

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
10971 NOV 15 '05
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

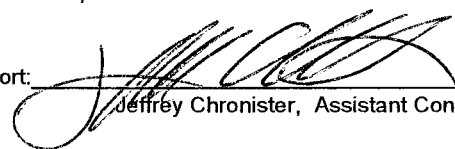
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|-------------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/01/05 | F02 | * | * | 357.14 | \$95.3707 |
| 2. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/02/05 | F02 | * | * | 536.07 | \$90.4352 |
| 3. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/05/05 | F02 | * | * | 355.10 | \$90.4337 |
| 4. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/06/05 | F02 | * | * | 541.74 | \$88.5237 |
| 5. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/07/05 | F02 | * | * | 357.43 | \$84.5756 |
| 6. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/08/05 | F02 | * | * | 176.88 | \$83.2324 |
| 7. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/09/05 | F02 | * | * | 178.95 | \$81.9521 |
| 8. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 09/14/05 | F02 | * | * | 178.83 | \$82.9396 |
| 9. | Big Bend | Central Oil/ Big Bend | Tampa | MTC | Big Bend | 09/01/05 | F02 | * | * | 171.79 | \$94.6325 |
| 10. | Big Bend | Central Oil/ Big Bend | Tampa | MTC | Big Bend | 09/03/05 | F02 | * | * | 176.05 | \$98.3757 |
| 11. | Big Bend | Central Oil/ Big Bend | Tampa | MTC | Big Bend | 09/06/05 | F02 | * | * | 176.21 | \$99.2111 |
| 12. | Big Bend | Central Oil/ Big Bend | Tampa | MTC | Big Bend | 09/12/05 | F02 | * | * | 176.21 | \$93.1374 |
| 13. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/10/05 | F02 | * | * | 3,248.62 | \$87.3724 |
| 14. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/13/05 | F02 | * | * | 3,249.17 | \$83.9659 |
| 15. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/17/05 | F02 | * | * | 1,752.69 | \$85.5629 |
| 16. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/18/05 | F02 | * | * | 1,758.26 | \$85.5630 |
| 17. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/19/05 | F02 | * | * | 1,406.30 | \$85.5635 |
| 18. | Big Bend | TransMontaigne/Big Bend | Tampa | MTC | Big Bend | 09/20/05 | F02 | * | * | 3,164.49 | \$93.6986 |
| 19. | Phillips | BP/Phillips | Tampa | MTC | Phillips | 09/12/05 | F02 | * | * | 354.50 | \$79.6242 |
| 20. | Polk | BP/Polk | Tampa | MTC | Polk | 09/01/05 | F02 | * | * | 2,249.60 | \$103.2589 |
| 21. | Polk | BP/Polk | Tampa | MTC | Polk | 09/02/05 | F02 | * | * | 701.31 | \$99.5840 |
| 22. | Polk | BP/Polk | Tampa | MTC | Polk | 09/04/05 | F02 | * | * | 180.81 | \$93.3536 |
| 23. | Polk | BP/Polk | Tampa | MTC | Polk | 09/06/05 | F02 | * | * | 1,229.02 | \$93.1663 |
| 24. | Polk | BP/Polk | Tampa | MTC | Polk | 09/08/05 | F02 | * | * | 532.52 | \$86.3616 |
| 25. | Polk | BP/Polk | Tampa | MTC | Polk | 09/09/05 | F02 | * | * | 356.45 | \$84.9755 |

