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December 19, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November, 2005, revised Schedule A9 for the month of October, 2005 and revised Schedule A1 for the period January through October 2005.

Sincerely,

Demaris Rodriguez for JT Butler

John T. Butler

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Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of November, 2005 has been furnished by U.S. mail this 19th day of December, 2005, to the following:

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Blanca S. Bayó
December 19, 2005
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By: Damaris Rodriguez for JTButler
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2005**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	370,443,894	366,102,736	4,341,159	1.2	6,808,906	7,148,393	(339,487)	(4.7)	5.4406	5.1215	0.3191	6.2
1a Incremental Hedging Implementation Costs	27,714	49,580	(21,866)	(44.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,198,878	1,413,516	(214,638)	(15.2)	1,285,550	1,519,420	(233,870)	(15.4)	0.0933	0.0930	0.0003	0.3
3 Coal Car Investment	333,966	333,966	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,526,002	6,870,000	(343,998)	(5.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,083,899)	(4,035,242)	(2,048,657)	50.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	372,446,555	370,734,556	1,711,999	0.5	6,808,906	7,148,393	(339,487)	(4.7)	5.4700	5.1863	0.2837	5.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,773,666	16,741,477	1,032,189	6.2	971,719	957,588	14,131	1.5	1.8291	1.7483	0.0808	4.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,462,948	2,900,000	1,562,948	53.9	61,475	50,000	11,475	22.9	7.2598	5.8000	1.4598	25.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	12,851,166	4,411,481	8,439,685	NA	175,194	77,400	97,794	NA	7.3354	5.6996	1.6358	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,039,812	13,082,610	(1,042,798)	(8.0)	380,044	393,528	(13,484)	(3.4)	3.1680	3.3244	(0.1564)	(4.7)
12 TOTAL COST OF PURCHASED POWER	47,127,592	37,135,568	9,992,024	26.9	1,588,432	1,478,516	109,916	7.4	2.9669	2.5117	0.4552	18.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	419,574,147	407,870,124	11,704,023	2.9	8,397,338	8,626,909	(229,571)	(2.7)	4.9965	4.7279	0.2686	5.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,524,082)	(11,995,550)	4,471,468	(37.3)	(127,529)	(235,000)	107,471	(45.7)	5.8999	5.1045	0.7954	15.6
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(65,929)	(0)	(65,929)	N/A	(102)	(0)	(102)	N/A	64.6365	0.1000	64.5365	NA
17 Revenues from Off-System Sales (A6)	(1,580,524)	(865,100)	(715,424)	82.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,170,535)	(12,860,650)	3,690,115	(28.7)	(127,631)	(235,000)	107,369	(45.7)	7.1852	5.4726	1.7126	31.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	410,403,612	395,009,475	15,394,137	3.9	8,269,707	8,391,909	(122,202)	(1.5)	4.9627	4.7070	0.2557	5.4
21 Net Unbilled Sales *	9,610,417	(9,641,506)	19,251,923	NA	193,653	(204,833)	398,486	NA	0.1287	(0.1184)	0.2471	NA
22 Company Use *	567,113	515,379	51,734	NA	11,428	10,949	478	NA	0.0076	0.0063	0.0013	NA
23 T & D Losses *	24,995,482	16,696,956	8,298,526	NA	503,667	354,726	148,941	NA	0.3348	0.2051	0.1297	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	410,403,612	395,009,475	15,394,137	3.9	7,465,422,008	8,140,846,299	(675,424,291)	(8.3)	5.4974	4.8522	0.6452	13.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,493,243	2,156,870	336,373	15.6	45,353,070	44,451,263	901,807	2.0	5.4974	4.8522	0.6452	13.3
26 Jurisdictional KWH Sales	407,910,369	392,852,605	15,057,764	3.8	7,420,068,938	8,096,395,035	(676,326,097)	(8.4)	5.4974	4.8522	0.6452	13.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	408,175,511	393,107,959	15,067,552	3.8	7,420,068,938	8,096,395,035	(676,326,097)	(8.4)	5.5010	4.8553	0.6456	13.3
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,420,068,938	8,096,395,035	(676,326,097)	(8.4)	0.1577	0.1445	0.0132	9.1
29 TOTAL JURISDICTIONAL FUEL COST	419,874,480	404,806,928	15,067,552	3.7	7,420,068,938	8,096,395,035	(676,326,097)	(8.4)	5.6586	4.9998	0.6588	13.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7490	5.0797	0.6693	13.2
32 GPIF **	551,274	551,274	0	NA	7,420,068,938	8,096,395,035	(676,326,097)	(8.4)	0.0074	0.0068	0.0006	8.8
33 Fuel Factor Including GPIF									5.7564	5.0865	0.6699	13.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.756	5.087	0.669	13.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH NOVEMBER 2005

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,171,365,917	4,117,114,386	54,251,531	1.3	86,864,603	87,741,989	(877,386)	(1.0)	4.8021	4.6923	0.1098	2.3
1a Incremental Hedging Implementation Costs	375,692	470,258	(94,566)	(20.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	(6,124,177)	(6,442,183)	318,006	(4.9)	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	18,339,257	18,582,590	(243,333)	(1.3)	19,705,813	19,972,120	(266,307)	(1.3)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	3,794,843	3,794,843	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,526,002	6,870,000	(343,998)	(5.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(51,898,498)	(46,700,112)	(5,198,386)	11.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,142,702,809	4,094,013,555	48,689,254	1.2	86,864,603	87,741,983	(877,380)	(1.0)	0.0000	0.0000	0.0000	NA
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	244,430,384	232,054,156	12,376,228	5.3	10,475,603	10,473,585	2,018	0.0	4.7691	4.6660	0.1031	2.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	39,203,736	37,111,993	2,091,743	5.6	848,400	834,064	14,336	1.7	2.3333	2.2156	0.1177	5.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	101,813,302	68,211,944	33,601,358	49.3	1,288,388	1,014,427	273,961	27.0	4.6209	4.4495	0.1714	3.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	7.9024	6.7242	1.1782	17.5
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	152,289,215	159,528,586	(7,239,371)	(4.5)	5,656,523	5,866,406	(209,883)	(3.6)	0.0000	0.0000	0.0000	NA
12 TOTAL COST OF PURCHASED POWER	537,736,637	496,906,678	40,829,958	8.2	18,268,914	18,188,482	80,432	0.4	2.6923	2.7194	(0.0271)	(1.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,680,439,446	4,590,920,233	89,519,213	1.9	105,133,517	105,930,465	(796,948)	(0.8)	2.9435	2.7320	0.2115	7.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(62,649,305)	(71,866,022)	9,216,718	(12.8)	(1,315,135)	(1,514,188)	199,053	(13.1)	4.4519	4.3339	0.1180	2.7
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	4.7637	4.7462	0.0175	0.4
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,731,426)	(1,555,132)	(176,294)	11.3	(418,245)	(395,066)	(23,179)	5.9	0.0000	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(12,485,905)	(11,410,293)	(1,075,612)	9.4					0.4140	0.3936	0.0204	5.2
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(78,866,636)	(84,831,448)	7,964,812	(9.4)	(1,733,380)	(1,909,254)	175,874	(9.2)	4.4345	4.4432	(0.0087)	(0.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,603,572,811	4,506,088,789	97,484,021	2.2	103,400,137	104,021,211	(621,074)	(0.6)	4.4522	4.3319	0.1203	2.8
21 Net Unbilled Sales	17,924,913	30,045,016	(12,120,103)	NA	402,608	693,576	(290,968)	NA	0.0189	0.0316	(0.0127)	NA
22 Company Use	5,610,422	5,458,646	151,776	NA	126,015	126,010	5	NA	0.0059	0.0057	0.0002	NA
23 T & D Losses	311,832,558	308,103,144	3,729,414	NA	7,004,011	7,112,425	(108,415)	NA	0.3284	0.3237	0.0047	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,603,572,811	4,506,088,789	97,484,022	2.2	94,950,867,923	95,178,250,343	(227,382,420)	(0.2)	4.8484	4.7344	0.1140	2.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,525,835,900	1,525,045,701	790,199	0.1	498,375,558	500,471,640	(2,096,082)	(0.4)	4.8484	4.7344	0.1140	2.4
26 Jurisdictional KWH Sales	3,077,736,911	2,981,043,088	96,693,823	3.2	94,452,492,365	94,677,778,703	(225,286,338)	(0.2)	4.8484	4.7344	0.1140	2.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,582,819,266	4,486,062,592	96,756,674	2.2	94,452,492,365	94,677,778,703	(225,286,338)	(0.2)	4.8520	4.7382	0.1137	2.4
28 TRUE-UP **	128,688,659	128,688,659	0	NA	94,452,492,365	94,677,778,703	(225,286,338)	(0.2)	0.1362	0.1359	0.0003	0.2
29 TOTAL JURISDICTIONAL FUEL COST	4,711,507,925	4,614,751,251	96,756,674	2.1	94,452,492,365	94,677,778,703	(225,286,338)	(0.2)	4.9882	4.8742	0.1141	2.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0679	4.9520	0.1159	2.3
32 GPIF **	6,064,009	6,064,009	0	NA	94,452,492,365	94,677,778,703	(225,286,338)	(0.2)	0.0064	0.0064	0.0000	NA
33 Fuel Factor Including GPIF									5.074	4.958	0.1159	2.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.074	4.958	0.116	2.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: November 2005								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 370,443,894	\$ 366,102,736	\$ 4,341,158	1.2 %	\$ 4,171,365,917	\$ 4,117,114,387	\$ 54,251,530	1.3 %
	b	Incremental Hedging Costs	27,714	49,580	(21,866)	(44.1) %	375,693	470,258	(94,565)	(20.1) %
	c	Nuclear Fuel Disposal Costs	1,198,878	1,413,516	(214,638)	(15.2) %	18,339,256	18,582,589	(243,333)	(1.3) %
	d	Scherer Coal Cars Depreciation & Return	333,966	333,966	(0)	0.0 %	3,794,843	3,794,843	0	0.0 %
	e	Gas Pipelines Depreciation & Return	0	-	0	N/A	323,773	323,773	(0)	0.0 %
	f	DOE D&D Fund Payment	6,526,002	6,870,000	(343,998)	(5.0) %	6,526,002	6,870,000	(343,998)	(5.0) %
	g	DOE Settlement	0	0	0	N/A	(6,124,177)	(6,442,183)	318,006	(4.9) %
2	a	Fuel Cost of Power Sold (Per A6)	(7,590,011)	(11,995,550)	4,405,539	(36.7) %	(64,380,732)	(73,421,155)	9,040,423	(12.3) %
	b	Gains from Off-System Sales	(1,580,524)	(865,100)	(715,424)	82.7 %	(12,485,905)	(11,410,293)	(1,075,612)	9.4 %
3	a	Fuel Cost of Purchased Power (Per A7)	17,773,666	16,741,477	1,032,189	6.2 %	244,430,384	232,054,156	12,376,228	5.3 %
	b	Energy Payments to Qualifying Facilities (Per A8)	11,224,967	12,277,052	(1,052,085)	(8.6) %	143,309,895	150,566,551	(7,256,656)	(4.8) %
	c	Okeelanta Settlement Amortization including interest	814,845	805,558	9,287	1.2 %	8,979,320	8,962,035	17,285	0.2 %
4	d	Energy Cost of Economy Purchases (Per A9)	17,314,114	7,311,481	10,002,633	136.8 %	141,017,039	105,323,938	35,693,101	33.9 %
5		Total Fuel Costs & Net Power Transactions	\$ 416,487,511	399,044,717	\$ 17,442,794	4.4 %	\$ 4,655,471,308	4,552,788,900	\$ 102,682,408	2.3 %
6		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,074,577)	(4,035,242)	\$ (2,039,335)	50.5 %	\$ (50,591,789)	(46,061,973)	\$ (4,529,816)	9.8 %
	b	Reactive and Voltage Control Fuel Revenue	(70,802)	0	(70,802)	N/A	(1,087,751)	(410,312)	(677,439)	165.1 %
	c	Inventory Adjustments	61,479	0	61,479	N/A	(701,326)	(710,194)	8,868	(1.2) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	482,368	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 410,403,612	\$ 395,009,475	\$ 15,394,136	3.9 %	\$ 4,603,572,810	\$ 4,506,088,789	\$ 97,484,021	2.2 %
B		kWh Sales								
1		Jurisdictional kWh Sales	7,420,068,938	8,096,395,035	(676,326,097)	(8.4) %	94,452,492,365	94,677,778,703	(225,286,338)	(0.2) %
2		Sale for Resale (excluding FKEC & CKW)	45,353,070	44,451,263	901,807	2.0 %	498,375,558	500,471,640	(2,096,082)	(0.4) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,465,422,008	8,140,846,299	(675,424,291)	(8.3) %	94,950,867,923	95,178,250,343	(227,382,420)	(0.2) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	95,537,441	90,221,000	5,316,441	5.9 %	915,765,745	966,193,000	(50,427,255)	(5.2) %
5		Total Sales	7,560,959,449	8,231,067,299	(670,107,850)	(8.1) %	95,866,633,668	96,144,443,343	(277,809,675)	(0.3) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.39249 %	99.45397 %	(0.06148) %	(0.1) %	99.47512 %	99.47417 %	0.00095 %	0.0 %
		SEE FOOTNOTES ON PAGE 2								

