



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

October 13, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of September 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John J. Burnett", with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

09939 OCT 14 2005

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September 2005 have been furnished to the following individuals by regular U.S. Mail this 13th day of October 2005.

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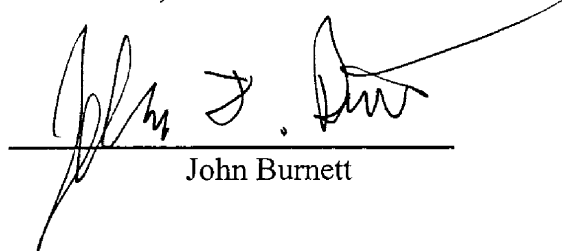
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	169,312,312	137,968,574	31,343,738	22.7	3,574,406	3,625,578	(51,172)	(1.4)	4.7368	3.8054	0.9314	24.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	524,412	505,206	19,206	3.8	559,851	540,327	19,524	3.6	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,260,562	3,169,814	90,748	2.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	173,106,639	141,643,593	31,463,046	22.2	3,574,406	3,625,578	(51,172)	(1.4)	4.8429	3.9068	0.9361	24.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,802,292	8,870,620	6,931,672	78.1	386,490	364,085	22,405	6.2	4.0887	2.4364	1.6523	67.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	21,044,969	3,218,679	17,826,290	553.8	150,659	59,160	91,499	154.7	13.9686	5.4406	8.5280	156.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,398,280	9,661,115	737,165	7.6	349,360	373,192	(23,832)	(6.4)	2.9764	2.5888	0.3876	15.0
12 TOTAL COST OF PURCHASED POWER	47,245,541	21,750,414	25,495,127	117.2	866,509	796,437	90,072	11.3	5.3294	2.7310	2.5984	95.1
13 TOTAL AVAILABLE MWH					4,460,915	4,422,015	38,900	0.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(324,982)	(3,694,896)	3,369,914	(91.2)	(4,529)	(69,600)	65,071	(93.5)	7.1756	5.3088	1.8668	35.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(31,524)	(617,100)	585,576	(94.9)	(4,529)	(69,600)	65,071	(93.5)	0.6961	0.8866	(0.1905)	(21.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,901,884)	(6,680,042)	(8,221,842)	123.1	(237,620)	(161,107)	(76,513)	47.5	6.2713	4.1463	2.1250	51.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,258,390)	(10,992,038)	(4,266,352)	38.8	(242,149)	(230,707)	(11,442)	5.0	6.3013	4.7645	1.5368	32.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					860	0	860					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	205,093,790	152,401,969	52,691,821	34.6	4,219,626	4,191,308	28,318	0.7	4.8605	3.6361	1.2244	33.7
21 NET UNBILLED	(17,694,941)	(10,515,591)	(7,179,350)	68.3	364,058	289,196	74,862	25.9	(0.3983)	(0.2489)	(0.1494)	60.0
22 COMPANY USE	708,589	436,337	272,252	62.4	(14,579)	(12,000)	(2,579)	21.5	0.0159	0.0103	0.0056	54.4
23 T & D LOSSES	6,126,626	8,876,447	(2,749,821)	(31.0)	(126,050)	(244,117)	118,067	(48.4)	0.1379	0.2101	(0.0722)	(34.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	205,093,790	152,401,969	52,691,821	34.6	4,443,055	4,224,387	218,668	5.2	4.6161	3.6077	1.0084	28.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(13,741,284)	(7,659,951)	(6,081,333)	79.4	(297,883)	(212,324)	(85,559)	40.3	4.6130	3.6077	1.0053	27.9
26 JURISDICTIONAL KWH SALES	191,352,506	144,742,019	46,610,487	32.2	4,145,173	4,012,063	133,110	3.3	4.6163	3.6077	1.0086	28.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	191,748,606	145,292,038	46,456,567	32.0	4,145,173	4,012,063	133,110	3.3	4.6258	3.6214	1.0044	27.7
28 PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	4,145,173	4,012,063	133,110	3.3	0.1544	0.1595	(0.0051)	(3.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,145,173	4,012,063	133,110	3.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,145,173	4,012,063	133,110	3.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	198,148,774	151,692,207	46,456,567	30.6	4,145,173	4,012,063	133,110	3.3	4.7802	3.7809	0.9993	26.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7836	3.7836	1.0000	26.4
32 GPIF	178,308	178,308			4,145,173	4,012,063			0.0043	0.0044	(0.0001)	(2.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.788	3.788	1.000	26.4

