FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

080001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE NORAM. (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

5. DATE COMPLETED: 12/27/2005

DOCUMENT NUMBER-DATE

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MANAGER, RCO BACK OFFICE

JAMES KING

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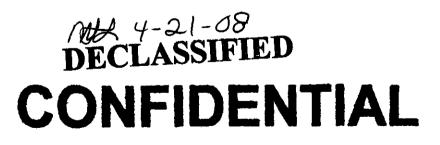
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SULFER BTU DELIVERED LINE PRICE SHIPPING PURCHASE DELIVERY DELIVERY TYPE CONTENT CONTENT VOLUME <u>NO.</u> SUPPLIER NAME POINT PLANT NAME TYPE LOCATION DATE OIL (%) (Btu/gal) (Bbls) (\$/Bbl) (a) (b) (c) (d) (f) (h) (e) (g) (i) (j) (k) (i) T Bartow Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB TERMINAL 11/2005 FO6 1.47 156,374 659,042 \$44.0200 2 Bartow Steam Plant RIO Energy International, Inc F- Rio Houston.TX MTC FOB TERMINAL [1/2005 FO6 1.98 155,054 238,547 \$44,4900 3 Bartow Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB TERMINAL 11/2005 FO6 2.01 155,706 118,624 \$43.8100 4 Hines Energy Complex BP Amoco Oil F- BP Tainpa, FL MTC FOB PLANT 11/2005 FO2 0.05 138,000 531 \$88.2700 5 Suwanne Peakers Colonial Oil Industries, Inc. F-Colonial Jacksonville,FL MTC FOB PLANT 11/2005 FO2 0.50 138,000 20,510 \$90.9400 6 Suwanne Peakers Sommers Oil Co F- Sommers Bainbridge,GA MTC FOB PLANT 11/2005 FO2 0.22 138.000 20.080 \$88.9600 7 Suwannee Steam Plant Colonial Oil Industries, Inc. F-Colonial Jacksonville, FL MTC FOB PLANT 11/2005 FO6 1.00 153,606 28.673 \$48,0000 8 Suwannee Steam Plant RIO Energy International, Inc. F- Rio Houston, TX MTC FOB PLANT 11/2005 F06 1.00 15.500 152,967 \$44,1000 9 Suwannee Steam Plant RIO Energy International, Inc F- Rio Houston, TX MTC FOB PLANT 11/2005 FO6 2.00 24,748 155.000 \$58.2000 10 Suwannee Steam Plant Texpar Energy LLC F- Texpar Bainbridge,GA MTC FOB PLANT 11/2005 FO6 1.00 155.000 2.038 \$46.5900



FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA DAPHNE INGRAM. (919) 546-7908 SUBMITTED ON THIS FORM: Dam A 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: JAMES KING MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 12/27/2005

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL		DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NQ			LOCATION	DATE	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$)</u>	(\$)	(\$)	<u>(\$/Bbl)</u>	<u>(\$/ВЫ)</u>	(\$/Bbl)	<u>(\$/Bbi)</u>	<u>(\$/Bbl)</u>	<u>(\$/B</u> bl)	<u>(\$/Bbli</u>
(a)	(b)	(c)	(đ)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	$\langle p \rangle$	(1)
ſ	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	11/2005	FO6	659,042	\$44.02	\$29,011,038.72	2 \$0.00	\$29,011,038.72	\$44.0	2 \$0.00	\$44.0	2 \$0.00	\$0.00	\$0.00	\$44.02
2	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	/ 11/2005	FO6	238,547	\$44.49	\$10,613,928.40	5 \$0.00	\$10,613,928.40	\$44.49) \$0.00) \$44.4	9 \$0.00	\$0.00	\$0.00	\$44.49
3	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINAL	. 11/2005	F06	118,624	\$43.81	\$5,196,341.0	\$0.00	\$5,196,341.01	\$43.81	\$0.00	\$43.8	1 \$0.00	\$0.00	\$0.00	\$43.81
4	Hines Energy Complex	BP Amoco Oil	FOB PLANT	11/2005	FO2	531	\$88.27	\$46,906.59	90.00 S	\$46,906.59	\$88.27	7 \$ 0.00	\$88.2	7 \$ 0.00) \$0.00	\$0.00	\$88.27
5	Suwanne Peakers	Colonial Oil Industries, Inc.	FOB PLANT	11/2005	FO2	20,510	\$90.94	\$1,865,203.95	5 \$0.00	\$1,865,203.95	\$90.94	\$0.00) \$90.9	4 \$0.00	\$0.00	\$0.00	\$90.94
6	Suwanne Peakers	Sommers Oil Co	FOB PLANT	11/2005	FO2	20,080	\$88.96	\$1,786,387.67	7 \$0.00	\$1,786,387.67	\$88.9	s \$0.0 0) \$88.9	6 \$0.00	\$0.00	\$0.00	\$88.96
7	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	11/2005	F06	28,673	\$48.00	\$1,376,319.43	\$0.00	\$1,376,319.4	\$48.00) \$0.0 0	\$48.0	0 \$0.00) \$0.00	\$0.00	\$48.00
8	Suwannee Steam Plant	RIO Energy International, Inc.	FOB PLANT	11/2005	F06	15,500	\$44.10	\$683,503.8	\$0.00	\$683,503.81	\$44.10) \$0.02	\$44. 1	0.02 0) \$ 0.02	\$0.00	\$44.10
9	Suwannee Steam Plant	RIO Energy International, Inc	FOB PLANT	11/2005	F06	24,748	\$58.20	\$1,440,342.43	\$0.00	\$1,440,342.43	\$58.20	\$0.00	\$58.2	0 \$0.00	\$0.00	\$0.00	\$58.20
10	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	11/2005	FO6	2,038	\$46.59	\$94,959.6	\$0.00	\$94,959.68	\$ \$46.5	\$0.00) \$46.5 [°]	9 \$0.00	\$0.00	\$0.00	\$46.59