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: November 2005							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 292,085,462	\$ 318,844,479	\$ (26,759,017)	(8.4) %	\$ 3,717,604,183	\$ 3,726,545,071	\$ (8,940,888)	(0.2) %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(128,688,654)	(128,688,654)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(5,968,682)	(5,968,682)	0	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	(5)	(0)	10.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 279,843,886	\$ 306,602,903	\$ (26,759,017)	(8.7) %	\$ 3,582,946,842	\$ 3,591,887,730	\$ (8,940,888)	(0.2) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 410,403,612	\$ 395,009,475	\$ 15,394,136	3.9 %	\$ 4,603,572,810	\$ 4,506,088,789	\$ 97,484,021	2.2 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	6,526,002	6,870,000	(343,998)	(5.0) %	6,526,002	6,870,000	(343,998)	(5.0) %
	c Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	403,877,610	388,139,475	15,738,135	4.1 %	4,597,046,808	4,499,218,789	97,828,019	2.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39249 %	99.45397 %	(0.06148) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	\$ 408,210,941	\$ 393,141,030	\$ 15,069,911	3.8 %	\$ 4,582,913,548	\$ 4,486,154,517	\$ 96,759,031	2.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (128,367,055)	\$ (86,538,127)	\$ (41,828,928)	48.3 %	\$ (999,966,706)	\$ (894,266,787)	\$ (105,699,919)	11.8 %
8	Interest Provision for the Month (Line D10)	(3,328,721)	(2,527,688)	(801,033)	31.7 %	(11,829,778)	(10,607,133)	(1,222,645)	11.5 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(903,498,645)	(839,206,041)	(64,292,604)	7.7 %	(140,387,623)	(140,387,623)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	0	0.0 %	(7,707,142)	(7,707,142)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	128,688,654	128,688,654	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (1,031,202,595)	\$ (924,280,030)	\$ (106,922,564)	11.6 %	\$ (1,031,202,595)	\$ (924,280,030)	\$ (106,922,564)	11.6 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (911,205,787)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (1,027,873,873)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,939,079,660)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (969,539,830)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	8.24000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.12000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.34333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,328,721)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a) Per revised Schedule E1b, filed October 14, 2005.								
	(b) Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL								
	(c) Per Projected Schedule E-2, filed September 9, 2004.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	87,483,470	67,295,000	20,188,470	30.0	1,066,413,149	1,039,344,356	27,068,792	2.6
2	* LIGHT OIL	208,922	219,000	(10,078)	NA	20,889,551	20,382,851	506,701	NA
3	COAL	8,048,011	10,281,000	(2,232,989)	(21.7)	92,667,334	96,943,900	(4,276,566)	(4.4)
4	** GAS	269,933,253	282,627,736	(12,694,482)	(4.5)	2,922,009,667	2,889,785,121	32,224,546	1.1
5	NUCLEAR	4,770,237	5,680,000	(909,763)	(16.0)	69,386,216	70,658,158	(1,271,942)	(1.8)
6	TOTAL (\$)	370,443,894	366,102,736	4,341,158	1.2	4,171,365,917	4,117,114,386	54,251,531	1.3
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,163,372	1,005,581	157,791	15.7	17,412,560	17,316,329	96,231	0.6
8	LIGHT OIL	1,229	857	372	NA	182,772	179,245	3,527	NA
9	COAL	445,731	604,099	(158,368)	(26.2)	5,301,478	5,660,523	(359,045)	(6.3)
10	GAS	3,913,024	4,018,436	(105,412)	(2.6)	44,261,986	44,613,772	(351,786)	(0.8)
11	NUCLEAR	1,285,550	1,519,420	(233,870)	(15.4)	19,705,813	19,972,120	(266,307)	(1.3)
12	TOTAL (MWH)	6,808,906	7,148,393	(339,487)	(4.7)	86,864,603	87,741,989	(877,386)	(1.0)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,837,928	1,523,195	314,733	20.7	27,618,499	27,295,133	323,367	1.2
14	* LIGHT OIL (Bbl)	2,795	2,578	217	NA	333,827	326,538	7,289	NA
15	*** COAL (TON)	63,586	63,679	(93)	(0.1)	631,514	627,339	4,175	0.7
16	** GAS (MCF)	28,421,450	30,183,922	(1,762,472)	(5.8)	328,618,552	332,719,062	(4,100,510)	(1.2)
17	NUCLEAR (MMBTU)	14,151,333	16,596,346	(2,445,013)	(14.7)	216,921,268	219,509,066	(2,587,798)	(1.2)
BTU BURNED (MMBTU)									
18	HEAVY OIL	11,730,437	9,748,448	1,981,989	20.3	176,453,661	174,461,819	1,991,842	1.1
19	LIGHT OIL	16,145	15,031	1,114	NA	1,734,322	1,693,682	40,640	NA
20	COAL	4,519,703	6,089,570	(1,569,867)	(25.8)	53,851,266	57,264,930	(3,413,664)	(6.0)
21	GAS	29,779,416	30,183,922	(404,506)	(1.3)	341,602,100	342,654,534	(1,052,434)	(0.3)
22	NUCLEAR	14,151,333	16,596,346	(2,445,013)	(14.7)	216,921,268	219,509,066	(2,587,798)	(1.2)
23	TOTAL (MMBTU)	60,197,034	62,633,317	(2,436,283)	(3.9)	790,562,617	795,584,031	(5,021,414)	(0.6)
GENERATION MIX (%MWH)									
24	HEAVY OIL	17.09	14.07	3.02	21.5	20.05	19.74	0.31	1.6
25	LIGHT OIL	0.02	0.01	0.01	NA	0.21	0.20	0.01	NA
26	COAL	6.55	8.45	(1.90)	(22.5)	6.10	6.45	(0.35)	(5.4)
27	GAS	57.47	56.21	1.25	2.2	50.96	50.85	0.11	0.2
28	NUCLEAR	18.88	21.26	(2.37)	(11.2)	22.69	22.76	(0.08)	(0.4)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	47.5990	44.1802	3.4188	7.7	38.6123	38.0780	0.5343	1.4
31	* LIGHT OIL (\$/Bbl)	74.7544	84.9496	(10.1952)	NA	62.5760	62.4210	0.1550	NA
32	*** COAL (\$/TON)	45.0649	44.5987	0.4662	1.0	44.5090	38.3285	6.1805	16.1
33	** GAS (\$/MCF)	9.4975	9.3635	0.1340	1.4	8.8918	8.6854	0.2064	2.4
34	NUCLEAR (\$/MMBTU)	0.3371	0.3422	(0.0052)	(1.5)	0.3199	0.3219	(0.0020)	(0.6)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	7.4578	6.9032	0.5547	8.0	6.0436	5.9574	0.0862	1.4
36	* LIGHT OIL	12.9404	14.5699	(1.6295)	NA	12.0448	12.0346	0.0102	NA
37	COAL	1.7807	1.6883	0.0924	5.5	1.7208	1.6929	0.0279	1.6
38	** GAS	9.0644	9.3635	(0.2991)	(3.2)	8.5538	8.4335	0.1203	1.4
39	NUCLEAR	0.3371	0.3422	(0.0052)	(1.5)	0.3199	0.3219	(0.0020)	(0.6)
40	TOTAL (\$/MMBTU)	6.1539	5.8452	0.3087	5.3	5.2765	5.1750	0.1015	2.0
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,083	9,694	389	4.0	10,134	10,075	59	0.6
42	LIGHT OIL	13,138	17,539	(4,401)	NA	9,489	9,449	40	NA
43	COAL	10,140	10,080	60	0.6	10,158	10,117	41	0.4
44	GAS	7,610	7,511	99	1.3	7,718	7,680	37	0.5
45	NUCLEAR	11,008	10,923	85	0.8	11,008	10,991	17	0.2
46	TOTAL (BTU/KWH)	8,841	8,762	79	0.9	9,101	9,067	34	0.4
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	7.5198	6.6922	0.8277	12.4	6.1244	6.0021	0.1223	2.0
48	* LIGHT OIL	17.0008	25.5543	(8.5535)	NA	11.4293	11.3715	0.0578	NA
49	COAL	1.8056	1.7019	0.1037	6.1	1.7480	1.7126	0.0353	2.1
50	** GAS	6.8983	7.0333	(0.1349)	(1.9)	6.6016	6.4773	0.1243	1.9
51	NUCLEAR	0.3711	0.3738	(0.0028)	(0.7)	0.3521	0.3538	(0.0017)	(0.5)
52	TOTAL (¢/KWH)	5.4406	5.1215	0.3191	6.2	4.8021	4.6923	0.1099	2.3

* Distillate & Propane (Bbls & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	398	44,094	22.8	96.5	50.8	10,834	#6 OIL	70,654 BBLs	6.411	452,963	3,362,557	7.6259	47.59
2	# 1		22,685					GAS	258,626 MCF	1.046	270,523	2,452,135	10.8095	9.48
3	# 2	398	39,321	20.4	86.5	57.9	10,710	#6 OIL	62,605 BBLs	6.411	401,361	2,979,490	7.5774	47.59
4	# 2		20,637					GAS	230,215 MCF	1.046	240,805	2,182,759	10.5769	9.48
5	FT. MYERS # 2	1451	435,719	41.1	49.0	66.1	6,096	GAS	2,517,848 MCF	1.055	2,656,330	24,078,101	5.5261	9.56
6	#3A	166	11,117	9.5	100.0	81.0	10,689	GAS	112,636 MCF	1.055	118,831	1,077,135	9.6891	9.56
7	#3A		5					#2 OIL	9 BBLs	5.806	52	650	13.0025	72.24
8	#3B	166	11,863	10.2	100.0	81.6	10,590	GAS	119,078 MCF	1.055	125,627	1,138,736	9.5991	9.56
9	#3B		5					#2 OIL	9 BBLs	5.806	52	650	13.0025	72.24
10	LAUDERDALE # 4	443	76					#2 OIL	110 BBLs	5.537	609	8,285	10.9018	75.32
11	# 4		229,508	72.5	98.3	72.6	8,225	GAS	1,797,765 MCF	1.050	1,887,653	17,110,487	7.4553	9.52
12	# 5	442	-102					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13	# 5		-102	-0.1	0.0	0.0	0	GAS	0 MCF	1.050	0	0	0.0000	0.00
14	MANATEE # 1	795	-335	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6.372	0	0	0.0000	0.00
15	# 1		-335					GAS	0 MCF	1.040	0	0	0.0000	0.00
16	# 2	795	256,956	46.4	86.8	52.6	9,947	#6 OIL	398,238 BBLs	6.372	2,537,573	18,510,737	7.2039	46.48
17	# 2		15,299					GAS	163,931 MCF	1.040	170,488	1,545,376	10.1012	9.43
18	# 3	1104	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		568,366	70.6	92.5	70.6		GAS	3,952,396 MCF	1.040	4,110,492	37,259,242	6.5555	9.43
20	MARTIN # 1	813	123,788	34.8	100.0	52.2	9,721	#6 OIL	193,736 BBLs	6.396	1,239,135	9,060,497	7.3194	46.77
21	# 1		84,134					GAS	744,800 MCF	1.050	782,040	7,088,742	8.4255	9.52
22	# 2	804	171,108	48.8	95.5	50.6	10,193	#6 OIL	267,348 BBLs	6.396	1,709,958	12,503,126	7.3072	46.77
23	# 2		116,036					GAS	1,158,855 MCF	1.050	1,216,798	11,029,573	9.5053	9.52
24	# 3	465	281,215	84.1	93.4	84.1	7,074	GAS	1,894,505 MCF	1.050	1,989,230	18,031,224	6.4119	9.52
25	# 4	466	305,517	91.1	99.3	91.1	7,038	GAS	2,047,785 MCF	1.050	2,150,174	19,490,089	6.3794	9.52
26	# 8		0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
27	# 8	1104	415,655	51.7	67.2	64.8	7,780	GAS	3,079,818 MCF	1.050	3,233,809	29,312,616	7.0522	9.52
28	#8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	#8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30	#8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31	#8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32	#8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	#8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34	#8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35	#8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	207	2,738	3.0	23.1	49.4	14,257	#6 OIL	5,704 BBLs	6.369	36,329	282,938	10.3338	49.60
2		# 1		1,802					GAS	27,044 MCF	1.050	28,396	257,393	14.2838	9.52
3		# 2	206	51,102	36.3	98.1	56.0	10,457	#6 OIL	89,494 BBLs	6.369	569,987	4,439,215	8.6870	49.60
4		# 2		4,350					GAS	9,381 MCF	1.050	9,850	89,285	2.0525	9.52
5		# 3	380	116,777	48.1	86.7	64.0	10,126	#6 OIL	185,384 BBLs	6.369	1,180,711	9,195,695	7.8746	49.60
6		# 3		17,583					GAS	171,267 MCF	1.050	179,830	1,630,055	9.2706	9.52
7		# 4	370	123,989	51.8	92.8	67.7	10,087	#6 OIL	195,994 BBLs	6.369	1,248,286	9,721,988	7.8410	49.60
8		# 4		16,854					GAS	164,150 MCF	1.050	172,358	1,562,326	9.2698	9.52
9	RIVIERA	# 3	270	70,015	35.3	83.3	60.4	10,249	#6 OIL	111,536 BBLs	6.382	711,823	5,291,540	7.5577	47.44
10		# 3		533					GAS	10,686 MCF	1.050	11,220	101,703	19.0812	9.52
11		# 4	281	117,998	57.0	99.6	65.6	9,950	#6 OIL	184,214 BBLs	6.382	1,175,654	8,739,561	7.4065	47.44
12		# 4		487					GAS	3,144 MCF	1.050	3,301	29,922	6.1441	9.52
13	SANFORD	# 3	140	3,080	3.1	100.0	45.6	14,465	#6 OIL	6,509 BBLs	6.379	41,521	278,776	9.0512	42.83
14		# 3		95					GAS	4,211 MCF	1.046	4,405	39,929	42.0303	9.48
16		# 4	950	601,772	85.9	99.9	85.9	7,228	GAS	4,158,521 MCF	1.046	4,349,813	39,428,549	6.5521	9.48
17		# 5	950	566,944	81.0	99.3	81.0	7,314	GAS	3,964,022 MCF	1.046	4,146,367	37,584,429	6.6293	9.48
			**	*	**			*		*					
18	TURKEY POINT	# 1	388	23,703	24.7	50.1	60.1	10,791	#6 OIL	37,161 BBLs	6.392	237,533	1,741,724	7.3481	46.87
19		# 1		47,243					GAS	502,912 MCF	1.050	528,058	4,786,542	10.1317	9.52
			**	*	**			*		*					
20		# 2	397	19,038	37.7	83.4	50.6	9,618	#6 OIL	29,350 BBLs	6.392	187,603	1,375,625	7.2257	46.87
21		# 2		91,682					GAS	835,533 MCF	1.050	877,310	7,952,310	8.6738	9.52
22	CUTLER	# 5	70	9,479	18.7	100.0	64.6	12,249	GAS	110,576 MCF	1.050	116,105	1,052,425	11.1027	9.52
23		# 6	142	-278	-0.3	11.3	0.0	-18	GAS	5 MCF	1.050	5	45	-0.0163	9.52
24	FT MYERS	1-12	627	409	0.1	100.0	11.1	17,555	#2 OIL	1,237 BBLs	5.804	7,180	89,356	21.8475	72.24
25	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26		1-12		510	0.2	82.5	20.7	32,773	GAS	15,918 MCF	1.050	16,714	151,503	29.7064	9.52
27		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28		13-24		697	0.3	98.4	28.3	9,374	GAS	6,223 MCF	1.050	6,534	59,227	8.4974	9.52
28	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30		1-12		2,624	1.0	96.2	39.4	21,031	GAS	52,558 MCF	1.050	55,186	500,229	19.0636	9.52

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		14,929	8.4	92.2	58.0	10,180	GAS	145,292 MCF	1.046	151,975	1,377,566	9.2274	9.48
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		18,404	10.3	95.5	62.5	9,193	GAS	161,749 MCF	1.046	169,189	1,533,601	8.3330	9.48
5 ST JOHNS (1) # 1	(A) 130	(B) 83,894	92.4	98.8	93.6	(B) 9,777	PET COKE / COAL	33,412 TONS	24.548	820,198	1,500,173	1.7882	44.90
6 # 1							COAL ONLY	23,645 TONS	23.666	559,583	1,129,337		47.76
7 # 1		526					#2 OIL	892 BBLs	5.763	5,141	71,583	13.6115	80.24
8 # 2	(A) 112	(B) 76,018	100.3	99.1	100.3	(B) 9,815	PET COKE / COAL	30,174 TONS	24.726	746,082	1,365,326	1.7960	45.25
							COAL ONLY	22,425 TONS	23.666	530,710	1,071,104		47.76
9 # 2		178					#2 OIL	303 BBLs	5.763	1,744	24,282	13.6648	80.23
10 SCHERER (1) # 4	(A) 625	(B) 285,819	66.0	98.4	66.8	10,333	COAL	(C) (2) 2,953,423 MMBTU	---	2,953,423	5,182,512	1.8132	1.75
11 # 4		132					#2 OIL	235 BBLs	5.817	1,367	14,115	10.6692	60.07
12 TURKEY POINT # 3	717	506,613	98.1	94.4	98.1	10,897	NUCLEAR	5,520,431 MMBTU	---	5,520,431	1,805,135	0.3563	0.33
13 # 4	717	249,577	48.3	47.5	95.5	11,180	NUCLEAR	2,790,225 MMBTU	---	2,790,225	959,010	0.3843	0.34
14 ST LUCIE # 1	853	-2,291	-0.4	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	2,938	-0.1282	0.00
	***	***	****	****	****	***		***					
15 # 2	726	531,651	99.9	100.0	99.9	10,986	NUCLEAR	5,840,677 MMBTU	---	5,840,677	2,003,155	0.3768	0.34
16													
17													
18 SYSTEM TOTALS	20,717	6,808,906	----	----	----	8,841	----	1,840,723 BBLs	----	60,197,034	370,443,894	5.4406	----
19								28,421,450 MCF					
20 *** EXCLUDES PARTICIPANTS								2,953,423 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								63,586 TONS	COAL (C)				
22													
23								14,151,333 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF NOV 2005				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,234,114	4,497,378	-1,263,264	-28	40,978,294	43,918,019	-2,939,725	-7
45 U. COST (\$/MMBTU)	1.7393	1.6525	0.0868	5.3000	1.7078	1.6132	0.0946	5.9000
46 AMOUNT (\$)	5,625,172	7,432,000	-1,806,828	-24	69,983,158	70,848,000	-864,842	-1
47 BURNED								
48 UNITS (MMBTU)	2,953,423	4,502,943	-1,549,520	-34	38,633,222	43,808,400	-5,175,178	-12
49 U. COST (\$/MMBTU)	1.6893	1.6525	0.0368	2.2000	1.6415	1.6117	0.0298	1.8000
50 AMOUNT (\$)	4,989,197	7,441,000	-2,451,803	-33	63,415,907	70,607,257	-7,191,350	-10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,810,928	4,632,723	-821,795	-18	3,810,928	4,632,723	-821,795	-18
53 U. COST (\$/MMBTU)	1.6867	1.6442	0.0425	2.6000	1.6867	1.6442	0.0425	2.6000
54 AMOUNT (\$)	6,427,798	7,617,000	-1,189,202	-16	6,427,798	7,617,000	-1,189,202	-16
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	29,957,528	30,183,922	-226,394	-1	342,280,144	336,849,713	5,430,431	2
59 U. COST (\$/MMBTU)	9.0696	9.3635	-0.2939	-3.1000	8.5742	7.9477	0.6265	7.9000
60 AMOUNT (\$)	271,703,211	282,627,736	-10,924,525	-4	2,934,761,966	2,677,187,615	257,574,351	10
61 BURNED								
62 UNITS (MMBTU)	29,779,416	30,183,922	-404,506	-1	342,299,396	336,849,713	5,449,683	2
63 U. COST (\$/MMBTU)	9.0644	9.3635	-0.2991	-3.2000	8.5520	7.9477	0.6043	7.6000
64 AMOUNT (\$)	269,933,253	282,627,736	-12,694,483	-5	2,927,358,298	2,677,187,615	250,170,683	9
65 ENDING INVENTORY								
66 UNITS (MMBTU)	954,955	0	954,955	100	954,955	0	954,955	100
67 U. COST (\$/MMBTU)	14.4092	0.0000	14.4092	100.0000	14.4092	0.0000	14.4092	100.0000
68 AMOUNT (\$)	13,760,182	0	13,760,182	100	13,760,182	0	13,760,182	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	14,151,333	16,596,346	-2,445,013	-15	216,921,268	232,611,043	-15,689,775	-7
73 U. COST (\$/MMBTU)	0.3371	0.3422	-0.0051	-1.5000	0.3198	0.3113	0.0085	2.7000
74 AMOUNT (\$)	4,770,237	5,680,000	-909,763	-16	69,377,506	72,413,917	-3,036,411	-4
75 BURNED	PROPANE							
76 UNITS (GAL)	2,568	100	2,468	100.0 +	32,532	1,100	31,432	100.0 +
77 UNIT COST (\$/GAL)	1.6768	1.0000	0.6768	67.7000	1.5053	1.0000	0.5053	50.5000
78 AMOUNT (\$)	4,306	100	4,206	100.0 +	48,971	1,100	47,871	100.0 +
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	10,498	BARRELS,	\$ 482,368
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,198,878	CURRENT MONTH AND		\$ 18,339,256	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Nov-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
449	\$19,229.39	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
808	\$38,453.69	CANAVERAL - TEMP/CAL ADJUSTMENT
(271)	(\$12,699.49)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
415	\$19,289.77	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
1,401	64,273	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005	-	
Tons per survey	-	-	-	116527.9	-	
Tons per books	-	-	-	115,076	-	
Tons Difference	-	-	-	1,452	-	
Adjustment tons within 3% of survey	-	-	-	1.2460%	-	
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required	-	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005	-	
Tons per survey	-	-	-	512991.7	-	
Tons per books	-	-	-	510892.67	-	
Tons Difference	-	-	-	2099.03	-	
Adjustment tons within 3% of survey	-	-	-	0.4092%	-	
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required	-	

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126,387	\$206,897.76
Aug-05	-	-
Sep-05	-	-
Oct-05	107,107	\$181,534.55
Nov-05	-	-
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2005

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	
ESTIMATED									
ST LUCIE RELIABILITY	OS	235,000	0	235,000	5.104	5.731	11,995,550	13,467,500	286,650
TOTAL		235,000	0	235,000	5.104	5.731	11,995,550	13,467,500	286,650
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		60	0	60	(14.525)	(14.525)	(8,715)	(8,715)	0
ODG (SL 1)		42	0	42	177.725	177.725	74,645	74,645	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	5,225	0	5,225	5.293	7.069	276,546	369,375	89,942
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	777	0	777	5.163	7.201	3,998	5,545	(7,429)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,940	0	5,940	5.288	6.916	314,100	410,830	92,676
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	11,394	0	11,394	5.033	6.644	573,443	757,024	166,148
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXCELION GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,010	0	2,010	5.880	8.924	138,279	179,375	41,095
FLORIDA POWER CORPORATION	OS	750	0	750	4.456	5.500	33,417	41,250	5,784
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	717	0	717	8.462	9.814	60,674	70,367	6,475
HOMESTEAD, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKE LAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENFRGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	(14)
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGC EITHORPE POWER CORPORATION	OS	2,285	0	2,285	4.481	6.109	102,386	139,600	25,238
ORLANDO UTILITIES COMMISSION	OS	1,575	0	1,575	3.578	5.529	56,390	83,925	24,715
PROGRESS VENTURES, INC.	OS	10,148	0	10,148	4.488	6.288	455,576	638,128	179,965
REFIY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,849	0	2,849	8.043	9.270	229,156	264,096	34,567
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	33,350	0	33,350	7.112	8.428	2,371,759	2,810,850	247,536
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	23,047	0	23,047	6.716	8.087	1,547,882	1,863,895	260,570
TFC - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	28,162	0	28,162	4.899	6.442	1,379,712	1,814,120	413,312
TRACTABEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		102	0	102	64.637	64.637	65,929	65,929	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		127,529	0	127,529	5.915	7.409	7,543,237	9,448,380	1,580,524
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		127,631	0	127,631	5.962	7.455	7,600,168	9,514,309	1,580,524
Gas Turbine Maintenance Revenue Reclassed to Base Revenue									
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							(19,155)		
TOTAL		127,631	0	127,631	5.962	7.455	7,580,011	9,514,309	1,580,524
CURRENT MONTH:									
DIFFERENCE		(107,369)	0	(107,369)	0.857	1.724	(4,386,394)	(3,953,191)	1,293,874
DIFFERENCE (%)		(45.7)	0.0	(45.7)	16.8	30.1	(36.6)	(29.4)	451.4
PERIOD TO DATE:									
ACTUAL		1,733,380	0	1,733,380	3.718	4.685	64,441,348	81,215,002	12,485,905
ESTIMATED		1,909,254	0	1,909,254	3.849	4.703	73,481,771	89,797,388	10,831,843
DIFFERENCE		(175,874)	0	(175,874)	(0.131)	(0.018)	(9,040,423)	(8,582,385)	1,654,061
DIFFERENCE (%)		(9.2)	0.0	(9.2)	(3.4)	(0.4)	(12.3)	(9.6)	15.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2005

