



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

December 8, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of November 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John Burnett', with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November 2005 have been furnished to the following individuals by regular U.S. Mail this 8th day of December 2005.

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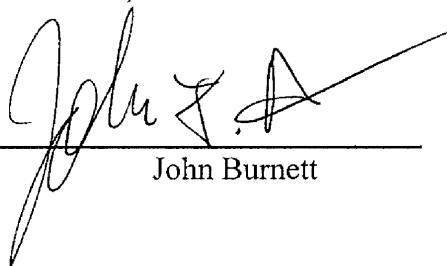
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	114,088,428	103,732,170	10,356,258	10.0	2,493,860	2,706,659	(212,799)	(7.9)	4.5748	3.8325	0.7423	19.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	206,560	(206,560)	(100.0)	0	220,920	(220,920)	(100.0)	0.0000	0.0935	(0.0935)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,270,012	3,145,743	124,269	4.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	117,371,086	107,084,473	10,286,613	9.6	2,493,860	2,706,659	(212,799)	(7.9)	4.7064	3.9563	0.7501	19.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,129,316	7,392,788	(2,263,472)	(30.6)	317,418	346,258	(28,840)	(8.3)	1.6159	2.1351	(0.5192)	(24.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,781,453	908,120	1,873,333	208.3	42,865	23,000	19,865	86.4	6.4889	3.9483	2.5406	64.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,959,591	9,855,160	4,104,431	41.7	380,623	386,329	(5,706)	(1.5)	3.6676	2.5510	1.1166	43.8
12 TOTAL COST OF PURCHASED POWER	21,870,360	18,156,068	3,714,292	20.5	740,905	755,587	(14,682)	(1.9)	2.9518	2.4029	0.5489	22.8
13 TOTAL AVAILABLE MWH					3,234,765	3,462,246	(227,481)	(6.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,334,830)	(3,911,954)	2,577,124	(65.9)	(19,526)	(89,800)	70,274	(78.3)	6.8362	4.3563	2.4799	56.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(128,457)	(486,150)	357,693	(73.6)	(19,526)	(89,800)	70,274	(78.3)	0.6579	0.5414	0.1165	21.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(11,761,392)	(5,176,210)	(6,585,182)	127.2	(188,542)	(134,899)	(53,643)	39.8	6.2381	3.8371	2.4010	62.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,224,679)	(9,574,314)	(3,650,364)	38.1	(208,068)	(224,699)	16,631	(7.4)	6.3559	4.2610	2.0949	49.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					(16)	0	(16)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	126,016,767	115,666,227	10,350,540	9.0	3,026,681	3,237,547	(210,866)	(6.5)	4.1635	3.5727	0.5908	16.5
21 NET UNBILLED	(20,693,282)	(9,503,510)	(11,189,772)	117.7	497,013	266,007	231,006	86.8	(0.6247)	(0.2877)	(0.3370)	117.1
22 COMPANY USE	487,928	428,718	59,210	13.8	(11,719)	(12,000)	281	(2.3)	0.0147	0.0130	0.0017	13.1
23 T & D LOSSES	8,303,951	6,706,414	1,597,537	23.8	(199,445)	(187,715)	(11,730)	6.3	0.2507	0.2030	0.0477	23.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	126,016,767	115,666,227	10,350,540	9.0	3,312,530	3,303,839	8,691	0.3	3.8042	3.5010	0.3032	8.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,917,520)	(6,878,415)	(3,039,105)	44.2	(260,552)	(196,472)	(64,080)	32.6	3.8064	3.5010	0.3054	8.7
26 JURISDICTIONAL KWH SALES	116,099,247	108,787,812	7,311,435	6.7	3,051,979	3,107,367	(55,388)	(1.8)	3.6041	3.5010	0.3031	8.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00207	116,339,573	109,201,206	7,138,367	6.5	3,051,979	3,107,367	(55,388)	(1.8)	3.8119	3.5143	0.2976	8.5
28 PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,051,979	3,107,367	(55,388)	(1.8)	0.2097	0.2060	0.0037	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,051,979	3,107,367	(55,388)	(1.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,051,979	3,107,367	(55,388)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	122,739,741	115,601,375	7,138,366	6.2	3,051,979	3,107,367	(55,388)	(1.8)	4.0216	3.7203	0.3013	8.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0245	3.7230	0.3015	8.1
32 GPIF	178,308	178,308			3,051,979	3,107,367			0.0058	0.0057	0.0001	1.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.030	3.729	0.302	8.1

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,364,183,322	1,335,834,839	28,348,483	2.1	34,450,461	36,252,665	(1,802,204)	(5.0)	3.9598	3.6848	0.2750	7.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,166,779	5,197,800	(31,021)	(0.6)	5,512,474	5,559,144	(46,670)	(0.8)	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,837,267	0	1,837,267	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	33,258,744	36,286,663	(3,037,920)	(8.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,404,446,111	1,377,329,302	27,116,809	2.0	34,450,461	36,252,665	(1,802,204)	(5.0)	4.0767	3.7892	0.2775	7.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	94,676,344	87,706,356	6,969,988	8.0	3,764,985	3,860,933	(95,948)	(2.5)	2.5147	2.2716	0.2431	10.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	140,106,231	23,066,094	117,040,137	507.4	1,472,659	454,160	1,018,499	224.3	9.5138	5.0788	4.4350	87.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	119,651,905	110,646,788	9,005,117	8.1	3,826,413	4,326,732	(500,319)	(11.6)	3.1270	2.5573	0.5697	22.3
12 TOTAL COST OF PURCHASED POWER	354,434,480	221,419,238	133,015,242	60.1	9,084,057	8,641,825	422,232	4.9	3.9103	2.5822	1.3481	52.6