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Arny B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Drummond Coal Sales, Inc.	25,IM, 999	MTC	GB	77,640	\$55.35	\$0.00	\$55.35	0.56	11,668	5.35	11.38
2	Glencore	45,IM, 999	S	OB	48,502	\$68.64	\$3.50	\$72.14	0.70	12,373	5.43	9.44

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futkell - Business Financial Analyst

6. Date Completed: December 13, 2005

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1 2 3 4 5	Central Coal Co. Central Coal Co. Progress Fuels Corporation Progress Fuels Corporation Progress Fuels Corporation	08, W∨, 039 08, W∨, 039 08, W∨, 039 08, W∨, 039 08, W∨, 039	MTC MTC MTC MTC MTC	B B B B	6,389 19,635 11,556 16,424 12,087	\$50.81 \$50.81 \$61.97 \$61.93 \$62.01	\$11,73 \$11,23 \$11,73 \$11,23 \$11,23 \$11,23	\$62.54 \$62.04 \$73.70 \$73.16 \$73.24	0.69 0.69 0.70 0.70 0.69	12,375 12,375 12,393 12,393 12,498	11.66 11.66 12.01 12.01 10.98	6.49 6.49 5.86 5.86 6.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

						Effective	Total Transpor-	F.O.B.	As	Received	i Coal Qu	ality
Line No.	Supplier Name	Mine Location	- Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Consolidated Coal Sales	08, Ky, 119	MTC	UR	39,145	\$54.00	\$25.28	\$79.28	1.26	12,855	7.87	6.46
2	Alpha Natural Resources	08 Ky 133	S	UR	21,250	\$56.18	\$26.76	\$82.94	1.03	12.221	11.74	6.74
3	Massey Coal Sales Company, Inc.	08 Ky 195	MTC	UR	47,282	\$41.53	\$25.28	\$66.81	1.09	12.178	11.20	7.15
4	B & W Resources, Inc.	08, Ky 051	MTC	UR	19,851	\$45.49	\$25.13	\$70.62	1.21	12.228	12.08	5.43
5	Sequoia Energy	08 Ky 095	MTC	UR	8,550	\$48.30	\$25.13	\$73.43	0.94	13.050	8.56	4.84
6	Central Appalachian Mining	08 Ky 195	S	UR	10,253	\$59.75	\$25.28	\$85.03	0.90	12.422	10.85	6.40
7	Constellation Energy	08 WV 005	S	UR	7.975	\$65.00	\$27.19	\$82.19	0.84	12,594	11.37	4.95
8	Transfer Facility	N/A	N/A	OB	15,647	\$57.18	\$7.41	\$64.59	0.76	12,235	11.71	7.07

