

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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November 18, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of September 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lwr)

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 18, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	09/05	FO2	0.45	140699	351.00	83.311
2				S							
3				S							
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	09/05	FO2	0.45	138500	2279.79	85.385
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	09/05	FO2	351.00	83.311	29,242.17	-	29,242.17	83.311	-	83.311	-	-	-	83.311
2																	
3																	
4	DANIEL	PEPCO	DANIEL	09/05	FO2	2279.79	85.385	194,659.28	-	194,659.28	85.385	-	85.385	-	-	-	85.385
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	24,828.80	36.407	2.69	39.097	0.96	11,989	6.60	12.00
2	PEABODY COALTRADE	10	IL	165	C	RB	2,425.50	33.288	10.89	44.178	0.88	12,160	6.05	11.35
3	PEABODY COALTRADE	17	CO	107	C	RB	2,425.50	30.556	10.89	41.446	0.52	11,162	11.45	9.85
4	PEABODY COALTRADE	45	IM	999	S	RB	64,627.20	55.130	2.69	57.820	0.43	11,547	5.19	12.18
5	PEABODY COALTRADE	45	IM	999	S	RB	1,599.00	55.130	2.74	57.870	0.43	11,547	5.19	12.18
6	PEABODY COALTRADE	10	IL	165	S	RB	8,324.50	49.694	10.89	60.584	1.27	12,032	7.08	11.24
7	PEABODY COALTRADE	17	CO	107	S	RB	8,324.50	46.328	10.89	57.218	0.51	11,217	10.52	9.52
8	COAL MARKETING CO.	45	IM	999	S	RB	31,463.20	57.121	2.68	59.801	0.57	11,951	7.45	10.03
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	24,828.80	36.400	-	36.400	-	36.400	(0.033)	36.407
2	PEABODY COALTRADE	10	IL	165	C	2,425.50	31.960	-	31.960	-	31.960	1.328	33.288
3	PEABODY COALTRADE	17	CO	107	C	2,425.50	31.960	-	31.960	-	31.960	(1.404)	30.556
4	PEABODY COALTRADE	45	IM	999	S	64,627.20	55.820	-	55.820	-	55.820	(0.730)	55.130
5	PEABODY COALTRADE	45	IM	999	S	1,599.00	55.820	-	55.820	-	55.820	(0.730)	55.130
6	PEABODY COALTRADE	10	IL	165	S	8,324.50	48.220	-	48.220	-	48.220	1.474	49.694
7	PEABODY COALTRADE	17	CO	107	S	8,324.50	48.220	-	48.220	-	48.220	(1.892)	46.328
8	COAL MARKETING CO.	45	IM	999	S	31,463.20	56.360	-	56.360	-	56.360	0.721	57.121
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2005</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>November 18, 2005</u> |

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	24,828.80	36.407	-	-	2.69	-	-	-	-	2.69	39.097	
2	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	2,425.50	33.288	-	-	10.89	-	-	-	-	10.89	44.178	
3	PEABODY COALTRADE	17	CO	107	COOK TERMINAL	RB	2,425.50	30.556	-	-	10.89	-	-	-	-	10.89	41.446	
4	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	64,627.20	55.130	-	-	2.69	-	-	-	-	2.69	57.820	
5	PEABODY COALTRADE	45	IM	999	ASD/BULK	RB	1,599.00	55.130	-	-	2.74	-	-	-	-	2.74	57.870	
6	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	8,324.50	49.694	-	-	10.89	-	-	-	-	10.89	60.584	
7	PEABODY COALTRADE	17	CO	107	COOK TERMINAL	RB	8,324.50	46.328	-	-	10.89	-	-	-	-	10.89	57.218	
8	COAL MARKETING CO.	45	IM	999	MCDUFFIE TERMINAL	RB	31,463.20	57.121	-	-	2.68	-	-	-	-	2.68	59.801	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL 165	C	RB	29,502.00	36.407	4.11	40.517	0.96	11,989	6.60	12.00
2	COAL MARKETING CO.	45	IM 999	S	RB	13,187.90	57.121	4.11	61.231	0.57	11,951	7.45	10.03
3	PEABODY COALTRADE	10	IL 165	C	RB	3,175.00	33.288	12.28	45.568	0.88	12,160	6.05	11.35
4	PEABODY COALTRADE	17	CO 107	C	RB	3,175.00	30.556	12.28	42.836	0.52	11,162	11.45	9.85
5	PEABODY COALTRADE	45	IM 999	S	RB	13,516.40	55.130	4.11	59.240	0.43	11,547	5.19	12.18
6	PEABODY COALTRADE	10	IL 165	S	RB	3,032.00	49.694	12.28	61.974	1.27	12,032	7.08	11.24
7	PEABODY COALTRADE	17	CO 107	S	RB	3,032.00	46.328	12.28	58.608	0.51	11,217	10.52	9.52
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2005</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>November 18, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSLES	10	IL	165	C	29,502.00	36.400	-	36.400	-	36.400	(0.033)	36.407
2	COAL MARKETING CO.	45	IM	999	S	13,187.90	56.360	-	56.360	-	56.360	0.721	57.121
3	PEABODY COALTRADE	10	IL	165	C	3,175.00	31.960	-	31.960	-	31.960	1.328	33.288
4	PEABODY COALTRADE	17	CO	107	C	3,175.00	31.960	-	31.960	-	31.960	(1.404)	30.556
5	PEABODY COALTRADE	45	IM	999	S	13,516.40	55.820	-	55.820	-	55.820	(0.730)	55.130
6	PEABODY COALTRADE	10	IL	165	S	3,032.00	48.220	-	48.220	-	48.220	1.474	49.694
7	PEABODY COALTRADE	17	CO	107	S	3,032.00	48.220	-	48.220	-	48.220	(1.892)	46.328
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALSAES	10	IL	165	MCDUFFIE TERMINAL	RB	29,502.00	36.407	-	-	-	4.11	-	-	-	4.11	40.517
2	COAL MARKETING CO.	45	IM	999	MCDUFFIE TERMINAL	RB	13,187.90	57.121	-	-	-	4.11	-	-	-	4.11	61.231
3	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	3,175.00	33.288	-	-	-	12.28	-	-	-	12.28	45.568
4	PEABODY COALTRADE	17	CO	107	COOK TERMINAL	RB	3,175.00	30.556	-	-	-	12.28	-	-	-	12.28	42.836
5	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	13,516.40	55.130	-	-	-	4.11	-	-	-	4.11	59.240
6	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	3,032.00	49.694	-	-	-	12.28	-	-	-	12.28	61.974
7	PEABODY COALTRADE	17	CO	107	COOK TERMINAL	RB	3,032.00	46.328	-	-	-	12.28	-	-	-	12.28	58.608
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8	KY 193	C	UR	18,998.25	51.418	18.53	69.948	1.37	12,279	11.74	5.66
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: SEPTEMBER Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>November 18, 2005</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8	KY 193	C	18,998.25	50.250	-	50.250	-	50.250	1.168	51.418
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2005</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>November 18, 2005</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY 193	Typo, KY	UR	18,998.25	51.418	-	18.53	-	-	-	-	-	-	18.53	69.948
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	INTEROCEAN	45	IM	107	C	UR	42,525.00	57.028	5.84	62.868	0.49	11,418	6.20	11.96
2	CYPRUS 20 MILE	17	CO	107	C	UR	12,445.00	16.942	21.69	38.632	0.52	10,913	12.70	9.72
3	POWDER RIVER BASIN	19	WY	5	C	UR	27,725.00	10.544	22.28	32.824	0.21	8,786	4.90	26.93
4	ARCH COAL-WEST ELK	17	CO	51	S	UR	48,275.00	43.732	22.93	66.662	0.50	12,245	7.10	8.39
5	OXBOW CARBON	17	CO	51	S	UR	6,165.00	40.515	22.93	63.445	0.46	11,998	9.00	7.90
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|--|
| 1. | Reporting Month: <u>SEPTEMBER</u> Year: <u>2005</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>November 18, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	107	C	42,525.00	53.900	-	53.900	-	53.900	0.563	57.028
