

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

December 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 050001-EI

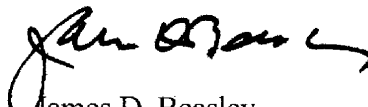
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

11661 DEC 15 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No. | Plant Name | Supplier Name           | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content % | BTU Content (BTU/Gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------------|----------------|---------------|-------------------|---------------|----------|------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)                     | (d)            | (e)           | (f)               | (g)           | (h)      | (i)              | (j)                   | (k)           | (l)                      |
| 1.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/19/05      | F02      | *                | *                     | 175.98        | \$90.1180                |
| 2.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/20/05      | F02      | *                | *                     | 352.24        | \$86.5495                |
| 3.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/21/05      | F02      | *                | *                     | 181.26        | \$83.5688                |
| 4.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/22/05      | F02      | *                | *                     | 533.76        | \$84.3553                |
| 5.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/23/05      | F02      | *                | *                     | 362.10        | \$83.5669                |
| 6.       | Big Bend   | BP/Big Bend             | Tampa          | MTC           | Big Bend          | 10/24/05      | F02      | *                | *                     | 174.81        | \$82.5177                |
| 7.       | Big Bend   | TransMontaigne/Big Bend | Tampa          | MTC           | Big Bend          | 10/04/05      | F02      | *                | *                     | 1,585.21      | \$117.0885               |
| 8.       | Big Bend   | TransMontaigne/Big Bend | Tampa          | MTC           | Big Bend          | 10/05/05      | F02      | *                | *                     | 3,527.12      | \$112.9175               |
| 9.       | Big Bend   | TransMontaigne/Big Bend | Tampa          | MTC           | Big Bend          | 10/06/05      | F02      | *                | *                     | 880.71        | \$114.0899               |
| 10.      | Big Bend   | TransMontaigne/Big Bend | Tampa          | MTC           | Big Bend          | 10/08/05      | F02      | *                | *                     | 352.45        | \$105.6018               |
| 11.      | Phillips   | BP/Phillips             | Tampa          | MTC           | Phillips          | 10/05/05      | F02      | *                | *                     | 529.93        | \$98.3349                |
| 12.      | Phillips   | BP/Phillips             | Tampa          | MTC           | Phillips          | 10/20/05      | F02      | *                | *                     | 532.19        | \$87.8142                |
| 13.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/01/05      | F02      | *                | *                     | 180.81        | \$112.2956               |
| 14.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/03/05      | F02      | *                | *                     | 175.64        | \$113.5998               |
| 15.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/04/05      | F02      | *                | *                     | 1,234.57      | \$110.8261               |
| 16.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/05/05      | F02      | *                | *                     | 527.50        | \$114.8160               |
| 17.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/21/05      | F02      | *                | *                     | 352.90        | \$86.5931                |
| 18.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/22/05      | F02      | *                | *                     | 716.40        | \$86.5925                |
| 19.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/23/05      | F02      | *                | *                     | 530.93        | \$86.5917                |
| 20.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/24/05      | F02      | *                | *                     | 1,431.12      | \$83.1689                |
| 21.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/25/05      | F02      | *                | *                     | 1,802.45      | \$85.5841                |
| 22.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/26/05      | F02      | *                | *                     | 529.93        | \$84.4287                |
| 23.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/30/05      | F02      | *                | *                     | 354.74        | \$83.8825                |
| 24.      | Polk       | BP/Polk                 | Tampa          | MTC           | Polk              | 10/31/05      | F02      | *                | *                     | 354.88        | \$80.5022                |
| 25.      | Polk       | Transmontaigne/Polk     | Tampa          | MTC           | Polk              | 10/01/05      | F02      | *                | *                     | 352.07        | \$115.6018               |

DOCUMENT NUMBER-DATE

11661 DEC 15 05

FPSC-COMMISSION CLERK

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

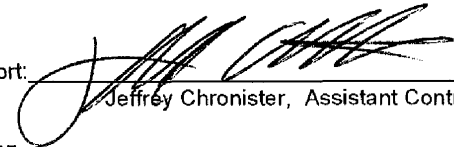
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