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,082,810,645	1,116,722,028	(33,911,383)	(3.0)	28,656,452	30,364,398	(1,707,946)	(5.6)	3.7786	3.6777	0.1009	2.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,713,417	4,637,812	75,605	1.6	5,028,475	4,960,227	68,248	1.4	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	84,174	0	84,174	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	26,754,460	28,247,187	(1,492,727)	(5.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,114,362,696	1,149,607,028	(35,244,331)	(3.1)	28,656,452	30,364,398	(1,707,946)	(5.6)	3.8887	3.7860	0.1027	2.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	81,652,863	72,551,625	9,101,238	12.5	3,097,173	3,158,158	(60,985)	(1.9)	2.6364	2.2973	0.3391	14.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	132,400,985	20,164,721	112,236,264	556.6	1,379,722	382,160	997,562	261.0	9.5962	5.2765	4.3197	81.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	92,486,779	91,311,070	1,155,709	1.3	3,163,725	3,564,969	(401,243)	(11.3)	2.9227	2.5613	0.3614	14.1
12 TOTAL COST OF PURCHASED POWER	306,520,627	184,027,416	122,493,211	66.6	7,640,621	7,105,287	535,335	7.5	4.0117	2.5900	1.4217	54.9
13 TOTAL AVAILABLE MWH					36,297,073	37,469,685	(1,172,611)	(3.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(9,083,403)	(41,071,726)	31,988,323	(77.9)	(183,468)	(889,450)	705,982	(79.4)	4.9509	4.6177	0.3332	7.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,092,585)	(5,498,430)	4,405,845	(80.1)	(183,468)	(889,450)	705,982	(79.4)	0.5955	0.6182	(0.0227)	(3.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(66,716,327)	(65,263,762)	(1,452,566)	2.2	(1,842,250)	(1,832,665)	(9,585)	0.5	3.6215	3.5611	0.0604	1.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(76,892,316)	(111,833,918)	34,941,602	(31.2)	(2,025,718)	(2,722,115)	696,397	(25.6)	3.7958	4.1083	(0.3125)	(7.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					14,011	0	14,011					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,343,991,007	1,221,800,526	122,190,481	10.0	34,285,367	34,747,570	(462,203)	(1.3)	3.9200	3.5162	0.4038	11.5
21 NET UNBILLED	19,894,500	16,690,333	3,204,167	19.2	(507,511)	(454,423)	(53,088)	11.7	0.0627	0.0519	0.0108	20.8
22 COMPANY USE	3,921,792	3,750,181	171,611	4.6	(100,045)	(108,000)	7,955	(7.4)	0.0124	0.0117	0.0007	6.0
23 T & D LOSSES	75,865,158	71,246,205	4,618,953	6.5	(1,935,329)	(2,026,632)	91,303	(4.5)	0.2390	0.2215	0.0175	7.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,343,991,007	1,221,800,526	122,190,481	10.0	31,742,481	32,158,515	(416,034)	(1.3)	4.2340	3.7993	0.4347	11.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(85,892,674)	(62,359,417)	(23,533,257)	37.7	(2,029,211)	(1,647,446)	(381,765)	23.2	4.2328	3.7852	0.4476	11.8
26 JURISDICTIONAL KWH SALES	1,258,098,333	1,159,441,109	98,657,225	8.5	29,713,270	30,511,069	(797,799)	(2.6)	4.2341	3.8001	0.4340	11.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	1,260,596,174	1,163,846,985	96,749,189	8.3	29,713,270	30,511,069	(797,799)	(2.6)	4.2425	3.8145	0.4280	11.2
28 PRIOR PERIOD TRUE-UP	57,601,518	57,601,521	(3)	0.0	29,713,270	30,511,069	(797,799)	(2.6)	0.1939	0.1888	0.0051	2.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,713,270	30,511,069	(797,799)	(2.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,713,270	30,511,069	(797,799)	(2.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,318,197,692	1,221,448,506	96,749,186	7.9	29,713,270	30,511,069	(797,799)	(2.6)	4.4364	4.0033	0.4331	10.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4396	4.0062	0.4334	10.8
32 GPIF	1,604,771	1,604,772			29,713,270	30,511,069			0.0054	0.0053	0.0001	98.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.445	4.012	0.434	10.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$169,312,312	137,968,574	\$31,343,738	22.7	\$1,082,810,645	\$1,116,722,028	(\$33,911,383)	(3.0)
1a. NUCLEAR FUEL DISPOSAL COST	524,412	505,206	19,206	3.8	4,713,417	4,637,812	75,605	1.6
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	84,174	0	84,174	100.0
2. FUEL COST OF POWER SOLD	(324,982)	(3,694,896)	3,369,914	(91.2)	(9,083,403)	(41,071,726)	31,988,323	(77.9)
2a. GAIN ON POWER SALES	(31,524)	(617,100)	585,576	(94.9)	(1,092,585)	(5,498,430)	4,405,845	(80.1)
3. FUEL COST OF PURCHASED POWER	15,802,292	8,870,620	6,931,672	78.1	81,652,863	72,551,625	9,101,238	12.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,398,280	9,661,115	737,165	7.6	92,466,779	91,311,070	1,155,709	1.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	21,044,969	3,218,679	17,826,290	553.8	132,400,985	20,164,721	112,236,264	556.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	216,735,111	155,912,197	60,822,914	39.0	1,383,952,875	1,258,817,101	125,135,775	9.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(14,901,884)	(6,680,042)	(8,221,842)	123.1	(66,716,327)	(65,263,762)	(1,452,566)	2.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,260,562	3,169,814	90,748	2.9	26,754,460	28,247,187	(1,492,727)	(5.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$205,093,790	\$152,401,969	\$52,691,821	34.6	\$1,343,991,007	\$1,221,800,526	\$122,190,481	10.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$10,230	\$0	\$10,230		\$89,164	\$0	\$89,164	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	6,700	0	6,700		57,540	0	57,540	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(84,174)	0	(84,174)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		44,303	0	44,303	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,252,985	3,169,814	83,171		29,545,386	28,247,187	1,298,199	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,260,562	\$3,169,814	\$90,748		\$26,754,460	\$28,247,187	(\$1,492,727)	

B. KWH SALES								
1. JURISDICTIONAL SALES	4,145,173,285	4,012,063,000	133,110,285	3.3	29,713,270,732	30,511,069,000	(797,798,268)	(2.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	297,882,555	212,324,000	85,558,555	40.3	2,029,211,101	1,647,446,000	381,765,101	23.2
3. TOTAL SALES	4,443,055,840	4,224,387,000	218,668,840	5.2	31,742,481,833	32,158,515,000	(416,033,167)	(1.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	93.30	94.97	(1.67)	(1.8)	93.61	94.88	(1.27)	(1.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$161,846,588	\$156,854,291	\$4,992,297	3.2	\$1,157,526,181	\$1,192,850,685	(\$35,324,504)	(3.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(57,601,518)	(57,601,521)	3	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,604,771)	(1,604,772)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	155,268,112	150,275,814	4,992,298	3.3	1,098,319,891	1,133,644,392	(35,324,501)	(3.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	205,093,790	152,401,969	52,691,821	34.6	1,343,991,007	1,221,800,526	122,190,481	10.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	93.30	94.97	(1.67)	(1.8)	93.61	94.88	(1.27)	(1.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	191,748,606	145,292,038	46,456,567	32.0	1,260,596,174	1,163,846,985	96,749,189	8.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(36,480,494)	4,983,776	(41,464,270)	(832.0)	(162,276,282)	(30,202,593)	(132,073,690)	437.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(814,450)	(158,401)	(656,049)	414.2	(3,499,821)	(1,291,321)	(2,208,500)	171.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(247,685,682)	(141,077,231)	(106,608,451)	75.6	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	57,601,518	57,601,521	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10) OTHER:	(278,580,457)	(129,851,687)	(148,728,770)	114.5	(278,580,457)	(129,851,687)	(148,728,770)	114.5
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$278,580,457)	(129,851,687)	(148,728,770)	114.5	(\$278,580,457)	(129,851,687)	(148,728,770)	114.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$247,685,682)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(277,766,007)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(525,451,689)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(262,725,844)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.640	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.790	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.430	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.715	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.310	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$814,450)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