2	CYPRUS 20 MILE	17	CO	107	C	12,445.00	14.940	-	14.940	-	14.940	-0.575	16.942
3	POWDER RIVER BASIN	19	WY	5	C	27,725.00	8.000	-	8.000	-	8.000	-0.022	10.544
4	ARCH COAL-WEST ELK	17	CO	51	S	48,275.00	40.000	-	40.000	-	40.000	1.863	43.732
5	OXBOW CARBON	17	CO	51	S	6,165.00	37.000	-	37.000	-	37.000	0.942	40.515
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 18, 2005

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM	107 ASD - MCDUFFIE	UR	42,525.00	57.028	-	5.840	-	-	-	-	-	5.840	62.868	
2	CYPRUS 20 MILE	17	CO	107 Foidel Creek Mine	UR	12,445.00	16.942	-	21.690	-	-	-	-	-	21.690	38.632	
3	POWDER RIVER BASIN	19	WY	5 NAACO Junction, 1	UR	27,725.00	10.544	-	22.280	-	-	-	-	-	22.280	32.824	
4	ARCH COAL-WEST ELK	17	CO	51 West Elk Mine	UR	48,275.00	43.732	-	22.930	-	-	-	-	-	22.930	66.662	
5	OXBOW CARBON	17	CO	51 Somerset Co.	UR	6,165.00	40.515	-	22.930	-	-	-	-	-	22.930	63.445	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 18, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2005</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>November 18, 2005</u> |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	426,701.39	7.859	-	20.740	-	-	-	-	-	20.740	28.599	
2	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	36,574.41	8.961	-	20.700	-	-	-	-	-	20.700	29.661	
3	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	146,297.62	9.591	-	20.700	-	-	-	-	-	20.700	30.291	
4	ARCH COAL SALES	19	WY 005	Campbell Co. Wy	UR	273,059.97	8.210	-	20.740	-	-	-	-	-	20.740	28.950	
5	FOUNDATION COAL	19	WY 005	Campbell Co. Wy	UR	213,417.35	7.281	-	20.750	-	-	-	-	-	20.750	28.031	
6	POWDER RIVER BASIN	19	WY 005	Campbell Co. Wy	UR	175,692.79	10.417	-	20.310	-	-	-	-	-	20.310	30.727	
7	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	117,006.63	7.193	-	20.620	-	-	-	-	-	20.620	27.813	
8																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 18, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	426,701.39	6.110	-	6.110	-	6.110	-0.027	7.859
2	KENNECOTT ENERGY	19 WY 005	C	36,574.41	7.500	-	7.500	-	7.500	-0.008	8.961
3	KENNECOTT ENERGY	19 WY 005	C	146,297.62	7.500	-	7.500	-	7.500	0.018	9.591
4	ARCH COAL SALES	19 WY 005	C	273,059.97	6.350	-	6.350	-	6.350	-0.016	8.210
5	FOUNDATION COAL	19 WY 005	S	213,417.35	5.750	-	5.750	-	5.750	-0.060	7.281
6	POWDER RIVER BASIN	19 WY 005	C	175,692.79	8.000	-	8.000	-	8.000	-0.033	10.417
7	BUCKSKIN MINING	19 WY 005	C	117,006.63	5.800	-	5.800	-	5.800	-0.122	7.193
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11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 18, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	KENNECOTT ENERGY	19 WY 005	C	UR	426,701.39	7.859	20.740	28.599	0.45	8,661	5.40	28.28
2	KENNECOTT ENERGY	19 WY 005	C	UR	36,574.41	8.961	20.700	29.661	0.26	8,791	5.36	26.29
3	KENNECOTT ENERGY	19 WY 005	C	UR	146,297.62	9.591	20.700	30.291	0.28	8,821	5.40	25.94
4	ARCH COAL SALES	19 WY 005	C	UR	273,059.97	8.210	20.740	28.950	0.28	8,778	5.56	26.91
5	FOUNDATION COAL	19 WY 005	S	UR	213,417.35	7.281	20.750	28.031	0.31	8,313	4.67	30.79
6	POWDER RIVER BASIN	19 WY 005	C	UR	175,692.79	10.417	20.310	30.727	0.20	8,764	4.54	28.06
7	BUCKSKIN MINING	19 WY 005	C	UR	117,006.63	7.193	20.620	27.813	0.32	8,224	4.86	30.81
8												
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)