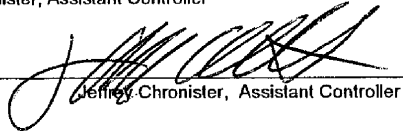
| Line No. | Plant Name | Supplier Name           | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content % | BTU Content (BTU/Gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------------|----------------|---------------|-------------------|---------------|----------|------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)                     | (d)            | (e)           | (f)               | (g)           | (h)      | (i)              | (j)                   | (k)           | (l)                      |
| 26.      | Polk       | Transmontaigne/Polk     | Tampa          | MTC           | Polk              | 10/02/05      | F02      | *                | *                     | 1,231.98      | \$115.6010               |
| 27.      | Polk       | Transmontaigne/Polk     | Tampa          | MTC           | Polk              | 10/03/05      | F02      | *                | *                     | 2,111.91      | \$115.6011               |
| 28.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/03/05      | F06      | *                | *                     | 758.03        | \$55.9100                |
| 29.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/04/05      | F06      | *                | *                     | 1,048.40      | \$55.9100                |
| 30.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/05/05      | F06      | *                | *                     | 906.09        | \$55.9100                |
| 31.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/06/05      | F06      | *                | *                     | 610.09        | \$55.9100                |
| 32.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/07/05      | F06      | *                | *                     | 776.64        | \$55.9100                |
| 33.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/08/05      | F06      | *                | *                     | 1,089.02      | \$55.9100                |
| 34.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/10/05      | F06      | *                | *                     | 1,086.38      | \$53.0140                |
| 35.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/11/05      | F06      | *                | *                     | 922.52        | \$53.0140                |
| 36.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/12/05      | F06      | *                | *                     | 1,374.49      | \$53.0140                |
| 37.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/13/05      | F06      | *                | *                     | 310.48        | \$53.0140                |
| 38.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/14/05      | F06      | *                | *                     | 467.34        | \$53.0140                |
| 39.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/15/05      | F06      | *                | *                     | 470.40        | \$53.0140                |
| 40.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/19/05      | F06      | *                | *                     | 475.09        | \$52.6400                |
| 41.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/20/05      | F06      | *                | *                     | 320.20        | \$52.6400                |
| 42.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/21/05      | F06      | *                | *                     | 475.14        | \$52.6400                |
| 43.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/22/05      | F06      | *                | *                     | 785.04        | \$52.6400                |
| 44.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/25/05      | F06      | *                | *                     | 307.74        | \$52.3469                |
| 45.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/26/05      | F06      | *                | *                     | 782.53        | \$52.3470                |
| 46.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/27/05      | F06      | *                | *                     | 305.53        | \$52.3470                |
| 47.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/28/05      | F06      | *                | *                     | 614.14        | \$52.3470                |
| 48.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/29/05      | F06      | *                | *                     | 623.66        | \$52.3469                |
| 49.      | Phillips   | Transmontaigne/Phillips | Tampa          | MTC           | Phillips          | 10/31/05      | F06      | *                | *                     | 628.92        | \$52.1630                |

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No. | Plant Name | Supplier Name           | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)                     | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)               | (j)         | (k)           | (l)                | (m)                      | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/19/05      | F02      | 175.98        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$90.1180                |
| 2.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/20/05      | F02      | 352.24        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$86.5495                |
| 3.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/21/05      | F02      | 181.26        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$83.5688                |
| 4.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/22/05      | F02      | 533.76        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$84.3553                |
| 5.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/23/05      | F02      | 362.10        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$83.5669                |
| 6.       | Big Bend   | BP/Big Bend             | Big Bend          | 10/24/05      | F02      | 174.81        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$82.5177                |
| 7.       | Big Bend   | TransMontaigne/Big Bend | Big Bend          | 10/04/05      | F02      | 1,585.21      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$117.0885               |
| 8.       | Big Bend   | TransMontaigne/Big Bend | Big Bend          | 10/05/05      | F02      | 3,527.12      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$112.9175               |
| 9.       | Big Bend   | TransMontaigne/Big Bend | Big Bend          | 10/06/05      | F02      | 880.71        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$114.0899               |
| 10.      | Big Bend   | TransMontaigne/Big Bend | Big Bend          | 10/08/05      | F02      | 352.45        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$105.6018               |
| 11.      | Phillips   | BP/Phillips             | Phillips          | 10/05/05      | F02      | 529.93        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$98.3349                |
| 12.      | Phillips   | BP/Phillips             | Phillips          | 10/20/05      | F02      | 532.19        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$87.8142                |
| 13.      | Polk       | BP/Polk                 | Polk              | 10/01/05      | F02      | 180.81        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$112.2956               |
| 14.      | Polk       | BP/Polk                 | Polk              | 10/03/05      | F02      | 175.64        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$113.5998               |
| 15.      | Polk       | BP/Polk                 | Polk              | 10/04/05      | F02      | 1,234.57      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$110.8261               |
| 16.      | Polk       | BP/Polk                 | Polk              | 10/05/05      | F02      | 527.50        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$114.8160               |
| 17.      | Polk       | BP/Polk                 | Polk              | 10/21/05      | F02      | 352.90        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$86.5931                |
| 18.      | Polk       | BP/Polk                 | Polk              | 10/22/05      | F02      | 716.40        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$86.5925                |
| 19.      | Polk       | BP/Polk                 | Polk              | 10/23/05      | F02      | 530.93        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$86.5917                |
| 20.      | Polk       | BP/Polk                 | Polk              | 10/24/05      | F02      | 1,431.12      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$83.1689                |
| 21.      | Polk       | BP/Polk                 | Polk              | 10/25/05      | F02      | 1,802.45      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$85.5841                |
| 22.      | Polk       | BP/Polk                 | Polk              | 10/26/05      | F02      | 529.93        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$84.4287                |
| 23.      | Polk       | BP/Polk                 | Polk              | 10/30/05      | F02      | 354.74        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$83.8825                |
| 24.      | Polk       | BP/Polk                 | Polk              | 10/31/05      | F02      | 354.88        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$80.5022                |
| 25.      | Polk       | Transmontaigne/Polk     | Polk              | 10/01/05      | F02      | 352.07        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$115.6018               |

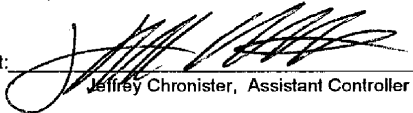
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

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 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Delivery Location<br>(d) | Delivery Date<br>(e) | Type Oil<br>(f) | Volume (Bbbls)<br>(g) | Invoice Price (\$/Bbl)<br>(h) | Invoice Amount \$<br>(i) | Discount \$<br>(j) | Net Amount \$<br>(k) | Net Price (\$/Bbl)<br>(l) | Quality Adjust. (\$/Bbl)<br>(m) | Effective Purchase Price (\$/Bbl)<br>(n) | Transport to Terminal (\$/Bbl)<br>(o) | Add'l Transport Charges (\$/Bbl)<br>(p) | Other Charges (\$/Bbl)<br>(q) | Delivered Price (\$/Bbl)<br>(r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|-----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|------------------------------------------|---------------------------------------|-----------------------------------------|-------------------------------|---------------------------------|
| 26.             | Polk              | Transmontaigne/Pc    | Polk                     | 10/02/05             | F02             | 1,231.98              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$115.6010                      |
| 27.             | Polk              | Transmontaigne/Pc    | Polk                     | 10/03/05             | F02             | 2,111.91              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$115.6011                      |
| 28.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/03/05             | F06             | 758.03                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 29.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/04/05             | F06             | 1,048.40              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 30.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/05/05             | F06             | 906.09                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 31.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/06/05             | F06             | 610.09                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 32.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/07/05             | F06             | 776.64                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 33.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/08/05             | F06             | 1,089.02              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$55.9100                       |
| 34.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/10/05             | F06             | 1,086.38              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 35.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/11/05             | F06             | 922.52                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 36.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/12/05             | F06             | 1,374.49              |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 37.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/13/05             | F06             | 310.48                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 38.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/14/05             | F06             | 467.34                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 39.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/15/05             | F06             | 470.40                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$53.0140                       |
| 40.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/19/05             | F06             | 475.09                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.6400                       |
| 41.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/20/05             | F06             | 320.20                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.6400                       |
| 42.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/21/05             | F06             | 475.14                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.6400                       |
| 43.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/22/05             | F06             | 785.04                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.6400                       |
| 44.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/25/05             | F06             | 307.74                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.3469                       |
| 45.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/26/05             | F06             | 782.53                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.3470                       |
| 46.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/27/05             | F06             | 305.53                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.3470                       |
| 47.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/28/05             | F06             | 614.14                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.3470                       |
| 48.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/29/05             | F06             | 623.66                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.3469                       |
| 49.             | Phillips          | Transmontaigne/Pt    | Phillips                 | 10/31/05             | F06             | 628.92                |                               |                          |                    |                      |                           |                                 |                                          |                                       | \$0.0000                                | \$0.0000                      | \$52.1630                       |