09-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	42,659,953	40,690,790	1,969,163	4.8%
2	LIGHT OIL	6,889,416	6,691,074	198,342	3.0%
3	COAL	34,907,395	32,252,406	2,654,989	8.2%
4	GAS	82,727,077	56,365,810	26,361,267	46.8%
5	NUCLEAR	2,128,471	1,968,494	159,977	8.1%
6					
7					
8	TOTAL (\$)	169,312,312	137,968,574	31,343,738	22.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	718,817	705,062	13,755	2.0%
10	LIGHT OIL	40,116	53,186	-13,070	-24.6%
11	COAL	1,316,226	1,341,099	-24,873	-1.9%
12	GAS	939,396	985,904	-46,508	-4.7%
13	NUCLEAR	559,851	540,327	19,524	3.6%
14					
15					
16	TOTAL (MWH)	3,574,406	3,625,578	-51,172	-1.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,143,764	1,128,704	15,060	1.3%
18	LIGHT OIL (BBL)	96,593	128,717	-32,124	-25.0%
19	COAL (TON)	520,928	514,894	6,034	1.2%
20	GAS (MCF)	7,542,161	8,139,518	-597,357	-7.3%
21	NUCLEAR (MMBTU)	5,791,003	5,624,268	166,735	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

09-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,540,142	7,336,575	203,567	2.8%
25	LIGHT OIL	559,597	746,560	-186,963	-25.0%
26	COAL	12,746,176	12,872,343	-126,167	-1.0%
27	GAS	7,921,828	8,139,518	-217,690	-2.7%
28	NUCLEAR	5,791,003	5,624,268	166,735	3.0%
29					
30					
31	TOTAL (MILLION BTU)	34,558,747	34,719,264	-160,517	-0.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.1	19.45	0.7	3.4%
33	LIGHT OIL	1.1	1.47	-0.3	-23.5%
34	COAL	36.8	36.99	-0.2	-0.4%
35	GAS	26.3	27.19	-0.9	-3.4%
36	NUCLEAR	15.7	14.90	0.8	5.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	37.30	36.05	1.25	3.5%
41	LIGHT OIL (\$/BBL)	71.32	51.98	19.34	37.2%
42	COAL (\$/TON)	67.01	62.64	4.37	7.0%
43	GAS (\$/MCF)	10.97	6.92	4.04	58.4%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.66	5.55	0.11	2.0%
48	LIGHT OIL	12.31	8.96	3.35	37.4%
49	COAL	2.74	2.51	0.23	9.3%
50	GAS	10.44	6.92	3.52	50.8%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.90	3.97	0.93	23.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,490	10,406	84	0.8%
56	LIGHT OIL	13,949	14,037	-87	-0.62%
57	COAL	9,684	9,598	86	0.9%
58	GAS	8,433	8,256	177	2.1%
59	NUCLEAR	10,344	10,409	-65	-0.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,668	9,576	92	1.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.93	5.77	0.16	2.8%
64	LIGHT OIL	17.17	12.58	4.59	36.5%
65	COAL	2.65	2.40	0.25	10.3%
66	GAS	8.81	5.72	3.09	54.0%
67	NUCLEAR	0.38	0.36	0.02	4.4%
68					
69					
70	SYSTEM (CENTS/KWH)	4.74	3.81	0.93	24.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

09-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	219,014.00	60			9,968				2,183,068	12,063,684	5.508	
		219,001.33					#6	331,113	6.593	2,182,942	12,049,050	5.502	36.390
		12.67					#2	218	0.580	126	14,634	115.501	67.128
UNIT 2	509	223,352.00	61			10,231				2,285,030	12,731,049	5.700	
		221,044.72					#6	342,126	6.610	2,261,425	12,449,808	5.632	36.390
		2,154.33					GS	21,091	1.045	22,040	263,116	12.213	12.475
		152.95					#2	270	5.795	1,565	18,125	11.850	67.130
Bartow													
UNIT 1	122	59,061.00	67			10,805				638,162	3,310,594	5.605	
		58,990.43					#6	96,848	6.581	637,399	3,300,790	5.595	34.082
		70.57					#2	131	5.821	763	9,805	13.894	74.847
UNIT 2	120	56,274.00	65			11,083				623,671	3,229,694	5.739	
		56,274.00					#6	94,762	6.581	623,671	3,229,694	5.739	34.082
UNIT 3	206	98,510.00	66			10,581				1,042,330	5,580,188	5.665	
		95,965.29					#6	154,283	6.581	1,015,405	5,258,299	5.479	34.082
		2,544.71					GS	25,766	1.045	26,925	321,889	12.649	12.493
Crystal River 1 & 2													
UNIT 1	381	219,942.00	80			10,394				2,285,989	6,553,082	2.979	
		474.30					#2	853	5.779	4,930	64,346	13.567	75.435
		219,467.70					CA	92,373	24.694	2,281,059	6,488,736	2.957	70.245
UNIT 2	477	213,205.00	62			10,059				2,144,673	6,154,457	2.887	
		522.82					#2	910	5.779	5,259	68,646	13.130	75.435
		212,682.18					CA	86,637	24.694	2,139,414	6,085,811	2.861	70.245
Crystal River 4 & 5													
UNIT 4	717	445,494.00	86			9,344				4,162,679	11,361,050	2.550	
		2,316.51					#2	3,742	5.784	21,645	253,149	10.928	67.651
		443,177.49					CA	170,063	24.350	4,141,034	11,107,901	2.506	65.316
UNIT 5	725	442,130.00	85			9,491				4,196,360	11,361,670	2.570	
		1,231.70					#2	2,021	5.784	11,690	136,722	11.100	67.651
		440,898.30					CA	171,855	24.350	4,184,669	11,224,948	2.546	65.316

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**09-2005
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,365.00	69			13,193				215,906	1,631,493	9.969	
		14,918.22					#6	29,940	6.574	196,818	1,530,803	10.261	51.129
		1,437.46					GS	18,484	1.026	18,965	99,378	6.913	5.376
		9.32					#2	21	5.854	123	1,312	14.077	62.476
UNIT 2	32	15,311.00	66			12,613				193,120	1,502,278	9.812	
		15,304.50					#6	29,365	6.574	193,038	1,501,404	9.810	51.129
		6.50					#2	14	5.854	82	874	13.446	62.429
UNIT 3	81	37,341.00	64			11,507				429,699	3,341,444	8.948	
		37,318.80					#6	65,327	6.574	429,444	3,340,106	8.950	51.129
		22.20					GS	249	1.026	255	1,339	6.032	5.378
TOTAL	3,913	2,045,999.00				9,971				20,400,687	78,820,683	3.852	
Nuclear													
Crystal River 3													
UNIT 3	794	559,851.00	98			10,344				5,791,095	2,128,471	0.380	
		0					NF	5,791,003	1.000	5,791,003	2,128,471	0.000	0.368
		0					#2	16	5.757	92	0	0.000	0.000
TOTAL	794	559,851.00				10,344				5,791,095	2,128,471	0.380	
Gas Turbine													
Avon Park Peaker	56	132.00	0			9,312				1,229	-67,439	-51.090	
		98.33					#2	158	5.795	916	11,252	11.443	71.215
		33.67					GS	300	1.045	314	-78,691	-233.739	-262.303
Bartow Peaker	205	9,899.00	7			15,853				156,932	1,590,403	16.066	
		3,090.71					#2	8,400	5.833	48,998	606,246	19.615	72.172
		6,808.29					GS	103,286	1.045	107,934	984,156	14.455	9.528
Bayboro Peaker	200	3,761.00	3			13,837				52,043	686,714	18.259	
		3,761.00					#2	8,971	5.801	52,043	686,714	18.259	76.548
Debarry Peaker	644	45,744.00	10			14,176				648,474	7,150,744	15.632	
		16,280.16					#2	39,748	5.806	230,790	2,782,626	17.092	70.007
		29,463.84					GS	396,661	1.053	417,684	4,368,118	14.825	11.012

