

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
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ORIGINAL

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COMMISSION
CLERK

February 21, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

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Oh
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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St Joe Natural Gas Co.
Docket No. 060003-GU
February 21, 2006

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Mr. Brian Powers, President
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PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through DECEMBER 06					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$260.40)	(\$369.77)	(109)	29.58	(\$260.40)	(\$369.77)	(109)	29.58
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$70,485.94	\$146,363.40	75,877	51.84	\$70,485.94	\$146,363.40	75,877	51.84
5	DEMAND	\$11,919.50	\$11,919.50	0	0.00	\$11,919.50	\$11,919.50	0	0.00
6	OTHER	(\$27,574.41)	\$16,250.00	43,824	269.69	(\$27,574.41)	\$16,250.00	43,824	269.69
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$54,570.63	\$174,163.13	119,593	68.67	\$54,570.63	\$174,163.13	119,593	68.67
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$58.00	\$0.00	(58)	ERR	\$58.00	\$0.00	(58)	ERR
14	TOTAL THERM SALES	\$99,568.69	\$174,163.13	74,594	42.83	\$99,568.69	\$174,163.13	74,594	42.83
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	220,100	65,100	29.58	155,000	220,100	65,100	29.58
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	144,613	226,610	81,997	36.18	144,613	226,610	81,997	36.18
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	155,000	220,100	65,100	29.58	155,000	220,100	65,100	29.58
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	95	0	(95)	ERR	95	0	(95)	ERR
27	TOTAL THERM SALES	162,934	220,100	57,166	25.97	162,934	220,100	57,166	25.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(\$0.00168)	(\$0.00168)	(\$0.00000)	0.00	(\$0.00168)	(\$0.00168)	(0)	0.00
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.48741	\$0.64588	\$0.15847	24.54	\$0.48741	\$0.64588	0.15847	24.54
32	DEMAND (5/19)	\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.35207	\$0.79129	\$0.43922	55.51	\$0.33493	\$0.79129	0.45637	57.67
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.61050	ERR	ERR	ERR	\$0.61050	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.33493	0.79129	\$0.45637	57.67	0.33493	0.79129	0.45637	57.67
41	TRUE-UP (E-2)	(\$0.18079)	(\$0.18079)	\$0.00000	\$0.00000	(\$0.18079)	(\$0.18079)	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.15414	\$0.61050	\$0.45637	74.75	\$0.15414	\$0.61050	0.45637	74.75
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.15491	\$0.61357	\$0.45866	74.75	\$0.15491	\$0.61357	0.45866	74.75
45	PGA FACTOR ROUNDED TO NEAREST .001	0.155	\$0.614	\$0.459	74.76	\$0.155	\$0.614	\$0.459	74.76

DOCUMENT NUMBER DATE
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 ERCC-COMMISSION OF ERW

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06
CURRENT MONTH:

JANUARY

THROUGH:

DECEMBER 06

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	155,000	(\$260.40)	-0.00168
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	155,000	(\$260.40)	-0.00168
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	224,730	\$140,630.33	0.62577
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	2,363	\$2,068.50	0.87552
20 Imbalance Bookout - Other Shippers	(106,960)	(\$93,645.62)	0.87552
21 Imbalance Cashout - Transporting Customers	24,480	\$21,432.73	0.87552
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	144,613	\$70,485.94	0.48741
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Overage Alert Day Charge - AC		(\$26,030.68)	ERR
36 Overage Alert Day Charge - GCI		(\$1,543.73)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$27,574.41)	ERR

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$70,486	\$146,363	75,877	0.518418	\$70,486	\$146,363	75,877	0.518418
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)))	(\$15,915)	\$27,800	43,715	1.572499	(\$15,915)	\$27,800	43,715	1.572499
3 TOTAL	\$54,571	\$174,163	119,593	0.686669	\$54,571	\$174,163	119,593	0.686669
4 FUEL REVENUES (NET OF REVENUE TAX)	\$99,569	\$174,163	74,594	0.428302	\$99,569	\$174,163	74,594	0.428302
5 TRUE-UP(COLLECTED) OR REFUNDED	\$16,815	\$16,815	0	0	\$16,815	\$16,815	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$116,383	\$190,978	74,594	0.390592	\$116,383	\$190,978	74,594	0.390592
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$61,813	\$16,815	(44,998)	-2.67612	\$61,813	\$16,815	(44,998)	-2.67612
8 INTEREST PROVISION-THIS PERIOD (21)	\$846	(\$190)	(1,036)	5.448152	\$846	(\$190)	(1,036)	5.448152
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$207,922	(\$51,801)	(259,723)	5.01382	\$207,922	(\$51,801)	(259,723)	5.01382
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$16,815)	(\$16,815)	0	0	(\$16,815)	(\$16,815)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$253,766	(\$51,992)	(305,757)	5.880895	\$253,766	(\$51,992)	(305,757)	5.880895
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	207,922	(51,801)	(259,723)	5.01382	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	252,920	(51,801)	(304,721)	5.882484				
14 TOTAL (12+13)	460,842	(103,603)	(564,445)	5.448152				
15 AVERAGE (50% OF 14)	230,421	(51,801)	(282,222)	5.448152				
16 INTEREST RATE - FIRST DAY OF MONTH	4.30	4.30	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.51	4.51	0	0				
18 TOTAL (16+17)	8.81	8.81	0	0				
19 AVERAGE (50% OF 18)	4.41	4.41	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.36708	0.36708	0	0				
21 INTEREST PROVISION (15x20)	846	-190	(1,036)	5.448152				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