13 TOTAL AVAILABLE MWH					43,514,518	44,894,490	(1,379,972)	(3.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,820,018)	(47,886,365)	36,046,347	(75.3)	(221,172)	(1,039,150)	817,978	(78.7)	5.3443	4.6063	0.7380	16.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,313,329)	(6,371,183)	5,057,854	(79.4)	(221,172)	(1,039,150)	817,978	(78.7)	0.5938	0.6131	(0.0193)	(3.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(92,838,264)	(76,540,301)	(16,297,963)	21.3	(2,262,286)	(2,115,701)	(146,585)	6.9	4.1037	3.6177	0.4860	13.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(105,971,611)	(130,777,849)	24,806,238	(19.0)	(2,483,458)	(3,154,851)	671,393	(21.3)	4.2671	4.1453	0.1218	2.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,100	0	16,100					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,652,908,980	1,467,970,690	184,938,290	12.6	41,047,160	41,739,639	(692,479)	(1.7)	4.0269	3.5170	0.5099	14.5
21 NET UNBILLED	(15,491,023)	(3,332,941)	(12,158,082)	364.8	384,693	114,232	270,461	236.8	(0.0398)	(0.0085)	(0.0313)	368.2
22 COMPANY USE	4,875,789	4,596,009	279,790	6.1	(121,082)	(132,000)	10,918	(8.3)	0.0125	0.0117	0.0008	6.8
23 T & D LOSSES	97,284,673	85,635,024	11,749,649	13.7	(2,415,898)	(2,432,488)	16,590	(0.7)	0.2501	0.2177	0.0324	14.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,652,908,980	1,467,970,690	184,938,290	12.6	38,894,873	39,289,382	(394,509)	(1.0)	4.2497	3.7363	0.5134	13.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(109,363,173)	(76,176,451)	(33,186,722)	43.6	(2,574,320)	(2,047,393)	(526,927)	25.7	4.2482	3.7207	0.5275	14.2
26 JURISDICTIONAL KWH SALES	1,543,545,807	1,391,794,239	151,751,568	10.9	36,320,553	37,241,989	(921,436)	(2.5)	4.2498	3.7372	0.5126	13.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	1,546,634,524	1,397,083,057	149,551,466	10.7	36,320,553	37,241,989	(921,436)	(2.5)	4.2583	3.7514	0.5069	13.5
28 PRIOR PERIOD TRUE-UP	70,401,855	70,401,859	(4)	0.0	36,320,553	37,241,989	(921,436)	(2.5)	0.1938	0.1890	0.0048	2.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,320,553	37,241,989	(921,436)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,320,553	37,241,989	(921,436)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,617,036,379	1,467,484,916	149,551,463	10.2	36,320,553	37,241,989	(921,436)	(2.5)	4.4521	3.9404	0.5117	13.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4553	3.9432	0.5121	13.0
32 GPIF	1,961,387	1,961,388			36,320,553	37,241,989			0.0054	0.0053	0.0001	98.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.461	3.949	0.512	13.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$114,088,428	103,732,170	\$10,356,258	10.0	\$1,364,183,322	\$1,335,834,839	\$28,348,483	2.1
1a. NUCLEAR FUEL DISPOSAL COST	-	206,560	(206,560)	(100.0)	5,166,779	5,197,800	(31,021)	(0.6)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	1,837,267	0	1,837,267	100.0
2. FUEL COST OF POWER SOLD	(1,334,830)	(3,911,954)	2,577,124	(65.9)	(11,820,018)	(47,866,365)	36,046,347	(75.3)
2a. GAIN ON POWER SALES	(128,457)	(486,150)	357,693	(73.6)	(1,313,329)	(5,371,183)	5,057,854	(79.4)
3. FUEL COST OF PURCHASED POWER	5,129,316	7,392,788	(2,263,472)	(30.6)	94,676,344	87,706,356	6,969,988	8.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,959,591	9,855,160	4,104,431	41.7	119,651,905	110,646,788	9,005,117	8.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,781,453	908,120	1,873,333	206.3	140,106,231	23,066,094	117,040,137	507.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	134,508,147	117,696,694	16,811,452	14.3	1,712,488,500	1,508,214,328	204,274,172	13.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,761,392)	(5,176,210)	(6,585,182)	127.2	(92,838,264)	(76,540,301)	(16,297,963)	21.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,270,012	3,145,743	124,269	4.0	33,258,744	36,296,663	(3,037,920)	(8.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$126,016,767	\$115,666,227	\$10,350,540	9.0	\$1,652,908,980	\$1,467,970,690	\$184,938,290	12.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$12,894	\$0	\$12,894		\$117,234	\$0	\$117,234	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	7,870	0	7,870		72,820	0	72,820	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)		(109,466)	1,743,831	(1,853,297)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		44,303	0	44,303	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)	
HEDGING	33,122	0	33,122		33,122	0	33,122	
HINES 2 (DEPREC & RETURN)	3,228,772	3,145,743	83,029		35,998,489	34,552,832	1,445,657	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,270,012	\$3,145,743	\$124,269		\$33,258,744	\$36,296,663	(\$3,037,920)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,051,978,769	3,107,367,000	(55,388,231)	(1.8)	36,320,553,993	37,241,989,000	(921,435,007)	(2.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	260,551,601	196,472,000	64,079,601	32.8	2,574,319,556	2,047,393,000	526,926,556	25.7
3. TOTAL SALES	3,312,530,370	3,303,839,000	8,691,370	0.3	38,894,873,549	39,289,382,000	(394,508,451)	(1.0)
4. JURISDICTIONAL SALES % OF TOTAL SALES	92.13	94.05	(1.92)	(2.0)	93.38	94.79	(1.41)	(1.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$118,859,087	\$121,484,595	(\$2,625,508)	(2.2)	\$1,415,157,385	\$1,456,000,512	(\$40,843,127)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(70,401,855)	(70,401,859)	4	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,961,387)	(1,961,388)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	112,280,610	114,906,118	(2,625,508)	(2.3)	1,342,794,143	1,383,637,265	(40,843,123)	(3.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	128,016,767	115,666,227	10,350,540	9.0	1,652,908,980	1,467,970,690	184,938,290	12.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	92.13	94.05	(1.92)	(2.0)	93.38	94.79	(1.41)	(1.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	116,339,573	109,201,206	7,138,367	6.5	1,546,634,524	1,397,083,057	149,551,466	10.7