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Appalachian Mining, formerly	08,Ky, 195	MTC	UR	28,191	\$34.75	\$25.24	\$59.99	0.67	12,523	10.42	6.19
2	Progress Fuels Corporation	08, Ky, 119	MTC	UR	28,215	\$49.53	\$26.72	\$76.25	0.73	12,765	8.77	5.89
3	Alliance Coal Sales Corp	08, Ky, 195	MTC	UR	28,612	\$34.95	\$25.24	\$60.19	0.64	12,783	8.52	6.22
4	Massey Coal Sales	08,Wv, 005	MTC	UR	30,178	\$45.00	\$27,15	\$72.15	0.74	12,521	12.26	5.16
5	Arch Coal Sales	08 Va 105	S	UR	10,151	\$63.00	\$25.09	\$88.09	0.70	12,451	11.22	5.99
6	Transfer Facility	N/A	N/A	OB	96,395	\$59.43	\$7.30	\$66.73	0.62	11.864	5.52	10.66
7	Transfer Facility	N/A	N/A	OB	95,139	\$63.61	\$7.41	\$71.02	0.66	12,479	7.40	7.99



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	Drummond Coal Sales, Inc. Glencore	25,IM, 999 45,IM, 999	MTC S	77,640 48,502	\$55.50 \$66.95	\$0.00 \$0.00	\$55.50 \$66.95	\$0.00 \$0.00	\$55.50 \$66.95	(\$0.15) \$1.69	\$55.35 \$68.64

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futlell Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	· (i)	(j)	(k)	(I)
1 2 3 4 5	Central Coal Co. Central Coal Co. Progress Fuels Corporation Progress Fuels Corporation Progress Fuels Corporation	08, Wv, 039 08, Wv, 039 08, Wv, 039 08, Wv, 039 08, Wv, 039 08, Wv, 039	MTC MTC MTC MTC MTC	6,389 19,635 11,556 16,424 12,087	\$50.50 \$50.50 \$62.00 \$62.00 \$62.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$50,50 \$50,50 \$62,00 \$62,00 \$62,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$50.50 \$50.50 \$62.00 \$62.00 \$62.00	\$0.31 \$0.31 (\$0.03) (\$0.07) \$0.01	\$50,81 \$50,81 \$61,97 \$61,93 \$62,01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futhell - Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consolidated Coal Sales	08 , Ky , 119	MTC	39,145	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
2	Alpha Natural Resources	08 , Ky , 133	S	21,250	\$57.00	\$0.00	\$57.00	\$0.00	\$57.00	(\$0.82)	\$56.18
3	Massey Coal Sales Company, Inc.	08, Ky, 195	MTC	47,282	\$41.53	\$0.00	\$41.53	\$0.00	\$41.53	\$0.00	\$41.53
4	B & W Resources, Inc.	08, Ky, 051	MTC	19,851	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50	(\$1,01)	\$45,49
5	Sequoia Energy	08 Ky 095	MTC	8,550	\$47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.30	\$48.30
6	Central Appalachian Mining	08 Ky 195	S	10,253	\$59.75	\$0.00	\$59.75	\$0.00	\$59.75	\$0.00	\$59,75
7	Constellation Energy	08 WV 005	S	7,975	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00
8	Transfer Facility	N/A	N/A	15,647	\$57.18	\$0.00	\$57.18	\$0.00	\$57.18	N/A	\$57.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrelk-Business Financial Analyst

6. Date Completed; December 13, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Appalachian Mining, formerly	08, Ky, 195	MTC	28,191	\$34.75	\$0.00	\$84.75	\$0.00	\$34.75	\$0.00	\$34.75
2	Progress Fuels Corporation	08, Ky, 119	MTC	28,215	\$48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1.03	\$49 53
3	Alliance Coal Sales Corp	08, Ky, 195	MTC	28,612	\$34.95	\$0.00	\$34.95	\$0.00	\$84.95	\$0.00	\$34.95
4	Massey Coal Sales	08, Wv, 005	MTC	30,178	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.0D	\$45.00
5	Arch Coal Sales	08 Va 105	S	10,151	\$63.00	\$0.00	\$63.00	\$0.00	\$63.00	\$0.00	\$63.00
6	Transfer Facility	N/A	N/A	96,395	\$59.43	\$0.00	\$59.43	\$0.00	\$59.43	N/A	\$59.43
7	Transfer Facility	N/A	N/A	95,139	\$63.61	\$0.00	\$63.61	\$0.00	\$63.61	N/A	\$63.61



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell Business Financial Analyst

6. Date Completed: December 13, 2005

				Transpor-		Effective Purchase			Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	F.O.B. Plant
Line No.	Supplier Name	Mine Location	Shipping Point	tation Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)		Rate (\$/Ton)		÷	Charges (\$/Ton)		Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 2	Drummond Coal Sales, Inc. Glencore		999 Cartagena, Col 999 Colombia, SA	GB OB	77,640 48,502	\$55.35 \$68.64	N/A N/A	N/A N/A	N/A N/A		\$0.00 \$3.50		N/A N/A	N/A N/A	\$0.00 \$3.50	\$55.35 \$72.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Mu

Amy B. Futrell- Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08, Wv, 039	9 Kanawha,Wv	В	6,389	\$50.81	N/A	N/A	N/A	\$ 9.63	\$2.10	N/A	N/A	N/A	\$11.73	\$62.54
2	Central Coal Co.	08, Wv, 03	9 Kanawha,Wv	в	19,635	\$50.81	N/A	N/A	N/A	\$9.63	\$1.60	N/A	N/A	N/A	\$11.23	\$62.04
3	Progress Fuels Corporation	08, Wv, 03	9 Kanawha,Wv	В	11,556	\$61.97	N/A	N/A	N/A	\$9.63	\$2.10	N/A	N/A	N/A	\$11.73	\$73.70
4	Progress Fuels Corporation	08,W∨, 039	9 Kanawha,Wv	в	16,424	\$61.93	N/A	N/A	N/A	\$9,63	\$1.60	N/A	N/A	N/A	\$11.23	\$73.16
5	Progress Fuels Corporation	08,Wv, 039	9 Kanawha,Wv	В	12,087	\$62.01	N/A	N/A	N/A	\$9.63	\$1.60	N/A	N/A	N/A	\$11.23	\$73.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

Lin e No.	Supplier Name		Mine Location		Shipping Point	Transpor- tation Mod e	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1	Consolidated Coal Sales	08	, Ку,	1 19	Knott, Ky	UR	39,145	\$54.00	N/A	\$23.10	\$2.18	N/A	N/A	N/A	N/A	N/A	\$25,28	\$79.28
2	Alpha Natural Resources	08	, Ку,	133	Letcher, Ky	UR	21,250	\$56,18	N/A	\$24.58	\$2.18	N/A	N/A	N/A	N/A	N/A	\$26.76	\$82.94
3	Massey Coal Sales Company, Inc	08	, Ку ,	195	Pike, Ky	UR	47,282	\$41.53	N/A	\$23.10	\$2.18	N/A	N/A	N/A	N/A	N/A	\$25,28	\$66.81
4	B & W Resources, Inc.	08	, Ky ,	051	Clay, Ky	UR	19,851	\$45.49	N/A	\$22.95	\$2.18	N/A	N/A	N/A	N/A	N/A	\$25.13	\$70.62
5	Sequoia Energy	08	Ку	095	Harlan, Ky	UR	8,550	\$48.30	N/A	\$22.95	\$2.18	N/A	N/A	N/A	N/A	N/A	\$25.13	\$73.43
6	Central Appalachian Mining	08	Кy	195	Pike, Ky	UR	10,253	\$59.75	N/A	\$23.10	\$2,18	N/A	N/A	N/A	N/A	N/A	\$25.28	\$85.03
7	Constellation Energy	80	ŴV	005	Boone, WV	UR	7,975	\$55.00	N/A	\$25.01	\$2.18	N/A	N/A	N/A	N/A	N/A	\$27,19	\$82.19
8	Transfer Facility		N/A		Plaquemines, Pa	OB	15,647	\$57.18	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$7.41	\$64.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Supplier Name		Mine Location	1	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Appalachian Mining, form	08	, Ку,	195	Pike, Ky	UR	28,191	\$34.75	N/A	\$23.10	\$2.14	N/A	N/A	N/A	N/A	N/A	\$25.24	\$59.99
2	Progress Fuels Corporation	08	, Ку ,	119	Knott, Ky	UR	28,215	\$49.53	N/A	\$24.58	\$2.14	N/A	N/A	N/A	N/A	N/A	\$26.72	\$76.25
3	Alliance Coal Sales Corp	08	, Ку ,	195	Pike, Ky	UR	28,612	\$34.95	N/A	\$23.10	\$2.14	N/A	N/A	N/A	N/A	N/A	\$25.24	\$60.19
4	Massey Coal Sales	80	, Wv ,	005	Boone, Wv	UR	30,178	\$45.00	N/A	\$25.01	\$2,14	N/A	N/A	N/A	N/A	N/A	\$27.15	\$72.15
5	Arch Coal Sales	80	Va	105	Lee, Va.	UR	10,151	\$63.00	N/A	\$22.95	\$2.14	N/A	N/A	N/A	N/A	N/A	\$25.09	\$88.09
6	Transfer Facility		N/A		Mobile, Al	OB	96,395	\$59.43	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$7.30	\$66.73
7	Transfer Facility		N/A		Plaquemines, Pa	OB	95,139	\$63.61	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$7.41	\$71.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

