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ORIGINAL

City of Vero Beach

1053 - 20th PLACE - P.O. BOX 1389  
VERO BEACH, FLORIDA - 32961-1389  
Telephone: (772) 978-5100 \* Fax: (772) 978-5125

RECEIVED: FPSC

OCT 24 AM 10:43

October 20, 2005

Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

COMMISSION  
CLERK  
05 OCT 24 AM 8:37  
REGISTRATION CENTER

Subject: Electric Rate Filing  
for the  
City of Vero Beach, Florida

The proposed rates and charges were presented to and approved by the City Council at a public meeting on September 8, 2005. Accordingly, pursuant to the rules of the Public Service Commission (FPSC), four (4) copies of the revised tariff sheets are submitted in final form in Attachment I. The following is a summary of the revised tariff sheets in Attachment I.

<u>Revised Tariff Sheet</u>	Fourth Revised Sheet No.	1.0
	Seventh Revised Sheet No.	4.0
	Eight Revised Sheet No.	5.0
	Ninth Revised Sheet No.	8.0
	Ninth Revised Sheet No.	9.0
	Eight Revised Sheet No.	10.0
	Second Revised Sheet No.	10.1
	Eight Revised Sheet No.	11.0
	Second Revised Sheet No.	11.1

This filing contains two general rate changes. The first is a three percent (3%) increase in the residential, commercial non-demand, commercial demand, and industrial demand rates. This change is the first change in these rates since August of 1999. This general increase is intended to adjust for normal inflation and will be effective until such time that the City completes a comprehensive rate study.

CMP \_\_\_\_\_

COM \_\_\_\_\_

CTR \_\_\_\_\_ The second rate change is a two percent (2%) Hurricane Recovery Fund surcharge designed to replenish the City's emergency fund that was depleted during Hurricanes Francis and Jeanne in September of 2004. This surcharge will be in effect for a period, not to exceed two years.

ECR \_\_\_\_\_

GCL \_\_\_\_\_ Attachment II contains one (1) copy of the revised tariff sheets in legislative format to indicate the additions and deletions on the revised tariff sheets compared to the existing sheets currently on file with the FPSC.

OPC \_\_\_\_\_

RCA \_\_\_\_\_

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC 1

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

10289 OCT 24 05

FPSC-COMMISSION CLERK

# City of Vero Beach

1053 - 20th PLACE - P.O. BOX 1389  
VERO BEACH, FLORIDA - 32961-1389  
Telephone: (772) 978-5100 \* Fax: (772) 978-5125

October 20, 2005

Page 2


All correspondence associated with the rate filing, including any requests for additional information, and comments regarding the rate filing should be directed to:

Florida Public Service Commission

John T. Lee  
Customer Service Manager  
City of Vero Beach  
PO Box 1389  
Vero Beach, Florida 32961-1389  
772-978-5127  
[jlee@covb.org](mailto:jlee@covb.org)

Thank you for your consideration of the City's rate filing. Please do not hesitate to contact me if you have any questions.

Sincerely



John T. Lee  
Customer Service Manager

FOURTH REVISED SHEET NO. 1.0  
CANCELING THIRD SHEET NO. 1.0

**VERO BEACH MUNICIPAL ELECTRIC SYSTEM**

**ELECTRIC DOCUMENTATION**

**VOLUME 1**

**VERO BEACH MUNICIPAL ELECTRIC SYSTEM**

CITY OF VERO BEACH  
1053 20th Place  
Vero Beach, Florida 32960  
(772) 978-5100

Submitted to Florida Public Service Commission  
October 20, 2005

Issued By: James Gabbard  
City Manager

Effective: December 1, 2005

MISCELLANEOUS

STATE SALES TAX - State Sales Tax shall be applied to the total electric bill on all commercial and industrial accounts unless current state sales tax exemption certificate is on file with the Customer Service Department.

CITY UTILITY TAX - A City Utility Tax of ten percent (10%) shall be added to all rate schedules for service inside the city limits. The amount will not exceed the limitation established by Subsection 166.123, Florida Statutes.