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**09-2005
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	3,683.00	4			17,519				64,522	288,247	7.826	
		3,683.00					GS	61,744	1.045	64,522	288,247	7.826	4.668
Hines Energy	1,470	604,033.00	57			7,289				4,402,827	49,589,160	8.210	
		922.09					#2	1,200	5.601	6,721	47,362	5.136	39.468
		603,110.91					GS	4,170,878	1.054	4,396,105	49,541,798	8.214	11.878
Intercession City Peaker	899	97,435.00	15			13,424				1,307,925	13,982,780	14.351	
		6,074.44					#2	14,036	5.809	81,541	1,164,462	19.170	82.963
		91,360.56					GS	1,171,332	1.047	1,226,385	12,818,318	14.030	10.943
Rio Pinar Peaker	15	40.00	0			33,927				1,357	16,794	41.985	
		40.00					#2	234	5.799	1,357	16,794	41.985	71.769
Suwannee Peaker	173	22,503.00	18			14,259				320,868	359,839	1.599	
		2,903.96					#2	7,091	5.839	41,407	442,919	15.252	62.462
		19,599.04					GS	269,750	1.036	279,461	-83,080	-0.424	-0.308
Tiger Bay Cogen	215	145,455.00	94			7,212				1,049,027	11,134,602	7.655	
		145,455.00					GS	1,003,854	1.045	1,049,027	11,134,602	7.655	11.092
Turner Peaker	151	3,416.00	3			14,505				49,549	563,426	16.494	
		3,416.00					#2	8,574	5.779	49,549	563,426	16.494	65.713
Univ of Florida Cogen	48	32,455.00	94			9,620				312,210	3,067,886	9.453	
		32,455.00					GS	298,766	1.045	312,210	3,067,886	9.453	10.269
TOTAL	4,202	968,556.00				8,639				8,366,965	88,363,157	9.123	
SYSTEM TOTAL	8,909	3,574,406.00				9,668				34,558,747	169,312,312	4.737	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,023,400	1,128,704	-105,304	-9.3%
	3	Unit Cost (\$/BBL)	36.02	36.05	-0.04	-0.1%
	4	Amount (\$)	36,857,925	40,690,790	-3,832,865	-9.4%
	5	BURNED				
	6	Units (BBL)	1,143,764	1,128,704	15,060	1.3%
	7	Unit Cost (\$/BBL)	37.30	36.05	1.25	3.5%
	8	Amount (\$)	42,659,953	40,690,790	1,969,163	4.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-8,258			
	12	ENDING INVENTORY				
	13	Units (BBL)	758,136	800,000	-41,864	-5.2%
	14	Unit Cost (\$/BBL)	27.24	36.05	-8.81	-24.4%
	15	Amount (\$)	20,650,804	28,840,720	-8,189,916	-28.4%
	16					
	17	DAYS SUPPLY	19	21	-2	-9.5%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	302,497	128,717	173,780	135.0%
	20	Unit Cost (\$/BBL)	89.56	51.98	37.58	72.3%
	21	Amount (\$)	27,092,154	6,691,074	20,401,080	304.9%
	22	BURNED				
	23	Units (BBL)	96,593	128,717	-32,124	-25.0%
	24	Unit Cost (\$/BBL)	71.32	51.98	19.34	37.2%
	25	Amount (\$)	6,889,416	6,691,074	198,342	3.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-15,000			
	28	Amount (\$)	-1,673,650			
	29	ENDING INVENTORY				
	30	Units (BBL)	942,835	550,000	392,835	71.4%
	31	Unit Cost (\$/BBL)	70.07	51.98	18.09	34.8%
	32	Amount (\$)	66,062,378	28,589,000	37,473,378	131.1%
	33					
	34	DAYS SUPPLY	292	128	164	128.1%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

09-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	523,764	514,894	8,870	1.7%
	37 Unit Cost (\$/TON)	68.35	62.64	5.71	9.1%
	38 Amount (\$)	35,797,056	32,252,406	3,544,650	11.0%
	39 BURNED				
	40 Units (TON)	520,928	514,894	6,034	1.2%
	41 Unit Cost (\$/TON)	67.01	62.64	4.37	7.0%
	42 Amount (\$)	34,907,395	32,252,406	2,654,989	8.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,917			
	46 ENDING INVENTORY				
	47 Units (TON)	687,141	550,000	137,141	24.9%
	48 Unit Cost (\$/TON)	67.81	62.64	5.17	8.3%
	49 Amount (\$)	46,597,073	34,451,450	12,145,623	35.3%
	50				
	51 DAYS SUPPLY	39	32	7	21.9%
OTHER	52				
	53				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	7,542,161	8,139,518	-597,357	-7.3%
	68	Unit Cost (\$/MCF)	10.97	6.92	4.04	58.4%
	69	Amount (\$)	82,727,077	56,365,810	26,361,267	46.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,791,003	5,624,268	166,735	3.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,128,471	1,968,494	159,977	8.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