* No analysis Taken

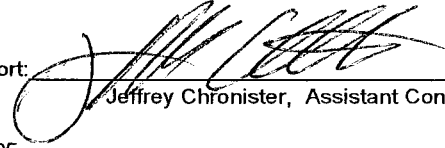
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|---------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 26. | Polk | BP/Polk | Tampa | MTC | Polk | 09/11/05 | F02 | * | * | 714.05 | \$84.9747 |
| 27. | Polk | BP/Polk | Tampa | MTC | Polk | 09/12/05 | F02 | * | * | 709.67 | \$81.7196 |
| 28. | Polk | BP/Polk | Tampa | MTC | Polk | 09/13/05 | F02 | * | * | 1,416.52 | \$83.0222 |
| 29. | Polk | BP/Polk | Tampa | MTC | Polk | 09/14/05 | F02 | * | * | 516.64 | \$87.1174 |
| 30. | Polk | BP/Polk | Tampa | MTC | Polk | 09/21/05 | F02 | * | * | 346.38 | \$92.6193 |
| 31. | Polk | BP/Polk | Tampa | MTC | Polk | 09/22/05 | F02 | * | * | 691.67 | \$94.6135 |
| 32. | Polk | BP/Polk | Tampa | MTC | Polk | 09/23/05 | F02 | * | * | 171.10 | \$91.1674 |
| 33. | Polk | BP/Polk | Tampa | MTC | Polk | 09/24/05 | F02 | * | * | 686.24 | \$91.1697 |
| 34. | Polk | BP/Polk | Tampa | MTC | Polk | 09/25/05 | F02 | * | * | 523.93 | \$91.1697 |
| 35. | Polk | BP/Polk | Tampa | MTC | Polk | 09/26/05 | F02 | * | * | 1,049.55 | \$96.8187 |
| 36. | Polk | BP/Polk | Tampa | MTC | Polk | 09/27/05 | F02 | * | * | 1,409.43 | \$101.4388 |
| 37. | Polk | BP/Polk | Tampa | MTC | Polk | 09/28/05 | F02 | * | * | 893.62 | \$137.4118 |
| 38. | Polk | BP/Polk | Tampa | MTC | Polk | 09/29/05 | F02 | * | * | 1,763.97 | \$118.5528 |
| 39. | Polk | BP/Polk | Tampa | MTC | Polk | 09/30/05 | F02 | * | * | 174.99 | \$112.2871 |
| 40. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/02/05 | F02 | * | * | 168.71 | \$99.5431 |
| 41. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/03/05 | F02 | * | * | 690.24 | \$96.6885 |
| 42. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/04/05 | F02 | * | * | 337.55 | \$96.6880 |
| 43. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/05/05 | F02 | * | * | 691.60 | \$96.2135 |
| 44. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/06/05 | F02 | * | * | 861.36 | \$95.6133 |
| 45. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/07/05 | F02 | * | * | 523.57 | \$93.6273 |
| 46. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/08/05 | F02 | * | * | 685.67 | \$89.9474 |
| 47. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/09/05 | F02 | * | * | 347.64 | \$88.8733 |
| 48. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/10/05 | F02 | * | * | 853.31 | \$87.8687 |
| 49. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/11/05 | F02 | * | * | 338.86 | \$87.8679 |
| 50. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/12/05 | F02 | * | * | 676.76 | \$87.8690 |

* No analysis Taken
FPSC FORM 423-1 (2/87)

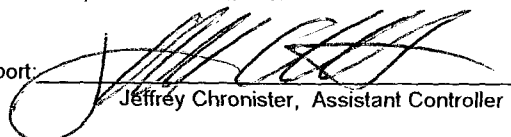
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|-------------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 51. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/13/05 | F02 | * | * | 1,703.76 | \$84.4626 |
| 52. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/14/05 | F02 | * | * | 176.19 | \$86.3486 |
| 53. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/21/05 | F02 | * | * | 3,342.19 | \$93.3372 |
| 54. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/22/05 | F02 | * | * | 3,169.21 | \$94.2487 |
| 55. | Polk | Transmontaigne/Polk | Tampa | MTC | Polk | 09/23/05 | F02 | * | * | 1,408.29 | \$96.0291 |
| 56. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/01/05 | F06 | * | * | 803.73 | \$48.6930 |
| 57. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/02/05 | F06 | * | * | 945.84 | \$48.6930 |
| 58. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/06/05 | F06 | * | * | 624.24 | \$51.2660 |
| 59. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/07/05 | F06 | * | * | 469.64 | \$51.2660 |
| 60. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/08/05 | F06 | * | * | 627.38 | \$51.2660 |
| 61. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/09/05 | F06 | * | * | 625.79 | \$51.2660 |
| 62. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/12/05 | F06 | * | * | 781.93 | \$53.0390 |
| 63. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/13/05 | F06 | * | * | 783.19 | \$53.0390 |
| 64. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/14/05 | F06 | * | * | 785.44 | \$53.0390 |
| 65. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/15/05 | F06 | * | * | 782.60 | \$53.0390 |
| 66. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/16/05 | F06 | * | * | 619.39 | \$53.0390 |
| 67. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/19/05 | F06 | * | * | 782.07 | \$52.0700 |
| 68. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/20/05 | F06 | * | * | 630.47 | \$52.0700 |
| 69. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/21/05 | F06 | * | * | 789.47 | \$52.0700 |
| 70. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/22/05 | F06 | * | * | 775.83 | \$52.0700 |
| 71. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/23/05 | F06 | * | * | 770.76 | \$52.0700 |
| 72. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/26/05 | F06 | * | * | 475.38 | \$54.7211 |
| 73. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/27/05 | F06 | * | * | 925.77 | \$54.6891 |
| 74. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/28/05 | F06 | * | * | 941.84 | \$54.7000 |
| 75. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/29/05 | F06 | * | * | 930.81 | \$54.7000 |