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Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Orìgìnal Line Number	Old Volume (tons)	Form No.	Column Title	Old Vaiue	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/05	McDuffi	e Coal Termina	I Drummond	1	47,521	2A	(k) Quality Adjustments	\$0.00	\$ (0.00)	\$ 55.50	, Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Busihess Financial Analyst

6. Date Completed: December 13, 2005

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant G	enerating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/05	Transfer F	acility-IMT	Keystone	7	1,799	2A	(k) Quality Adjustments	\$0.00	\$ 0.07	\$ 56.30√	Quality Adjustment
2	01/05	Transfer F	acility-IMT	Central Coal Company	3,14	1,762	2A	(k) Quality Adjustments	\$0.00	\$ 111	\$ 63.36√	Quality Adjustment
3	02/05	Transfer F	acility-IMT	Central Coal Company	1	14,866	2A	(k) Quality Adjustments	\$0.00	\$ 0.31	\$ 63.06√	Quality Adjustment
4	02/05	Transfer F	acility-IMT	Central Coal Company	2	17,949	2A	(k) Quality Adjustments	\$0.00	\$ 0.31	\$ 62.56√	Quality Adjustment
5	03/05	Transfer F	acility-IMT	Central Coal Company	1	11,243	2A	(k) Quality Adjustments	\$0.00	\$ (0.59)	\$ 62.16√	Quality Adjustment
6	03/05	Transfer F	acility-IMT	Central Coal Company	2 🗸	14,592	2A	(k) Quality Adjustments	\$0.00	\$ (0.59)	\$ 61.66√	Quality Adjustment
7	06/05	Transfer F	acility-IMT	Central Coal Company	70	- 3,916	2c	(k) Quality Adjustments	\$0.00	\$ 0.44	\$ 62.69	Quality Adjustment
8	06/05	Transfer F	acility-IMT	Central Coal Company	10	5,171	2c	(k) Quality Adjustments	\$0.00	\$ 0.44	\$ 63.19√	Quality Adjustment
9	05/05	Transfer F	acility-IMT	Central Coal Company	1	13,507	2A	(k) Quality Adjustments	\$0.00	\$ 0.04	\$ 60.85√	Quality Adjustment
10	05/05	Transfer F	acility-IMT	Central Coal Company	2	14,126	2A	(k) Quality Adjustments	\$0.00	\$ 0.04	\$ 61.35 4	Quality Adjustment
11	06/05	Transfer F	acility-IMT	Central Coal Company	1	23,509	2A	(k) Quality Adjustments	\$0.00	\$ 0.05	\$ 60.86√	Quality Adjustment
12	06/05	Transfer F	acility-IMT	Central Coal Company	2	4,236	2A	(k) Quality Adjustments	\$0.00	\$ 0.05	\$ 61.36 √	Quality Adjustment
13	07/05	Transfer F	acility-IMT	Central Coal Company	107	27,039	2A	(k) Quality Adjustments	\$0.00	\$ 011	\$ 61.33 √	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