SEPTEMBER 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$8,257.96)	Non recoverable expense of fuel additives.
0	(\$8,257.96)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$54.72)	Non recoverable expense of fuel additives.
0	\$0.00	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(15,000)	(\$1,673,595.00)	Sale of oil inventory from Colonial Jacksonville
(15,000)	(\$1,673,649.72)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,917.47)	Non recoverable expense of inspection reports.
0	(\$1,917.47)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	268,116,683	316,372,862	-48,256,179	-15.3%
2	LIGHT OIL	53,507,976	64,040,395	-10,532,419	-16.4%
3	COAL	287,477,240	293,744,889	-6,267,649	-2.1%
4	GAS	454,686,315	424,662,698	30,023,617	7.1%
5	NUCLEAR	19,022,431	17,901,186	1,121,245	6.3%
6					
7					
8	TOTAL (\$)	1,082,810,645	1,116,722,030	-33,911,385	-3.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,942,836	5,422,224	-479,388	-8.8%
10	LIGHT OIL	368,901	502,340	-133,439	-26.6%
11	COAL	11,466,910	12,178,014	-711,104	-5.8%
12	GAS	6,849,331	7,301,593	-452,262	-6.2%
13	NUCLEAR	5,028,475	4,960,227	68,248	1.4%
14					
15					
16	TOTAL (MWH)	28,656,452	30,364,398	-1,707,946	-5.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	7,774,340	8,749,760	-975,420	-11.1%
18	LIGHT OIL (BBL)	874,074	1,207,167	-333,093	-27.6%
19	COAL (TON)	4,529,036	4,656,760	-127,724	-2.7%
20	GAS (MCF)	55,373,857	60,346,073	-4,972,216	-8.2%
21	NUCLEAR (MMBTU)	51,755,581	51,146,243	609,338	1.2%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
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FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	51,389,677	56,873,437	-5,483,760	-9.6%
25	LIGHT OIL	4,995,848	7,001,569	-2,005,721	-28.6%
26	COAL	111,121,003	116,419,027	-5,298,024	-4.6%
27	GAS	57,110,588	60,346,073	-3,235,485	-5.4%
28	NUCLEAR	51,755,581	51,146,243	609,338	1.2%
29					
30					
31	TOTAL (MILLION BTU)	276,372,697	291,786,349	-15,413,652	-5.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.2	17.86	-0.6	-3.4%
33	LIGHT OIL	1.3	1.65	-0.4	-22.2%
34	COAL	40.0	40.11	-0.1	-0.2%
35	GAS	23.9	24.05	-0.1	-0.6%
36	NUCLEAR	17.5	16.34	1.2	7.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
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FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	34.49	36.16	-1.67	-4.6%
41	LIGHT OIL (\$/BBL)	61.22	53.05	8.17	15.4%
42	COAL (\$/TON)	63.47	63.08	0.40	0.6%
43	GAS (\$/MCF)	8.21	7.04	1.17	16.7%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.22	5.56	-0.35	-6.2%
48	LIGHT OIL	10.71	9.15	1.56	17.1%
49	COAL	2.59	2.52	0.06	2.5%
50	GAS	7.96	7.04	0.92	13.1%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.92	3.83	0.09	2.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,397	10,489	-92	-0.9%
56	LIGHT OIL	13,543	13,938	-395	-2.84%
57	COAL	9,691	9,560	131	1.4%
58	GAS	8,338	8,265	73	0.9%
59	NUCLEAR	10,293	10,311	-19	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,644	9,609	35	0.4%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.42	5.83	-0.41	-7.0%
64	LIGHT OIL	14.50	12.75	1.76	13.8%
65	COAL	2.51	2.41	0.09	3.9%
66	GAS	6.64	5.82	0.82	14.1%
67	NUCLEAR	0.38	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.78	3.68	0.10	2.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,549,609.00	46			10,090				15,636,122	80,836,800	5.217	
		1,535,064.24					#6	2,341,574	6.615	15,489,360	79,756,691	5.196	34.061
		13,029.74					GS	127,126	1.034	131,475	910,947	6.991	7.166
		1,515.02					#2	2,834	5.394	15,287	169,163	11.166	59.691
UNIT 2	509	1,567,233.00	47			10,112				15,847,705	81,654,321	5.210	
		1,553,493.61					#6	2,367,710	6.635	15,708,773	80,573,280	5.187	34.030
		11,752.93					GS	114,755	1.036	118,844	874,079	7.437	7.617
		1,986.46					#2	3,466	5.795	20,087	206,961	10.419	59.712
Bartow													
UNIT 1	122	433,839.00	54			10,806				4,688,017	23,438,736	5.403	
		433,446.84					#6	710,178	6.595	4,683,779	23,400,226	5.399	32.950
		0.00					GS	0	0.000	0	-2,852	0.000	
		392.16					#2	728	5.821	4,238	41,362	10.547	56.816
UNIT 2	120	416,996.00	53			10,976				4,576,812	22,845,238	5.479	
		416,996.00					#6	693,899	6.596	4,576,812	22,845,238	5.479	32.923
UNIT 3	206	726,940.00	54			10,470				7,611,032	38,512,944	5.298	
		715,602.50					#6	1,136,606	6.592	7,492,329	37,592,530	5.253	33.074
		11,337.50					GS	114,462	1.037	118,703	920,414	8.118	8.041
Crystal River 1 & 2													
UNIT 1	381	1,772,741.00	71			10,319				18,292,683	49,219,752	2.776	
		5,894.29					#2	10,513	5.785	60,822	659,951	11.196	62.775
		1,766,846.71					CA	737,744	24.713	18,231,860	48,559,802	2.748	65.822
UNIT 2	477	1,934,480.00	62			9,938				19,223,982	51,627,120	2.669	
		5,979.43					#2	10,270	5.786	59,421	639,070	10.688	62.227
		1,928,500.57					CA	775,696	24.706	19,164,561	50,988,050	2.644	65.732

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	3,858,784.00	82			9,437				36,416,951	94,052,179	2.437	
		18,108.41					#2	29,520	5.789	170,897	1,788,309	9.876	60.580
		3,840,675.59					CA	1,482,085	24.456	36,246,054	92,263,870	2.402	62.253
UNIT 5	725	3,943,182.00	83			9,535				37,597,519	96,922,376	2.458	
		12,479.71					#2	20,559	5.788	118,992	1,256,857	10.071	61.134
		3,930,702.29					CA	1,533,511	24.440	37,478,527	95,665,519	2.434	62.383
Suwannee Plant													
UNIT 1	33	67,632.00	31			12,677				857,355	6,042,716	8.935	
		64,577.03					#6	125,158	6.541	818,628	5,751,413	8.906	45.953
		3,016.71					GS	37,273	1.026	38,242	285,436	9.462	7.658
		38.27					#2	83	5.844	485	5,867	15.331	70.687
UNIT 2	32	67,320.00	32			12,552				845,016	5,950,668	8.839	
		67,286.08					#6	129,178	6.538	844,591	5,946,919	8.838	46.037
		33.92					#2	73	5.832	426	3,749	11.052	51.356
UNIT 3	81	156,114.00	29			11,388				1,777,751	12,271,006	7.860	
		155,908.02					#6	270,034	6.575	1,775,405	12,250,385	7.857	45.366
		22.43					GS	249	1.026	255	1,339	5.970	5.378
		183.54					#2	365	5.726	2,090	19,282	10.506	52.827
TOTAL	3,913	16,494,870.00				9,904				163,370,944	563,373,856	3.415	
Nuclear													
Crystal River 3													
UNIT 3	794	5,028,475.00	97			10,293				51,756,803	19,017,664	0.378	
		0					NF	51,755,581	1.000	51,755,581	19,022,431	0.000	0.368
		0					#2	211	5.789	1,221	-4,767	0.000	-22.592
TOTAL	794	5,028,475.00				10,293				51,756,803	19,017,664	0.378	
Gas Turbine													
Avon Park Peaker	56	19,004.00	5			16,959				322,296	2,440,040	12.840	
		3,574.72					#2	10,487	5.781	60,625	615,923	17.230	58.732
		15,429.28					GS	252,925	1.035	261,671	1,824,117	11.822	7.212
Bartow Peaker	205	64,306.00	5			15,655				1,006,693	8,274,297	12.867	