* No analysis Taken

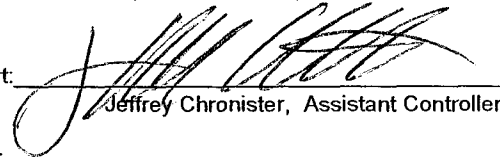
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|-------------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 76. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 09/30/05 | F06 | * | * | 932.75 | \$54.7000 |

* No analysis Taken
 FPSC FORM 423-1 (2/87)

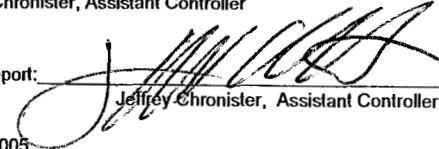
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005

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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1. | Big Bend | BP/Big Bend | Big Bend | 09/01/05 | F02 | 357.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$95.3707 |
| 2. | Big Bend | BP/Big Bend | Big Bend | 09/02/05 | F02 | 536.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$90.4352 |
| 3. | Big Bend | BP/Big Bend | Big Bend | 09/05/05 | F02 | 355.10 | | | | | | | | | \$0.0000 | \$0.0000 | \$90.4337 |
| 4. | Big Bend | BP/Big Bend | Big Bend | 09/06/05 | F02 | 541.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$88.5237 |
| 5. | Big Bend | BP/Big Bend | Big Bend | 09/07/05 | F02 | 357.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$84.5756 |
| 6. | Big Bend | BP/Big Bend | Big Bend | 09/08/05 | F02 | 176.88 | | | | | | | | | \$0.0000 | \$0.0000 | \$83.2324 |
| 7. | Big Bend | BP/Big Bend | Big Bend | 09/09/05 | F02 | 178.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$81.9521 |
| 8. | Big Bend | BP/Big Bend | Big Bend | 09/14/05 | F02 | 178.83 | | | | | | | | | \$0.0000 | \$0.0000 | \$82.9396 |
| 9. | Big Bend | Central Oil/ Big Ber | Big Bend | 09/01/05 | F02 | 171.79 | | | | | | | | | \$0.0000 | \$0.0000 | \$94.6325 |
| 10. | Big Bend | Central Oil/ Big Ber | Big Bend | 09/03/05 | F02 | 176.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$98.3757 |
| 11. | Big Bend | Central Oil/ Big Ber | Big Bend | 09/06/05 | F02 | 176.21 | | | | | | | | | \$0.0000 | \$0.0000 | \$99.2111 |
| 12. | Big Bend | Central Oil/ Big Ber | Big Bend | 09/12/05 | F02 | 176.21 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.1374 |
| 13. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/10/05 | F02 | 3,248.62 | | | | | | | | | \$0.0000 | \$0.0000 | \$87.3724 |
| 14. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/13/05 | F02 | 3,249.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$83.9659 |
| 15. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/17/05 | F02 | 1,752.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$85.5629 |
| 16. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/18/05 | F02 | 1,758.26 | | | | | | | | | \$0.0000 | \$0.0000 | \$85.5630 |
| 17. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/19/05 | F02 | 1,406.30 | | | | | | | | | \$0.0000 | \$0.0000 | \$85.5635 |
| 18. | Big Bend | TransMontaigne/Big Bend | Big Bend | 09/20/05 | F02 | 3,164.49 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.6986 |
| 19. | Phillips | BP/Phillips | Phillips | 09/12/05 | F02 | 354.50 | | | | | | | | | \$0.0000 | \$0.0000 | \$79.6242 |
| 20. | Polk | BP/Polk | Polk | 09/01/05 | F02 | 2,249.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$103.2589 |
| 21. | Polk | BP/Polk | Polk | 09/02/05 | F02 | 701.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$99.5840 |
| 22. | Polk | BP/Polk | Polk | 09/04/05 | F02 | 180.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.3536 |
| 23. | Polk | BP/Polk | Polk | 09/06/05 | F02 | 1,229.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.1663 |
| 24. | Polk | BP/Polk | Polk | 09/08/05 | F02 | 532.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$86.3616 |
| 25. | Polk | BP/Polk | Polk | 09/09/05 | F02 | 356.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$84.9755 |

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

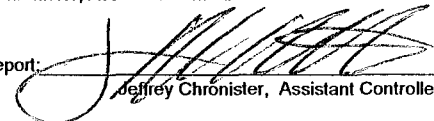
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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

