

# ST JOE NATURAL GAS

# ORIGINAL

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

February 14, 2006

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
06 FEB 15 AM 10:07  
COMMISSION  
CLERK

Re: Docket No.060003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

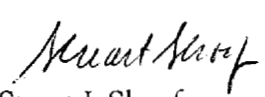
Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-7 and the additional vendor invoice for the month of December 2005.

CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01292 FEB 15 06

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 060003-GU  
February 14, 2006

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Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/19/93)			
		JANUARY 05		Through		DECEMBER 05			
		A-	B-	C-	D-	E-	F-	G-	
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$259.29)	(\$260.40)	\$1.11	-0.43	\$3,505.29	\$2,907.76	\$597.53	20.55
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$250,623.55	\$124,693.16	\$125,930.39	100.99	\$831,224.43	\$829,273.68	\$1,950.75	0.24
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$96,877.78	\$96,274.00	\$603.78	0.63
6	OTHER	(\$2,170.34)	\$0.00	(\$2,170.34)	ERR	(\$31,607.10)	(\$43,562.92)	\$11,955.82	-27.44
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$260,113.42	\$136,352.26	\$123,761.16	90.77	\$900,000.40	\$884,892.52	\$15,107.88	1.71
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$23.60	\$0.00	\$23.60	ERR	\$344.59	\$345.00	(\$0.41)	-0.12
14	TOTAL THERM SALES	\$181,585.67	\$136,352.26	\$45,233.41	33.17	\$971,382.11	\$884,547.52	\$86,834.59	9.82
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	154,340	100,500	53,840	53.57	1,017,360	1,036,423	(19,063)	-1.84
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	262,670	159,650	103,020	64.53	1,204,447	1,198,090	6,357	0.53
19	DEMAND	155,000	155,000	0	0.00	1,215,340	1,271,000	(55,660)	-4.38
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	154,340	100,500	53,840	53.57	1,017,360	1,036,423	(19,063)	-1.84
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	31	0	31	ERR	472	449	23	5.12
27	TOTAL THERM SALES	180,868	100,500	80,368	79.97	1,250,882	1,035,974	214,908	20.74
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00259	0.00091	-35.16	0.00345	0.00281	0.00064	22.81
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.95414	0.78104	0.17310	22.16	0.69013	0.69216	-0.00203	-0.29
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07971	0.07575	0.00397	5.24
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.68533	1.35674	0.32859	24.22	0.71949	0.85416	-0.13467	-15.77
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	ERR	ERR	ERR	0.73006	0.76837	-0.03832	-4.99
40	TOTAL THERM SALES (11/27)	1.43814	1.35674	0.08140	6.00	0.71949	0.85416	-0.13467	-15.77
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.36187	1.28047	0.08140	6.36	0.64322	0.77789	-0.13467	-17.31
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.36872	1.28691	0.08181	6.36	0.64646	0.78181	-0.13535	-17.31
45	PGA FACTOR ROUNDED TO NEAREST .001	1.369	1.287	0	6.37	0.646	0.782	-0.136	-17.39

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 05		THROUGH: DECEMBER 05		
CURRENT MONTH:		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	154,340	(\$259.29)	-0.00168	
3 No Notice Commodity Adjustment			ERR	
4 Penalty - FGT overage alert day adjustment prior mth			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	154,340	(\$259.29)	-0.00168	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	186,970	\$154,782.27	0.82785	
18 Imbalance Bookout - Other Shippers	49,680	\$62,215.75	1.25233	
19 Imbalance Cashout - FGT	(27,370)	(\$37,157.51)	1.35760	
20 Imbalance Bookout - Other Shippers	18,520	\$24,953.11	1.34736	
21 Imbalance Cashout - Transporting Customers	26,620	\$36,139.31	1.35760	
22 Imbalance Bookout - Other Shippers	5,140	\$5,795.87	1.12760	
23 Imbalance Bookout - Other Shippers	3,110	\$3,894.75	1.25233	
24 TOTAL COMMODITY OTHER	262,670	\$250,623.55	0.95414	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690	
<b>OTHER</b>				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 Schedule Penalty			ERR	
36 Other			ERR	
37 Overage Alert Day Charge - Received Arizona			ERR	
38 Overage Alert Day Charge - Received GCI		(\$2,170.34)	ERR	
39 Other			ERR	
40 TOTAL OTHER	0	(\$2,170.34)	ERR	