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER) COLLECTION (LINE C3 - C6)	(4,058,963)	5,704,912	(9,763,874)	(171.2)	(203,840,381)	(13,445,792)	(190,394,589)	1,416.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,061,495)	(124,592)	(936,903)	752.0	(5,520,190)	(1,557,630)	(3,962,560)	254.4
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(310,644,298)	(112,541,346)	(198,102,952)	176.0	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	70,401,855	70,401,859	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10) OTHER:	(309,364,587)	(100,560,857)	(208,803,729)	207.6	(309,364,587)	(100,560,857)	(208,803,729)	207.6
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$309,364,587)	(100,560,857)	(208,803,729)	207.6	(\$309,364,587)	(100,560,857)	(208,803,729)	207.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$310,644,298)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(308,303,092)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(618,947,390)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(309,473,695)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.030	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.210	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.240	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.120	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.343	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,061,495)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	29,517,868	36,827,146	-7,309,279	-19.8%
2	LIGHT OIL	965,623	325,234	640,389	196.9%
3	COAL	39,892,181	28,975,799	10,916,382	37.7%
4	GAS	43,712,757	36,827,259	6,885,498	18.7%
5	NUCLEAR	0	776,732	-776,732	-100.0%
6					
7					
8	TOTAL (\$)	114,088,428	103,732,170	10,356,258	10.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	470,404	647,658	-177,254	-27.4%
10	LIGHT OIL	5,814	3,413	2,401	70.3%
11	COAL	1,474,405	1,193,191	281,214	23.6%
12	GAS	543,237	641,477	-98,240	-15.3%
13	NUCLEAR	0	220,920	-220,920	-100.0%
14					
15					
16	TOTAL (MWH)	2,493,860	2,706,659	-212,799	-7.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	740,059	1,015,627	-275,568	-27.1%
18	LIGHT OIL (BBL)	11,905	6,317	5,588	88.5%
19	COAL (TON)	577,177	454,549	122,628	27.0%
20	GAS (MCF)	4,115,076	4,728,776	-613,700	-13.0%
21	NUCLEAR (MMBTU)	0	2,251,396	-2,251,396	-100.0%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,833,498	6,601,575	-1,768,077	-26.8%
25	LIGHT OIL	68,961	36,638	32,323	88.2%
26	COAL	14,251,210	11,363,727	2,887,483	25.4%
27	GAS	4,290,352	4,728,776	-438,424	-9.3%
28	NUCLEAR	0	2,251,396	-2,251,396	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	23,444,020	24,982,112	-1,538,092	-6.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.9	23.93	-5.1	-21.2%
33	LIGHT OIL	0.2	0.13	0.1	84.9%
34	COAL	59.1	44.08	15.0	34.1%
35	GAS	21.8	23.70	-1.9	-8.1%
36	NUCLEAR	0.0	8.16	-8.2	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	39.89	36.26	3.63	10.0%
41	LIGHT OIL (\$/BBL)	81.11	51.49	29.63	57.5%
42	COAL (\$/TON)	69.12	63.75	5.37	8.4%
43	GAS (\$/MCF)	10.62	7.79	2.83	36.4%
44	NUCLEAR (\$/MBTU)	0.00	0.35	-0.35	-100.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.11	5.58	0.53	9.5%
48	LIGHT OIL	14.00	8.88	5.13	57.7%
49	COAL	2.80	2.55	0.25	9.8%
50	GAS	10.19	7.79	2.40	30.8%
51	NUCLEAR	0.00	0.35	-0.35	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.87	4.15	0.71	17.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,275	10,193	82	0.8%
56	LIGHT OIL	11,862	10,735	1,127	10.50%
57	COAL	9,666	9,524	142	1.5%
58	GAS	7,898	7,372	526	7.1%
59	NUCLEAR	0	10,191	-10,191	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,401	9,230	171	1.9%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.28	5.69	0.59	10.4%
64	LIGHT OIL	16.61	9.53	7.08	74.3%
65	COAL	2.71	2.43	0.28	11.4%
66	GAS	8.05	5.74	2.31	40.2%
67	NUCLEAR	0.00	0.35	-0.35	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	4.57	3.83	0.74	19.4%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
Steam													
Anclote													
UNIT 1	510	180,523.00	49			10,269				1,853,775	11,635,581	6.445	
		180,396.02					#6	282,975	6.546	1,852,472	11,617,980	6.440	41.057
		126.98					#2	225	5.795	1,304	17,601	13.861	78.227
UNIT 2	509	184,850.00	50			9,975				1,843,810	11,318,772	6.123	
		184,660.08					#6	281,229	6.550	1,841,916	11,546,295	6.253	41.057
		21.43					GS	203	1.053	214	-250,209	-1,167.564	-1,232.557
		168.49					#2	290	5.795	1,681	22,685	13.464	78.224
Bartow													
UNIT 1	122	55,865.00	64			10,704				597,977	3,232,512	5.786	
		55,795.39					#6	92,139	6.482	597,232	3,222,512	5.776	34.974
		0.00					GS	0	0.000	0	0	0.000	
		69.61					#2	128	5.821	745	10,000	14.366	78.125
UNIT 2	120	44,451.00	51			10,835				481,641	2,598,812	5.846	
		44,451.00					#6	74,306	6.482	481,641	2,598,812	5.846	34.974
Crystal River 1 & 2													
UNIT 1	381	208,640.00	76			10,265				2,141,628	6,332,574	3.035	
		600.74					#2	1,067	5.779	6,166	97,583	16.244	91.455
		208,039.26					CA	86,386	24.720	2,135,462	6,234,990	2.997	72.176
UNIT 2	477	284,980.00	83			9,852				2,807,595	8,258,003	2.898	
		476.33					#2	812	5.779	4,693	74,262	15.590	91.456
		284,503.67					CA	113,386	24.720	2,802,902	8,183,740	2.876	72.176
Crystal River 4 & 5													
UNIT 4	717	503,422.00	98			9,508				4,786,694	13,136,980	2.610	
		409.42					#2	673	5.784	3,893	54,573	13.329	81.089
		503,012.58					CA	193,824	24.676	4,782,801	13,082,408	2.601	67.496
UNIT 5	725	480,169.00	92			9,460				4,542,528	12,566,032	2.617	