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| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 26. | Polk | BP/Polk | Polk | 09/11/05 | F02 | 714.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$84.9747 |
| 27. | Polk | BP/Polk | Polk | 09/12/05 | F02 | 709.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$81.7196 |
| 28. | Polk | BP/Polk | Polk | 09/13/05 | F02 | 1,416.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$83.0222 |
| 29. | Polk | BP/Polk | Polk | 09/14/05 | F02 | 516.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$87.1174 |
| 30. | Polk | BP/Polk | Polk | 09/21/05 | F02 | 346.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$92.6193 |
| 31. | Polk | BP/Polk | Polk | 09/22/05 | F02 | 691.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$94.6135 |
| 32. | Polk | BP/Polk | Polk | 09/23/05 | F02 | 171.10 | | | | | | | | | \$0.0000 | \$0.0000 | \$91.1674 |
| 33. | Polk | BP/Polk | Polk | 09/24/05 | F02 | 686.24 | | | | | | | | | \$0.0000 | \$0.0000 | \$91.1697 |
| 34. | Polk | BP/Polk | Polk | 09/25/05 | F02 | 523.93 | | | | | | | | | \$0.0000 | \$0.0000 | \$91.1697 |
| 35. | Polk | BP/Polk | Polk | 09/26/05 | F02 | 1,049.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.8187 |
| 36. | Polk | BP/Polk | Polk | 09/27/05 | F02 | 1,409.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$101.4388 |
| 37. | Polk | BP/Polk | Polk | 09/28/05 | F02 | 893.62 | | | | | | | | | \$0.0000 | \$0.0000 | \$137.4118 |
| 38. | Polk | BP/Polk | Polk | 09/29/05 | F02 | 1,763.97 | | | | | | | | | \$0.0000 | \$0.0000 | \$118.5528 |
| 39. | Polk | BP/Polk | Polk | 09/30/05 | F02 | 174.99 | | | | | | | | | \$0.0000 | \$0.0000 | \$112.2871 |
| 40. | Polk | Transmontaigne/Pc | Polk | 09/02/05 | F02 | 168.71 | | | | | | | | | \$0.0000 | \$0.0000 | \$99.5431 |
| 41. | Polk | Transmontaigne/Pc | Polk | 09/03/05 | F02 | 690.24 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.6885 |
| 42. | Polk | Transmontaigne/Pc | Polk | 09/04/05 | F02 | 337.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.6880 |
| 43. | Polk | Transmontaigne/Pc | Polk | 09/05/05 | F02 | 691.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.2135 |
| 44. | Polk | Transmontaigne/Pc | Polk | 09/06/05 | F02 | 861.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$95.6133 |
| 45. | Polk | Transmontaigne/Pc | Polk | 09/07/05 | F02 | 523.57 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.6273 |
| 46. | Polk | Transmontaigne/Pc | Polk | 09/08/05 | F02 | 685.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$89.9474 |
| 47. | Polk | Transmontaigne/Pc | Polk | 09/09/05 | F02 | 347.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$88.8733 |
| 48. | Polk | Transmontaigne/Pc | Polk | 09/10/05 | F02 | 853.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$87.8687 |
| 49. | Polk | Transmontaigne/Pc | Polk | 09/11/05 | F02 | 338.86 | | | | | | | | | \$0.0000 | \$0.0000 | \$87.8679 |
| 50. | Polk | Transmontaigne/Pc | Polk | 09/12/05 | F02 | 676.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$87.8690 |

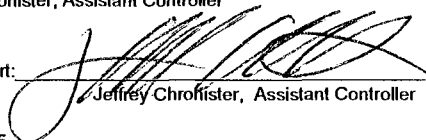
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2005