OUTSIDE CITY SURCHARGE - A surcharge for service provided outside the corporate limits of the City shall be added to all rate schedules. The amount of the surcharge shall be equal to the utility tax imposed on service inside the City limits. The surcharge shall apply to the same base, at the same rate, in the same manner and to the same rate schedules as the utility tax, all as set forth in Rule 25-9.525 of the Florida Administrative Code.

HURRICANE RECOVERY FUND - A two percent (2%) Hurricane Recovery charge will be applied to residential, commercial, & industrial rates for a period of no more than 2 years.

TERMS OF PAYMENT - All bills are due when rendered and become delinquent twenty-one (21) days from billing date. After twenty-one (21) days, a delinquent notice is mailed allowing an additional ten (10) days. If not paid by date stated on delinquent notice, service may be discontinued without further notice.

At the option of the City, Electronic Payment of the customer's utility bill will be permitted.

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - A six percent (6%) County fee-in-lieu-of-franchise fee shall be added to all rate schedules for electric, water, and/or sewer service provided to customers who reside in the unincorporated areas of Indian River County and receive service from the City and shall be applied to the total bill for such service pursuant to ordinance provisions of Indian River County.

STATE GROSS RECEIPTS TAX - A State Gross Receipts Tax in accordance with Section 203.01 of the Florida Statutes will be charged on electric sales at a factor of 2.5641percent.

DISCLAIMER OF LIABILITY - The City will use reasonable diligence at all times to provide continuous service at agreed normal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall the utility be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of its rate schedules for interruptible, curtailable, and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, or county government, acts of God, or other causes beyond its control.

MISCELLANEOUS

SERVICE CHARGES -

- a) Temporary Service Installation \$100.00
- b) New Customer Charge \$15.00

- c) Initial Permanent Service Charge  
 In addition to the New Customer Charge, a customer requesting initial permanent service ( at a new location) shall pay the following charge:

Initial Service Type	Initial Permanent Service Charge
Residential and Commercial Nondemand:	
Single Phase Service	\$115.00
Three Phase Service	\$325.00
Commercial Demand and Industrial:	
Secondary Service	\$750.00
Primary Service	\$2,375.00

- d) Service Transfers \$15.00  
     for each additional
- e) Service Change Outs - Service Relocations
  - Residential \$50.00
  - Commercial \$100.00
- f) After Hour Service \$25.00
- g) Disconnect & Reconnect (non-payment) \$25.00
- h) Late Payment Penalty \$3.00
- i) Administrative Charge (non-payment) \$5.00
- j) Returned Check Charge \$15.00  
     (or 5% over \$300.00)
- k) Meter Test Charge \$25.00  
 (only if tested within previous 12 months and found to be accurate +/- 2%)

Issued by : James Gabbard  
 City Manager

Effective: December 1, 2005

RESIDENTIAL SERVICE

RATE SCHEDULE - RS

AVAILABILITY - Available throughout the service area.

APPLICABILITY - Applicable for service to a single family dwelling unit occupied by one family or household. This rate is not applicable to business houses or licensed boarding or rooming houses if served by a single meter. Service provided hereunder shall not be shared with or resold to others.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

MONTHLY ELECTRIC RATE -

Customer Charge:	\$7.21 per month
Energy Charge:	\$0.0761 per kWh metered.

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

OUTSIDE CITY SURCHARGE - See " Miscellaneous " Sheet No. 4.0

HURRICANE RECOVERY FUND - See " Miscellaneous " Sheet No. 4.0

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

MEDICALLY ESSENTIAL SERVICE CUSTOMER - See " Miscellaneous " Sheet No. 4.2

COMMERCIAL SERVICE - NON DEMAND

RATE SCHEDULE - GS

AVAILABILITY - Available throughout the service area.

APPLICABILITY - For lighting and power in establishments not classified as residential or industrial with a maximum annual demand of less than thirty (30) kW.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

MONTHLY ELECTRIC RATE -

Customer Charge:	\$8.03 per month
Energy Charge:	\$0.0773 per kWh metered.

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

STATE SALES TAX - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

OUTSIDE CITY SURCHARGE - See " Miscellaneous " Sheet No. 4.0

HURRICANE RECOVERY FUND - See " Miscellaneous " Sheet No. 4.0

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

COMMERCIAL SERVICE - DEMAND

RATE SCHEDULE - GSD

AVAILABILITY - Available throughout the service area.

APPLICABILITY - For lighting and power in establishments not classified as residential or industrial with a maximum annual demand of thirty (30) kW or more.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

Electric Rate -

Customer Charge:	\$37.08	per month
Demand Charge:	\$3.81	per kW of the maximum metered recorded demand during the month.
Energy Charge:	\$0.0604	for the first 400 kW per Kw
	\$0.0403	for all additional kW.

DEMAND - The demand is the kW nearest the whole kW as determined from the City's demand meter for the thirty (30) minute period of customer's greatest use during the month but in no event shall the billing demand be less than 30 kW per month.

POWER FACTOR - The City may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should the power factor be less 90% lagging during any month, the City may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 90% and by dividing the result by the power factor actually established at the time of the maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand. The City reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to the City standards. Is such meters are installed. the billing demand in kW may be computed form such instruments.

(Continued on Sheet 10.1)



GSA

(Continued from Sheet No. 10.0)

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

STATE SALES TAX - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

OUTSIDE CITY SURCHARGE - See " Miscellaneous " Sheet No. 4.0

HURRICANE RECOVERY FUND - See " Miscellaneous " Sheet No. 4.0

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

**INDUSTRIAL SERVICE - DEMAND**

**RATE SCHEDULE - GSLD**

AVAILABILITY - Available throughout the service area.

APPLICABILITY - For power service for industrial, manufacturing or processing purposes. The use of energy for lighting purposes within and about buildings, structures and premises housing or enclosing the power driven and operated machinery and equipment used in or in connection with such industrial, manufacturing or processing purposes and incidental to the use of power supplied hereunder for such purposes is permissible under this schedule. The customer will provide and maintain all transformers and auxiliary appurtenances.

QUALIFICATION FOR SERVICE - For industrial, manufacturing, or processing purposes, which require power service with a measured demand of at least 500 kW as a minimum. Customers with demands of less than 500 kW may enter into an agreement for service under this schedule based on a minimum demand charge of 500 kW. This service will not be rendered for less and one (1) year.

CHARACTER OF SERVICE - Single or three phase, sixty (60) cycles and at any available standard distribution system primary voltage.

LIMITATIONS - All service required on premises by customer shall be furnished through one meter. Not applicable to service in stores, hotels, office buildings, theaters, apartments houses, restaurants, clubs, or in any other commercial establishments. Standby or resale service not permitted.

**ELECTRIC RATE -**

Customer Charge:	\$70.56	per month
Demand Charge:	\$3.71	per kW of the maximum metered demand recorded during the month.
Energy Charge:	\$0.0604	for first 400 kWh per kW
	\$0.0410	for all additional kWh

(Continued on Sheet 11.1)

GSID

(Continued from Sheet No. 11.0)

DEMAND - The demand is the kW nearest the whole kW as determined from the City's demand meter for the thirty (30) minute period of customers' greatest use during the month but in no event shall the bill demand be less than 500 kW per month.

POWER FACTOR - The City may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should the power factor be less than 90% lagging during any month, the City may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand. The City reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to the City standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

STATE SALES TAX - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

OUTSIDE CITY SURCHARGE - See " Miscellaneous " Sheet No. 4.0

HURRICANE RECOVERY FUND - See " Miscellaneous " Sheet No. 4.0

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

# **ATTACHMENT II**

~~FOURTH THIRD~~ REVISED SHEET NO. 1.0  
CANCELING ~~THIRD SECOND~~ SHEET NO. 1.0

## **VERO BEACH MUNICIPAL ELECTRIC SYSTEM**

**ELECTRIC DOCUMENTATION**

**VOLUME 1**

## **VERO BEACH MUNICIPAL ELECTRIC SYSTEM**

CITY OF VERO BEACH  
1053 20th Place  
Vero Beach, Florida 32960  
~~(561) 978-5154~~  
(772) 978-5100