PROGRESS ENERGY FLORIDA, INC.
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		21,325.52					#2	57,488	5.807	333,845	2,862,914	13.425	49.800
		42,980.48					GS	648,229	1.038	672,848	5,411,383	12.590	8.348
Bayboro Peaker	200	43,672.00	3			13,826				603,812	6,977,099	15.976	
		43,672.00					#2	104,026	5.804	603,812	6,977,099	15.976	67.071
Debary Peaker	644	308,537.00	7			13,986				4,315,257	36,997,780	11.991	
		95,003.29					#2	229,873	5.780	1,328,734	14,111,334	14.854	61.388
		213,533.71					GS	2,871,467	1.040	2,986,523	22,886,446	10.718	7.970
Higgins Peaker	126	53,278.00	6			17,035				907,585	6,888,920	12.930	
		40.98					#2	121	5.770	698	4,249	10.367	35.116
		53,237.02					GS	874,320	1.037	906,887	6,884,670	12.932	7.874
Hines Energy	1,530	4,784,924.00	48			7,189				34,398,083	278,125,430	5.813	
		1,068.06					#2	1,371	5.600	7,678	53,898	5.046	39.313
		4,783,855.94					GS	33,443,463	1.028	34,390,405	278,071,532	5.813	8.315
Intercession City Peaker	997	693,522.00	11			13,268				9,201,805	82,211,724	11.854	
		112,912.31					#2	258,193	5.802	1,498,146	17,120,698	15.163	66.310
		580,609.69					GS	7,443,676	1.035	7,703,660	65,091,027	11.211	8.744
Rio Pinar Peaker	15	1,457.00	1			18,284				26,640	274,830	18.863	
		1,457.00					#2	4,604	5.786	26,640	274,830	18.863	59.694
Suwannee Peaker	173	78,209.00	7			14,254				1,114,786	8,577,264	10.967	
		17,299.71					#2	42,215	5.841	246,589	2,369,721	13.698	56.135
		60,909.29					GS	841,629	1.032	868,197	6,207,543	10.191	7.376
Tiger Bay Cogen	215	770,108.00	55			7,953				6,124,431	47,210,524	6.130	
		770,108.00					GS	5,910,692	1.036	6,124,431	47,210,524	6.130	7.987
Turner Peaker	166	29,566.00	3			14,717				435,115	4,331,507	14.650	
		29,566.00					#2	75,282	5.780	435,115	4,331,507	14.650	57.537
Univ of Florida Cogen	48	286,524.00	91			9,732				2,788,448	18,109,710	6.320	
		286,524.00					GS	2,693,591	1.035	2,788,448	18,109,710	6.320	6.723
TOTAL	4,375	7,133,107.00				8,586				61,244,950	500,419,125	7.015	
SYSTEM TOTAL	9,082	28,656,452.00				9,644				276,372,697	1,082,810,645	3.779	