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 51. | Polk | Transmontaigne/Pc | Polk | 09/13/05 | F02 | 1,703.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$84.4626 |
| 52. | Polk | Transmontaigne/Pc | Polk | 09/14/05 | F02 | 176.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$86.3486 |
| 53. | Polk | Transmontaigne/Pc | Polk | 09/21/05 | F02 | 3,342.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$93.3372 |
| 54. | Polk | Transmontaigne/Pc | Polk | 09/22/05 | F02 | 3,169.21 | | | | | | | | | \$0.0000 | \$0.0000 | \$94.2487 |
| 55. | Polk | Transmontaigne/Pc | Polk | 09/23/05 | F02 | 1,408.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.0291 |
| 56. | Phillips | Transmontaigne/Pt | Phillips | 09/01/05 | F06 | 803.73 | | | | | | | | | \$0.0000 | \$0.0000 | \$48.6930 |
| 57. | Phillips | Transmontaigne/Pt | Phillips | 09/02/05 | F06 | 945.84 | | | | | | | | | \$0.0000 | \$0.0000 | \$48.6930 |
| 58. | Phillips | Transmontaigne/Pt | Phillips | 09/06/05 | F06 | 624.24 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.2660 |
| 59. | Phillips | Transmontaigne/Pt | Phillips | 09/07/05 | F06 | 469.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.2660 |
| 60. | Phillips | Transmontaigne/Pt | Phillips | 09/08/05 | F06 | 627.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.2660 |
| 61. | Phillips | Transmontaigne/Pt | Phillips | 09/09/05 | F06 | 625.79 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.2660 |
| 62. | Phillips | Transmontaigne/Pt | Phillips | 09/12/05 | F06 | 781.93 | | | | | | | | | \$0.0000 | \$0.0000 | \$53.0390 |
| 63. | Phillips | Transmontaigne/Pt | Phillips | 09/13/05 | F06 | 783.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$53.0390 |
| 64. | Phillips | Transmontaigne/Pt | Phillips | 09/14/05 | F06 | 785.44 | | | | | | | | | \$0.0000 | \$0.0000 | \$53.0390 |
| 65. | Phillips | Transmontaigne/Pt | Phillips | 09/15/05 | F06 | 782.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$53.0390 |
| 66. | Phillips | Transmontaigne/Pt | Phillips | 09/16/05 | F06 | 619.39 | | | | | | | | | \$0.0000 | \$0.0000 | \$53.0390 |
| 67. | Phillips | Transmontaigne/Pt | Phillips | 09/19/05 | F06 | 782.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$52.0700 |
| 68. | Phillips | Transmontaigne/Pt | Phillips | 09/20/05 | F06 | 630.47 | | | | | | | | | \$0.0000 | \$0.0000 | \$52.0700 |
| 69. | Phillips | Transmontaigne/Pt | Phillips | 09/21/05 | F06 | 789.47 | | | | | | | | | \$0.0000 | \$0.0000 | \$52.0700 |
| 70. | Phillips | Transmontaigne/Pt | Phillips | 09/22/05 | F06 | 775.83 | | | | | | | | | \$0.0000 | \$0.0000 | \$52.0700 |
| 71. | Phillips | Transmontaigne/Pt | Phillips | 09/23/05 | F06 | 770.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$52.0700 |
| 72. | Phillips | Transmontaigne/Pt | Phillips | 09/26/05 | F06 | 475.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$54.7211 |
| 73. | Phillips | Transmontaigne/Pt | Phillips | 09/27/05 | F06 | 925.77 | | | | | | | | | \$0.0000 | \$0.0000 | \$54.6891 |
| 74. | Phillips | Transmontaigne/Pt | Phillips | 09/28/05 | F06 | 941.84 | | | | | | | | | \$0.0000 | \$0.0000 | \$54.7000 |
| 75. | Phillips | Transmontaigne/Pt | Phillips | 09/29/05 | F06 | 930.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$54.7000 |

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: November 15, 2005

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 76. | Phillips | Transmontaigne/Pt | Phillips | 09/30/05 | F06 | 932.75 | | | | | | | | | \$0.0000 | \$0.0000 | \$54.7000 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

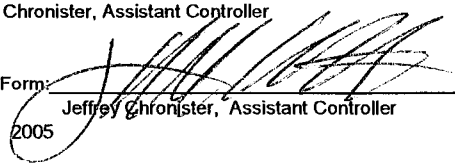
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Alliance Coal | 10,IL,193 | S | RB | 38,624.40 | | | \$49.160 | 3.08 | 11,757 | 7.12 | 11.47 |
| 2. | American Coal | 10,IL,165 | LTC | RB | 12,185.00 | | | \$39.250 | 0.94 | 11,807 | 6.48 | 12.91 |
| 3. | Coal Sales | 11,IN,51 | S | RB | 1,697.70 | | | \$42.580 | 2.63 | 11,074 | 8.96 | 13.77 |
| 4. | Coal Sales | 9,KY,101 | S | RB | 26,246.90 | | | \$42.530 | 2.63 | 11,074 | 8.96 | 13.77 |
| 6. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 5,234.10 | | | \$37.101 | 3.01 | 11,602 | 7.60 | 12.72 |
| 7. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 3,220.60 | | | \$36.438 | 3.06 | 11,623 | 7.78 | 12.43 |
| 8. | Dodge Hill Mining | 10,IL,165 | LTC | RB | 4,744.60 | | | \$39.267 | 2.73 | 12,234 | 8.34 | 8.59 |
| 9. | Dodge Hill Mining | 10,IL,165 | LTC | RB | 35,966.20 | | | \$38.940 | 2.72 | 12,294 | 8.05 | 8.58 |
| 10. | Emerald | N/A | S | OB | 8,222.99 | | | \$44.460 | 3.41 | 11,588 | 10.05 | 8.61 |
| 11. | Ken American | 9,KY,177 | S | RB | 15,522.10 | | | \$50.810 | 2.89 | 11,703 | 8.93 | 10.86 |
| 12. | Knight Hawk | 10,IL,77&145 | LTC | RB | 17,357.44 | | | \$43.700 | 2.98 | 11,153 | 8.87 | 12.68 |
| 13. | Synthetic American Fuel | 10, IL,165 | LTC | RB | 75,303.80 | | | \$39.780 | 2.86 | 12,181 | 8.69 | 8.85 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

