Susan D. Ritenour

Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



January 30, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of November 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritemay

bh

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 00903 JAN 31 8 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

 1. Reporting Month:
 NOVEMBER
 Year: 2005
 3. Name, Title, & Telephone Number of Contact Person Concerning

 1. Reporting Month:
 NOVEMBER
 Year: 2005
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2				_							
3	SMITH	RADCLIFFE ECONOMY	BAINBRIDGE, GA	S	SMITH	11/06	FO2	0.45	139528	725.62	75.634
4				S							
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month:

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Ms. J.P. Peters, Fuels Analyst

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

2.	Reporting Company:	Gulf Power Company		<u>(850)- 444</u>	<u>-6332</u>								•				
			4.	Signature o	of Official S	ubmitting Rep	ort: Jocely	n P. Peters									
			5.	Date Comp	oleted:	January 27,	2006										
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)_	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/8bl)
(a)		(c)	(ď)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2																	
3	SMITH	RADCLIFFE ECONOMY	SMITH	11/06	FO2	725.62	75.634	54,881.22	-	54,881.22	75.634	-	75.634	-	-	-	75.634
4																	
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8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

NOVEMBER Year: 2005

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	NOVEMBER	Year: 2	2005 3	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbis)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1 1	No adjustments for the	e month.									

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2005	4	. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters
			6	. Date Completed: January 27, 2006

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Min	e Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
								•	۷.:	٠			•	
1	INTEROCEAN	45	IM	999	S	RB	65,649.80 ²	54.534e	2.77 6	57.304 •	0.59 *	11,422 -	6.58 J	11.61 •
2	PEABODY COALTRADE	45	IM	999	S	RB	21,762.90 <	55.598*	2.77	58.368 •	0.52 '	11,645	5.68 ·	11.59-
3	PEABODY COALTRADE	10	۱L	165	C	RB	3,120.90 🖊	32.873	11.44 🕴	44.313 •	1.24 •	11,897 🖸	7.31 ′	11.81 *
4	PEABODY COALTRADE	17	со	107	С	RB	3,120.90 •	30.489	11.44 -	41.929 :	0.53*	11,034	11.41 °	10.12 -
5	GLENCORE	45	IM	999	S	RB	13,105.50 •	60.905	2.77 🕯	63.675 ·	0.45 +	11,824 •	9.02	9.38 +
6	GLENCORE	45	IM	999	S	RB	60,749.20 🕯	60.905	2.82 ?	63.725 •	0.45 •	۵ 11,824 د	9.02 •	9.38 •
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(use continuation sheet if necessary)

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1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone N	umber of Contact Person Concerning
				Data Submitted on this Forn	n: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitt	ing Report: Jocelyn P. Peters
			6.	Date Completed:	January 27, 2006

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
						4	4						
1	INTEROCEAN	45	IM	999	S	65,649.80	55.820	-	55.820	-	55.820	(1.326)	54.534
2	PEABODY COALTRADE	45	IM	999	S	21,762.90	55.820	-	55.820	-	55.820	(0.262)	55.598
3	PEABODY COALTRADE	10	۱L	165	С	3,120.90	32.260	-	32.260	-	32.260	0.613	32.873
4	PEABODY COALTRADE	17	CO	107	С	3,120.90	32.260	-	32.260	-	32.260	(1.771)	30.489
5	GLENCORE	45	IM	999	S	13,105.50	59.870	-	59.870	-	59.870	0.635	60.905
6	GLENCORE	45	IM	999	S	60,749.20	59.870	-	59.870	-	59.870	0.635	60.905
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 5 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person	Concerning
				Data Submitted on this Form: Ms. J.P. Pe	eters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Pe	iters

6. Date Completed: January 27, 2006

										Rail Cl	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	9 99	MCDUFFIE TERMINAL	RB	6 5,649.80	54.534	-	-		2.77	-	-	-	-	2.77	57.304
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	21,762.90	55.598	-	-	•	2.77	-	-	-	-	2.77	58.368
3	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	3,120.90	32.873	-	-	•	11.44	-	-	-	-	11.44	44.313
4	PEABODY COALTRADE	17	co	107	COOK TERMINAL	RB	3,120.90	30.489	-	-	-	11.44	-	-	-	-	11.44	41.929
5	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	13,105.50	60.905	-	-	-	2.77	-	-	-	-	2.77	63.675
6	GLENCORE	45	IM	999	ASD BULK	RB	60,749.20	60.905	-		-	2.82	-	-	-	-	2.82	63.725
7																		
8																		