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		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	7,800,874	8,749,760	-948,886	-10.8%
	3	Unit Cost (\$/BBL)	33.80	36.16	-2.35	-6.5%
	4	Amount (\$)	263,692,337	316,372,862	-52,680,525	-16.7%
	5	BURNED				
	6	Units (BBL)	7,774,340	8,749,760	-975,420	-11.1%
	7	Unit Cost (\$/BBL)	34.49	36.16	-1.67	-4.6%
	8	Amount (\$)	268,116,683	316,372,862	-48,256,179	-15.3%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-66,209			
	12	ENDING INVENTORY				
	13	Units (BBL)	758,136	800,000	-41,864	-5.2%
	14	Unit Cost (\$/BBL)	27.24	36.05	-8.81	-24.4%
	15	Amount (\$)	20,650,804	28,840,720	-8,189,916	-28.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,003,025	1,207,167	-204,142	-16.9%
	20	Unit Cost (\$/BBL)	80.49	53.05	27.44	51.7%
	21	Amount (\$)	80,736,142	64,040,395	16,695,747	26.1%
	22	BURNED				
	23	Units (BBL)	874,074	1,207,167	-333,093	-27.6%
	24	Unit Cost (\$/BBL)	61.22	53.05	8.17	15.4%
	25	Amount (\$)	53,507,976	64,040,395	-10,532,419	-16.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-31,989			
	28	Amount (\$)	-2,934,631			
	29	ENDING INVENTORY				
	30	Units (BBL)	942,835	550,000	392,835	71.4%
	31	Unit Cost (\$/BBL)	70.07	51.98	18.09	34.8%
	32	Amount (\$)	66,062,378	28,589,000	37,473,378	131.1%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
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		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,589,895	4,656,760	-66,865	-1.4%
	37 Unit Cost (\$/TON)	64.88	63.08	1.80	2.9%
	38 Amount (\$)	297,807,904	293,744,889	4,063,015	1.4%
	39 BURNED				
	40 Units (TON)	4,529,036	4,656,760	-127,724	-2.7%
	41 Unit Cost (\$/TON)	63.47	63.08	0.40	0.6%
	42 Amount (\$)	287,477,240	293,744,889	-6,267,649	-2.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-19,918			
	46 ENDING INVENTORY				
	47 Units (TON)	687,141	550,000	137,141	24.9%
	48 Unit Cost (\$/TON)	67.81	62.64	5.17	8.3%
	49 Amount (\$)	46,597,073	34,451,450	12,145,623	35.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
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01-2005 Thru 09-2005
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	55,373,857	60,346,073	-4,972,216	-8.2%
	68	Unit Cost (\$/MCF)	8.21	7.04	1.17	16.7%
	69	Amount (\$)	454,686,315	424,662,698	30,023,617	7.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	51,755,581	51,146,243	609,338	1.2%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	19,022,431	17,901,186	1,121,245	6.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
SEPTEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(5a)	(5b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		69,600		69,600	5.309	6.195	3,694,896	4,311,996		617,100.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	1,237		1,237	7.339	7.339	90,782.73	90,782.73		0.00
City of Homestead, FL	Schedule OS	30		30	10.151	8.033	3,045.27	2,408.87		(635.40)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,760.80	6,760.80		0.00
City of Tallahassee, FL	Schedule A	225		225	19.774	19.774	44,492.07	44,492.07		0.00
City of Tallahassee, FL	Schedule OS	125		125	6.184	6.456	7,729.71	8,070.46		340.75
Cobb Electric Membership Corp.	EEI	955		955	4.762	5.345	45,475.90	51,046.65		5,570.75
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Seminole Electric Cooperative, Inc	CR-1	1,040		1,040	5.841	8.031	60,743.57	83,526.67		22,783.10
Seminole Electric Cooperative, Inc	Schedule J	95		95	7.424	8.256	7,052.96	7,843.36		790.40
Tampa Electric Company	CR-1	400		400	7.177	7.267	28,708.04	29,066.04		358.00
The Energy Authority, Inc.	Contract	422		422	7.154	7.703	30,190.70	32,507.45		2,316.75
Sub Total - Gain on Other Power Sales		4,529		4,529	7.176	7.872	324,981.75	356,506.10		31,524.35
CURRENT MONTH TOTAL		4,529		4,529	7.176	7.872	324,981.75	356,506.10		31,524.35
DIFFERENCE		-65,071		-65,071	1.867	1.677	(3,369,914.25)	(3,955,489.90)		(585,575.65)
DIFFERENCE %		(93.49)		(93.49)	35.16	27.06	(91.20)	(91.73)		(94.89)
CUMULATIVE ACTUAL		183,468		183,468	4.951	6.546	9,083,403.13	10,175,988.43		1,092,585.30
CUMULATIVE ESTIMATED		889,450		889,450	4.618	5.236	41,071,727.00	46,570,156.00		5,498,431.00
DIFFERENCE		-705,982		-705,982	0.333	0.311	(31,988,323.87)	(36,394,167.57)		(4,405,845.70)
DIFFERENCE %		(79.37)		(79.37)	7.22	5.93	(77.88)	(78.15)		(80.13)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		364,085			364,085	2.436	2.436	8,870,620.00	8,870,620.00
ACTUAL									
Glades	Firm	6			6	12.381	12.381	742.83	742.83
Southern Company Services, Inc	Southern UPS	296,424			296,424	1.671	1.671	4,953,245.04	4,953,245.04
Tampa Electric Company	TECO AR1	46,060			46,060	4.446	4.446	2,047,659.40	2,047,659.40
The Energy Authority, Inc.	NonEconomy	44,000			44,000	20.259	20.259	8,914,144.00	8,914,144.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(126,383.25)	(126,383.25)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,172.00	1,172.00
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	11,712.00	11,712.00
CURRENT MONTH TOTAL		386,490			386,490	4.089	4.089	15,802,292.02	15,802,292.02
DIFFERENCE		22,405			22,405	1.653	1.653	6,931,672.02	6,931,672.02
DIFFERENCE %		6.2			6.2	67.8	67.8	78.1	78.1
CUMULATIVE ACTUAL		3,097,173			3,097,173	2.636	2.636	81,652,863.09	81,652,863.09
CUMULATIVE ESTIMATED		3,158,158			3,158,158	2.297	2.297	72,551,625.00	72,551,625.00
DIFFERENCE		-60,985			-60,985	0.339	0.339	9,101,238.09	9,101,238.09
DIFFERENCE %		(1.9)			(1.9)	14.8	14.8	12.5	12.5

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		373,192	0	0	373,192	2.589	2.589	9,661,115.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,179			3,179	11.501	11.501	365,600.69
ADJ		0			0			75,051.49
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,035			6,035	2.364	2.364	142,667.40
ADJ		0			0			5,733.79
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,534			40,534	1.898	1.898	769,333.42
ADJ		0			0			(232,008.66)
Bay County (BAYCOUNT)	CO-GEN	5,814			5,814	2.365	2.365	137,501.10
ADJ		0			0			6,268.58
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,845			5,845	0.346	0.346	20,223.70
ADJ		0			0			(36,929.91)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	9.750	9.750	0.00
ADJ		-2			-2			(184.43)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-272			-272			(5,562.40)
Lake County (LAKCOUNT)	CO-GEN	8,052			8,052	2.414	2.414	194,375.28
ADJ		0			0			8,211.23
Lake Cogen Limited (LAKORDER)	CO-GEN	43,831			43,831	3.676	3.676	1,611,227.56
ADJ		0			0			77,668.00
Metro-Dade County (METRDADE)	CO-GEN	21,738			21,738	5.290	5.290	1,149,940.20
ADJ		0			0			235,209.65
Metro-Dade County (METRDAS)	CO-GEN	636			636	9.943	9.943	63,237.48
ADJ		0			0			4,020.58
Orange Cogen (ORANGEAS)	CO-GEN	1,966			1,966	8.366	8.366	164,475.56
ADJ		0			0			25,805.48
Orange Cogen (ORANGECO)	CO-GEN	18,720			18,720	2.305	2.305	431,498.00
ADJ		0			0			(202,655.55)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,451			57,451	4.019	4.019	2,308,955.69
ADJ		590			590			68,358.32
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,925			1,925	7.768	7.768	149,534.00
ADJ		18			18			(9,075.58)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	43,479			43,479	1.832	1.832	796,535.28
ADJ		0			0			(275,564.75)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,163			16,163	2.414	2.414	390,174.82
ADJ		0			0			17,828.86
PCS Phosphate (OCSWFCRK)	CO-GEN	33			33	9.748	9.748	3,205.14
ADJ		-11			-11			379.02
PCS Phosphate (OCWHSPRS)	CO-GEN	38			38	7.615	7.615	2,865.52
ADJ		19			19			1,534.08
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	27,442			27,442	2.365	2.365	649,003.30
ADJ		0			0			38,176.95
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	23,561			23,561	2.404	2.404	566,413.17
ADJ		0			0			(130,080.84)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,163			9,163	2.913	2.913	266,910.03
ADJ		0			0			(39,166.44)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	1,086			1,086	6.943	6.943	75,400.98
ADJ		0			0			(532.14)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	12,478			12,478	3.324	3.324	414,768.72
ADJ		0			0			104,541.54
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-150			-150			(12,592.07)
CURRENT MONTH TOTAL		349,360			349,360	2.976	2.976	10,398,279.84
DIFFERENCE		-23,832			-23,832	0.387	0.387	737,164.84
DIFFERENCE %		(6.4)			(6.4)	15.0	15.0	7.6
CUMULATIVE ACTUAL		3,163,725			3,163,725	2.923	2.923	92,466,778.65
CUMULATIVE ESTIMATED		3,564,968			3,564,968	2.561	2.561	91,311,070.00
CUMULATIVE DIFFERENCE		-401,243			-401,243	0.361	0.361	1,155,708.65
CUMULATIVE DIFFERENCE %		(11.3)			(11.3)	14.1	14.1	1.3