		1,319.50					#2	2,158	5.784	12,483	174,989	13.262	81.089
		478,849.50					CA	183,581	24.676	4,530,045	12,391,042	2.588	67.496

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#6	0	0.000	0	0	0.000	
UNIT 2	0	0.00	0							0	0	0.000	
		0.00					#6	0	0.000	0	0	0.000	
UNIT 3	81	5,105.00	9			11,807				60,276	830,486	16.268	
		5,101.75					#6	9,410	6.401	60,237	532,268	10.433	56.564
		3.25					GS	37	1.036	38	298,218	9,175.938	8,059.946
TOTAL	3,642	1,948,005.00				9,813				19,115,924	69,909,751	3.589	
Nuclear													
Crystal River 3													
UNIT 3	0	0.00	0							248	0	0.000	
		0					NF	0	0.000	0	0	0.000	
		0					#2	43	5.768	248	0	0.000	0.000
TOTAL	0	0.00								248	0	0.000	
Gas Turbine													
Avon Park Peaker	56	438.00	1			17,139				7,507	71,670	16.363	
		41.53					#2	123	5.786	712	9,123	21.969	74.171
		396.47					GS	6,453	1.053	6,795	62,548	15.776	9.693
Bartow Peaker	155	308.00	0			17,830				5,492	-19,824	-6.436	
		9.16					#2	28	5.833	163	2,184	23.842	78.000
		298.84					GS	5,060	1.053	5,328	-22,007	-7.364	-4.349
Bayboro Peaker	200	338.00	0			14,452				4,885	74,247	21.967	
		338.00					#2	842	5.801	4,885	74,247	21.967	88.179
Debary Peaker	240	13,683.00	8			14,753				201,860	1,787,890	13.067	
		13,683.00					GS	192,798	1.047	201,860	1,787,890	13.067	9.273
Higgins Peaker	91	166.00	0			18,432				3,060	-6,139	-3.698	
		3.76					#2	12	5.770	69	421	11.207	35.083
		162.24					GS	2,840	1.053	2,991	-6,560	-4.043	-2.310
Hines Energy	1,630	458,685.00	39			7,163				3,285,440	33,008,216	7.196	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		458,685.00					GS	3,153,013	1.042	3,285,440	33,008,216	7.196	10.469
Intercession City Peaker	816	21,408.00	4			13,955				298,739	2,556,180	11.940	
		1,214.68					#2	2,934	5.777	16,950	248,834	20.486	84.810
		20,193.32					GS	270,171	1.043	281,788	2,307,346	11.426	8.540
Rio Pinar Peaker	15	18.00	0			31,242				562	7,513	41.739	
		18.00					#2	97	5.798	562	7,513	41.739	77.454
Suwannee Peaker	173	2,465.00	2			14,929				36,800	2,951,966	119.755	
		965.02					#2	2,473	5.826	14,407	171,608	17.783	69.393
		1,499.98					GS	21,511	1.041	22,393	2,780,359	185.360	129.253
Tiger Bay Cogen	215	14,245.00	9			10,584				150,765	878,626	6.168	
		14,245.00					GS	144,273	1.045	150,765	878,626	6.168	6.090
Turner Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Univ of Florida Cogen	48	34,101.00	99			9,758				332,741	2,868,332	8.411	
		34,101.00					GS	318,717	1.044	332,741	2,868,332	8.411	9.000
TOTAL	3,639	545,855.00				7,929				4,327,848	44,178,677	8.093	
SYSTEM TOTAL	7,281	2,493,860.00				9,401				23,444,020	114,088,428	4.575	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,087,173	1,015,627	71,546	7.0%
	3 Unit Cost (\$/BBL)	44.53	36.26	8.27	22.8%
	4 Amount (\$)	48,416,434	36,827,146	11,589,288	31.5%
	5 BURNED				
	6 Units (BBL)	740,059	1,015,627	-275,568	-27.1%
	7 Unit Cost (\$/BBL)	39.89	36.26	3.63	10.0%
	8 Amount (\$)	29,517,868	36,827,146	-7,309,279	-19.8%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-9,678			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,038,839	800,000	238,839	29.9%
	14 Unit Cost (\$/BBL)	42.14	36.26	5.88	16.2%
	15 Amount (\$)	43,776,789	29,008,400	14,768,389	50.9%
	16				
	17 DAYS SUPPLY	42	23	19	82.6%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	41,122	6,317	34,805	551.0%
	20 Unit Cost (\$/BBL)	89.94	51.49	38.45	74.7%
	21 Amount (\$)	3,698,498	325,234	3,373,264	1037.2%
	22 BURNED				
	23 Units (BBL)	11,905	6,317	5,588	88.5%
	24 Unit Cost (\$/BBL)	81.11	51.49	29.63	57.5%
	25 Amount (\$)	965,623	325,234	640,389	196.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-4			
	28 Amount (\$)	-41			
	29 ENDING INVENTORY				
	30 Units (BBL)	948,173	550,000	398,173	72.4%
	31 Unit Cost (\$/BBL)	72.53	51.49	21.04	40.9%
	32 Amount (\$)	68,766,987	28,319,500	40,447,487	142.8%
	33				
	34 DAYS SUPPLY	2,389	2,611	-222	-8.5%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

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FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	504,088	454,549	49,539	10.9%
	37 Unit Cost (\$/TON)	69.75	63.75	6.00	9.4%
	38 Amount (\$)	35,159,778	28,975,799	6,183,979	21.3%
	39 BURNED				
	40 Units (TON)	577,177	454,549	122,628	27.0%
	41 Unit Cost (\$/TON)	69.12	63.75	5.37	8.4%
	42 Amount (\$)	39,892,181	28,975,799	10,916,382	37.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-239,285			
	46 ENDING INVENTORY				
	47 Units (TON)	536,431	550,000	-13,569	-2.5%
	48 Unit Cost (\$/TON)	69.46	63.75	5.71	9.0%
	49 Amount (\$)	37,259,717	35,060,410	2,199,307	6.3%
	50				
	51 DAYS SUPPLY	27	36	-9	-25.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	4,115,076	4,728,776	-613,700	-13.0%
	68	Unit Cost (\$/MCF)	10.62	7.79	2.83	36.4%
	69	Amount (\$)	43,712,757	36,827,259	6,885,498	18.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	2,251,396	-2,251,396	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.35	-0.35	-100.0%
	73	Amount (\$)	0	776,732	-776,732	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

NOVEMBER 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(9,678.41)	Non recoverable expense of fuel additives.
0	(\$9,678.41)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4)	(\$41.22) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(4)	(\$41.22)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(3,174.28) (236,111.01)	Non recoverable expense of inspection reports. Refund from Progress Fuels for 2004 cost charged in error due to change in market proxy.