JANUARY 2006

Through

DECEMBER 2006

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$108.50	\$11,919.50	(\$368.90)	ERR	
2	"	PRIOR	SJNG	FT	224,730	224,730	\$140,630.33				62.58	
3	"	SJNG	ENERGY AUTH	BO	(106,960)	(106,960)	(\$93,645.62)				87.55	
4	"	INFINITE ENERGY	SJNG	BO	2,363	2,363	\$2,068.50				87.55	
5	"	INTERN. PAPER	SJNG	BO	24,480	24,480	\$21,432.73				87.55	
6												
7												
8												
9												
10												
11												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					144,613	0	144,613	\$70,485.94	\$108.50	\$11,919.50	(\$368.90)	56.80

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	501	15,965	14,687	5.32	5.78
2. PRIOR	CITY GATE	126	126	3,919	3,919	5.85	5.85
3. PRIOR	CITY GATE	84	84	2,589	2,589	12.65	12.65
4.							
5.							
6.							
7.							
8.							
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11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	725	711	22,473	21,195		
20.				WEIGHTED AVERAGE		7.94	8.10

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: JANUARY			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	119,400	146,852	27,453	22.99%	119,400	146,852	27,453	22.99%	
COMMERCIAL	15,124	16,642	1,518	10.03%	15,124	16,642	1,518	10.03%	
COMMERCIAL LARGE VOL. 1	28,410	37,506	9,096	32.02%	28,410	37,506	9,096	32.02%	
TOTAL FIRM	162,934	201,000	38,066	23.36%	162,934	201,000	38,066	23.36%	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	59,532	31,170	(28,362)	-47.64%	59,532	31,170	(28,362)	-47.64%	
INTERR. - TRANSPORT (TS6)	731,450	573,893	(157,557)	-21.54%	731,450	573,893	(157,557)	-21.54%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	790,982	605,063	(185,919)	-23.50%	790,982	605,063	(185,919)	-23.50%	
TOTAL THERM SALES	953,916	806,063	(147,853)	-15.50%	953,916	806,063	(147,853)	-15.50%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,898	2,889	(9)	-0.31%	2,898	2,889	(9)	-0.31%	
COMMERCIAL	212	209	(3)	-1.42%	212	209	(3)	-1.42%	
COMMERCIAL LARGE VOL. 1	37	39	2	5.41%	37	39	2	5.41%	
TOTAL FIRM	3,147	3,137	(10)	-0.32%	3,147	3,137	(10)	-0.32%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%	
TOTAL CUSTOMERS	3,151	3,141	(10)	-0.32%	3,151	3,141	(10)	-0.32%	
THERM USE PER CUSTOMER									
RESIDENTIAL	41	51	10	23.38%	41	51	10	23.38%	
COMMERCIAL	71	80	8	11.61%	71	80	8	11.61%	
COMMERCIAL LARGE VOL. 1	768	962	194	25.25%	768	962	194	25.25%	
INTERR. - TRANSPORT (TS5)	59,532	31,170	(28,362)	-47.64%	59,532	31,170	(28,362)	-47.64%	
INTERR. - TRANSPORT (TS6)	243,817	191,298	(52,519)	-21.54%	243,817	191,298	(52,519)	-21.54%	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2006

through

DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.051135											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	0	0	0	0	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: February 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$260.40
Invoice Identifier:	000297428
Account Number:	52002361
Net Due Date:	02/17/2006

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0238	0.0000	-0.0168	15,500	-260.40	01 - 31	
																	Transportation Commodity		