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		59,160	5.441	3,218,679.00	6.478	3,832,142.00	613,463.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,400	3.108	74,585.88	3.108	74,585.88	0.00
Seminole	Load Following	1,874	6.768	126,836.70	6.768	126,836.70	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Management, L.P.	EEI	1,234	8.602	106,153.00	15.060	185,838.05	79,685.05
Cargill Power Markets, LLC	MR1	1,244	9.584	119,224.00	14.515	180,570.31	61,346.31
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	225	12.278	27,625.00	11.678	26,276.50	(1,348.50)
City of Tallahassee, FL	Schedule OS	460	11.867	54,590.00	20.924	96,249.20	41,659.20
City of Tallahassee, FL	Transmission Purchase	0	0.000	49,520.00	0.000	0.00	(49,520.00)
Cobb Electric Membership Corp.	EEI	34,445	10.694	3,683,586.00	16.529	5,693,581.68	2,009,995.68
Duke Electric Transmission	Transmission Purchase	0	0.000	696.28	0.000	0.00	(696.28)
Duke Power	EEI	206	18.000	37,080.00	23.712	48,846.60	11,766.60
Florida Power & Light Company	Schedule OS	3,950	16.168	638,630.00	17.183	678,733.50	40,103.50
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,165.96	0.000	0.00	(1,165.96)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	341,425.68	0.000	0.00	(341,425.68)
Orlando Utilities Commission	Schedule OS	125	14.940	18,675.00	14.928	18,659.50	(15.50)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	284.08	0.000	0.00	(284.08)
Reedy Creek Improvement District	Schedule OS	1,345	9.593	129,030.00	16.926	227,648.60	98,618.60
Reliant Energy Services, Inc.	Schedule OS	48,284	19.492	9,411,581.00	21.762	10,507,341.11	1,095,760.11
Seminole Electric Cooperative, Inc	Contract	2,090	8.598	179,690.00	14.635	305,872.00	126,182.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	83,251.30	0.000	0.00	(83,251.30)
Southern Company Services, Inc	MR1	21,176	10.610	2,246,839.00	13.230	2,801,646.88	554,807.88
Southern Company Services, Inc	Contract	360	6.053	2,1789.00	16.351	58,863.21	37,074.21
Tampa Electric Company	EEI	725	12.069	87,500.00	19.455	141,047.75	53,547.75
The Energy Authority, Inc.	Contract	25,713	11.607	2,984,483.00	15.492	3,983,364.12	998,881.12
The Energy Authority, Inc.	Schedule OS	3,612	13.234	478,020.00	18.729	676,482.32	198,462.32
ADJUSTMENTS							
Calpine Energy Management, L.P.	EEI	-1	0.500	(5.00)	15.094	(150.94)	(145.94)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEI	-65	(25.731)	16,725.00	15.065	(9,792.25)	(26,517.25)
Florida Power & Light Company	Transmission Purchase	0	0.000	(68,492.61)	0.000	0.00	68,492.61
Gainesville Regional Utilities	Schedule OS	-10	11.000	(1,100.00)	20.070	(2,007.00)	(907.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(1,208.90)	0.000	0.00	1,208.90
Reliant Energy Services, Inc.	Schedule OS	1,256	15.003	188,440.00	17.869	224,434.64	35,994.64
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	0.02	0.000	0.00	(0.02)
The Energy Authority, Inc.	MR1	0	0.000	0.00	0.000	0.00	0.00
The Energy Authority, Inc.	Contract	11	75.904	8,349.42	17.898	1,966.78	(6,380.64)
SubTotal - Energy Purchases (Non-Broker)		150,659	13.969	21,044,968.81	17.289	26,046,897.14	5,001,928.33
CURRENT MONTH TOTAL		150,659	13.969	21,044,968.81	17.289	26,046,897.14	5,001,928.33
DIFFERENCE		91,499	8.528	17,826,289.81	10.811	22,214,755.14	4,388,465.33
DIFFERENCE %		154.7	156.7	553.8	166.9	579.7	715.4
CUMULATIVE ACTUAL		1,379,722	9.596	132,400,985.09	12.525	172,811,957.80	40,410,972.71
CUMULATIVE ESTIMATED		382,160	5.277	20,164,721.00	6.324	24,167,523.00	4,002,802.00
DIFFERENCE		997,562	4.320	112,236,264.09	6.201	148,644,434.80	36,408,170.71
DIFFERENCE %		261.0	81.9	556.6	98.1	615.1	909.57

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	0	0	0	4,563,140
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	0	0	21,949,943
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	0	0	0	2,248,180
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	0	0	0	4,547,100
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	15,228	17,000	17,000	(17,000)	0	0	0	590
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	0	0	0	4,279,155
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,816	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	0	0	22,949,926
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,986	710,593	693,656	684,376	664,157	540,638	0	0	0	0	6,042,270
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	0	0	0	19,609,495
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,788,843	1,867,862	0	0	0	14,566,828
12 Pasco Cogen Limited (PASCOCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	0	0	0	28,754,603
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	0	0	0	7,719,260
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	0	0	18,375,195
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	0	0	24,260,024
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	0	0	9,181,968
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	36,149	35,063	0	0	0	375,868
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	7,367,474
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,893,927	4,135,988	3,698,847	4,257,418	4,584,766	4,439,050	5,817,676	4,765,112	0	0	0	40,470,168
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	523,249	306,893	0	0	0	3,751,718
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	5,937,903
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(6,183)	(6,698)	(18,889)	(2,981)	0	(2,488)	0	0	0	(233,644)
SUBTOTAL				27,561,896	27,411,756	26,952,779	26,627,705	26,902,408	26,949,758	27,960,936	28,650,460	27,499,467	0	0	0	246,717,165

Confidential Capacity Contracts (Aggregated):

Total		380.25 to 390.25	7	956,205	900,677	4,186	3,548	3,009	903,418	903,009	904,243	905,418	0	0	0	5,483,713
TOTAL				28,518,100	28,312,433	26,956,965	26,631,254	26,905,418	27,853,176	28,863,945	29,754,704	28,404,884	0	0	0	252,200,878