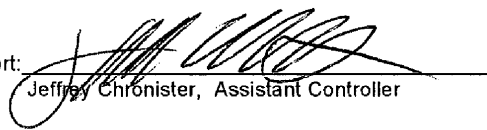
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-----------------------------------|-------------------------|
| 1.           | July 2005          | Big Bend            | BP           | 6.                       | 705.93                | 423-1 (a)    | Col. (h), Invoice Price       | \$71.3248     | \$71.3195     | \$71.3195                         | Price Adjustment        |
| 2.           | August 2005        | Big Bend            | BP           | 1.                       | 180.98                | 423-1 (a)    | Col. (h), Invoice Price       | \$73.7175     | \$73.6964     | \$73.6964                         | Price Adjustment        |
| 3.           | August 2005        | Big Bend            | BP           | 3.                       | 714.76                | 423-1 (a)    | Col. (h), Invoice Price       | \$72.5642     | \$72.5589     | \$72.5589                         | Price Adjustment        |
| 4.           | September 2004     | Polk                | Ward Oil     | 14.                      | 1,087.14              | 423-1 (a)    | Col. (h), Invoice Price       | \$79.3665     | \$63.5318     | \$63.5318                         | Price Adjustment        |
| 5.           | September 2004     | Polk                | Ward Oil     | 15.                      | 1,442.88              | 423-1 (a)    | Col. (h), Invoice Price       | \$83.4326     | \$64.4728     | \$64.4728                         | Price Adjustment        |
| 6.           | September 2004     | Polk                | Ward Oil     | 16.                      | 359.38                | 423-1 (a)    | Col. (h), Invoice Price       | \$85.2902     | \$66.3304     | \$66.3304                         | Price Adjustment        |

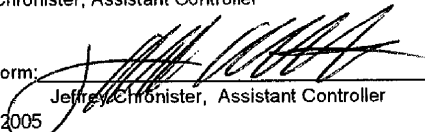
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b)    | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                         |                      |                      |                       |             |                                             |                                            |                                                      | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Alliance Coal           | 10,IL,193            | S                    | RB                    | 30,802.50   |                                             |                                            | \$49.850                                             | 3.01                     | 11,834                      | 6.56                 | 11.71                     |
| 2.              | Coal Sales              | 9,KY,101             | S                    | RB                    | 28,795.00   |                                             |                                            | \$43.150                                             | 2.62                     | 11,059                      | 8.83                 | 14.01                     |
| 3.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | RB                    | 14,838.60   |                                             |                                            | \$40.350                                             | 2.49                     | 12,751                      | 8.37                 | 6.81                      |
| 4.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | RB                    | 17,019.80   |                                             |                                            | \$40.850                                             | 2.52                     | 12,664                      | 8.75                 | 6.97                      |
| 6.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | RB                    | 1,657.30    |                                             |                                            | \$40.010                                             | 3.12                     | 11,547                      | 8.48                 | 12.22                     |
| 7.              | Dodge Hill Mining       | 10,IL,165            | LTC                  | RB                    | 17,308.50   |                                             |                                            | \$39.460                                             | 2.73                     | 12,249                      | 8.28                 | 8.68                      |
| 8.              | Dodge Hill Mining       | 10,IL,165            | LTC                  | RB                    | 13,905.40   |                                             |                                            | \$39.960                                             | 2.80                     | 12,177                      | 8.72                 | 8.61                      |
| 9.              | Freeman United          | 10,IL,117            | LTC                  | RB                    | 22,193.45   |                                             |                                            | \$37.260                                             | 3.39                     | 10,594                      | 8.53                 | 16.57                     |
| 10.             | Ken American            | 9,KY,177             | S                    | RB                    | 12,420.40   |                                             |                                            | \$51.450                                             | 2.88                     | 11,762                      | 8.99                 | 10.80                     |
| 11.             | Ken American            | 9,KY,177             | S                    | RB                    | 1,514.00    |                                             |                                            | \$50.100                                             | 2.88                     | 11,762                      | 8.99                 | 10.80                     |
| 12.             | Knight Hawk             | 10,IL,77&145         | LTC                  | RB                    | 32,081.17   |                                             |                                            | \$44.400                                             | 2.89                     | 11,175                      | 8.85                 | 12.63                     |
| 13.             | Synthetic American Fuel | 10, IL,165           | LTC                  | RB                    | 98,769.01   |                                             |                                            | \$39.130                                             | 2.95                     | 12,135                      | 8.89                 | 8.87                      |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