0	(\$239,285.29)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 11-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	331,163,857	383,488,276	-52,324,419	-13.6%
2	LIGHT OIL	61,737,335	68,076,029	-6,338,694	-9.3%
3	COAL	365,533,701	358,599,184	6,934,517	1.9%
4	GAS	584,889,813	505,616,332	79,273,481	15.7%
5	NUCLEAR	20,858,616	20,055,019	803,597	4.0%
6					
7					
8	TOTAL (\$)	1,364,183,322	1,335,834,840	28,348,482	2.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,001,527	6,572,132	-570,605	-8.7%
10	LIGHT OIL	415,698	536,828	-121,130	-22.6%
11	COAL	14,364,938	14,853,332	-488,394	-3.3%
12	GAS	8,155,825	8,731,229	-575,404	-6.6%
13	NUCLEAR	5,512,474	5,559,144	-46,670	-0.8%
14					
15					
16	TOTAL (MWH)	34,450,461	36,252,665	-1,802,204	-5.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,460,392	10,596,741	-1,136,349	-10.7%
18	LIGHT OIL (BBL)	980,346	1,285,238	-304,892	-23.7%
19	COAL (TON)	5,664,125	5,678,878	-14,753	-0.3%
20	GAS (MCF)	65,809,127	71,423,197	-5,614,070	-7.9%
21	NUCLEAR (MMBTU)	56,751,290	57,332,213	-580,923	-1.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 11-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	62,415,694	68,878,816	-6,463,122	-9.4%
25	LIGHT OIL	5,613,223	7,454,380	-1,841,157	-24.7%
26	COAL	139,152,989	141,971,978	-2,818,989	-2.0%
27	GAS	68,063,237	71,423,197	-3,359,960	-4.7%
28	NUCLEAR	56,751,290	57,332,213	-580,923	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	331,996,433	347,060,584	-15,064,151	-4.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.4	18.13	-0.7	-3.9%
33	LIGHT OIL	1.2	1.48	-0.3	-18.5%
34	COAL	41.7	40.97	0.7	1.8%
35	GAS	23.7	24.08	-0.4	-1.7%
36	NUCLEAR	16.0	15.33	0.7	4.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2005 Thru 11-2005
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	35.01	36.19	-1.18	-3.3%
41	LIGHT OIL (\$/BBL)	62.98	52.97	10.01	18.9%
42	COAL (\$/TON)	64.53	63.15	1.39	2.2%
43	GAS (\$/MCF)	8.89	7.08	1.81	25.5%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.31	5.57	-0.26	-4.7%
48	LIGHT OIL	11.00	9.13	1.87	20.4%
49	COAL	2.63	2.53	0.10	4.0%
50	GAS	8.59	7.08	1.51	21.4%
51	NUCLEAR	0.37	0.35	0.02	5.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.11	3.85	0.26	6.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,400	10,480	-80	-0.8%
56	LIGHT OIL	13,503	13,886	-383	-2.76%
57	COAL	9,687	9,558	129	1.3%
58	GAS	8,345	8,180	165	2.0%
59	NUCLEAR	10,295	10,313	-18	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,637	9,573	64	0.7%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 11-2005
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.52	5.84	-0.32	-5.4%
64	LIGHT OIL	14.85	12.68	2.17	17.1%
65	COAL	2.54	2.41	0.13	5.4%
66	GAS	7.17	5.79	1.38	23.8%
67	NUCLEAR	0.38	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	3.96	3.68	0.28	7.5%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,927,046.00	47			10,112				19,486,443	103,296,574	5.360	
		1,903,119.26					#6	2,915,905	6.600	19,244,494	101,184,679	5.317	34.701
		22,080.27					GS	214,308	1.042	223,277	1,899,308	8.602	8.863
		1,846.47					#2	3,418	5.463	18,672	212,587	11.513	62.196
UNIT 2	509	1,982,795.00	49			10,096				20,018,164	106,336,331	5.363	
		1,944,909.22					#6	2,968,409	6.615	19,635,671	102,876,188	5.290	34.657
		35,440.40					GS	341,687	1.047	357,804	3,194,242	9.013	9.348
		2,445.39					#2	4,260	5.795	24,688	265,901	10.874	62.418
Bartow													
UNIT 1	122	551,685.00	56			10,810				5,963,803	29,575,521	5.361	
		551,148.69					#6	905,181	6.582	5,958,005	29,481,913	5.349	32.570
		0.00					GS	0	0.000	0	31,585	0.000	
		536.31					#2	996	5.821	5,798	62,024	11.565	62.273
UNIT 2	120	521,829.00	54			10,970				5,724,337	28,256,306	5.415	
		521,829.00					#6	869,381	6.584	5,724,337	28,256,306	5.415	32.502
UNIT 3	0	726,940.00	0			10,470				7,611,032	38,512,944	5.298	
		715,602.50					#6	1,136,606	6.592	7,492,329	37,592,530	5.253	33.074
		11,337.50					GS	114,462	1.037	118,703	920,414	8.118	8.041
Crystal River 1 & 2													
UNIT 1	381	2,202,722.00	72			10,303				22,694,954	62,177,325	2.823	
		6,960.63					#2	12,398	5.785	71,716	827,036	11.882	66.707
		2,195,761.37					CA	914,780	24.731	22,623,238	61,350,289	2.794	67.066
UNIT 2	477	2,479,502.00	65			9,922				24,601,546	67,402,450	2.718	
		6,882.32					#2	11,804	5.785	68,286	774,678	11.256	65.628
		2,472,619.68					CA	992,184	24.727	24,533,259	66,627,773	2.695	67.153

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 11-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,837,872.00	84			9,453				45,733,080	119,629,996	2.473	
		20,703.37					#2	33,810	5.789	195,712	2,129,187	10.284	62.975
		4,817,168.63					CA	1,859,167	24.493	45,537,368	117,500,809	2.439	63.201
UNIT 5	725	4,893,666.00	84			9,522				46,596,845	121,572,165	2.484	
		14,463.74					#2	23,797	5.787	137,722	1,517,335	10.491	63.762
		4,879,202.26					CA	1,897,994	24.478	46,459,123	120,054,830	2.461	63.254
Suwannee Plant													
UNIT 1	0	83,761.00	0			12,710				1,064,589	7,842,278	9.363	
		78,879.16					#6	153,135	6.547	1,002,542	7,307,061	9.264	47.716
		4,843.67					GS	59,958	1.027	61,562	529,350	10.929	8.829
		38.17					#2	83	5.844	485	5,867	15.371	70.687
UNIT 2	0	83,810.00	0			12,577				1,054,114	7,719,337	9.211	
		83,776.15					#6	160,986	6.545	1,053,689	7,715,588	9.210	47.927
		33.85					#2	73	5.832	426	3,749	11.075	51.356
UNIT 3	81	202,011.00	31			11,420				2,307,011	17,068,432	8.449	
		201,802.26					#6	350,786	6.570	2,304,627	16,749,592	8.300	47.749
		25.73					GS	286	1.027	294	299,557	1,164.232	1,047.402
		183.02					#2	365	5.726	2,090	19,282	10.535	52.827