Submitted to Florida Public Service Commission  
October 20, 2005 ~~September 1, 2004~~

Issued By: James Gabbard ~~Rex Taylor~~  
City Manager ~~City Manager/Director of Utilities~~

Effective: December 1, 2005 ~~October 1, 2004~~

MISCELLANEOUS

STATE SALES TAX - State Sales Tax shall be applied to the total electric bill on all commercial and industrial accounts unless current state sales tax exemption certificate is on file with the Customer Service Department.

CITY UTILITY TAX - A City Utility Tax of ten percent (10%) shall be added to all rate schedules for service inside the city limits. The amount will not exceed the limitation established by Subsection 166.123, Florida Statutes.

OUTSIDE CITY SURCHARGE - A surcharge for service provided outside the corporate limits of the City shall be added to all rate schedules. The amount of the surcharge shall be equal to the utility tax imposed on service inside the City limits. The surcharge shall apply to the same base, at the same rate, in the same manner and to the same rate schedules as the utility tax, all as set forth in Rule 25-9.525 of the Florida Administrative Code.

HURRICANE RECOVERY FUND - \* Not Part of Original Filing

TERMS OF PAYMENT - All bills are due when rendered and become delinquent twenty-one (21) days from billing date. After twenty-one (21) days, a delinquent notice is mailed allowing an additional ten (10) days. If not paid by date stated on delinquent notice, service may be discontinued without further notice.

At the option of the City, Electronic Payment of the customer's utility bill will be permitted.

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - A six percent (6%) County fee-in-lieu-of-franchise fee shall be added to all rate schedules for electric, water, and/or sewer service provided to customers who reside in the unincorporated areas of Indian River County and receive service from the City and shall be applied to the total bill for such service pursuant to ordinance provisions of Indian River County.

STATE GROSS RECEIPTS TAX - A State Gross Receipts Tax in accordance with Section 203.01 of the Florida Statutes will be charged on electric sales at a factor of 2.5641 percent.

DISCLAIMER OF LIABILITY - The City will use reasonable diligence at all times to provide continuous service at agreed normal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall the utility be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of its rate schedules for interruptible, curtailable, and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, or county government, acts of God, or other causes beyond its control.

Issued by: James Gabbard ~~Rex Taylor~~  
City Manager ~~City Manager/Utilities Director~~

Approved: December 1, 2005 ~~August 17, 1999~~

MISCELLANEOUS

SERVICE CHARGES -

a) Temporary Service Installation	\$100.00
b) New Customer Charge	\$15.00
c) Initial Permanent Service Charge	
In addition to the New Customer Charge, a customer requesting initial permanent service ( at a new location) shall pay the following charge:	
<u>Initial Service Type</u>	<u>Initial Permanent Service Charge</u>
Residential and Commercial Nondemand:	
Single Phase Service	\$115.00
Three Phase Service	\$325.00
Commercial Demand and Industrial:	
Secondary Service	\$750.00
Primary Service	\$2,375.00
d) Service Transfers	\$15.00
for each additional	
e) Service Change Outs - Service Relocations	
Residential	\$50.00
Commercial	\$100.00
f) After Hour Service	\$25.00
g) Disconnect & Reconnect (non-payment)	\$25.00
h) Late Payment Penalty	\$3.00
i) Administrative Charge (non-payment)	\$5.00
j) Returned Check Charge	\$15.00
	(or 5% over \$300.00)
k) Meter Test Charge	\$25.00
(only if tested within previous 12 months and found to be accurate +/- 2%)	

Issued by : James Gabbard ~~Rex Taylor~~  
City Manager ~~City Manager/Director of Utilities~~

Effective: December 1, 2005 ~~October 1, 2004~~

RESIDENTIAL SERVICERATE SCHEDULE - RS

AVAILABILITY - Available throughout the service area.