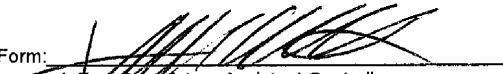
1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b)    | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. (2)<br>Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading<br>Charges<br>(\$/Ton)<br>(g) | Original Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|-------------------------|----------------------|----------------------|-------------|---------------------------------------------|---------------------------------------------------|----------------------------------------------|---------------------------------------------------------|-------------------------------|----------------------------------------|---------------------------------------------|
| 1.              | Alliance Coal           | 10,IL,193            | S                    | 30,802.50   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 2.              | Coal Sales              | 9,KY,101             | S                    | 28,795.00   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 3.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | 14,838.60   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 4.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | 17,019.80   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 6.              | Dodge Hill Mining       | 9,KY,225             | LTC                  | 1,657.30    | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 7.              | Dodge Hill Mining       | 10,IL,165            | LTC                  | 17,308.50   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 8.              | Dodge Hill Mining       | 10,IL,165            | LTC                  | 13,905.40   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 9.              | Freeman United          | 10,IL,117            | LTC                  | 22,193.45   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 10.             | Ken American            | 9,KY,177             | S                    | 12,420.40   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 11.             | Ken American            | 9,KY,177             | S                    | 1,514.00    | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 12.             | Knight Hawk             | 10,IL,77&145         | LTC                  | 32,081.17   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |
| 13.             | Synthetic American Fuel | 10, IL,165           | LTC                  | 98,769.01   | N/A                                         | \$0.00                                            |                                              | \$0.000                                                 |                               | \$0.000                                |                                             |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



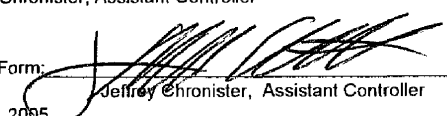
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b)    | Mine Location<br>(c) | Shipping Point<br>(d)    | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |                                        |                                          | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |          |
|-----------------|-------------------------|----------------------|--------------------------|-----------------------|-------------|----------------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|-------------------------------------------------|------------------------------------------------------|----------|
|                 |                         |                      |                          |                       |             |                                                    |                                                      | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |                                                 |                                                      |          |
| 1.              | Alliance Coal           | 10,IL,193            | White Cnty., IL          | RB                    | 30,802.50   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$49.850 |
| 2.              | Coal Sales              | 9,KY,101             | Henderson Cnty, KY       | RB                    | 28,795.00   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$43.150 |
| 3.              | Dodge Hill Mining       | 9,KY,225             | Union Cnty, KY           | RB                    | 14,838.60   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$40.350 |
| 4.              | Dodge Hill Mining       | 9,KY,225             | Union Cnty, KY           | RB                    | 17,019.80   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$40.850 |
| 6.              | Dodge Hill Mining       | 9,KY,225             | Union Cnty, KY           | RB                    | 1,657.30    |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$40.010 |
| 7.              | Dodge Hill Mining       | 10,IL,165            | Saline Cnty., IL         | RB                    | 17,308.50   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$39.460 |
| 8.              | Dodge Hill Mining       | 10,IL,165            | Saline Cnty., IL         | RB                    | 13,905.40   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$39.960 |
| 9.              | Freeman United          | 10,IL,117            | Macoupin Cnty, IL        | RB                    | 22,193.45   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$37.260 |
| 10.             | Ken American            | 9,KY,177             | Muhlenburg Cnty, KY      | RB                    | 12,420.40   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$51.450 |
| 11.             | Ken American            | 9,KY,177             | Muhlenburg Cnty, KY      | RB                    | 1,514.00    |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$50.100 |
| 12.             | Knight Hawk             | 10,IL,77&145         | Jackson & Perry Cnty, IL | RB                    | 32,081.17   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$44.400 |
| 13.             | Synthetic American Fuel | 10, IL,165           | Saline Cnty, IL          | RB                    | 98,769.01   |                                                    | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                                      | \$39.130 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005