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		665,607	0	0	665,607	1.840		12,247,000
ST. LUCIE RELIABILITY		44,674	0	0	44,674	0.366		163,600
SJRPP		246,709	0	0	246,709	1.728		4,262,000
PPAs		598	0	0	598	11.518		68,877
TOTAL		957,588	0	0	957,588	1.748		16,741,477
ACTUAL:								
SOUTHERN COMPANIES	UPS	640,970	0	0	640,970	1.837		11,774,619
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,515,149)
		640,970	0	0	640,970	1.601		10,259,470
FMPA (SL2)		27,264	0	0	27,264	0.432		117,891
PRIOR MONTH ADJUSTMENT		(3,654)	0	0	(3,654)			(18,376)
		23,610	0	0	23,610	0.421		99,515
OUC (SL2)		18,854	0	0	18,854	0.451		85,049
PRIOR MONTH ADJUSTMENT		(2,526)	0	0	(2,526)			41,638
		16,328	0	0	16,328	0.776		126,687
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,935	0	0	252,935	1.665		4,210,792
PRIOR MONTH ADJUSTMENT		24,552	0	0	24,552			970,520
		277,487	0	0	277,487	1.867		5,181,312
OLEANDER POWER PROJECT		4,337	0	0	4,337	14.799		641,849
PROGRESS ENERGY		2,541	0	0	2,541	15.405		391,452
		6,446	0	0	6,446	16.652		1,073,381
RELIANT ENERGY SERVICES		39,938	0	0	39,938	0.566		226,202
ST. LUCIE PARTICIPATION SUB-TOTAL		971,719	0	0	971,719	1.829		17,773,666
PERIOD TO DATE:								
DIFFERENCE		14,131	0	0	14,131	0.081		1,032,189
DIFFERENCE%		2	0	0	2	4.600		6
ACTUAL		10,475,603.0	0.0	0.0	10,475,603.0	2.3		244,430,382.0
ESTIMATED		10,473,585	0	0	10,473,585	2.216		232,054,155
DIFFERENCE		2,018	0	0	2,018	0.118		12,376,227
DIFFERENCE%		0	0	0	0	5.300		5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		393,528	0	0	393,528	3.120	3.120	12,277,052
TOTAL		393,528	0	0	393,528	3.120	3.120	12,277,052
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,881	0	0	38,881	2.261	2.261	879,239
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,004	0	0	40,004	2.318	2.318	927,485
CEDAR BAY GENERATING COMPANY		93,962	0	0	93,962	1.354	1.354	1,272,667
ELLIOTT ENERGY SYSTEMS, INC.		(12)	0	0	(12)	8.133	8.133	(976)
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	(127,790)
GEORGIA PACIFIC CORPORATION		980	0	0	980	6.201	6.201	60,769
INDIANTOWN COGENERATION LP.		177,378	0	0	177,378	3.573	3.573	6,336,943
MM TOMOKA FARMS		1,677	0	0	1,677	6.408	6.408	107,454
OKEELANTA POWER LIMITED PARTNERSHIP		25,591	0	0	25,591	6.919	6.919	1,770,656
SOLID WASTE AUTHORITY OF PALM BEACH		654	0	0	654	(9.998)	(9.998)	(65,387)
TROPICANA PRODUCTS		300	0	0	300	6.509	6.509	19,526
U.S. SUGAR CORPORATION - BRYANT		629	0	0	629	7.056	7.056	44,381
TOTAL		380,044	0	0	380,044	2.954	2.954	11,224,967
CURRENT MONTH								
DIFFERENCE		(13,484)	0	0	(13,484)	(0.166)	(0.166)	(1,052,085)
DIFFERENCE%		(3)	0	0	(3)	(5.300)	(5.300)	(9)
PERIOD TO DATE:								
ACTUAL		5,656,523	0	0	5,656,523	2.534	2.534	143,309,894
ESTIMATED		5,866,406	0	0	5,866,406	2.567	2.567	150,566,550
DIFFERENCE		(209,883)	0	0	(209,883)	(0.033)	(0.033)	(7,256,656)
DIFFERENCE%		(4)	0	0	(4)	(1.300)	(1.300)	(5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	50,000	5.800	2,900,000	6.688	3,344,000	444,000
NON-FLORIDA	OS	77,400	5.700	4,411,481	6.688	5,176,512	765,031
TOTAL		127,400	5.739	7,311,481	6.688	8,520,512	1,209,031
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	53,124	7.306	3,881,388	8.770	4,658,950	777,562
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKE LAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	125	7.000	8,750	7.971	9,964	1,214
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,408	5.648	359,571	8.800	475,916	116,345
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,818	7.567	213,239	8.873	250,031	36,792
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	19,320	8.040	1,553,412	9.061	1,750,661	197,249
CARGILL POWER MARKETS, LLC	OS	85,351	7.348	6,271,333	8.053	6,873,069	601,737
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	25,127	7.414	1,862,958	9.256	2,325,737	462,779
CONOCO PHILLIPS CO.	OS	326	7.000	22,820	9.059	29,532	6,712
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	36,991	7.012	2,593,950	8.609	3,184,699	590,749
RELIANT ENERGY SERVICES, INC.	OS	(106)	12.482	(13,231)	14.426	(15,292)	(2,061)
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,456	6.189	90,118	7.420	108,038	17,919
SOUTHERN COMPANY FLORIDA LLC	OS	900	9.000	81,000	9.972	89,748	8,748
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	5,829	6.670	388,806	9.285	541,234	152,427
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		61,475	7.260	4,462,948	8.776	5,394,862	931,914
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		175,194	7.335	12,851,166	8.498	14,887,426	2,036,259
TOTAL		236,669	7.316	17,314,114	8.570	20,282,288	2,968,173
CURRENT MONTH:							
DIFFERENCE		109,269	1.577	10,002,633	1.882	11,761,776	1,759,142
DIFFERENCE (%)		85.8	27.5	136.8	28.1	138.0	145.5
PERIOD TO DATE:							
ACTUAL		2,136,788	6.599	141,017,039	7.861	167,982,913	26,965,874
ESTIMATED		1,848,491	5.698	105,323,938	6.788	125,473,044	20,149,107
DIFFERENCE		288,297	0.902	35,693,101	1.074	42,509,869	6,816,767
DIFFERENCE (%)		15.6	15.8	33.9	15.8	33.9	33.8

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Nov-05

Contract	Capacity	Term		Contract Type
	MW	Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,400,237	9,174,853		99,654,409
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	9,934,193	10,472,581	10,526,646	10,292,965		112,183,716
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	4,105,542	4,045,841	4,060,832	-1,724,411		37,897,090
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650		19,011,496
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450		17,964,675
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	246,675	245,674	245,626	211,503		2,794,217
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535		20,200,380
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660		953,260
Bioenergy	0	0	0	0	0	0	0	0	0	0	0		0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	13,056,185	7,895,557	9,745,265	10,730,006		108,419,695
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,428,805	6,498,708	6,199,673	4,883,713		68,761,534
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	48,199,695	43,586,656	45,576,574	38,966,924	0	487,840,471