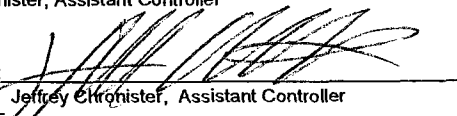
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|-------------------------|----------------------|----------------------|-------------|---|---|--|---|----------------------------------|--|---|
| 1. | Alliance Coal | 10,IL,193 | S | 38,624.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | American Coal | 10,IL,165 | LTC | 12,185.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Coal Sales | 11,IN,51 | S | 1,697.70 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Coal Sales | 9,KY,101 | S | 26,246.90 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Dodge Hill Mining | 9,KY,225 | LTC | 5,234.10 | N/A | \$0.00 | | \$0.000 | | (\$1.789) | |
| 7. | Dodge Hill Mining | 9,KY,225 | LTC | 3,220.60 | N/A | \$0.00 | | \$0.000 | | (\$2.952) | |
| 8. | Dodge Hill Mining | 10,IL,165 | LTC | 4,744.60 | N/A | \$0.00 | | \$0.000 | | \$0.427 | |
| 9. | Dodge Hill Mining | 10,IL,165 | LTC | 35,966.20 | N/A | \$0.00 | | \$0.000 | | (\$0.400) | |
| 10. | Emerald | N/A | S | 8,222.99 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 11. | Ken American | 9,KY,177 | S | 15,522.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 12. | Knight Hawk | 10,IL,77&145 | LTC | 17,357.44 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 13. | Synthetic American Fuel | 10, IL,165 | LTC | 75,303.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

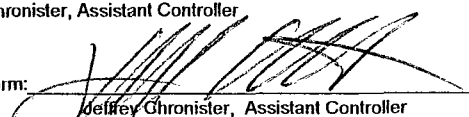
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Transfer Facility (q) | | |
|-----------------|-------------------------|----------------------|--------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|--|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |
| 1. | Alliance Coal | 10,IL,193 | White Cnty., IL | RB | 38,624.40 | | \$0.000 | \$0.000 | | | | | | | | \$49.160 |
| 2. | American Coal | 10,IL,165 | Saline Cnty., IL | RB | 12,185.00 | | \$0.000 | \$0.000 | | | | | | | | \$39.250 |
| 3. | Coal Sales | 11,IN,51 | Gibson Cnty, IN | RB | 1,697.70 | | \$0.000 | \$0.000 | | | | | | | | \$42.580 |
| 4. | Coal Sales | 9,KY,101 | Henderson Cnty, KY | RB | 26,246.90 | | \$0.000 | \$0.000 | | | | | | | | \$42.530 |
| 6. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 5,234.10 | | \$0.000 | \$0.000 | | | | | | | | \$37.101 |
| 7. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 3,220.60 | | \$0.000 | \$0.000 | | | | | | | | \$36.438 |
| 8. | Dodge Hill Mining | 10,IL,165 | Saline Cnty., IL | RB | 4,744.60 | | \$0.000 | \$0.000 | | | | | | | | \$39.267 |
| 9. | Dodge Hill Mining | 10,IL,165 | Saline Cnty., IL | RB | 35,966.20 | | \$0.000 | \$0.000 | | | | | | | | \$38.940 |
| 10. | Emerald | N/A | N/A | OB | 8,222.99 | | \$0.000 | \$0.000 | | | | | | | | \$44.460 |
| 11. | Ken American | 9,KY,177 | Muhlenburg Cnty, KY | RB | 15,522.10 | | \$0.000 | \$0.000 | | | | | | | | \$50.810 |
| 12. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty, IL | RB | 17,357.44 | | \$0.000 | \$0.000 | | | | | | | | \$43.700 |
| 13. | Synthetic American Fuel | 10, IL,165 | Saline Cnty, IL | RB | 75,303.80 | | \$0.000 | \$0.000 | | | | | | | | \$39.780 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005

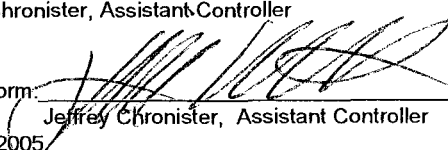
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