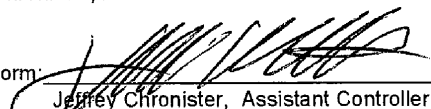
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |                                             |                                            |                                                      | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | SSM Petcoke          | N/A                  | S                    | RB                    | 7,994.49    |                                             |                                            | \$17.190                                             | 4.85                     | 13,998                      | 0.32                 | 7.84                      |
| 2.              | SSM Petcoke          | N/A                  | S                    | RB                    | 9,305.96    |                                             |                                            | \$31.690                                             | 4.85                     | 13,998                      | 0.32                 | 7.84                      |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

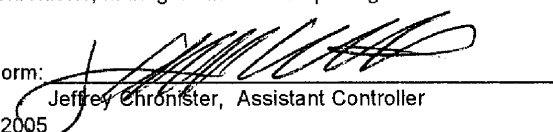
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| No.<br>(a) | Line<br>Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|-----------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.         | SSM Petcoke                  | N/A                     | S                       | 7,994.49    | N/A                                           | \$0.000                                              |                                                 | \$0.000                                                     |                                  | \$0.000                                        |                                                   |
| 2.         | SSM Petcoke                  | N/A                     | S                       | 9,305.96    | N/A                                           | \$0.000                                              |                                                 | \$0.000                                                     |                                  | \$0.000                                        |                                                   |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

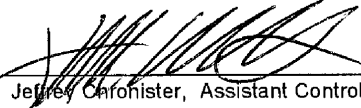
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |                                        |                                          | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|----------------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|-------------------------------------------------|------------------------------------------------------|
|                 |                      |                      |                       |                       |             |                                                    |                                                      | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |                                                 |                                                      |
| 1.              | SSM Petcoke          | N/A                  | Davant, La.           | RB                    | 7,994.49    |                                                    | \$0.000                                              | \$0.000                      |                                       |                                     |                                       |                                     |                                        |                                          |                                                 | \$17.190                                             |
| 2.              | SSM Petcoke          | N/A                  | Davant, La.           | RB                    | 9,305.96    |                                                    | \$0.000                                              | \$0.000                      |                                       |                                     |                                       |                                     |                                        |                                          |                                                 | \$31.690                                             |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

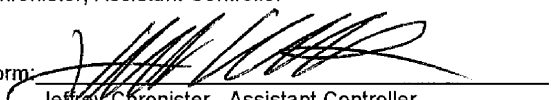
5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: December 15, 2005

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|----------------------|--------------------------|-------------------|------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | OB                 | 417,496.00 |                                       |                                      | \$55.785                     | 3.03                 | 11781                    | 8.79              | 9.92                   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

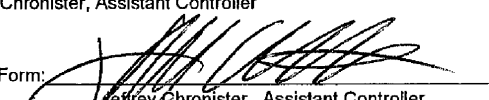
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|------------------------------------------|-------------------------------------|---------------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 417,496.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

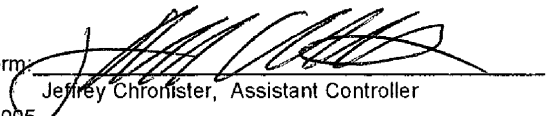
6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l                                          |                              |                                       |                                     |                                       |                                     |                                        | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |                                          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---------------------------------------------|------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|-------------------------------------------------|------------------------------------|------------------------------------------|
|                 |                      |                      |                       |                       |             |                                             | Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |                                                 |                                    | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 417,496.00  |                                             | \$0.000                                        |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                                 |                                    | \$55.785                                 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