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 12/29/05

FOR THE PERIOD OF:		JANUARY 05 Through DECEMBER 05							
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4	\$250,624	\$124,693	(125,930)	-1.01	\$831,224	\$829,274	(1,951)	-0.00
2	TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$9,490	\$11,659	2,169	0.19	\$68,776	\$55,619	(13,157)	-0.24
3	TOTAL	\$260,113	\$136,352	(123,761)	-0.91	\$900,000	\$884,893	(15,108)	-0.02
4	FUEL REVENUES (NET OF REVENUE TAX)	\$181,586	\$136,352	(45,233)	-0.33	\$971,382	\$884,548	(86,835)	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$85,969	\$85,969	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$188,750	\$143,516	(45,233)	-0.32	\$1,057,351	\$970,517	(86,835)	-0.09
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$71,364)	\$7,164	78,528	10.96	\$157,351	\$85,624	(71,727)	-0.84
8	INTEREST PROVISION-THIS PERIOD (21)	\$873	(\$183)	(1,056)	5.77	\$8,666	(\$1,679)	(10,346)	6.16
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$285,576	(\$51,618)	(337,195)	6.53	\$127,874	(\$49,777)	(177,651)	3.57
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$85,969)	(\$85,969)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$207,922	(\$51,801)	(259,723)	5.01	\$207,922	(\$51,801)	(259,723)	5.01
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	285,576	(51,618)	(337,195)	6.53	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	207,048	(51,618)	(258,667)	5.01				
14	TOTAL (12+13)	492,625	(103,237)	(595,862)	5.77				
15	AVERAGE (50% OF 14)	246,312	(51,618)	(297,931)	5.77				
16	INTEREST RATE - FIRST DAY OF MONTH	4.21	4.21	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.30	4.30	0.00	0.00				
18	TOTAL (16+17)	8.51	8.51	0.00	0.00				
19	AVERAGE (50% OF 18)	4.26	4.26	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.35	0.35	0.00	0.00				
21	INTEREST PROVISION (15x20)	873	(183)	(1,056)	5.77				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2005 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER

DECEMBER 2005

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT	0	0		\$108.04	\$11,919.50	(\$367.33)	ERR	
2	"	PRIOR	SJNG	FT	186,970	186,970	\$154,782.27				82.78	
3	"	TROPICANA	SJNG	BO	3,110	3,110	\$3,894.75				125.23	
4	"	INFINITE	SJNG	BO	5,140	5,140	\$5,795.87				112.76	
5	"	FL GAS UTILITY	SJNG	BO	18,520	18,520	\$24,953.11				134.74	
6	"	SJNG	FGT	CO	(27,370)	(27,370)	(\$37,157.51)				135.76	
7	"	AC	SJNG	CO	26,620	26,620	\$36,139.31				135.76	
8	"	ENERGY AUTH.	SJNG	BO	49,680	49,680	\$62,215.75				125.23	
9												
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29												
30												
TOTAL					262,670	0	262,670	\$250,623.55	\$108.04	\$11,919.50	(\$367.33)	99.85

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 05 Through DECEMBER 05

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$900,000.40
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$1,057,351.11
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$157,350.71
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$8,666.10
5 FOR THE PERIOD (3+4)		\$166,016.82
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2005 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2006 PERIOD	E-4 Line 4 Col.4	\$159,872.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2007 PERIOD (5-6)		\$6,144.82



REDACTED

INVOICE

Invoice Number: 34354  
Invoice Month: 12/ 2005  
Invoice Date: January 26, 2006  
Invoice Due Date: February 04, 2006  
Contract Number SJNGG-NAESB

Mail To:  
St Joe Natural Gas Co, Inc -GAS  
Attn: Stuart Shoaf  
301 Long Avenue  
Port St. Joe FL 32457 US

Remit To:  
The Energy Authority  
Attn: Lisa Almond  
76 S. Laura St.  
Suite 1500  
Jacksonville FL 32202 US

Billing Inquiries  
Stuart Shoaf 850.229.8216, x

Billing Inquiries  
Lisa Almond 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
38404	GAS FIRM Natural Gas Fixed Sales # 38404 From 31-DEC-05 Through 31-DEC-05	(4,968)MMBTU	\$12.5233	\$62,215.75	USD
		(SALES) SUB TOTAL:	(4,968)MMBTU	\$62,215.75	
		(GAS) SUB TOTAL:	(4,968)MMBTU	\$62,215.75	
			TOTAL:	\$62,215.75	

Wiring Information:

Wire Bank: Bank of America	Branch Address:
Wire City/State: Jacksonville, FL	
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number: 026-009-593	
Account Name: The Energy Authority	
Account Number:	
Transit Number: ACH:	
Bank Number:	

Comments: