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P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 18, 2005

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 050001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of September 2005 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is higher than estimated primarily due to fuel revenues being higher than projected. The over-recovery in our Fernandina Beach division is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Curtis D. Young
Senior Regulatory Accountant

Enclosure

- Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

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Fuel Monthly September 2005

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: September 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	771,949	668,954	102,995	15.40%	34,462	29,864	4,598	15.40%	2.24	2.24	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	527,235	446,749	80,486	18.02%	34,462	29,864	4,598	15.40%	1.5299	1.49594	0.03396	2.27%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,299,184</u>	<u>1,115,703</u>	<u>183,481</u>	16.45%	34,462	29,864	4,598	15.40%	3.7699	3.73595	0.03395	0.91%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,462	29,864	4,598	15.40%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,299,184</u>	<u>1,115,703</u>	<u>183,481</u>	16.45%	34,462	29,864	4,598	15.40%	3.7699	3.73595	0.03395	0.91%
21 Net Unbilled Sales (A4)	(129,836) *	(90,223) *	(39,613)	43.91%	(3,444)	(2,415)	(1,029)	42.61%	-0.35571	-0.29043	-0.06528	22.48%
22 Company Use (A4)	1,018 *	710 *	308	43.38%	27	19	8	42.11%	0.00279	0.00229	0.0005	21.83%
23 T & D Losses (A4)	51,949 *	44,645 *	7,304	16.36%	1,378	1,195	183	15.31%	0.14232	0.14371	-0.00139	-0.97%
24 SYSTEM KWH SALES	1,299,184	1,115,703	183,481	16.45%	36,501	31,065	5,436	17.50%	3.5593	3.59152	-0.03222	-0.90%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,299,184	1,115,703	183,481	16.45%	36,501	31,065	5,436	17.50%	3.5593	3.59152	-0.03222	-0.90%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,299,184	1,115,703	183,481	16.45%	36,501	31,065	5,436	17.50%	3.5593	3.59152	-0.03222	-0.90%
28 GPIF**												
29 TRUE-UP**	<u>80,579</u>	<u>80,579</u>	<u>0</u>	0.00%	36,501	31,065	5,436	17.50%	0.22076	0.25939	-0.03863	-14.89%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,379,763</u>	<u>1,196,282</u>	<u>183,481</u>	15.34%	36,501	31,065	5,436	17.50%	3.78007	3.8509	-0.07083	-1.84%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.78279	3.85367	-0.07088	-1.84%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.783	3.854	-0.071	-1.84%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: September 2005

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,054,804	5,752,051	302,753	5.26%	270,303	256,788	13,515	5.26%	2.24001	2.24	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,424,417	3,987,381	437,036	10.96%	270,303	256,788	13,515	5.26%	1.63684	1.55279	0.08405	5.41%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>10,479,221</u>	<u>9,739,432</u>	<u>739,789</u>	7.60%	270,303	256,788	13,515	5.26%	3.87684	3.79279	0.08405	2.22%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					270,303	256,788	13,515	5.26%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>10,479,221</u>	<u>9,739,432</u>	<u>739,789</u>	7.60%	270,303	256,788	13,515	5.26%	3.87684	3.79279	0.08405	2.22%
21 Net Unbilled Sales (A4)	85,021 *	274,333 *	(189,312)	-69.01%	2,193	7,233	(5,040)	-69.68%	0.03307	0.11474	-0.08167	-71.18%
22 Company Use (A4)	8,607 *	7,055 **	1,552	22.00%	222	186	36	19.35%	0.00335	0.00295	0.0004	13.56%
23 T & D Losses (A4)	419,164 *	389,595 *	29,569	7.59%	10,812	10,272	540	5.26%	0.16305	0.16294	0.00011	0.07%
24 SYSTEM KWH SALES	10,479,221	9,739,432	739,789	7.60%	257,076	239,097	17,979	7.52%	4.07631	4.07342	0.00289	0.07%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,479,221	9,739,432	739,789	7.60%	257,076	239,097	17,979	7.52%	4.07631	4.07342	0.00289	0.07%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,479,221	9,739,432	739,789	7.60%	257,076	239,097	17,979	7.52%	4.07631	4.07342	0.00289	0.07%
28 GPIF**												
29 TRUE-UP**	<u>725,214</u>	<u>725,214</u>	<u>0</u>	0.00%	257,076	239,097	17,979	7.52%	0.2821	0.30331	-0.02121	-6.99%
30 TOTAL JURISDICTIONAL FUEL COST	<u>11,204,435</u>	<u>10,464,646</u>	<u>739,789</u>	7.07%	257,076	239,097	17,979	7.52%	4.35841	4.37674	-0.01833	-0.42%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.36155	4.37989	-0.01834	-0.42%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.362	4.380	-0.018	-0.41%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	771,949	668,954	102,995	15.40%	6,054,804	5,752,051	302,753	5.26%
3a. Demand & Non Fuel Cost of Purchased Power	527,235	446,749	80,486	18.02%	4,424,417	3,987,381	437,036	10.96%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,299,184	1,115,703	183,481	16.45%	10,479,221	9,739,432	739,789	7.60%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,766		12,766	0.00%	91,174		91,174	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,311,950	\$ 1,115,703	\$ 196,247	17.59%	\$ 10,570,395	\$ 9,739,432	\$ 830,963	8.53%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,525,422	1,308,501	216,921	16.58%	10,763,319	10,071,059	692,260	6.87%
c. Jurisdictional Fuel Revenue	1,525,422	1,308,501	216,921	16.58%	10,763,319	10,071,059	692,260	6.87%
d. Non Fuel Revenue	801,276	630,190	171,086	27.15%	6,196,720	5,305,868	890,852	16.79%
e. Total Jurisdictional Sales Revenue	2,326,698	1,938,691	388,007	20.01%	16,960,039	15,376,927	1,583,112	10.30%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,326,698	\$ 1,938,691	\$ 388,007	20.01%	\$ 16,960,039	\$ 15,376,927	\$ 1,583,112	10.30%
C. KWH Sales								
1. Jurisdictional Sales	KWH							
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	36,501,005	31,065,139	5,435,866	17.50%	257,075,953	239,097,230	17,978,723	7.52%
	0	0	0	0.00%	0	0	0	0.00%
	36,501,005	31,065,139	5,435,866	17.50%	257,075,953	239,097,230	17,978,723	7.52%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,525,422	\$ 1,308,501	\$ 216,921	16.58%	10,763,319	\$ 10,071,059	\$ 692,260	6.87%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	80,579	80,579	0	0.00%	725,214	725,214	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,444,843	1,227,922	216,921	17.67%	10,038,105	9,345,845	692,260	7.41%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,311,950	1,115,703	196,247	17.59%	10,570,395	9,739,432	830,963	8.53%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,311,950	1,115,703	196,247	17.59%	10,570,395	9,739,432	830,963	8.53%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	132,893	112,219	20,674	18.42%	(532,290)	(393,587)	(138,703)	35.24%
8. Interest Provision for the Month	(2,786)		(2,786)	0.00%	(21,842)		(21,842)	0.00%
9. True-up & Inst. Provision Beg. of Month	(1,006,555)	231,878	(1,238,433)	-534.09%	(966,951)	93,049	(1,060,000)	-1139.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	80,579	80,579	0	0.00%	725,214	725,214	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (795,869)	\$ 424,676	\$ (1,220,545)	-287.41%	(795,869)	\$ 424,676	\$ (1,220,545)	-287.41%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,006,555)	\$ 231,878	\$ (1,238,433)	-534.09%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(793,083)	424,676	(1,217,759)	-286.75%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,799,638)	656,554	(2,456,192)	-374.10%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (899,819)	\$ 328,277	\$ (1,228,096)	-374.10%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.7900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.4300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.7150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3096%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,786)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: September 2005

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	34,462	29,864	4,598	15.40%	270,303	256,788	13,515	5.26%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	34,462	29,864	4,598	15.40%	270,303	256,788	13,515	5.26%	
8	Sales (Billed)	36,501	31,065	5,436	17.50%	257,076	239,097	17,979	7.52%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	27	19	8	42.11%	222	186	36	19.35%	
10	T&D Losses Estimated	0.04	1,378	1,195	183	15.31%	10,812	10,272	540	5.26%
11	Unaccounted for Energy (estimated)	(3,444)	(2,415)	(1,029)	42.61%	2,193	7,233	(5,040)	-69.68%	
12										
13	% Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.07%	0.01%	14.29%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-9.99%	-8.09%	-1.90%	23.49%	0.81%	2.82%	-2.01%	-71.28%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	771,949	668,954	102,995	15.40%	6,054,804	5,752,051	302,753	5.26%
18a	Demand & Non Fuel Cost of Pur Power	527,235	446,749	80,486	18.02%	4,424,417	3,987,381	437,036	10.96%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,299,184	1,115,703	183,481	16.45%	10,479,221	9,739,432	739,789	7.60%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.2400	2.2400	-	0.00%	2.2400	2.2400	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.5300	1.4960	0.0340	2.27%	1.6370	1.5530	0.0840	5.41%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.7700	3.7360	0.0340	0.91%	3.8770	3.7930	0.0840	2.21%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **September 2005**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	29,864			29,864	2.240001	3.735946	668,954
TOTAL		29,864	0	0	29,864	2.240001	3.735946	668,954

ACTUAL:

GULF POWER COMPANY	RE	34,462			34,462	2.240001	3.769903	771,949
TOTAL		34,462	0	0	34,462	2.240001	3.769903	771,949

CURRENT MONTH:								
DIFFERENCE		4,598	0	0	4,598		0.033957	102,995
DIFFERENCE (%)		15.40%	0.00%	0.00%	15.40%	0.000000	0.90%	15.40%
PERIOD TO DATE:								
ACTUAL	RE	270,303			270,303	2.240006	3.876842	6,054,804
ESTIMATED	RE	256,788			256,788	2.240000	3.792791	5,752,051
DIFFERENCE		13,515	0	0	13,515	0.000006	0.084051	302,753
DIFFERENCE (%)		5.30%	0.00%	0.00%	5.30%	0.00%	2.20%	5.30%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: September 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 527,235

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: September 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	839,942	809,151	30,791	3.8%	47,029	43,856	3,173	7.2%	1.78601	1.84502	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	537,541	532,843	4,698	0.9%	47,029	43,856	3,173	7.2%	1.14300	1.21498	(0.07198)	-5.9%
11 Energy Payments to Qualifying Facilities (A8a)	7,854	5,071	2,783	54.9%	420	271	149	55.0%	1.87000	1.87122	(0.00122)	-0.1%
12 TOTAL COST OF PURCHASED POWER	1,385,337	1,347,065	38,272	2.8%	47,449	44,127	3,322	7.5%	2.91963	3.05270	(0.13307)	-4.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,449	44,127	3,322	7.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	313,677	344,949	(31,272)	62.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,071,660	1,002,116	69,544	6.9%	47,449	44,127	3,322	7.5%	2.25855	2.27098	(0.01243)	-0.6%
21 Net Unbilled Sales (A4)	(141,408) *	(61,135) *	(80,273)	131.3%	(6,261)	(2,692)	(3,569)	132.6%	(0.27831)	(0.13854)	(0.13977)	100.9%
22 Company Use (A4)	1,197 *	977 *	220	22.5%	53	43	10	23.3%	0.00236	0.00221	0.00015	6.8%
23 T & D Losses (A4)	64,301 *	60,136 *	4,165	6.9%	2,847	2,648	199	7.5%	0.12655	0.13628	(0.00973)	-7.1%
24 SYSTEM KWH SALES	1,071,660	1,002,116	69,544	6.9%	50,810	44,128	6,682	15.1%	2.10915	2.27093	(0.16178)	-7.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,071,660	1,002,116	69,544	6.9%	50,810	44,128	6,682	15.1%	2.10915	2.27093	(0.16178)	-7.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,071,660	1,002,116	69,544	6.9%	50,810	44,128	6,682	15.1%	2.10915	2.27093	(0.16178)	-7.1%
28 GPIF**												
29 TRUE-UP**	34,589	34,589	0	0.0%	50,810	44,128	6,682	15.1%	0.06808	0.07838	(0.01030)	-13.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,106,249	1,036,705	69,544	6.7%	50,810	44,128	6,682	15.1%	2.17723	2.34931	(0.17208)	-7.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.21226	2.38711	(0.17485)	-7.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.212	2.387	(0.175)	-7.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,814,899	6,766,121	48,778	0.7%	381,572	366,727	14,845	4.1%	1.78601	1.84500	(0.05899)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,085,047	5,058,745	26,302	0.5%	381,572	366,727	14,845	4.1%	1.33266	1.37943	(0.04677)	-3.4%
11 Energy Payments to Qualifying Facilities (A8a)	63,767	41,445	22,322	53.9%	3,410	2,216	1,194	53.9%	1.87000	1.87026	(0.00026)	0.0%
12 TOTAL COST OF PURCHASED POWER	11,963,713	11,866,311	97,402	0.8%	384,982	368,943	16,039	4.4%	3.10760	3.21630	(0.10870)	-3.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					384,982	368,943	16,039	4.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	3,036,436	3,104,523	(68,087)	-2.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,927,277	8,761,788	165,489	1.9%	384,982	368,943	16,039	4.4%	2.31888	2.37484	(0.05596)	-2.4%
21 Net Unbilled Sales (A4)	(199,470) *	(581,100) *	381,630	-65.7%	(8,602)	(24,469)	15,867	-64.9%	(0.05390)	(0.15665)	0.10275	-65.6%
22 Company Use (A4)	9,345 *	7,861 *	1,484	18.9%	403	331	72	21.8%	0.00253	0.00212	0.00041	19.3%
23 T & D Losses (A4)	535,638 *	525,718 *	9,920	1.9%	23,099	22,137	962	4.4%	0.14473	0.14172	0.00301	2.1%
24 SYSTEM KWH SALES	8,927,277	8,761,788	165,489	1.9%	370,082	370,944	(862)	-0.2%	2.41224	2.36203	0.05021	2.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,927,277	8,761,788	165,489	1.9%	370,082	370,944	(862)	-0.2%	2.41224	2.36203	0.05021	2.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,927,277	8,761,788	165,489	1.9%	370,082	370,944	(862)	-0.2%	2.41224	2.36203	0.05021	2.1%
28 GPIF**												
29 TRUE-UP**	311,296	311,296	0	0.0%	370,082	370,944	(862)	-0.2%	0.08412	0.08392	0.00020	0.2%
30 TOTAL JURISDICTIONAL FUEL COST	9,238,573	9,073,084	165,489	1.8%	370,082	370,944	(862)	-0.2%	2.49636	2.44594	0.05042	2.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.53653	2.48530	0.05123	2.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.537	2.485	0.052	2.1%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	839,942	809,151	30,791	3.8%	6,814,899	6,766,121	48,778	0.7%
3a. Demand & Non Fuel Cost of Purchased Power	537,541	532,843	4,698	0.9%	5,085,047	5,058,745	26,302	0.5%
3b. Energy Payments to Qualifying Facilities	7,854	5,071	2,783	54.9%	63,767	41,445	22,322	53.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,385,337	1,347,065	38,272	2.8%	11,963,713	11,866,311	97,402	0.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,590		12,590	0.0%	94,099		94,099	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,397,927	1,347,065	50,862	3.8%	12,057,812	11,866,311	191,501	1.6%
8. Less Apportionment To GSLD Customers	313,677	344,949	(31,272)	-9.1%	3,036,436	3,104,523	(68,087)	-2.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,084,250	\$ 1,002,116	\$ 82,134	8.2%	\$ 9,021,376	\$ 8,761,788	\$ 259,588	3.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,371,387	1,167,042	204,345	17.5%	9,520,456	9,830,155	(309,699)	-3.2%
c. Jurisdictional Fuel Revenue	1,371,387	1,167,042	204,345	17.5%	9,520,456	9,830,155	(309,699)	-3.2%
d. Non Fuel Revenue	793,685	747,265	46,420	6.2%	5,963,980	4,877,821	1,106,159	22.7%
e. Total Jurisdictional Sales Revenue	2,165,072	1,914,307	250,765	13.1%	15,504,436	14,707,976	796,460	5.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 2,165,072	\$ 1,914,307	\$ 250,765	13.1%	\$ 15,504,436	\$ 14,707,976	\$ 796,460	5.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,113,400	43,070,611	5,042,789	11.7%	349,883,311	362,106,585	(12,223,274)	-3.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,113,400	43,070,611	5,042,789	11.7%	349,883,311	362,106,585	(12,223,274)	-3.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,371,387	\$ 1,167,042	\$ 204,345	17.5%	\$ 9,520,456	\$ 9,830,155	\$ (309,699)	-3.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	34,589	34,589	0	0.0%	311,296	311,296	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,336,798	1,132,453	204,345	18.0%	9,209,160	9,518,859	(309,699)	-3.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,084,250	1,002,116	82,134	8.2%	9,021,376	8,761,788	259,588	3.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,084,250	1,002,116	82,134	8.2%	9,021,376	8,761,788	259,588	3.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	252,548	130,337	122,211	93.8%	187,784	757,071	(569,287)	-75.2%
8. Interest Provision for the Month	(199)		(199)	0.0%	(4,853)		(4,853)	0.0%
9. True-up & Inst. Provision Beg. of Month	(207,774)	(1,401,191)	1,193,417	-85.2%	(415,063)	(2,304,632)	1,889,569	-82.0%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	34,589	34,589	0	0.0%	311,296	311,296	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 79,164	\$ (1,236,265)	\$ 1,315,429	-106.4%	\$ 79,164	\$ (1,236,265)	\$ 1,315,429	-106.4%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLED)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (207,774)	\$ (1,401,191)	1,193,417	-85.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	79,363	(1,236,265)	1,315,628	-106.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(128,411)	(2,637,456)	2,509,045	-95.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (64,206)	\$ (1,318,728)	1,254,522	-95.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.7900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.4300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.7150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3096%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(199)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: September 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	47,029	43,856	3,173	7.24%	381,572	366,727	14,845	4.05%
4a	Energy Purchased For Qualifying Facilities	420	271	149	54.98%	3,410	2,216	1,194	53.88%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	47,449	44,127	3,322	7.53%	384,982	368,943	16,039	4.35%
8	Sales (Billed)	50,810	44,128	6,682	15.14%	370,082	370,944	(862)	-0.23%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	53	43	10	23.26%	403	331	72	21.75%
10	T&D Losses Estimated @ 0.06	2,847	2,648	199	7.52%	23,099	22,137	962	4.35%
11	Unaccounted for Energy (estimated)	(6,261)	(2,692)	(3,569)	132.58%	(8,602)	(24,469)	15,867	-64.85%
12									
13	% Company Use to NEL	0.11%	0.10%	0.01%	10.00%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-13.20%	-6.10%	-7.10%	116.39%	-2.23%	-6.63%	4.40%	-66.37%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	839,942	809,151	30,791	3.81%	6,814,899	6,766,121	48,778	0.72%
18a	Demand & Non Fuel Cost of Pur Power	537,541	532,843	4,698	0.88%	5,085,047	5,058,745	26,302	0.52%
18b	Energy Payments To Qualifying Facilities	7,854	5,071	2,783	54.88%	63,767	41,445	22,322	53.86%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,385,337	1,347,065	38,272	2.84%	11,963,713	11,866,311	97,402	0.82%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.143	1.215	(0.072)	-5.93%	1.333	1.379	(0.046)	-3.34%
23b	Energy Payments To Qualifying Facilities	1.870	1.871	(0.001)	-0.05%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	2.920	3.053	(0.133)	-4.36%	3.108	3.216	(0.108)	-3.36%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **September 2005**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	43,856			43,856	1.845018	3.060001	809,151
TOTAL		43,856	0	0	43,856	1.845018	3.060001	809,151

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	47,029			47,029	1.786009	2.929008	839,942
TOTAL		47,029	0	0	47,029	1.786009	2.929008	839,942

CURRENT MONTH: DIFFERENCE		3,173	0	0	3,173	-0.059009	-0.130993	30,791
DIFFERENCE (%)		7.2%	0.0%	0.0%	7.2%	-3.2%	-4.3%	3.8%
PERIOD TO DATE: ACTUAL	MS	381,572			381,572	1.786006	3.118663	6,814,899
ESTIMATED	MS	366,727			366,727	1.845002	3.224433	6,766,121
DIFFERENCE		14,845	0	0	14,845	(0.058996)	-0.10577	48,778
DIFFERENCE (%)		4.0%	0.0%	0.0%	4.0%	-3.2%	-3.3%	0.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: September 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		271			271	1.871218	1.871218	5,071
TOTAL		271	0	0	271	1.871218	1.871218	5,071

ACTUAL:

JEFFERSON SMURFIT CORPORATION		420			420	1.870000	1.870000	7,854
TOTAL		420	0	0	420	1.870000	1.870000	7,854

CURRENT MONTH: DIFFERENCE		149	0	0	149	-0.001218	-0.001218	2,783
DIFFERENCE (%)		55.0%	0.0%	0.0%	55.0%	-0.1%	-0.1%	54.9%
PERIOD TO DATE: ACTUAL	MS	50,019			50,019	0.127486	0.127486	63,767
ESTIMATED	MS	2,216			2,216	1.870262	1.870262	41,445
DIFFERENCE		47,803	0	0	47,803	-1.742776	-1.742776	22,322
DIFFERENCE (%)		2157.2%	0.0%	0.0%	2157.2%	-93.2%	-93.2%	53.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: September 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$537,541

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							