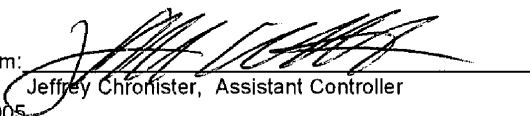
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |                                             |                                            |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer facility    | N/A                  | N/A                  | OB                    | 62,276.00   |                                             |                                            | 47.395                             | 2.95                     | 11,475                      | 7.60                 | 13.09                     |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|------------------------------------------------|-------------------------------------------|---------------------------------------------------|-------------------------------|----------------------------------------|---------------------------------------------|
| 1.              | Transfer facility    | N/A                  | N/A                  | 62,276.00   | N/A                                  | 0.000                                          |                                           | 0.000                                             |                               | 0.000                                  |                                             |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2005

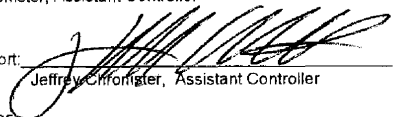
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |                                        |                                          | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|-------------------------------------------------|------------------------------------|----------|
|                 |                      |                      |                       |                       |             |                                             |                                                      | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |                                                 |                                    |          |
| 1.              | Transfer facility    | N/A                  | N/A                   | OB                    | 62,276.00   |                                             | \$0.000                                              |                              | \$0.000                               |                                     |                                       |                                     |                                        |                                          |                                                 |                                    | \$47.395 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

1. Reporting Month: October Year: 2005

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)      | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i)          | Old Value (j) | New Value (k) | Delivered Price Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|-------------------|--------------------------|---------------------|--------------|----------------------------------------|---------------|---------------|---------------------------------------|-------------------------|
| 1.           | October 2004       | Transfer Facility   | Big Bend                      | Zeigler           | 1.                       | 108,347.10          | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | (\$1.255)     | \$2.100       | \$50.557                              | Quality Adjustment      |
| 2.           | November 2004      | Transfer Facility   | Big Bend                      | Zeigler           | 1.                       | 17,684.60           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | (\$1.054)     | \$2.075       | \$49.136                              | Quality Adjustment      |
| 3.           | December 2004      | Transfer Facility   | Big Bend                      | Zeigler           | 8.                       | 16,433.10           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | (\$1.054)     | \$2.065       | \$49.011                              | Quality Adjustment      |
| 4.           | January 2005       | Transfer Facility   | Big Bend                      | Alliance Coal     | 1.                       | 45,557.10           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$2.090       | \$50.530                              | Quality Adjustment      |
| 5.           | February 2005      | Transfer Facility   | Big Bend                      | Alliance Coal     | 1.                       | 51,085.10           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$2.090       | \$50.530                              | Quality Adjustment      |
| 6.           | February 2005      | Transfer Facility   | Big Bend                      | Coal Sales        | 4.                       | 30,137.20           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | (\$0.588)     | \$37.212                              | Quality Adjustment      |
| 7.           | February 2005      | Transfer Facility   | Big Bend                      | Coal Sales        | 5.                       | 23,899.60           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | (\$0.588)     | \$43.892                              | Quality Adjustment      |
| 8.           | March 2005         | Transfer Facility   | Big Bend                      | Alliance Coal     | 1.                       | 53,075.60           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$2.089       | \$49.939                              | Quality Adjustment      |
| 9.           | March 2005         | Transfer Facility   | Big Bend                      | Coal Sales        | 5.                       | 16,136.60           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | (\$0.588)     | \$37.212                              | Quality Adjustment      |
| 10.          | March 2005         | Transfer Facility   | Big Bend                      | Coal Sales        | 6.                       | 19,803.00           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | (\$0.588)     | \$43.892                              | Quality Adjustment      |
| 11.          | April 2005         | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 5.                       | 43,088.10           | 423-2(a)     | Col. (h), Original Invoice Price       | \$0.000       | (\$0.460)     | \$41.240                              | Price Adjustment        |
| 12.          | April 2005         | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 6.                       | 14,003.70           | 423-2(a)     | Col. (h), Original Invoice Price       | \$2.256       | (\$0.460)     | \$41.706                              | Price Adjustment        |
| 13.          | May 2005           | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 7.                       | 24,027.20           | 423-2(a)     | Col. (h), Original Invoice Price       | \$2.256       | \$0.080       | \$41.746                              | Price Adjustment        |
| 14.          | May 2005           | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 8.                       | 21,206.00           | 423-2(a)     | Col. (h), Original Invoice Price       | \$2.306       | \$0.080       | \$42.296                              | Price Adjustment        |
| 15.          | June 2005          | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 8.                       | 34,958.60           | 423-2(a)     | Col. (h), Original Invoice Price       | \$0.000       | (\$0.320)     | \$40.570                              | Price Adjustment        |
| 16.          | June 2005          | Transfer Facility   | Big Bend                      | Dodge Hill Mining | 9.                       | 25,373.70           | 423-2(a)     | Col. (h), Original Invoice Price       | \$1.580       | (\$0.320)     | \$41.170                              | Price Adjustment        |
| 17.          | July 2005          | Transfer Facility   | Big Bend                      | Coal Sales        | 4.                       | 18,140.40           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$1.141       | \$43.721                              | Price Adjustment        |
| 18.          | July 2005          | Transfer Facility   | Big Bend                      | Coal Sales        | 5.                       | 53,356.50           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$0.762       | \$43.292                              | Quality Adjustment      |
| 19.          | July 2005          | Transfer Facility   | Big Bend                      | Coal Sales        | 3.                       | 34,593.40           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$3.541       | \$46.061                              | Quality Adjustment      |
| 20.          | August 2005        | Transfer Facility   | Big Bend                      | Coal Sales        | 3.                       | 13,081.40           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$1.141       | \$43.721                              | Quality Adjustment      |
| 21.          | August 2005        | Transfer Facility   | Big Bend                      | Coal Sales        | 4.                       | 37,501.40           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$0.762       | \$43.292                              | Quality Adjustment      |
| 22.          | August 2005        | Transfer Facility   | Big Bend                      | Knight Hawk       | 15.                      | 13,925.59           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$1.190       | \$44.890                              | Quality Adjustment      |
| 23.          | September 2005     | Transfer Facility   | Big Bend                      | Alliance Coal     | 1.                       | 38,624.40           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$0.030       | \$49.190                              | Quality Adjustment      |
| 24.          | September 2005     | Transfer Facility   | Big Bend                      | Coal Sales        | 3.                       | 1,697.70            | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$1.141       | \$43.721                              | Quality Adjustment      |
| 25.          | September 2005     | Transfer Facility   | Big Bend                      | Coal Sales        | 4.                       | 26,246.90           | 423-2(a)     | Col. (k), Quality Adjustments (\$/Ton) | \$0.000       | \$0.762       | \$43.292                              | Quality Adjustment      |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2005