TOTAL	3,642	20,493,639.00				9,898				202,855,918	709,389,658	3.462	
Nuclear													
Crystal River 3													
UNIT 3	0	5,512,474.00	0			10,295				56,752,893	20,853,849	0.378	
		0					NF	56,751,290	1.000	56,751,290	20,858,616	0.000	0.368
		0					#2	277	5.787	1,603	-4,767	0.000	-17.209
TOTAL	0	5,512,474.00				10,295				56,752,893	20,853,849	0.378	
Gas Turbine													
Avon Park Peaker	56	20,105.00	4			16,963				341,039	2,639,632	13.129	
		3,809.11					#2	11,173	5.783	64,613	665,854	17.481	59.595
		16,295.89					GS	266,937	1.036	276,425	1,973,778	12.112	7.394
Bartow Peaker	200	76,004.00	5			15,623				1,187,409	10,437,163	13.732	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 11-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		26,236.80					#2	70,526	5.812	409,897	3,848,744	14.669	54.572
		49,767.20					GS	747,625	1.040	777,512	6,588,419	13.238	8.812
Bayboro Peaker	200	53,881.00	3			13,801				743,639	9,009,551	16.721	
		53,881.00					#2	128,129	5.804	743,639	9,009,551	16.721	70.316
Debary Peaker	607	354,071.00	7			14,006				4,958,973	44,243,038	12.496	
		102,858.08					#2	249,077	5.784	1,440,588	15,509,762	15.079	62.269
		251,212.92					GS	3,377,064	1.042	3,518,385	28,733,276	11.438	8.508
Higgins Peaker	123	56,165.00	6			17,072				958,824	7,479,097	13.316	
		44.95					#2	133	5.770	767	4,671	10.391	35.120
		56,120.05					GS	922,914	1.038	958,056	7,474,427	13.319	8.099
Hines Energy	1,565	5,728,521.00	46			7,204				41,268,469	357,826,940	6.246	
		1,847.95					#2	2,377	5.601	13,313	96,530	5.224	40.610
		5,726,673.05					GS	39,989,189	1.032	41,255,156	357,730,409	6.247	8.946
Intercession City Peaker	978	801,052.00	10			13,280				10,638,307	99,642,733	12.439	
		120,181.75					#2	275,070	5.802	1,596,064	18,560,862	15.444	67.477
		680,870.25					GS	8,715,548	1.037	9,042,242	81,081,871	11.909	9.303
Rio Pinar Peaker	14	1,475.00	1			18,442				27,202	282,343	19.142	
		1,475.00					#2	4,701	5.786	27,202	282,343	19.142	60.060
Suwannee Peaker	173	96,112.00	7			14,403				1,384,293	16,446,105	17.111	
		21,862.03					#2	53,915	5.840	314,877	3,127,048	14.304	58.000
		74,249.97					GS	1,034,594	1.034	1,069,416	13,319,056	17.938	12.874
Tiger Bay Cogen	215	884,819.00	51			7,976				7,057,162	57,658,025	6.516	
		884,819.00					GS	6,797,573	1.038	7,057,162	57,658,025	6.516	8.482
Turner Peaker	151	32,281.00	3			14,717				475,064	4,819,092	14.929	
		32,281.00					#2	82,172	5.781	475,064	4,819,092	14.929	58.646
Univ of Florida Cogen	48	339,862.00	88			9,849				3,347,241	23,456,095	6.902	
		339,862.00					GS	3,226,982	1.037	3,347,241	23,456,095	6.902	7.269
TOTAL	4,330	8,444,348.00				8,572				72,387,621	633,939,814	7.507	
SYSTEM TOTAL	7,972	34,450,461.00				9,637				331,996,433	1,364,183,321	3.960	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 11-2005
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,767,629	10,596,741	-829,112	-7.8%
	3	Unit Cost (\$/BBL)	35.82	36.19	-0.37	-1.0%
	4	Amount (\$)	349,887,516	383,488,276	-33,600,760	-8.8%
	5	BURNED				
	6	Units (BBL)	9,460,392	10,596,741	-1,136,349	-10.7%
	7	Unit Cost (\$/BBL)	35.01	36.19	-1.18	-3.3%
	8	Amount (\$)	331,163,857	383,488,276	-52,324,419	-13.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-88,229			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,038,839	800,000	238,839	29.9%
	14	Unit Cost (\$/BBL)	42.14	36.26	5.88	16.2%
	15	Amount (\$)	43,776,789	29,008,400	14,768,389	50.9%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,114,642	1,285,238	-170,596	-13.3%
	20	Unit Cost (\$/BBL)	82.24	52.97	29.27	55.3%
	21	Amount (\$)	91,670,272	68,076,029	23,594,243	34.7%
	22	BURNED				
	23	Units (BBL)	980,346	1,285,238	-304,892	-23.7%
	24	Unit Cost (\$/BBL)	62.98	52.97	10.01	18.9%
	25	Amount (\$)	61,737,335	68,076,029	-6,338,694	-9.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-31,995			
	28	Amount (\$)	-2,934,794			
	29	ENDING INVENTORY				
	30	Units (BBL)	948,173	550,000	398,173	72.4%
	31	Unit Cost (\$/BBL)	72.53	51.49	21.04	40.9%
	32	Amount (\$)	68,766,987	28,319,500	40,447,487	142.8%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 11-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,574,274	5,678,878	-104,604	-1.8%
	37 Unit Cost (\$/TON)	65.80	63.15	2.65	4.2%
	38 Amount (\$)	366,769,007	358,599,184	8,169,823	2.3%
	39 BURNED				
	40 Units (TON)	5,664,125	5,678,878	-14,753	-0.3%
	41 Unit Cost (\$/TON)	64.53	63.15	1.39	2.2%
	42 Amount (\$)	365,533,701	358,599,184	6,934,517	1.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-261,917			
	46 ENDING INVENTORY				
	47 Units (TON)	536,431	550,000	-13,569	-2.5%
	48 Unit Cost (\$/TON)	69.46	63.75	5.71	9.0%
	49 Amount (\$)	37,259,717	35,060,410	2,199,307	6.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	65,809,127	71,423,197	-5,614,070	-7.9%
	68	Unit Cost (\$/MCF)	8.89	7.08	1.81	25.5%
NUCLEAR	69	Amount (\$)	584,889,813	505,616,332	79,273,481	15.7%
	70	BURNED				
	71	Units (MM BTU)	56,751,290	57,332,213	-580,923	-1.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.1%
	73	Amount (\$)	20,858,616	20,055,019	803,597	4.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
NOVEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		89,800		89,800	4,356	4,898	3,911,954	4,398,104		486,150.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	3,548		3,546	9,877	9,877	350,223.11	350,223.11		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,760.80	6,760.80		0.00
City of Tallahassee, FL	Schedule A	253		253	9,521	9,348	24,687.79	23,649.79		(438.00)
City of Tallahassee, FL	Schedule OS	60		60	6,943	13,688	4,165.99	8,212.99		4,047.00