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH OCTOBER 2005

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,800,922,023	3,751,011,651	49,910,372	1.3	80,055,697	80,593,590	(537,893)	(0.7)	4.7478	4.6542	0.0936	2.0
1a Incremental Hedging Implementation Costs	347,978	420,678	(72,700)	(17.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	17,140,379	17,169,073	(28,694)	(0.2)	18,420,263	18,452,700	(32,437)	(0.2)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	3,460,877	3,460,877	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(45,814,599)	(42,664,870)	(3,149,729)	7.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,770,256,254	3,723,597,005	46,659,249	1.3	80,055,697	80,593,590	(537,893)	(0.7)	4.7095	4.6202	0.0893	1.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	226,656,718	215,312,679	11,344,039	5.3	9,503,884	9,515,997	(12,113)	(0.1)	2.3849	2.2626	0.1223	5.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	34,740,788	34,211,993	528,795	1.5	786,925	784,064	2,861	0.4	4.4148	4.3634	0.0514	1.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	88,962,135	63,800,463	25,161,673	39.4	1,113,194	937,027	176,167	18.8	7.9916	6.8088	1.1828	17.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	140,249,403	146,445,975	(6,196,572)	(4.2)	5,276,479	5,472,878	(196,399)	(3.6)	2.6580	2.6758	(0.0178)	(0.7)
12 TOTAL COST OF PURCHASED POWER	490,609,044	459,771,110	30,837,934	6.7	16,680,482	16,709,966	(29,484)	(0.2)	2.9412	2.7515	0.1897	6.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,260,865,298	4,183,368,115	77,497,183	1.9	96,736,179	97,303,556	(567,377)	(0.6)	4.4046	4.2993	0.1053	2.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(55,125,223)	(59,870,472)	4,745,249	(7.9)	(1,187,606)	(1,279,188)	91,582	(7.2)	4.6417	4.6803	(0.0386)	(0.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,665,497)	(1,555,132)	(110,365)	7.1	(418,143)	(395,066)	(23,077)	5.8	0.3983	0.3936	0.0047	1.2
17 Revenues from Off-System Sales (A6)	(10,905,381)	(10,545,193)	(360,188)	3.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(67,696,101)	(71,970,798)	4,274,696	(5.9)	(1,605,749)	(1,674,254)	68,505	(4.1)	4.2159	4.2987	(0.0828)	(1.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,193,169,198	4,111,397,320	81,771,877	2.0	95,130,430	95,629,302	(498,872)	(0.5)	4.4078	4.2993	0.1085	2.5
21 Net Unbilled Sales	9,210,318	38,625,307	(29,414,989)	NA	208,955	898,409	(689,454)	NA	0.0105	0.0444	(0.0339)	NA
22 Company Use	5,089,167	4,946,819	142,348	NA	115,458	115,061	397	NA	0.0058	0.0057	0.0001	NA
23 T & D Losses	286,522,141	290,533,764	(4,011,623)	NA	6,500,343	6,757,699	(257,356)	NA	0.3275	0.3338	(0.0063)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,193,169,198	4,111,397,320	81,771,878	2.0	87,485,445,915	87,037,404,045	448,041,870	0.5	4.7930	4.7237	0.0693	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,523,342,656	1,523,206,837	135,819	0.0	453,022,488	456,020,377	(2,997,889)	(0.7)	4.7930	4.7237	0.0693	1.5
26 Jurisdictional KWH Sales	2,669,826,542	2,588,190,483	81,636,059	3.2	87,032,423,427	86,581,383,668	451,039,759	0.5	4.7930	4.7237	0.0693	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0065	1.0065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,174,643,755	4,092,954,633	81,689,122	2.0	87,032,423,427	86,581,383,668	451,039,759	0.5	4.7967	4.7273	0.0694	1.5
28 TRUE-UP **	116,989,690	116,989,690	0	NA	87,032,423,427	86,581,383,668	451,039,759	0.5	0.1344	0.1351	(0.0007)	(0.5)
29 TOTAL JURISDICTIONAL FUEL COST	4,291,633,445	4,209,944,323	81,689,122	1.9	87,032,423,427	86,581,383,668	451,039,759	0.5	4.9311	4.8624	0.0687	1.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0098	4.9401	0.0697	1.4
32 GPIF **	5,512,735	5,512,735	0	NA	87,032,423,427	86,581,383,668	451,039,759	0.5	0.0063	0.0064	(0.0001)	(1.6)
33 Fuel Factor Including GPIF									5.016	4.947	0.0696	1.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.016	4.947	0.069	1.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Includes Okeelanta Settlement

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2005

SCHEDULE A9
Revised

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. COST (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	30,000	6.400	1,920,000	7.301	2,190,300	270,300
NON-FLORIDA	OS	95,976	6.248	5,996,570	7.301	7,007,208	1,010,638
TOTAL		125,976	6.284	7,916,570	7.301	9,197,508	1,280,938
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	20,610	7.217	1,487,386	9.982	2,057,245	569,859
FLORIDA POWER CORPORATION	OS	5,225	8.180	426,350	10.096	527,491	101,141
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	225	11.500	25,875	13.684	30,790	4,915
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,801	7.487	509,184	11.441	778,127	268,943
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	10,440	10.454	1,091,386	12.405	1,295,084	203,698
CARGILL POWER MARKETS, LLC	OS	95,140	12.796	12,174,135	14.437	13,735,517	1,561,382
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	19,500	6.799	1,325,845	9.679	1,887,316	561,471
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLITHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	61,477	9.995	6,144,903	12.459	7,659,173	1,514,269
RELIANT ENERGY SERVICES, INC.	OS	75,687	12.745	9,646,258	14.350	10,861,343	1,215,085
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	5,150	6.829	351,674	10.039	517,027	165,354
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	4,749	8.929	424,041	12.560	596,488	172,447
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		32,861	7.452	2,448,795	10.327	3,393,652	944,857
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		272,143	11.449	31,158,243	13.431	36,551,949	5,393,706
TOTAL		305,004	11.019	33,607,038	13.097	39,945,601	6,338,563
CURRENT MONTH:							
DIFFERENCE		179,028	4.734	25,690,468	5.796	30,748,093	5,057,625
DIFFERENCE (%)		142.1	75.3	324.5	79.4	334.3	394.8
PERIOD TO DATE:							
ACTUAL		1,900,119	6.510	123,702,925	7.773	147,700,625	23,997,701
ESTIMATED		1,721,091	5.695	98,012,457	6.795	116,952,532	18,940,076
DIFFERENCE		179,028	0.815	25,690,468	0.978	30,748,093	5,057,625
DIFFERENCE (%)		10.4	14.3	26.2	14.4	26.3	26.7