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	NOVEMBER	Year:	2005	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the r	nonth.										
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FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2005	4.	. Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form: Ms. J.P. Peters, Fuels	Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters			
			6.	Date Completed: January 27, 2006			

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	INTEROCEAN	45	IM	999	s	RB	• 10,078.70	54.534	4.23	58.764	0.59	11,422	6.58	11.61
2	PEABODY COALTRADE	45	IM	999	S	RB	5,002.40	55.598	4.23	59.828	0.52	11,645	5.68	11.59
3	PEABODY COALTRADE	10	IL.	165	S	RB	23,347.55	32.873	12.89	45.763	1.24	11,897	7.31	11.81
4	PEABODY COALTRADE	17	со	107	S	RB	23,347.55	30.489	12.89	43.379	0.53	11,034	11.41	10.12
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1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: January 27, 2006

Line No.	Supplier Name	Mine	Location	-	Purchase Type (d)	Tons(e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
(a)	(b)		(C)		(0)	(6)	(1)	(9)	(1)	W	U)	(*)	(1)
1	INTEROCEAN	45	IM	999	S	10,078.70	55.820	-	55.820	-	55.820	(1.326)	54.534
2	PEABODY COALTRADE	45	IM	99 9	S	5,002.40	55.820	-	55.820	-	55.820	(0.262)	55.598
3	PEABODY COALTRADE	10	۱L	165	S	23,347.55	32.260	-	32.260	-	32.260	0.613	32.873
4	PEABODY COALTRADE	17	со	107	S	23,347.55	32.260	-	32.260	-	32.260	(1.771)	30.489
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: January 27, 2006

										Rail Cl	narges	v	Vaterborne	Charges				
								Effective	Additional Shorthaul				T	0	0	O11	Total	
									& Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine L</u>	.ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)		Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	0	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
4	INTEROCEAN	45	IM	000	MCDUFFIE TERMINAL	RB	10,078.70	64 524	-		-	4.23				-	4.23	58.764
•									-	•	-		-	•	-	-		
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	5,002.40	55.598	-	•	-	4.23	-	-	-	-	4.23	59.828
3	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	23,347.55	32.873	-	-	-	12.89	-	-	-	-	12.89	45.763
4	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	23,347.55	30.489	-	-	-	12.89	-	-	-	-	12.89	43.379
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	NOVEMBER	Year:	2005	3.	3. Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)
1	No adjustments for the I	nonth.										
2												
3												
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

.

1.	Reporting Month:	NOVEMBER Year: 2005	4	. Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
•				Olevanture of Official Octomitian Departule action D. Dataset			
З.	Plant Name:	Scholz Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters			
			6	Date Completed: January 27, 2006			

									Effective	Total EOP	Sulfur		Ash	Moisture
Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Content	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	:	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	- (1)	(m)
1	ICG, LLC	8	КҮ	193	С	UR	18,914.00	50.610	18.63	69.240	1.21	12,086	10.59	7.26
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10		ty.												

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters		

6. Date Completed: January 27, 2006

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ICG, LLC	8	KY	193	С	18,914.00	50.250	-	50.250	-	50.250	0.360	50.610
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER Y	fear: 2005	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Comp	pany		(850)- 444-6332	

3. Plant Name: Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 27, 2006

							Rail C	harges		Vaterborne	Charges				
					Effective	Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No. <u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)		Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 ICG, LLC	8 KY 193	5 Туро, КҮ	UR	18,914.00	50.610	-	18.63	-	-	-	-	-	-	18.63	69.240
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	NOVEMBER	Year:	2005	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)-</u> <u>444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	New FOB Plant Price	Reason for Revision (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(11)
1	No adjustments for the n	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2005	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
~			_	
3.	Plant Name:	Daniel Electric Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: January 27, 2006

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (9)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	107	С	UR	15,116.00	58.062	5.84	63.902	0.51	11,310	6.10	12.61
2	CYPRUS 20 MILE	17	со	107	С	UR	49,000.00	18.894	22.44	41.334	0.52	11,226	10.50	10.17
3	POWDER RIVER BASI	19	WY	5	С	UR	48,345.00	12.083	23.16	35.243	0.20	8,780	4.60	27.25
4	CYPRUS 20 MILE	17	со	107	С	UR	24,325.00	45.654	22.44	68.094	0.52	11,185	10.80	9.96
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1.	Reporting Month:	NOVEMBER	Year: 2005	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

- 3. Plant Name: Daniel Electric Generating Plant
- 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 27, 2006