Cobb Electric Membership Corp,	EEI	3,040		3,040	7,395	7,633	224,801.13	232,030.93		7,229.80
Florida Municipal Power Agency	CR-1	600		600	7,018	7,940	42,106.21	47,640.21		5,534.00
Pennsylvania-New Jersey-Maryland Int,	MR1	800		800	4,333	6,274	34,665.05	50,190.53		15,525.48
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Reedy Creek Improvement District	Schedule OS	260		260	8,474	8,260	22,031.50	21,476.25		(555.25)
Seminole Electric Cooperative, Inc	CR-1	400		400	4,968	6,050	19,872.55	24,199.80		4,327.25
Seminole Electric Cooperative, Inc	Schedule J	530		530	7,664	9,535	40,617.33	50,534.83		9,917.50
Southern Company Services, Inc	MR1	1,850		1,850	5,703	6,876	105,509.51	127,204.51		21,695.00
Tampa Electric Company	CR-1	5,880		5,880	5,163	5,968	303,588.27	352,072.27		48,484.00
Tampa Electric Company	Schedule J	275		275	7,312	7,808	20,107.82	21,471.07		1,363.25
Tennessee Valley Authority	MR1	800		800	7,283	7,414	58,261.44	59,308.44		1,047.00
The Energy Authority, Inc.	Contract	1,232		1,232	6,334	7,168	78,031.49	88,311.00		10,279.51
Sub Total - Gain on Other Power Sales		19,526		19,526	6,836	7,494	1,334,829.99	1,463,286.53		128,456.54
CURRENT MONTH TOTAL		19,526		19,526	6,836	7,494	1,334,829.99	1,463,286.53		128,456.54
DIFFERENCE		-70,274		-70,274	2,480	2,596	(2,577,124.01)	(2,934,817.47)		(357,693.46)
DIFFERENCE %		(78.26)		(78.26)	56.94	53.00	(65.86)	(66.73)		(73.59)
CUMULATIVE ACTUAL		221,172		221,172	5,344	5,938	11,820,017.84	13,133,347.22		1,313,329.38
CUMULATIVE ESTIMATED		1,039,150		1,039,150	4,606	5,219	47,866,366.00	54,237,548.00		6,371,184.00
DIFFERENCE		-817,978		-817,978	0,738	0,719	(36,046,348.16)	(41,104,200.78)		(5,057,854.62)
DIFFERENCE %		(78.72)		(78.72)	16.02	13.77	(75.31)	(75.79)		(79.39)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		346,258			346,258	2.135	2.135	7,392,788.00	7,392,788.00
ACTUAL									
Glades	Firm	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	296,418			296,418	1.692	1.692	5,015,392.56	5,015,392.56
Tampa Electric Company	TECO AR1	21,000			21,000	4.674	4.674	981,607.00	981,607.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(868,402.82)	(868,402.82)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	719.00	719.00
CURRENT MONTH TOTAL		317,418			317,418	1.616	1.616	5,129,315.74	5,129,315.74
DIFFERENCE		-28,840			-28,840	(0.519)	(0.519)	(2,263,472.26)	(2,263,472.26)
DIFFERENCE %		(8.3)			(8.3)	(24.3)	(24.3)	(30.6)	(30.6)
CUMULATIVE ACTUAL		3,764,985			3,764,985	2.515	2.515	94,676,343.74	94,676,343.74
CUMULATIVE ESTIMATED		3,860,933			3,860,933	2.272	2.272	87,706,356.00	87,706,356.00
DIFFERENCE		-95,948			-95,948	0.243	0.243	6,969,987.74	6,969,987.74
DIFFERENCE %		(2.5)			(2.5)	10.7	10.7	7.9	7.9

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		386,329	0	0	386,329	2.551	2.551	9,855,160.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBROLAS)	CO-GEN	3,162			3,162	10.610	10.610	335,459.55
ADJ		0			0			(101,727.43)
Auburdale Power Partners, L.P. (AUBRDLC)	CO-GEN	7,479			7,479	2.315	2.315	173,134.22
ADJ		0			0			(1,502.81)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	50,231			50,231	2.163	2.163	1,086,500.86
ADJ		0			0			(276,629.63)
Bay County (BAYCOUNT)	CO-GEN	6,356			6,356	2.315	2.315	147,141.40
ADJ		0			0			(1,793.34)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	7,054			7,054	6.083	6.083	429,094.82
ADJ		0			0			55,010.76
Conrat Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	5.933	5.933	3.56
ADJ		0			0			1.67
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,939			7,939	2.363	2.363	187,598.57
ADJ		0			0			(1,935.99)
Lake Cogen Limited (LAKORDER)	CO-GEN	36,479			36,479	4.271	4.271	1,558,018.09
ADJ		0			0			(228,071.97)
Metro-Dade County (METRDADE)	CO-GEN	24,844			24,844	4.502	4.502	1,118,476.88
ADJ		0			0			(196,660.74)
Metro-Dade County (METRDDAS)	CO-GEN	57			57	4.620	4.620	2,633.40
ADJ		0			0			(1,286.16)
Orange Cogen (ORANGEAS)	CO-GEN	4,323			4,323	9.294	9.294	401,779.62
ADJ		0			0			(15,835.99)
Orange Cogen (ORANGECD)	CO-GEN	18,714			18,714	2.661	2.661	497,979.54
ADJ		0			0			942,086.58
Orlando Cogen Limited (ORLACOGL)	CO-GEN	52,072			52,072	4.078	4.078	2,123,496.16
ADJ		0			0			(29,619.53)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,383			1,383	8.319	8.319	115,051.77
ADJ		0			0			(1,738.18)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	37,431			37,431	3.257	3.257	1,222,870.77
ADJ		0			0			(133,649.68)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,542			16,542	2.363	2.363	390,887.46
ADJ		0			0			(4,106.63)
PCS Phosphate (OCSWFCRK)	CO-GEN	9,494			9,494	8.684	8.684	824,478.93
ADJ		9,784			9,784			849,173.91
PCS Phosphate (OCWHSPRS)	CO-GEN	23			23	19.600	19.600	4,452.92
ADJ		-43			-43			(3,104.78)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	41,587			41,587	2.315	2.315	962,739.05
ADJ		0			0			(7,446.83)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	20,724			20,724	2.327	2.327	482,258.65
ADJ		0			0			106,245.22
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	8,060			8,060	2.850	2.850	229,696.32
ADJ		0			0			28,601.96
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	613			613	8.945	8.945	54,832.85
ADJ		0			0			9,011.52
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,340			16,340	3.250	3.250	531,050.00
ADJ		-25			-25			94,923.79
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		380,623			380,623	3.668	3.668	13,959,590.91
DIFFERENCE		-5,706			-5,706	1.117	1.117	4,104,430.91
DIFFERENCE %		(1.5)			(1.5)	43.8	43.8	41.6
CUMULATIVE ACTUAL		3,826,413			3,826,413	3.127	3.127	119,651,904.92
CUMULATIVE ESTIMATED		4,326,731			4,326,731	2.557	2.557	110,848,788.00