Invoice Total Amount: 15,500 -260.40

DOCUMENT NUMBER - DATE
 01525 FEB22 08
 FPSC - COMMISSION OFFER

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/31/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: February 01, 2006
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$11,919.50
Invoice Identifier:	000297427
Account Number:	52002361
Net Due Date:	02/10/2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

REDACTED

Invoice Number 9014213
 Invoice Date 02/16/2006
 Contract # 9000114
 Delivery Month Jan 2006
 Due Date 02/26/2006

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457
 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/01-01/31	232306 / 9018515	15,965	5.3200	84,933.80 ✓
Total For CS #11 MOUNT VERNON (0025309)		15,965		84,933.80 ✓
St Joe Natural Gas (68141)				
Base Commodity 01/01-01/19	232546 / 9018655	3,919	5.8530	22,937.91
Base Commodity 01/19-01/31	1057374 / 9062798	2,589	12.6530	32,758.62
Total For St Joe Natural Gas (68141)		6,508		55,696.53
Total Amount Due		22,473		140,630.33

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 3 IF 11.750000
 10/01-12/31: 3096FlaGasTran |FTS -2 |Fuel 0.028700

If you have any questions, please contact : Theresa Ray at (251) 445-1229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

ST JOE NATURAL GAS **REDACTED**

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8392
 www.stjoenaturalgas.com

4 **IMBALANCE BOOK OUT INVOICE** **ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 3704.7

TO: THE ENERGY AUTHORITY
 Attn. Lisa Almond
 76 S. Laura St., Suite 1500
 Jacksonville, FL 32202 US

Phone: 904-356-3900 x 3005
 Fax: 904-665-0201

DATE: 10-Feb-2006
 DELINQUENT: 21-Feb-2006

REMITT: Bayside Savings Bank
 Account No.
 ABA Route No

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2006	\$8.7552	1	\$8.755	10,696	\$93,645.62

TOTAL DECATHERM / INVOICE

\$93,645.62

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3701.7

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 20-Jan-06
 DELINQUENT 30-Jan-06

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2006	\$8.7552	100.00%	\$8.755	236.26	\$2,068.50

TOTAL DECATHERM / INVOICE

DRAFT
~~\$2,068.50~~

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

2/2/06

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3701.7

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 07-Feb-2006
 DELINQUENT: 17-Feb-2006

REMITT: Arizona Chemical
 c/o International Paper
 Energy Procurement Department
 6400 Popular Ave
 Memphis, TN 38197

Office: 901-419-7355
 Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2006	\$8.7552	100.00%	\$8.755	2,448	\$21,432.73
TOTAL DECATHERM / INVOICE						<u>\$21,432.73</u>

DRAFT

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

2/7/06

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

infinite Energy, Inc.
 7001 SW 24th Street
 Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 02/01/2006
 DELINQUENT: 02/20/2006

TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 38754
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	JANUARY 2006	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	59,532	\$4,816.77
System - Non-Fuel Charge	JANUARY 2006	\$0.08091				\$0.08091	783	\$63.38
System - Fuel Charge								
PSC Refund (Delivered Volume)						(\$0.00391)	57,953	(\$226.60)
NET GAS BILL								\$5,653.55
Gross Receipts Tax		2.50%						\$141.34
NET GAS BILL								\$5,794.89
WFO Charge	JANUARY 2006	\$1.9708				\$1.9708	783.3	\$1,543.73
Pre-Paid Gas	JANUARY 2006			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$7,338.62

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

8.25% \$50.45

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

DECEMBER 2005

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Terri L. Smith
Phone: (901) 419-4746
Fax: (901) 214-1811

DATE: 01/05/2008
DELINQUENT: 01/24/2006

Wire Remitt To: Bayside Savings Bank
Account No
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38720
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE		NET	#METERS THERMS	AMOUNT
Customer Charge	DECEMBER 2005	\$1,000.00		\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676		\$0.03676	586,670	\$21,565.99
System - Non-Fuel Charge		\$0.03676	Alert Day Vol Included	\$0.03676	58,610	\$2,154.50
System - Fuel Charge		\$1.65439		\$1.65439	49,750	\$82,305.90
FPSC Refund (Delivered Volume)		(\$0.00391)		(\$0.00391)	645,280	(\$2,523.04)
NET GAS BILL						\$106,503.36
Gross Receipts Tax		2.50%				\$2,662.58
Port St Joe Utility Tax						\$25.00
GROSS GAS BILL	DECEMBER 2005					\$109,190.94

OFO Charge DECEMBER 2005 \$2.9380 *2.04-3* \$2.9380 8,860 \$26,030.68

TOTAL AMOUNT DUE THIS INVOICE

\$135,221.62

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$2,028.32