Line No.	Supplier Name	Mine	Location		Purchase	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN	45	IM	107	С	15,116.00	53.900	-	53.900	-	53.900	0.048	58.062
2	CYPRUS 20 MILE	17	со	107	С	49,000.00	14.940	-	14.940	-	14.940	-0.163	18.894
3	POWDER RIVER BAS	19	WY	5	С	48,345.00	8.000	-	8.000	-	8.000	-0.027	12.083
4	CYPRUS 20 MILE	17	со	107	С	24,325.00	42.150	-	42.150	-	42.150	-0.613	45.654
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

- 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: January 27, 2006

										Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	107	ASD - MCDUFFIE	UR	15,116.00	58.062	-	5.840	-	-	-	-	-		5.840	63.902
2	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	49,000.00	18.894	-	22.440	-	-	-	-	-	-	22.440	41.334
3	POWDER RIVER BAS	19	WY	5	NAACO Junction, '	UR	48,345.00	12.083	-	23.160	-	-	-	-	-	-	23.160	35.243
4	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	24,325.00	45.654	-	22.440	-	-	-	-	-	-	22.440	68.094
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	REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES												
1. 2.	Reporting Month: Reporting Company:	NOVEMBER Year: 2005	3.	Name, Title Data Subm (850)- 444-	itted on this			Person Conce Pers, Fuels An					
			4.	Signature o	of Official Su	Ibmitting Re	port: Jocelyn	P. Peters					
			5.	Date Comp	leted:	January 27	<u>, 2006</u>						
Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision	
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1 2 3	No adjustments for the	e month.											
4													
5													
6 7													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2005	З.	Name, Title, & Telephone Number of Cont	tact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
			4.	Signature of Official Submitting Report: Jo	celyn P. Peters

5. Date Completed: January 27, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbł)
(a)	(b)	(c)	(d) (e)		(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Nov-05	FO2	0.5	138500	66.71	79.87
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3											
4											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER	Year: 2005	3. Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 27, 2006

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (ħ)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Arnount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 S	CHERER	Brad Ladner	SCHERER	Nov-05	FO2	66.71	79.87	5,328.28	-	-	79.87	-	79.87	-	-	-	79.87
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Con	ntact Person Concerning
				Data Submitted on this Form: M	Is. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed:

<u>January 27, 2006</u>

								Effective	Total FOB				
								Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
<u>No.</u>	Plant Name	Mine Location	<u>1</u>	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	KENNECOTT ENERGY	19 WY	005	С	UR	556,353.65	7.943	20.770	28.713	0.47	8,659	5.53	28.32
2	KENNECOTT ENERGY	19 WY	005	С	UR	38,635.67	8.945	20.660	29.605	0.24	8,764	5.30	26.48
3	KENNECOTT ENERGY	19 WY	005	С	UR	181,156.06	9.973	20.610	30.583	0.29	8,880	5.07	26.24
4	ARCH COAL SALES	19 WY	005	С	UR	294,085.22	8.188	20.760	28.948	0.31	8,772	5.76	26.98
5	POWDER RIVER BASIN	19 WY	005	С	UR	262,494.44	9.965	20.730	30.695	0.21	8,765	4.63	27.98
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 3 of 5

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: January 27, 2006

Line No.	Plant Name		Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(d) (e)		(g)	(h)	(i)	(i)	(k)	(I)	
1	KENNECOTT ENERGY	19	WY	005	С	556,353.65	6.110	-	6.110	-	6.110	-0.029	7.943
2	KENNECOTT ENERGY	19	WY	005	С	38,635.67	7.050	-	7.050	-	7.050	-0.029	8.945
3	KENNECOTT ENERGY	19	WY	005	С	181,156.06	7.500	-	7.500	-	7.500	0.068	9.973
4	ARCH COAL SALES	19	WY	005	С	294,085.22	6.350	-	6.350	-	6.350	-0.020	8.188
5	POWDER RIVER BASIN	19	WY	005	С	262,494.44	8.000	-	8.000	-	8.000	-0.032	9.965
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER Year: 2005	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 27, 2006

Rail Charges													Total					
Line <u>No.</u>		<u>Mine I</u>	Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Shorthaul & Loading	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	556,353.65	7.943	-	20.770	-	-		-	-	-	20.770	28.713
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	38,635.67	8.945	-	20.660	-	-	-	-	-	-	20.660	29.605
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	181,156.06	9.973	-	20.610	-	-	-	-	-	-	20.610	30.583
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	294,085.22	8.188	-	20.760	-	-	-	-	-	-	20.760	28.948
5	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	262,494.44	9.965	-	20.730	-	-	-	-	-	-	20.730	30.695
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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