000	182,000	134,000	86,000	73,000	57,000	54,000	46,999	50,000	45,000	64,000	124,000	1,117,000
THERM SALES TRANSPORTATION													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	6,886,716
TOTAL TRANSPORT	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	7,260,756
TOTAL THERM SALES	806,063	787,063	739,063	691,063	678,063	662,063	659,063	652,062	655,063	650,063	669,063	729,063	8,377,756
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889
SMALL COMMERCIAL	209	209	209	209	209	209	209	209	209	209	209	209	209
COMMERCIAL	39	39	39	39	39	39	39	39	39	39	39	39	39
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137
NUMBER OF CUSTOMERS (TRANSP)													
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141
THERM USE PER CUSTOMER													
RESIDENTIAL	51	46	34	22	18	14	14	12	13	11	16	31	282
SMALL COMMERCIAL	80	72	53	34	29	23	21	19	20	18	25	49	442
COMMERCIAL	962	871	641	411	349	273	258	225	239	215	306	593	5,344
LARGE COMMERCIAL													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	2,295,572