Susan D. Ritenour

Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



December 22, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of October 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritensen

bh

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMPER-DATE

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

3. Name, Title, & Telephone Number of Contact Person Concerning Year: 2005 Reporting Month: OCTOBER 1. Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst Reporting Company: Gulf Power Company 2. (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2005

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2	SCHOLZ	SOUTHWEST GA OIL	BAINBRIDGE, GA	S	SCHOLZ	10/05	FO2	0.45	137730	177.05	92.126
3	SMITH	RADCLIFF ECONOMY	BAINBRIDGE, GA	S	SMITH	10/05	FO2	0.45	138095	353.02	96.151
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	10/05	FO2	0.45	138500	261.50	109.010
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 1. Reporting Month:
 OCTOBER
 Year: 2005
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2005

							Invoice					Quality	Effective Purchase	Transport	Add'l	Other	Delivered
Line	01		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	to Terminal	Transport charges	Other Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	<u>(\$/Bbl)</u>	(\$/Bbl)	_(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(O)	(p)	(q)	(r)
1																	
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	10/05	FO2	177.05	92.126	16,310.87	-	16,310.87	92.126	-	92.126	-	-	-	92.126
3	SMITH	RADCLIFF ECONOMY	SMITH	10/05	FO2	353.02	96.151	33,943.29	•	33,943.29	96.151	-	96.151	-	-	-	96.151
4	DANIEL	PEPCO	DANIEL	10/05	FO2	261.50	109.010	28,506.04	•	28,506.04	109.010	•	109.010	-	-	-	109.010
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	OCTOBER	Year: 2005	З.	er of Contact Person Concerning	
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	Gulf Power C	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: December 20, 2005

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER Year: 2005	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels An	alyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
•				
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: December 20, 2005	

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	10,929.79	36.407	2.77	39.177	0.96	11,989	6.60	12.00
2	COAL MARKETING CO.	45	IM	999	S	RB	19,720.90	57.121	2.77	59.891	0.57	11,951	7.45	10.03
3	PEABODY COALTRADE	45	IM	999	S	RB	129,859.91	56.256	2.77	59.026	0.54	11,783	5.04	11.04
4	PEABODY COALTRADE	10	١L	165	S	RB	5,426.17	49.694	11.44	61.134	1.27	12,032	7.08	11.24
5	PEABODY COALTRADE	17	со	107	S	RB	5,213.38	46.328	11.44	57.768	0.51	11,217	10.52	9.52
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(use continuation sheet if necessary)

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1.	Reporting Month:	OCTOBER	Year: 2005	4.	Name, Title, & Telephone No	umber of Contact Person Concerning
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
З.	Plant Name:	Crist Electric (Generating Plant	5.	Signature of Official Submitt	ing Report: Jocelyn P. Peters
				6.	Date Completed:	December 20, 2005

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	PEABODY COAL SALES	10	IL	165	С	10,929.79	36.400	-	36.400	-	36.400	(0.033)	36.407
2	COAL MARKETING CO.	45	IM	999	S	19,720.90	56.360	-	56.360	-	56.360	0.721	57.121
3	PEABODY COALTRADE	45	IM	999	S	129,859.91	55.820	-	55.820	-	55.820	0.396	56.256
4	PEABODY COALTRADE	10	1L	165	S	5,426.17	48.220	-	48.220	-	48.220	1.474	49.694
5	PEABODY COALTRADE	17	со	107	S	5,213.38	48.220	-	48.220	-	48.220	(1.892)	46.328
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2005

										Rail Cl	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name	Min	e Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	10,929.79	36.407	-	-	-	2.77	-	-	-	-	2.77	39.177
2	COAL MARKETING CO.	45	IM	999	MCDUFFIE TERMINAL	RB	19,720.90	57.121	-		-	2.77	-	-	-	-	2.77	59.891
з	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	129,859.91	56.256		-	-	2.77	-	-	-	-	2.77	59.026
4	PEABODY COALTRADE	10	۱L	165	COOK TERMINAL	RB	5,426.17	49.694		-	-	11.44	-	-	-	-	11.44	61.134
5	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	5,213.38	46.328	-	-	•	11.44	-	-	-	-	11.44	57.768

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

1.	Reporting Month:	OCTOBER	Year: 2005	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
	No adjustments for the n	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER Year: 2005	. Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Ms. J.P. Peters, Fu	els Analyst					
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>						
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters						
			6. Date Completed: December 20, 2005						