APPLICABILITY - Applicable for service to a single family dwelling unit occupied by one family or household. This rate is not applicable to business houses or licensed boarding or rooming houses if served by a single meter. Service provided hereunder shall not be shared with or resold to others.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

MONTHLY ELECTRIC RATE -

Customer Charge:    \$7.21 ~~\$7.00~~       per month  
Energy Charge:       \$.0761 ~~\$0.0739~~   per kWh metered.

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

OUTSIDE CITY SURCHARGE - See " Miscellaneous " Sheet No. 4.0

HURRICANE RECOVERY FUND -\* Not Part of Original Filing

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

MEDICALLY ESSENTIAL SERVICE CUSTOMER - See " Miscellaneous " Sheet No. 4.2

Issued by: James Gabbard ~~Rex Taylor~~  
City Manager ~~City Manager/Director of Utilities~~

Effective: December 1, 2005 ~~August 17, 1999~~



COMMERCIAL SERVICE - NON DEMAND

RATE SCHEDULE - GS

AVAILABILITY - Available throughout the service area.

APPLICABILITY - For lighting and power in establishments not classified as residential or industrial with a maximum annual demand of less than thirty (30) kW.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

MONTHLY ELECTRIC RATE -

Customer Charge:	<u>\$ 8.03</u> <del>\$7.80</del>	per month
Energy Charge:	<u>\$.0773</u> <del>\$0.075</del>	per kWh metered.

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

BILLING ADJUSTMENT - See " Power Cost Adjustment Clause " Sheet No. 18.0

STATE SALES TAX - See " Miscellaneous " Sheet No. 4.0

CITY UTILITY TAX - See " Miscellaneous " Sheet No. 4.0

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HURRICANE RECOVERY FUND -\* Not Part of Original Filing

COUNTY FEE-IN-LIEU-OF-FRANCHISE FEE - See " Miscellaneous " Sheet No. 4.0

STATE GROSS RECEIPTS TAX - See " Miscellaneous " Sheet No. 4.0

DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

COMMERCIAL SERVICE - DEMAND

RATE SCHEDULE - GSD

AVAILABILITY - Available throughout the service area.

APPLICABILITY - For lighting and power in establishments not classified as residential or industrial with a maximum annual demand of thirty (30) kW or more.

CHARACTER OF SERVICE - Single or 3 phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS - Subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service not permitted.

Electric Rate -

Customer Charge: \$37.08 ~~\$36.00~~ per month

Demand Charge: \$3.81 ~~\$3.70~~ per kW of the maximum metered recorded demand during the month.

Energy Charge:  
\$0.0604 ~~\$0.0586~~ for the first 400 kW per Kw  
\$0.0403 ~~\$0.0394~~ for all additional kW.

DEMAND - The demand is the kW nearest the whole kW as determined from the City's demand meter for the thirty (30) minute period of customer's greatest use during the month but in no event shall the billing demand be less than 30 kW per month.

POWER FACTOR - The City may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should the power factor be less 90% lagging during any month, the City may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 90% and by dividing the result by the power factor actually established at the time of the maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand. The City reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to the City standards. Is such meters are installed. the billing demand in kW may be computed form such instruments.

(Continued on Sheet 10.1)

GSA

(Continued from Sheet No. 10.0)

TERMS OF PAYMENT - See " Miscellaneous " Sheet No. 4.0

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DISCLAIMER OF LIABILITY - See " Miscellaneous " Sheet No. 4.0

Issued by: James Gabbard ~~Rex Taylor~~  
City Manager ~~City Manager/Director of Utilities~~

Effective: December 1, 2005 ~~August 17, 1999~~

GSID

(Continued from Sheet No. 11.0)

DEMAND - The demand is the kW nearest the whole kW as determined from the City's demand meter for the thirty (30) minute period of customers' greatest use during the month but in no event shall the bill demand be less than 500 kW per month.

POWER FACTOR - The City may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should the power factor be less than 90% lagging during any month, the City may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand. The City reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to the City standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

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Issued by: James Gabbard Rex Taylor  
City Manager City Manager/Director of Utilities

Effective: December 1, 2005 ~~August 17, 1999~~