CUMULATIVE DIFFERENCE		-500,318			-500,318	0.570	0.570	9,005,116.92
CUMULATIVE DIFFERENCE %		(11.6)			(11.6)	22.3	22.3	8.1

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		23,000	3.948	908,120.00	5.521	1,269,913.00	361,793.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,271	4.510	102,408.93	4.510	102,408.93	0.00
Seminole	Load Following	-997	(0.654)	6,520.83	(0.654)	6,520.83	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Management, L.P.	EEL	806	5.928	47,777.00	8.538	68,812.65	21,035.65
Cargill Power Markets, LLC	MR1	249	4.299	10,705.00	10.527	26,212.63	15,507.63
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	30	3.500	1,050.00	7.313	2,193.90	1,143.90
City of Tallahassee, FL	Transmission Purchase	0	0.000	32,296.68	0.000	0.00	(32,296.68)
Cobb Electric Membership Corp.	EEL	24,872	5.960	1,482,399.00	9.353	2,326,224.93	843,825.93
Duke Electric Transmission	Transmission Purchase	0	0.000	1,352.00	0.000	0.00	(1,352.00)
Florida Power & Light Company	Schedule OS	750	5.500	41,250.00	7.602	57,018.50	15,768.50
Florida Power & Light Company	Transmission Purchase	0	0.000	222.63	0.000	0.00	(222.63)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	157,746.16	0.000	0.00	(157,746.16)
New Hope Power Partnership	Schedule OS	123	3.167	3,895.00	5.951	7,320.00	3,425.00
Oglethorpe Power Corp.	EEL	150	2.300	3,450.00	3.577	5,365.50	1,915.50
Orlando Utilities Commission	Schedule OS	150	7.900	11,850.00	8.138	12,207.00	357.00
Reedy Creek Improvement District	Schedule OS	85	5.718	4,860.00	7.531	6,486.30	1,626.30
Seminole Electric Cooperative, Inc	CR-1	729	2.650	19,318.00	3.896	26,945.97	7,627.97
Seminole Electric Cooperative, Inc	Contract	2,650	4.283	113,510.00	5.525	146,414.45	32,904.45
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	27,424.10	0.000	0.00	(27,424.10)
Southern Company Services, Inc	MR1	6,076	6.840	415,600.00	9.815	596,360.42	180,760.42
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,035.28	0.000	0.00	(2,035.28)
Tampa Electric Company	EEL	825	7.497	61,850.00	8.477	69,937.50	8,087.50
The Energy Authority, Inc.	Contract	3,141	5.873	184,465.00	8.353	262,377.44	77,912.44
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	135	18.500	24,975.00	24.652	33,280.20	8,305.20
City of Tallahassee, FL	Transmission Purchase	0	0.000	(4,789.88)	0.000	0.00	4,789.88
Cobb Electric Membership Corp.	EEL	955	5.670	54,150.00	16.529	157,851.95	103,701.95
Florida Municipal Power Agency	CR-1	-135	18.500	(24,975.00)	24.652	(33,280.20)	(8,305.20)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	106.27	0.000	0.00	(106.27)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.91	0.000	0.00	(0.91)
SubTotal - Energy Purchases (Non-Broker)		42,865	6.489	2,781,452.91	9.053	3,880,678.90	1,099,225.99
CURRENT MONTH TOTAL		42,865	6.489	2,781,452.91	9.053	3,880,678.90	1,099,225.99
DIFFERENCE		19,865	2.541	1,873,332.91	3.532	2,610,765.90	737,432.99
DIFFERENCE %		86.4	64.4	206.3	64.0	205.6	203.8
CUMULATIVE ACTUAL		1,472,659	9.514	140,105,231.42	12.513	184,273,605.77	44,167,374.35
CUMULATIVE ESTIMATED		454,160	5.079	23,066,094.00	6.201	28,164,024.00	5,097,930.00
DIFFERENCE		1,018,499	4.435	117,040,137.42	6.312	156,109,581.77	39,069,444.35
DIFFERENCE %		224.3	87.3	507.4	101.8	554.3	766.38

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	0	5,570,960
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	26,802,606
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	0	2,744,720
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	0	5,552,400
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 9/30/08	(41,466)	0	0	0	9,829	15,228	17,000	17,000	(17,000)	0	0	0	0	590
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	459,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	0	5,224,185
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	28,019,203
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,658	654,376	664,208	664,157	540,638	563,755	671,989	671,989	0	7,278,015
9 Orlando Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	0	23,945,492
10 Lake Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,857,639	1,555,942	1,553,362	1,591,172	1,419,901	1,540,701	1,768,843	1,867,662	1,874,063	1,881,135	1,881,135	0	18,322,026
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	0	35,070,447
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,720	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	0	9,424,020
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	22,433,265
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	29,541,615
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	11,194,465
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	35,149	35,003	35,153	32,010	32,010	0	443,032
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	8,961,002
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,958	3,698,847	4,257,418	4,584,766	4,439,050	5,817,676	4,785,112	4,346,933	4,784,341	4,784,341	0	49,601,442
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	523,249	306,893	1,012,980	395,703	395,703	0	5,160,401
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	0	(2,488)	(22,217)	(20,692)	0	(276,553)	
SUBTOTAL				27,581,896	27,411,756	26,956,779	26,627,705	26,902,408	26,949,756	27,960,936	28,850,460	27,499,467	27,814,054	27,739,511	0	302,270,730	
Confidential Capacity Contracts (Aggregated):																	
Total		380.25 to 390.25	7	958,205	900,677	4,186	3,548	3,009	903,418	903,009	904,243	905,418	6,512	3,014	0	5,493,239	
TOTAL				28,540,100	28,312,433	26,956,965	26,631,254	26,905,418	27,853,176	28,863,945	29,754,704	28,404,884	27,820,567	27,742,525	0	307,763,970	