									Effective Transport		Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine l</u>	<u>ocation</u>		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	10	IL	165	С	RB	1,593.80	36.407	4.23	40.637	0.96	11,989	6.60	12.00
2	COAL MARKETING CO.	45	IM	999	S	RB	6,368.50	57.121	4.23	61.351	0.57	11,951	7.45	10.03
3	PEABODY COALTRADE	45	IM	999	S	RB	55,015.70	56.256	4.23	60.486	0.54	11,783	5.04	10.04
4	PEABODY COALTRADE	10	IL	165	S	RB	6,389.28	49.694	12.89	62.584	1.27	12,032	7.08	11.24
5	PEABODY COALTRADE	17	со	107	S	RB	6,138.72	46.328	12.89	59.218	0.51	11,217	10.52	9.52

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1.	Reporting Month:	OCTOBER Yea	ar: 2005	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Compar	ny		<u>(850)- 444-6332</u>					
З.	Plant Name:	Smith Electric Gene	erating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					
				6.	Date Completed: December 20, 2005					

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine Location		Purchase Type (d)	Tons(e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	& Loading Invoice Charges Price (\$/Ton) (\$/Ton)		Retroactive Price increases Base Price (\$/Ton) (\$/Ton) (I) (J)		Effective Purchase Price (\$/Ton)	
1	PEABODY COALSALES	10	IL	165	С	1,593.80	36.400	-	36.400	-	36.400	(0.033)	36.407
2	COAL MARKETING CO.	45	IM	999	S	6,368.50	56.360	-	56.360	-	56.360	0.721	57.121
3	PEABODY COALTRADE	45	IM	999	S	55,015.70	55.820	-	55.820	-	55.820	0.396	56.256
4	PEABODY COALTRADE	10	۱L	165	S	6,389.28	48.220	-	48.220	-	48.220	1.474	49.694
5	PEABODY COALTRADE	17	со	107	S	6,138.72	48.220	-	48.220	-	48.220	(1.892)	46.328
6													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER Year: 2005	4.	 Name, Title, & Telephone Number of Contact Person Concerning 						
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: December 20, 2005

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(i)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	1,593.80	36.407	-		-	4.23	-		-	-	4.23	40.637
2	COAL MARKETING CO.	45	M	999	MCDUFFIE TERMINAL	RB	6,368.50	57.121	-	-	-	4.23	-		-	-	4.23	61.351
3	PEABODY COALTRADE	45	1M	999	MCDUFFIE TERMINAL	RB	55,015.70	56.256		-	-	4.23	-	-	-	-	4.23	60.486
4	PEABODY COALTRADE	10	۱L	165	COOK TERMINAL	RB	6,389.28	49.694	-		-	12.89	-	-	-	-	12.89	62.584
5	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	6,138.72	46.328	-	-	-	12.89	-		-	-	12.89	59.218

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year:	2005	3.	Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpanγ			<u>(850)- 444-6332</u>							
					4.	Signature of Official Submitting R	eport: Jocelyn P. Peters						

5. Date Completed: December 20, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(î)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER Year: 2005	Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>						
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters						
			6. Date Completed: December 20, 2005						

									Effective	T	o "			
Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
, 1	ICG, LLC	8	KΥ	193	С	UR	19,208.13	49.982	18.63	68.612	1.51	11,936	12.16	6.73
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1.	Reporting Month:	OCTOBER	Year: 20	005	4.	Name, Title, & Telephone N	umber of C	Contact Person Concerning
						Data Submitted on this Form	n:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332		
3.	Plant Name:	Scholz Electri	<u>c Generatii</u>	ng Plant	5.	Signature of Official Submit	ting Repor	t: Jocelyn P. Peters
					6.	Date Completed:	Decembe	<u>r 20, 2005</u>

Line							FOB Mine Price	Shorthaul & Loading	Original Invoice Price	Retroactive Price		Quality	Effective Purchase
No.	Supplier Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	increases (\$/Ton)	(\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	ICG, LLC	8	KY	193	С	19,208.13	50.250	-	50.250	-	50.250	(0.268)	49.982
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER	Year: 200	5 4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2005

									Additional	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name		ocation	-	Shipping Point	Transport Mode			Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 1	CG, LLC	8	KY	193 1	Туро, КҮ	UR	19,208.13	49.982		18.63	-	-	-	-	-	-	18.63	68.612
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year:	2005	З.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	1		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2005

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 2005	4. Name, Title, & Telephone Number of Contact Person Conce	rning
			Data Submitted on this Form: <u>Ms. J.P. Peters, Fuel</u>	s Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: December 20, 2005	

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	107	С	UR	33,380.00	55.443	5.84	61.283	0.55	11,332	6.10	12.46
2	CYPRUS 20 MILE	17	со	107	C	UR	29,705.00	15.860	22.44	38.300	0.52	10,993	11.00	10.91
3	POWDER RIVER BASIN	19	WY	5	С	UR	27,425.00	9.330	22.39	31.720	0.20	8,748	4.80	27.36
4	ARCH COAL-WEST ELK	17	со	51	S	UR	60.00	43.340	22.93	66.270	0.50	12,245	7.10	8.39
5	OXBOW CARBON	17	со	107	S	UR	36,335.00	42.300	22.44	64.740	0.52	11,014	11.00	10.75
6	OXBOW CARBON	17	со	51	S	UR	8,174.00	39.192	23.71	62.902	0.44	11,954	7.30	10.66

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1.	Reporting Month:	OCTOBER	Year: 2005	4. Name, Title, & Telephone Number of Contact Person Concerning							
	• •				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	pmpany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters					

6. Date Completed:

December 20, 2005

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN	45	IM	107	С	33,380.00	53.900	-	53.900	-	53.900	0.153	55.443
2	CYPRUS 20 MILE	17	со	107	С	29,705.00	14.940	-	14.940	-	14.940	-0.470	15.860
3	POWDER RIVER BASIN	19	WY	5	С	27,425.00	8.000	-	8.000	-	8.000	-0.056	9.330
4	ARCH COAL-WEST ELK	17	co	51	S	60.00	40.000	-	40.000	-	40.000	1.863	43.340
5	OXBOW CARBON	17	co	107	S	36,335.00	42.150	-	42.150	-	42.150	-1.248	42.300
6	OXBOW CARBON	17	со	51	S	8,174.00	37.000	-	37.000	-	37.000	0.803	39.192

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	

6. Date Completed: December 20, 2005

									-	Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	ІМ	107	ASD - MCDUFFIE	ŲR	33,380.00	55.443	-	5.840	-	-	-	-	-	-	5.840	61.283
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	29,705.00	15.860	-	22.440	-	-	-	-	-	•	22.440	38.300
з	POWDER RIVER BASIN	19	WY	5	NAACO Junction, 1	UR	27,425.00	9.330	-	22.390		-		-	-	-	22.390	31.720
4	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	60.00	43.340	. •	22.930	-	-	-	-	•	-	22.930	66.270
5	OXBOW CARBON	17	co	107	Somerset Co.	UR	36,335.00	42.300	-	22.440	-	-	-	-	-	•	22.440	64.740
6	OXBOW CARBON	17	со	51	Somerset Co.	UR	8,174.00	39.192	-	23.710	-	-	-	-	-	-	23.710	62.902

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1

1.	Reporting Month:	OCTOBER	Year: 2005	З.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Cor	mpany		<u>(850)- 444-6332</u>							
				4. Signature of Official Submitting Report: Jocelyn P. Peters								

5. Date Completed: December 20, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

stments for the month.
stments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER	Year: 2005	З.	Name, Title, & Telephone Number of Co	Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>								
					Signature of Official Submitting Report: Date Completed: <u>December 21, 2</u>								

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Oct-05	FO2	0.5	138500	122.50	93.14
2											
3											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER	Year:	2005	З.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Turna Oil	Volume	Invoice Price	amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to Terminal		Other Charges	Delivered Price	
					Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	
1	SCHERER	Brad Ladner	SCHERER	Oct-05	FO2	122.50	93.14	11,410.12	-		93.14		93.14		-	-	93.14	
2																		
3																		
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5																		
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

t.	Reporting Month:	OCTOBER Y	/ear: 2005		Name, Title, & Telephone N		
					Data Submitted on this Form	n:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Com	ipany		(850)- 444-6332		
3.	Plant Name:	Scherer Electric	Generating Plant	5.	Signature of Official Submit	ting Report	t: Jocelyn P. Peters
				6.	Date Completed:	Decembe	<u>r 21, 2005</u>

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine Location (c)	<u>Purchase Type</u> (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	KENNECOTT ENERG	19 WY 00	5 C	UR	135,337.74	7.782	20.710	28.49	0.44	8,613	5.39	28.68
2	KENNECOTT ENERG	19 WY 00	5 C	UR	211,682.10	9.410	20.630	30.04	0.20	8,758	5.56	26.60
3	ARCH COAL SALES	19 WY 00	5 C	UR	288,734.12	8.104	20.840	28.94	0.26	8,734	5.60	27.27
4	KENNECOTT ENERG	19 WY 00	5 C	UR	138,912.09	7.838	20.660	28.50	0.44	8,683	5.36	27.82
5	FOUNDATION COAL	19 WY 00	5 C	UR	26,468.02	7.580	20.670	28.25	0.26	8,368	4.58	30.50
6	POWDER RIVER BAS	19 WY 00	5 C	UR	439,002.18	9.881	20.740	30.62	0.20	8,739	4.58	27.92
7	BUCKSKIN MINING	19 WY 00	5 C	UR	121,017.64	7.400	20.800	28.20	0.37	8,304	5.30	30.12

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

1.	Reporting Month:	OCTOBER	Year: 2005	4	. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>						

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 21, 2005

Line No. (a)	Plant Name (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	KENNECOTT ENERG	19	WY	005	С	135,337.74	6.110	-	6.110	-	6.110	-0.061	7.782
2	KENNECOTT ENERG	19	WY	005	С	211,682.10	7.500	-	7.500	-	7.500	-0.036	9.410
3	ARCH COAL SALES	19	WY	005	С	288,734.12	6.350	-	6.350	-	6.350	-0.048	8.104
4	KENNECOTT ENERG	19	WY	005	С	138,912.09	5.950	-	5.950	-	5.950	-0.012	7.838
5	FOUNDATION COAL	1 9	WY	005	С	26,468.02	5.750	-	5.750	-	5.750	-0.022	7.580
6	POWDER RIVER BAS	19	WY	005	С	439,002.18	8.000	-	8.000	-	8.000	-0.055	9.881
7	BUCKSKIN MINING	19	WY	005	С	121,017.64	5.800	-	5.800	-	5.800	-0.066	7.400

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*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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Name, Tritle, & Telephone Number of Contact Person Concerning	om: <u>Ms. J.P. Peters, Fuels Analyst</u>		Signature of Official Submitting Report: Jocelyn P. Peters		
Name, Title, & Telephon	Data Submitted on this Form:	(850)- 444-6332	Signature of Official Sub		
4			പ		
OCTORED Vaar 2005		Gulf Power Company	Scherer Electric Generating Plant		
		Reporting Company:	3. Plant Name:		
-	r.	~i	ņ		

December 21, 2005

Date Completed:

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	lant	8 (F)	~	192	140	44	86	150	21	00		
	_	s Price (\$/Ton)	Ē	28.492		28.944			30.621	28.200		
Total	Transport ation	Charges (\$/Ton)	(d)	20.710	20.630	20.840	20.660	20.670	20.740	20.800		
Additional Rail Charges Shorthaul Trans- Ocean Other & Loading Barge Water	Other Related	Charges (\$/Ton)	0	,	•	•	•	•	·	•		
	Other Water	Charges (\$/Ton)	Ē	•	,	•	•	ī	•	•		
	Ocean Barge	Rate (\$/Ton)	<u>(</u>		•			·	,	•		
	Trans- loading	Rate (\$/Ton)	e		•			•	,	ł		
	River	es Barge Rate n) (\$/Ton) (!	(K)									
	ther Rail	Charges B (\$/Ton)	()							•		
	0	Rail Rates (\$/Ton)	0	20.710	20.630	20.840	20.660	20.670	20.740	20.800		
	Shorthaul & Loading	Charges F (\$/Ton)	(4)	•	•		1		•	,		
	Effective	Price (\$/Ton)	(6)	7.782	9.410	8.104	7.838	7.580	9.881	7.400		
		Mmbtu	£	135,337.74	211,682.10	288,734.12	138.912.09	26,468.02	439,002.18	121,017.64		
		Transport Mode	(e)	Ш	Ч	ЯŊ	B	Ш	Ч	UR		
		Shipping Point	(p)	WY 005 Campbell Co. Wv	005 Campbell Co. Wv	005 Cambbell Co. Wv	WV 005 Campbell Co. Wv	005 Cambell Co. Wv	WY 005 Campbell Co. Wy	005 Campbell Co. Wy	·	
		-	:	/ 005	005	002	005	WY 005	005	(005		
	Mine Location	(C)	M	λλ	λM	: \$: \$	5	ΨΥ			
		Min		19	<u>,</u>	2 2	2 9	5 0	<u> </u>	61		
Plant Name		(q)	1 KENNECOTT ENERGY	x KENNECOTT ENERGY		TENNECOTT ENERGY			BUCKSKIN MINING			
Line (a)		÷	- ~	- < 		а- ц	ם - שיר		8	6		

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(use continuation sheet if necessary)

"Gulf's 25% ownership of Scherer where applicable.

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FPSC Form No. 423-2(b) (2/87) Page 5 of 5