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Amy B. Futrell - Business Financial Analyst 6. Date Completed: December 13, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Oid Value	New Value	New F.O.B. Plant Price	Reason for Revision
140.	reported	name		Supplier	Number	(tons)	INU.	1 lite	Value	value	FILCE	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(i)	(m)
14	08/05	Transfe	r Facility-IMT	Central Coal Company	1	5,643	2A	(k) Quality Adjustments	\$0.00	\$ 0.67	\$ 61.89 √	Quality Adjustment
15	08/05	Transfe	r Facility-IMT	Central Coal Company	2	19,992	2A	(k) Quality Adjustments	\$0,00	\$ 0.67		Quality Adjustment
16	09/05	Transfe	Facility-IMT	Central Coal Company	1	6,428	2A	(k) Quality Adjustments	\$0.00	\$ 0,20	\$ 61.86√	Quality Adjustment
17	09/05	Transfe	r Facility-IMT	Central Coal Company	2	11,478	2A	(k) Quality Adjustments	\$0,00	\$ 0.20		Quality Adjustment
18	09/05	Transfe	r Facility-IMT	Central Coal Company	3	6,006	2A	(k) Quality Adjustments	\$0.00	\$ 0,20	\$ 61.92 J	Quality Adjustment
19	10/05	Transfe	r Facility-IMT	Central Coal Company	1	16,363	2A	(k) Quality Adjustments	\$0.QQ	\$ 057		Quality Adjustment
20	10/05	Transfe	r Facility-IMT	Central Coal Company	2 🗶	10,959	2A	(k) Quality Adjustments	\$0.00	\$ 0.57		Quality Adjustment
21	6/05	Transfe	r Facility-IMT	Central Coal Company	8 0	∖10,598	2C	(k) Quality Adjustments	\$0,00	\$ 0.44	\$ 61.25	Quality Adjustment
22	6/05	Transfe	r Facility-IMT	Central Coal Company	11 مح	8,223	2c	(k) Quality Adjustments	\$0.00	\$ 0.44	\$ 61.75 √	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Arry B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

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Amy B. Futrell Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	10/05	CR1&2	CR1&2	Sequoia	6	10,032	2A	(k) Quality Adjustments	\$0.00	\$ 172	\$ 73.55√	Quality Adjustment
2	02/05	CR1&2	CR1&2	B&W Resources Inc.	5	8,881	2A	(k) Quality Adjustments	\$0.00	\$ (0.15)	\$ 68.49√	Quality Adjustment
3	03/05	CR1&2	CR1&2	B&W Resources Inc.	5	10,481	2A	(k) Quality Adjustments	\$0,00	\$ (0.29)	\$ 68.07 √	Quality Adjustment
4	04/05	CR1&2	CR1&2	B&W Resources Inc.	7	19,446	2A	(k) Quality Adjustments	\$0.00	\$ 0.41	\$ 69.44√	Quality Adjustment
5	05/05	CR1&2	CR1&2	B&W Resources Inc.	5	19,232	2A	(k) Quality Adjustments	\$0.00	\$ 0.48	\$ 69.76 J	Quality Adjustment
6	06/05	CR1&2	CR1&2	B&W Resources Inc.	5	19,278	2A	(k) Quality Adjustments	\$0.00	\$ (0.55)	\$ 68.92 🗸	Quality Adjustment
7	07/05	CR1&2	CR1&2	B&W Resources Inc.	5	27,303	2A	(k) Quality Adjustments	\$0.00	\$ (1.35)		Quality Adjustment
8	08/05	CR1&2	CR1&2	B&W Resources Inc.	5	9,184	2A	(k) Quality Adjustments	\$0.00	\$ (1.30)	\$ 68.55 √	Quality Adjustment
9	09/05	CR1&2	CR1&2	B&W Resources Inc.	1	28,862	2A	(k) Quality Adjustments	\$0,00	\$ (0.64)	\$ 69.09√	Quality Adjustment
10	10/05	CR1&2	CR1&2	B&W Resources Inc.	5	19,737	2A	(k) Quality Adjustments	\$0.00	\$ (* 13)	\$ 70.20√.	Quality Adjustment
11	10/05	CR1&2	CR1&2	Consolidation Coal Sales	1	47,911	2A	(k) Quality Adjustments	\$0.00	\$ (0.51)	\$ 78.46 √	Quality Adjustment
12	10/05	CR1&2	CR1&2	Consolidation Coal Sales	2	19,179	2A	(k) Quality Adjustments	\$0.00	\$ (1.14)		Quality Adjustment
13	10/05	CR1&2	CR1&2	Alpha Natural Resources	3	10,112	2A	(k) Quality Adjustments	\$0.00	\$ (0.70)		Quality Adjustment
14	01/05	CR1&2	CR1&2	B&W Resources Inc.	5	9,050	2A	(k) Quality Adjustments	\$0.00	\$ (0.01)		Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

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- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: December 13, 2005

Line No.	Month Reported	Form Piant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	10/05 10/05	CR4&5 CR4&5	CR4&5 CR4&5	Arch Coal Sales Arch Coal Sales	5 5	18,937 18,937	2A 2A	(k) Quality Adjustments (k) Quality Adjustments		\$025\$ \$146\$		Quality Adjustment