| Line No.<br>(a) | Month Reported<br>(b) | Form Plant Name<br>(c) | Intended Generating Plant<br>(d) | Supplier<br>(e)         | Original Line Number<br>(f) | Old Volume Tons<br>(g) | Form No.<br>(h) | Column Designator & Title<br>(i)       | Old Value<br>(j) | New Value<br>(k) | Delivered Price Transfer Facility (\$/Ton)<br>(l) | Reason for Revision<br>(m) |
|-----------------|-----------------------|------------------------|----------------------------------|-------------------------|-----------------------------|------------------------|-----------------|----------------------------------------|------------------|------------------|---------------------------------------------------|----------------------------|
| 26.             | September 2005        | Big Bend Station       | Big Bend                         | Glencore                | 2.                          | 36,774.00              | 423-2(a)        | Col. (h), Original Invoice Price       | \$0.000          | \$0.008          | \$73.767                                          | Price Adjustment           |
| 27.             | September 2005        | Transfer Facility      | Big Bend                         | Synthetic American Fuel | 13.                         | 75,303.80              | 423-2(a)        | Col. (k), Quality Adjustments (\$/Ton) | \$0.000          | \$1.040          | \$40.820                                          | Quality Adjustment         |
| 28.             | August 2005           | Transfer Facility      | Big Bend                         | Marathon Ashland        | 16.                         | 10,168.00              | 423-2(a)        | Col. (h), Original Invoice Price       | \$10.250         | \$10.248         | \$10.248                                          | Price Adjustment           |