

# AUSLEY & McMULLEN

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January 17, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: UNDOCKETED; Rule 25-6.018 -- Records of Interruptions and Commission  
Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of  
Service

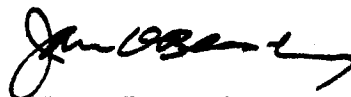
Dear Ms. Bayo:

Pursuant to Rule 25-6.018(3), Florida Administrative Code, we enclose for filing with the  
Commission the original and fifteen (15) copies of Tampa Electric Company's Interruptible  
Customer filing for the quarter ending December, 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this  
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

DOCUMENT NUMBER-DATE

00421 JAN 17 8

FPSC-COMMISSION CLERK

**Interruption 11/16/05 from 14:30 to 14:36**

Duration of interruption: 6 minutes

Reason: Loss of Generation in the State

	2 hours before control 15 min high kW	control low 15 min kW	difference	control low 30 min kW	difference	control low 60 min kW	difference	control avg kW	difference
	(a)	(b)	(c)=(a) - (b)	(d)	(e)=(a) - (d)	(f)	(g)=(a) - (f)	(h)	(i)=(a) - (h)
1	54.5	69.3	0.0					69.3	0.0
2	0.0	0.0	0.0					0.0	0.0
3	5925.4	1879.9	4045.5					1879.9	4045.5
4	1119.2	1054.5	64.7					1054.5	64.7
5	2472.3	2331.7	140.6					2331.7	140.6
6	2532.2	3674.4	0.0					3674.4	0.0
7	2289.0	2095.0	194.0					2095.0	194.0
8	179.8	178.1	1.7					178.1	1.7
9	712.7	577.9	134.8					577.9	134.8
10	1396.8	1399.7	0.0					1399.7	0.0
11	50.4	50.4	0.0					50.4	0.0
12	140.3	82.3	58.0					82.3	58.0
13	1211.7	1176.4	35.3					1176.4	35.3
14	39543.4	22510.2	17033.2					22510.2	17033.2
15	4007.7	2715.8	1291.9					2715.8	1291.9
16	7156.7	7224.1	0.0					7224.1	0.0
17	3773.3	3744.7	28.6					3744.7	28.6
18	504.0	462.0	42.0					462.0	42.0
19	1573.6	1216.0	357.6					1216.0	357.6
20	50393.5	28914.3	21479.2					28914.3	21479.2
21	927.4	911.4	16.0					911.4	16.0
22	5581.0	5574.2	6.8					5574.2	6.8
23	1480.9	1468.3	12.6					1468.3	12.6
24	4771.2	3662.4	1108.8					3662.4	1108.8
25	1384.3	1371.7	12.6					1371.7	12.6
26	2436.0	2394.0	42.0					2394.0	42.0
27	6048.0	5896.8	151.2					5896.8	151.2
28	1117.2	1037.4	79.8					1037.4	79.8
	148782.5	103672.9	46336.9	0.0	0.0	0.0	0.0	103672.9	46336.9

Note: Only five customers were interrupted.

TAMPA ELECTRIC COMPANY  
 REPORT ON OPTIONAL PROVISION FOR  
 QUARTER ENDING December, 2005

Number of Times Optional Provision was applied:

Purchased From	Date	Hour Ending	MWH Purchased	dollars/MWH		
APP	10/10/05	15	57	201.33		
		16	43			
		17	34			
		18	34			
		19	43			
			211			
FPL	10/03/05	15	48	200.00		
		16	98			
		17	150			
		18	150			
		19	43			
			489			
POU	10/11/05	15	100	265.00		
		16	100			
		17	100			
		18	100			
		19	100			
		20	52			
			552			
RES	10/03/05	17	22	187.52		
		18	27			
			49			
	10/12/05	15	137			
		16	150			
		17	137			
		18	87			
		19	37			
					548	
	10/14/05	15	97			
16		97				
17		52				
18		52				
			298			
	Sub total RES		895			
TAL	10/10/05	17	11	189.29		
		18	34			
			45			
	10/11/05	17	13			
18		50				
			63			
	Sub total TAL		108			
TEA	10/11/05	15	32	183.94		
		16	59			
		17	49			
		18	12			
		19	62			
		21	22			
			236			
TOTAL FOR Quarter 4, 2005			2,491 MWH			