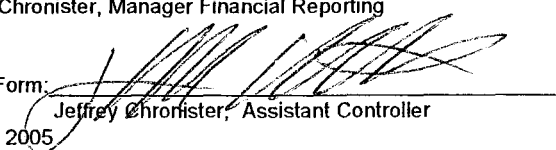
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | SSM Petcoke | N/A | S | RB | 14,096.17 | | | \$16.960 | 5.08 | 14,189 | 0.34 | 6.60 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

| No. (a) | Line Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | SSM Petcoke | N/A | S | 14,096.17 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

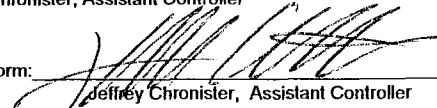
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

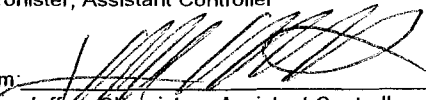
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | SSM Petcoke | N/A | Davant, La. | RB | 14,096.17 | | \$0.000 | | \$0.000 | | | | | | | | \$16.960 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

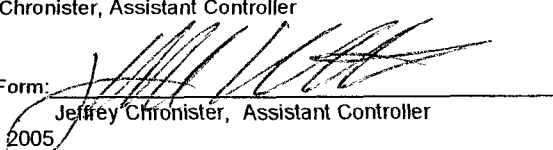
6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|----------------------|--------------------------|-------------------|------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 209,237.00 | | | \$59.537 | 2.55 | 9595 | 9.10 | 13.36 |
| 2. | Glencore | 45,Columbia,999 | S | OB | 36,774.00 | | | \$73.759 | 0.75 | 12280 | 6.16 | 8.91 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

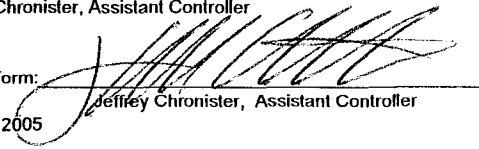
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 209,237.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Glencore | 45,Columbia,999 | S | 36,774.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

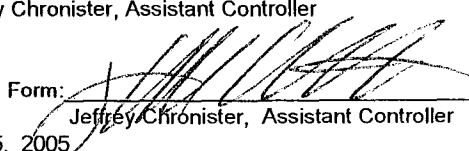
6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l | | | | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------|--|---|------------------------------------|----------|
| | | | | | | | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 209,237.00 | | \$0.000 | | \$0.000 | | | | | | | | \$59.537 |
| 2. | Glencore | 45,Columbia,999 | La Jagua | OB | 36,774.00 | | \$0.000 | | \$0.000 | | | | | | | | \$73.759 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

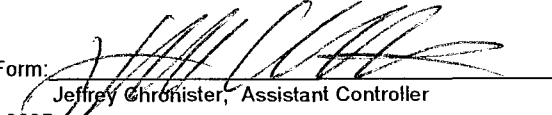
6. Date Completed: November 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 15,237.00 | | | 61.010 | 3.15 | 13,624.00 | 2.23 | 7.73 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

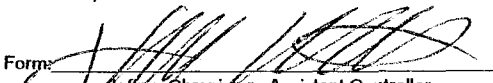
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 15,237.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2005

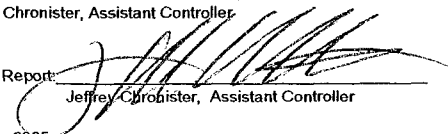
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Rail Charges | | | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer facility | N/A | N/A | OB | 15,237.00 | | \$0.000 | | \$0.000 | | | | | | | | \$61.010 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1. Reporting Month: September Year: 2005

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

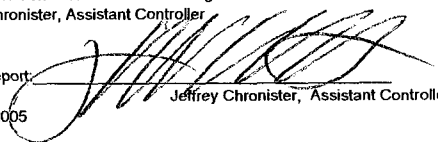
5. Date Completed: November 15, 2005

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|-------------------|--------------------------|---------------------|--------------|--|---------------|---------------|--|-------------------------|
| 1. | June 2005 | Transfer Facility | Big Bend | Coal Sales | 7. | 23,761.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.049 | \$43.879 | Quality Adjustment |
| 2. | February 2005 | Transfer Facility | Big Bend | Coal Sales | 6. | 5,487.10 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.658 | \$42.768 | Quality Adjustment |
| 3. | May 2005 | Transfer Facility | Big Bend | Coal Sales | 5. | 22,921.20 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$1.069 | \$42.909 | Quality Adjustment |
| 4. | June 2005 | Transfer Facility | Big Bend | Coal Sales | 5. | 24,924.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$1.069 | \$42.909 | Quality Adjustment |
| 5. | March 2005 | Transfer Facility | Big Bend | Coal Sales | 7. | 24,130.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | (\$0.169) | \$41.891 | Quality Adjustment |
| 6. | April 2005 | Transfer Facility | Big Bend | Coal Sales | 4. | 21,088.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.150 | \$41.970 | Quality Adjustment |
| 7. | May 2005 | Transfer Facility | Big Bend | Coal Sales | 6. | 26,679.20 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.150 | \$41.970 | Quality Adjustment |
| 8. | June 2005 | Transfer Facility | Big Bend | Coal Sales | 6. | 17,964.20 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.150 | \$41.970 | Quality Adjustment |
| 9. | February 2005 | Transfer Facility | Big Bend | Coal Sales | 5. | 23,899.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.410 | \$44.480 | Quality Adjustment |
| 10. | March 2005 | Transfer Facility | Big Bend | Coal Sales | 6. | 19,803.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.410 | \$44.480 | Quality Adjustment |
| 11. | April 2005 | Transfer Facility | Big Bend | Coal Sales | 3. | 34,806.30 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.879 | \$44.689 | Quality Adjustment |
| 12. | May 2005 | Transfer Facility | Big Bend | Coal Sales | 4. | 20,452.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.879 | \$44.689 | Quality Adjustment |
| 13. | June 2005 | Transfer Facility | Big Bend | Coal Sales | 4. | 30,822.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.879 | \$44.689 | Quality Adjustment |
| 14. | July 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 7. | 17,990.10 | 423-2(a) | Col. (h), Original Invoice Price | \$0.000 | (\$0.350) | \$40.795 | Price Adjustment |
| 15. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 6. | 17,016.80 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$1.979 | \$41.779 | Quality Adjustment |
| 16. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 6. | 17,016.80 | 423-2(a) | Col. (h), Original Invoice Price | \$0.000 | \$0.010 | \$41.789 | Price Adjustment |
| 17. | July 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 8. | 12,979.60 | 423-2(a) | Col. (h), Original Invoice Price | \$0.000 | (\$0.350) | \$40.527 | Price Adjustment |
| 18. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 7. | 24,010.10 | 423-2(a) | Col. (h), Original Invoice Price | \$0.000 | \$0.010 | \$40.310 | Price Adjustment |
| 19. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 7. | 24,010.10 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$2.321 | \$42.631 | Quality Adjustment |
| 20. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 8. | 3,006.10 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | (\$1.710) | \$37.180 | Quality Adjustment |
| 21. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 9. | 4,787.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | (\$2.027) | \$37.363 | Quality Adjustment |
| 22. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 10. | 6,350.10 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.351 | \$39.191 | Quality Adjustment |
| 23. | August 2005 | Transfer Facility | Big Bend | Dodge Hill Mining | 11. | 11,010.50 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.305 | \$39.645 | Quality Adjustment |
| 24. | March 2005 | Transfer Facility | Big Bend | Knight Hawk | 13. | 21,509.13 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.880 | \$44.100 | Quality Adjustment |
| 25. | May 2005 | Transfer Facility | Big Bend | Knight Hawk | 12. | 11,079.89 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$1.490 | \$44.420 | Quality Adjustment |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller
 5. Date Completed: November 15, 2005

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|-------------------------|--------------------------|---------------------|--------------|--|---------------|---------------|--|-------------------------|
| 26. | May 2005 | Transfer Facility | Big Bend | Synthetic American Fuel | 13. | 54,514.80 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.420 | \$40.170 | Quality Adjustment |
| 27. | June 2005 | Transfer Facility | Big Bend | Synthetic American Fuel | 16. | 48,809.41 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.500 | \$40.250 | Quality Adjustment |
| 28. | July 2005 | Transfer Facility | Big Bend | Synthetic American Fuel | 16. | 53,549.90 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.770 | \$40.550 | Quality Adjustment |
| 29. | August 2005 | Transfer Facility | Big Bend | Synthetic American Fuel | 17. | 69,579.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.000 | \$0.860 | \$40.640 | Quality Adjustment |
| 30. | June 2005 | Big Bend Station | Big Bend | Glencore | 3. | 36,954.00 | 423-2 | Col. (f), Tons | 36,954.00 | 36,656.00 | \$74.490 | Tonnage Adjustment |
| 31. | June 2005 | Big Bend Station | Big Bend | Glencore | 3. | 36,954.00 | 423-2(a) | Col. (h), Original Invoice Price | \$74.490 | \$75.096 | \$75.096 | Price Adjustment |